

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



December 10, 2019

Advice Letter 5654-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Tariff Changes per Decision 19-07-004 (Schedule E-TOU-A).

Dear Mr. Jacobson:

Advice Letter 5654-E is effective as of January 01, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

October 9, 2019

Advice 5654-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Tariff Changes per Decision 19-07-004 (Schedule E-TOU-A)

Purpose

This advice letter contains tariff language and proposed effective dates to implement changes to PG&E's residential time-of-use (TOU) Schedule E-TOU, Option A (Schedule E-TOU-A) directed by the California Public Utilities Commission (CPUC or Commission) in Decision (D.)19-07-004. This advice letter is being submitted concurrently with Advice 5653-E and Advice 5655-E, which contain tariff language for other rate changes approved in D.19-07-004.

Background

On July 11, 2019, the Commission issued D.19-07-004 in Phase IIB of the 2018 Rate Design Window (RDW) Applications filed by PG&E, Southern California Edison (SCE), and San Diego Gas and Electric Company (SDG&E).¹ D.19-07-004 directed PG&E to eliminate its existing Schedule E-TOU-A rate and move customers who are on that rate to its new default time-of-use (TOU) rate, Schedule E-TOU-C. PG&E is submitting this advice letter to implement those directives.

Proposed Rate Changes**1. Schedule E-TOU-A**

D.19-07-004 approved PG&E's proposal to eliminate its Schedule E-TOU-A, given its similarity to the new approved default TOU rate, Schedule E-TOU-C. Specifically, Ordering Paragraph (OP) 9 of the decision directs PG&E to transition existing E-TOU-A customers to E-TOU-C around June 2020, OP 10 requires that these customers be provided with advance notice of this transition (along with a comparison of other available rates) around April 2020, and OP 11 directs PG&E

¹ Applications 17-12-011, 17-12-012, and 17-12-013.

to eliminate Schedule E-TOU-A after all the existing customers have been migrated to new rates.

Consistent with OP 9, PG&E proposes to transition existing E-TOU-A customers to E-TOU-C during each customer's July 2020 billing cycle, unless the customer requests a different available rate. Consistent with OP 10, PG&E will send a letter, which includes a comparison of other available rates, to all E-TOU-A customers notifying them of the upcoming transition to E-TOU-C. Customers who do not wish to move to E-TOU-C may select any other available residential rate for which they are eligible. Finally, consistent with OP 11, PG&E proposes to eliminate Schedule E-TOU-A on September 30, 2020.

For a subset of PG&E's E-TOU-A customers who do not have interval meters, in order to transition them to E-TOU-C PG&E requires physical access to the customer's meter (to re-program it, or replace it, so that it reflects the different TOU periods on E-TOU-C). If such a customer has not provided PG&E physical access to the meter within 120 days of PG&E sending its notification letter, PG&E will transition the customer to tiered Schedule E-1. This approach is generally consistent with how PG&E previously eliminated Schedule E-7.²

In D.15-11-013 (in PG&E's 2015 RDW proceeding, A.14-11-014), the Commission previously approved a settlement calling for the Schedule E-TOU-A weekday peak hours to change on January 1, 2020 from the current 3 p.m. to 8 p.m. period to a new 4 p.m. to 9 p.m. period.³ Schedule E-TOU-A customers were made aware of this future change in TOU time periods at the time they enrolled on the rate. Nonetheless, in *lieu* of making this change to the TOU time periods on a rate that will soon after be eliminated, PG&E proposes instead to (a) close E-TOU-A to new enrollment on January 1, 2020 and (b) allow existing customers on E-TOU-A to keep their 3 p.m. to 8 p.m. weekday peak hours until they are transitioned off the rate beginning in July 2020. This would allow existing customers to keep their earlier peak period hours for an additional six months longer than was envisioned in the 2015 RDW settlement.

2. Other Items

In D.19-07-004, the Commission also directed PG&E to monitor enrollment in SmartRate™ subsequent to the implementation of the changes approved by the decision. As PG&E reported in its Reply Brief during the proceeding, "because of the very high volume of billing system programming for not only the entire suite of default TOU and other rate proposals in this proceeding, plus the many other rate changes stemming from the GRC Phase II and other proceedings, PG&E may need to be flexible in the timing of implementation of the changes adopted here

² See pp. 11-12 of the "Settlement Agreement on Residential Time-of-Use Rate Issues in PG&E's 2015 Rate Design Window Proceeding (A.14-11-014)" approved by the Commission in D.15-11-013.

