

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



November 27, 2019

Advice Letter 5644-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Electric Rate Change Effective October 1, 2019.

Dear Mr. Jacobson:

Advice Letter 5644-E is effective as of October 01, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

September 23, 2019

Advice 5644-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Change Effective October 1, 2019

Purpose

Pacific Gas & Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates effective October 1, 2019. This advice letter consolidates two (2) electric rate changes pursuant to Decisions (D.)19-04-039 and D.18-08-013. PG&E has included a table summarizing proposed revenues and average rates by rate component(s) as Attachment 1. PG&E has also included affected rate schedule Tariff Sheets as Attachment 2.

Background

1. Interim Rate Relief with respect to PG&E's 2018 Catastrophic Emergency Memorandum Account (CEMA) Application (A.18-03-015):

On December 4, 2018, PG&E filed a Renewed Motion for Interim Rates and Related Relief requesting recovery of 100 percent of its recorded 2016 and 2017 CEMA costs (approximately \$588.296 million) for the nine events described in its 2018 CEMA application (A. 18-03-015). On April 25, 2019, the CPUC issued a D.19-04-039 partially granting PG&E interim rate relief request authorizing recovery of \$373 million related to recorded 2016 and 2017 CEMA costs. The decision requires PG&E to refund, with interest, any excess rate recovery amount obtained in comparison to a final decision regarding approved 2016 and 2017 CEMA costs.

In this advice letter, PG&E proposes to recover \$373 million through generation and distribution rates (allocating generation and distribution on the same basis as the costs found in the CEMA application) amortized over 15 months plus an allowance for Revenue Fees and Uncollectibles (RF&U).¹ Accordingly, PG&E proposes to increase distribution and generation rates by an annual amount of \$301.8 million.

¹ RF&U includes uncollectibles, franchise fees, and San Francisco Gross Receipts tax. The Commission approved PG&E's 2019 RF&U factor as submitted in Advice Letter 5389-E.

2. Residential Electric Rate Design –Update Electric Baseline Quantities and Rates for a Revised Seasonal Definition Pursuant to D.18-08-013

In addition, as part of this October 1, 2019 electric rate change, PG&E is revising electric rates on a revenue neutral basis to implement the revised seasonal definition and baseline quantities for Rate Schedules E-1, EL-1, EM, ES, ESR, ET, EML, ESL, ESRL, and ETL. The seasonal definitions for the affected rate schedules change from a 6-month summer of May through October to a 4-month summer season of June through September, and change from a 6-month winter season of November through April to an 8-month winter season of October through May. Only rate schedules E-6, EL-6, EM TOU and EML TOU will retain a 6-month summer season through December 31, 2020 pursuant to the phased plan adopted in D.15-11-013.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 14, 2019, which is 21 days² after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

² The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective October 1, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.16-06-013 and A.18-06-001. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

Attachment 1 – Supporting Revenue and Average Rate Summary
Attachment 2 – Clean Tariffs
Attachment 3 – Redlined Tariffs

cc: Service List A. 16-06-013, A.18-06-001



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5644-E

Tier Designation: 1

Subject of AL: October 1, 2019 Electric Rate Change

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-02-023 and D.18-08-013

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/1/19

No. of tariff sheets: 136

Estimated system annual revenue effect (%): 2.3%

Estimated system average rate effect (%): 2.2%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

See attachment 2

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: N/A
N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Attachment 1

**Supporting Revenue and
Average Rate Summary**

Pacific Gas & Electric Company
2019-10-01 Rate Change - 2018 CEMA IRR over 15 mo., Res Rate Seasons
Tuesday, October 1, 2019