³ See D.15-11-013, p. 11. These hours apply on non-holiday weekdays.

for SmartRate, as PG&E noted when its SmartRate proposals were put into Phase IIB rather than Phase IIA as had been proposed by PG&E.”⁴ PG&E will report on SmartRate enrollment via a Tier 1 Advice Letter once the SmartRate changes have been implemented.

3. Proposed Tariff Sheets

In Attachment 1, PG&E presents modification to the current Schedule E-TOU tariff language to implement the changes to Option A described in Section 1. PG&E also presents similar modifications to Schedule EL-TOU, the discounted version of Schedule E-TOU for customers on the California Alternate Rates for Energy (CARE) program.⁵ Finally, PG&E presents modifications to other tariff sheets listed below:

Electric Schedule NEM2V
Electric Schedule NEM2VMSH

These other tariffs currently have references to Electric Schedule E-TOU-A. Given that E-TOU-A will be eliminated, PG&E proposes to change those two tariff sheets to reference Schedule E-TOU-C3 instead.⁶

For your convenience redline versions of the tariff revisions are included as Attachment 2.

PG&E requests that Energy Division approve the language changes to Schedules E-TOU and EL-TOU by December 15, 2019, to become effective January 1, 2020.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 29, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

⁴ See “Reply Brief of Pacific Gas and Electric on Phase IIB Issues,” March 8, 2019, p. 33 (footnote 110).

⁵ Along with all of PG&E’s other CARE rates, and in accordance with Advice 5638-E (submitted September 18, 2019) and D.18-12-004, Schedule EL-TOU will be eliminated on March 1, 2020, at which point CARE discounts will be provided to eligible CARE customers via the CARE rider rate, Schedule D-CARE.

⁶ As described in Advice Letter 5653-E, in mid-February 2020, PG&E will submit a Tier 1 advice letter to change the name of Schedule E-TOU-C3 to Schedule E-TOU-C and to update the rates. In that advice letter, PG&E will also change the references in Schedules NEM2V and NEM2VMSH, and in Electric Rule 1, to refer to Schedule E-TOU-C.

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order 96-B, Industry Rule 5.1, PG&E requests that this Tier 2 advice letter submittal become effective on January 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Applications (A.) 17-12-011, A.17-12-012, and A.17-12-



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5654-E

Tier Designation: 2

Subject of AL: Tariff Changes per Decision 19-07-004 (Schedule E-TOU-A)

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 19-07-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/20

No. of tariff sheets: 10

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45512-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 1	40861-E
45513-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	43413-E
45514-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 1	36507-E
45515-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	43418-E
45516-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 6	42591-E*
45517-E	ELECTRIC SCHEDULE NEM2VMSH VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 5	42597-E*
45518-E	ELECTRIC TABLE OF CONTENTS Sheet 1	45399-E
45519-E	ELECTRIC TABLE OF CONTENTS Sheet 3	45401-E
45520-E	ELECTRIC TABLE OF CONTENTS Sheet 6	45404-E
45521-E	ELECTRIC TABLE OF CONTENTS Sheet 7	45405-E



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 1

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option A is closed to new customers effective January 1, 2020 and will be eliminated effective September 30, 2020. Option B is subject to an initial enrollment cap of 225,000 customers.

(N)
|
(N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 5

**SPECIAL
CONDITIONS:**

1. **OPTION A BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	14.2	12.0	16.0	27.4
Q	10.3	12.0	8.9	27.4
R	18.6	11.3	20.9	28.1
S	15.8	11.1	18.7	24.9
T	6.8	8.2	7.5	13.6
V	7.5	8.8	10.9	16.9
W	20.2	10.7	23.6	20.0
X	10.3	10.5	8.9	15.4
Y	11.0	12.1	12.6	25.3
Z	6.2	8.1	7.0	16.5

2. **TIME PERIODS FOR OPTION A:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

(D)
(D)

* The applicable baseline territory is described in Part A of the Preliminary Statement

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis for customers who qualify for California Alternate Rates for Energy (CARE). There are two Schedule EL-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option A is closed to new customers effective January 1, 2020 and will be eliminated effective September 30, 2020. Option B is subject to an initial enrollment cap of 225,000 customers.

(N)
|
(N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)

Advice 5654-E
Decision D. 19-07-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 9, 2019



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

the SPECIAL
CONDITIONS:

1. OPTION A BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	14.2	12.0	16.0	27.4
Q	10.3	12.0	8.9	27.4
R	18.6	11.3	20.9	28.1
S	15.8	11.1	18.7	24.9
T	6.8	8.2	7.5	13.6
V	7.5	8.8	10.9	16.9
W	20.2	10.7	23.6	20.0
X	10.3	10.5	8.9	15.4
Y	11.0	12.1	12.6	25.3
Z	6.2	8.1	7.0	16.5

2. TIME PERIODS FOR OPTION A: Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

(D)
(D)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE NEM2V
VIRTUAL NET ENERGY METERING SERVICE

Sheet 6

RATES:
(Cont'd.)

For Benefitting Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Benefitting Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Benefitting Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2V. A Benefitting Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Benefitting Account until the Qualified Customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Benefitting Account's bills.

Charges for energy (kWh) at the Benefitting Account supplied by PG&E, ESP or CCA, as applicable, will be calculated in accordance with Billing (Special Condition 3 below).

For DA or CCA Service Qualified Customers being billed under Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Customers must receive service on a TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated, at the time the Customer begins service on this tariff.

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NEM2V Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate. If any account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C3 if it is a residential account or to the TOU version of their current rate for all other classes. If defaulted due to not being on a TOU rate, the rate can subsequently be changed to another applicable TOU rate by contacting PG&E, effective on the eligible customers subsequent billing period.

(T)

Residential Customers on this tariff, who are required to take TOU rates prior to the implementation of default TOU rates for residential customers, and who are on any TOU rate (including a TOU pilot rate) prior to the implementation of default residential TOU rates, have the option to stay on that TOU rate for a period of five years from the date the customer commences the TOU rate.

The Owner of the Generator Account served under this schedule will be billed under the TOU OAS that contains the applicable customer-, minimum- and/or meter charges. Qualified Customers who have elected to pay a one-time fee for the installation of a TOU meter pursuant to Special Condition 1.a.(2) of this Schedule NEM2V will be placed on an OAS that does not contain a meter charge. If the Owner elects the monthly meter charge option pursuant to Special Condition 1.a.(2), the Generator Account shall be placed on an OAS containing a meter charge. The Owner at the Generator Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, as well as the charges in this Schedule NEM2V, including those in Special Conditions 1.a and 2, where applicable.

(Continued)

Advice 5654-E
Decision D. 19-07-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 9, 2019



ELECTRIC SCHEDULE NEM2VMSH
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 5

RATES:

The rate and charges at each Customer Load Account and the Generator Account under this schedule will be in accordance with its PG&E otherwise-applicable metered rate schedule (OAS). The customer at each Customer Load Account or Generator Account served under this schedule is responsible for all charges from its TOU OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges, surcharges and non bypassable charges.

Customers must receive service on a TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated, at the time the Customer begins service on this tariff.

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NEM2VMSH Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate. If any account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C3 if it is a residential account or to the TOU version of their current rate for all other classes. If defaulted due to not being on a TOU rate, the rate can subsequently be changed to another applicable TOU rate by contacting PG&E, effective on the eligible customers subsequent billing period.

(T)

Residential Customers on this tariff, who are required to take TOU rates prior to the implementation of default TOU rates for residential customers, and who are on any TOU rate (including a TOU pilot rate) prior to the implementation of default residential TOU rates, have the option to stay on that TOU rate for a period of five years from the date the customer commences the TOU rate.

For Generator and Common Area Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Common Area Account or Generator Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2VMSH. A Generator or Common Area Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Generator or Common Area Account until the customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Generator or Common Area Account's bills.

Charges for energy (kWh) supplied to a Load Account by PG&E, an ESP or a CCA, as applicable, will be calculated in accordance with Billing (Special Condition 2, below).

For each Service Account, the energy rates and customer charges will be in accordance with their OAS. For a DA or a CCA Service Customer Load Account being billed under Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Generator Accounts eligible for service under NEM2VMSH are exempt from the requirements of Schedule S – *Standby Service*.

(Continued)

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Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 9, 2019



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Sheet 1

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Preliminary Statements.....	45406,44687,42856*,43670,41723,40591,44724,44725-E		
Rules.....	45270,43023,44786-E		
Maps, Contracts and Deviations.....	37960-E		
Sample Forms...40925*,37631,41151*,41573*, 37632,41152*,41153,37769,44035,40671,37169-E			

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Decision D. 19-07-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted October 9, 2019
Effective _____
Resolution _____



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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E-RSMART	Residential SMARTRATE Program	40857,40051,35350,35351,43930-E
EE	Service to Company Employees	24091-E
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E-TOU-C3	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42075,45325,45326, (T)
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Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

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(Continued)

Advice 5654-E
Decision D. 19-07-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 9, 2019

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October 9, 2019

Attachment 2

Redlines



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 1

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option A is closed to new customers effective January 1, 2020 and will be eliminated effective September 30, 2020. Option B is subject to an initial enrollment cap of 225,000 customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(D)

(Continued)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 5

**SPECIAL
CONDITIONS:**

1. **OPTION A BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer Tier I		Winter Tier I		Summer Tier I		Winter Tier I	
P	14.2	(R)	12.0	(I)	16.0	(R)	27.4	(R)
Q	10.3	(I)	12.0	(I)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1	(R)	18.7	(I)	24.9	(R)
T	6.8	(R)	8.2		7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(R)
X	10.3	(R)	10.5	(R)	8.9	(R)	15.4	(R)
Y	11.0	(I)	12.1	(I)	12.6	(R)	25.3	(R)
Z	6.2		8.1	(R)	7.0	(R)	16.5	(R)

2. **TIME PERIODS FOR OPTION A:** Times of the year and times of the day are defined as follows:⁴

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

⁴For Option A, these TOU time periods will be in effect through December 31, 2019. Beginning January 1, 2020, the Option A TOU time periods will be identical to the time periods shown for Option B.

* The applicable baseline territory is described in Part A of the Preliminary Statement

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis for customers who qualify for California Alternate Rates for Energy (CARE). There are two Schedule EL-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option A is closed to new customers effective January 1, 2020 and will be eliminated effective September 30, 2020. Option B is subject to an initial enrollment cap of 225,000 customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

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Advice	4805-E-A	Issued by	Date Filed	March 22, 2016
Decision	15-07-001	Steven Malnight	Effective	March 24, 2016
		Senior Vice President	Resolution	
		Regulatory Affairs		



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

the SPECIAL CONDITIONS:

1. OPTION A BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(R)	12.0	(I)	16.0	(R)	27.4	(R)
Q	10.3	(I)	12.0	(I)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1	(R)	18.7	(I)	24.9	(R)
T	6.8	(R)	8.2		7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(R)
X	10.3	(R)	10.5	(R)	8.9	(R)	15.4	(R)
Y	11.0	(I)	12.1	(I)	12.6	(R)	25.3	(R)
Z	6.2		8.1	(R)	7.0	(R)	16.5	(R)

2. TIME PERIODS FOR OPTION A: Times of the year and times of the day are defined as follows:⁴

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

~~⁴For Option A, these TOU time periods will be in effect through December 31, 2019. Beginning January 1, 2020, the Option A TOU time periods will be identical to the time periods shown for Option B.~~

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE NEM2VMSH
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 5

RATES: The rate and charges at each Customer Load Account and the Generator Account under this schedule will be in accordance with its PG&E otherwise-applicable metered rate schedule (OAS). The customer at each Customer Load Account or Generator Account served under this schedule is responsible for all charges from its TOU OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges, surcharges and non bypassable charges.

Customers must receive service on a TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated, at the time the Customer begins service on this tariff.

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NEM2VMSH Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate. If any account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C3A if it is a residential account or to the TOU version of their current rate for all other classes. If defaulted due to not being on a TOU rate, the rate can subsequently be changed to another applicable TOU rate by contacting PG&E, effective on the eligible customers subsequent billing period.

(T)

Residential Customers on this tariff, who are required to take TOU rates prior to the implementation of default TOU rates for residential customers, and who are on any TOU rate (including a TOU pilot rate) prior to the implementation of default residential TOU rates, have the option to stay on that TOU rate for a period of five years from the date the customer commences the TOU rate.

For Generator and Common Area Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Common Area Account or Generator Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2VMSH. A Generator or Common Area Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Generator or Common Area Account until the customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Generator or Common Area Account's bills.

Charges for energy (kWh) supplied to a Load Account by PG&E, an ESP or a CCA, as applicable, will be calculated in accordance with Billing (Special Condition 2, below).

For each Service Account, the energy rates and customer charges will be in accordance with their OAS. For a DA or a CCA Service Customer Load Account being billed under Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Generator Accounts eligible for service under NEM2VMSH are exempt from the requirements of Schedule S – Standby Service.

(Continued)



ELECTRIC SCHEDULE NEM2V
VIRTUAL NET ENERGY METERING SERVICE

Sheet 6

RATES:
(Cont'd.)

For Benefitting Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Benefitting Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Benefitting Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2V. A Benefitting Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Benefitting Account until the Qualified Customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Benefitting Account's bills.

Charges for energy (kWh) at the Benefitting Account supplied by PG&E, ESP or CCA, as applicable, will be calculated in accordance with Billing (Special Condition 3 below).

For DA or CCA Service Qualified Customers being billed under Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Customers must receive service on a TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated, at the time the Customer begins service on this tariff.

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NEM2V Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate. If any account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C3A if it is a residential account or to the TOU version of their current rate for all other classes. If defaulted due to not being on a TOU rate, the rate can subsequently be changed to another applicable TOU rate by contacting PG&E, effective on the eligible customers subsequent billing period.

(T)

Residential Customers on this tariff, who are required to take TOU rates prior to the implementation of default TOU rates for residential customers, and who are on any TOU rate (including a TOU pilot rate) prior to the implementation of default residential TOU rates, have the option to stay on that TOU rate for a period of five years from the date the customer commences the TOU rate.

The Owner of the Generator Account served under this schedule will be billed under the TOU OAS that contains the applicable customer-, minimum- and/or meter charges. Qualified Customers who have elected to pay a one-time fee for the installation of a TOU meter pursuant to Special Condition 1.a.(2) of this Schedule NEM2V will be placed on an OAS that does not contain a meter charge. If the Owner elects the monthly meter charge option pursuant to Special Condition 1.a.(2), the Generator Account shall be placed on an OAS containing a meter charge. The Owner at the Generator Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, as well as the charges in this Schedule NEM2V, including those in Special Conditions 1.a and 2, where applicable.

(Continued)

Advice 5321-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Date Filed June 29, 2018
Effective June 29, 2018
Resolution

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Water Power and Sewer
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
California State Association of Counties	Ken Bohn Consulting	Southern California Edison Company
Calpine	Keyes & Fox LLP	Southern California Gas Company
	Leviton Manufacturing Co., Inc. Linde	Spark Energy
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunshine Design
Cenergy Power	MRW & Associates	Tecogen, Inc.
Center for Biological Diversity	Manatt Phelps Phillips	TerraVerde Renewable Partners
City of Palo Alto	Marin Energy Authority	Tiger Natural Gas, Inc.
	McKenzie & Associates	
City of San Jose	Modesto Irrigation District	TransCanada
Clean Power Research	Morgan Stanley	Troutman Sanders LLP
Coast Economic Consulting	NLine Energy, Inc.	Utility Cost Management
Commercial Energy	NRG Solar	Utility Power Solutions
County of Tehama - Department of Public Works		Utility Specialists
Crossborder Energy	Office of Ratepayer Advocates	
Crown Road Energy, LLC	OnGrid Solar	Verizon
Davis Wright Tremaine LLP	Pacific Gas and Electric Company	Water and Energy Consulting Wellhead Electric Company
Day Carter Murphy	Peninsula Clean Energy	Western Manufactured Housing Communities Association (WMA)
		Yep Energy
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		