BOLD RESULTS		Total Revenue at Present Rates&BDs	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Diet Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																				
E-1	\$2,616,849.317	\$1,260,351,171	\$323,708,549	\$66,137,273	-\$30,286,162	-\$1,116,361	-\$8,963,771	\$1,038,366,548	\$132,664,577	\$9,406,310	\$51,254,783	\$11,725,394	-\$6,107,287	\$23,205,310	\$0	\$0	-\$153,979,526	(\$35,936,760)	\$2,680,430,045	
EL-1	\$628,568,133	\$515,847,890	\$132,490,385	\$27,069,266	-\$12,395,797	-\$456,914	-\$3,668,647	\$3,516,940	\$23,690,310	\$3,850,038	\$0	\$4,799,100	\$2,499,659	\$9,497,729	\$0	\$0	-\$61,191,964	(\$24,080,359)	\$644,468,318	
TOTAL RES	\$3,245,417,450	\$1,776,199,061	\$456,198,934	\$93,206,539	-\$42,681,959	-\$1,573,275	-\$12,632,419	\$1,069,883,487	\$156,354,885	\$13,256,348	\$51,254,783	\$16,524,494	-\$6,606,946	\$32,703,039	\$0	\$0	-\$215,171,490	(\$60,017,119)	\$3,324,898,362	
SMALL L&P																				
A-1	\$750,532,650	\$342,713,751	\$72,032,871	\$18,402,460	-\$8,427,016	-\$248,407	-\$1,994,655	\$282,905,884	\$39,171,652	\$2,617,268	\$14,944,772	\$3,181,778	-\$1,699,330	\$4,804,291	\$0	\$0	-\$2,472,012		\$765,933,306	
A-6	\$191,442,750	\$90,989,225	\$19,274,001	\$4,921,956	-\$2,253,905	-\$66,439	-\$533,715	\$67,613,432	\$9,384,852	\$7,001,619	\$3,995,014	\$851,004	-\$454,506	\$1,284,964	\$0	\$0	-\$141,047		\$195,564,855	
A-15	\$163,683	\$24,800	\$5,301	\$1,354	-\$620	-\$18	-\$147	\$129,503	\$2,887	\$193	\$1,103	\$234	-\$125	\$354	\$0	\$0			\$164,819	
TC-1	\$4,437,987	\$1,939,498	\$417,958	\$114,446	-\$52,408	-\$1,545	-\$12,404	\$1,850,269	\$108,127	\$93,193	\$19,788	\$10,568	-\$2,499,659	\$28,878	\$0	\$0			\$4,542,498	
TOTAL SMALL	\$946,577,070	\$435,687,265	\$91,780,131	\$23,440,216	-\$10,733,950	-\$316,408	-\$2,540,922	\$352,499,087	\$48,687,518	\$3,333,757	\$19,034,082	\$4,052,804	-\$2,164,529	\$6,119,487	\$0	\$0	-\$2,613,059		\$966,205,478	
MEDIUM L&P																				
A-10 T	\$238,283	\$142,079	\$45,184	\$8,760	-\$4,011	-\$108	-\$1,251	\$23,956	\$15,998	\$1,246	\$7,133	\$1,574	-\$809	\$2,085	\$0	\$0			\$241,834	
A-10 P	\$6,193,286	\$3,254,072	\$849,198	\$183,597	-\$84,074	-\$2,274	-\$23,515	\$1,534,025	\$342,873	\$26,112	\$148,741	\$32,993	-\$16,954	\$43,704	\$0	\$0			\$6,288,498	
A-10 S	\$750,291,002	\$401,399,268	\$92,433,265	\$20,761,938	-\$9,507,489	-\$257,131	-\$2,559,561	\$193,242,554	\$39,558,027	\$2,952,842	\$16,830,364	\$3,730,987	-\$1,917,210	\$4,942,194	\$0	\$0	-\$188,633		\$761,421,414	
TOTAL MEDIUM	\$756,722,571	\$404,795,419	\$93,327,647	\$20,954,294	-\$9,595,575	-\$259,513	-\$2,584,327	\$194,800,535	\$39,916,896	\$2,980,200	\$16,986,238	\$3,765,554	-\$1,934,973	\$4,987,982	\$0	\$0	-\$188,633		\$767,951,746	
E-19 CLASS																				
E-19 FIRM T	\$692,701	\$607,745	\$168,463	\$38,267	-\$17,523	-\$474	\$4,248	\$168,782	\$65,596	\$5,442	\$31,161	\$6,444	-\$3,534	\$9,109	\$0	\$0	-\$384,647		\$699,079	
E-19 V T	\$1,142,241	\$722,126	\$178,634	\$45,888	-\$21,013	-\$568	\$4,327	\$82,764	\$6,526	\$6,526	\$37,366	\$7,728	-\$4,237	\$10,923	\$0	\$0	-\$119,122		\$1,149,122	
Total E-19 T	\$1,834,942	\$1,329,871	\$347,097	\$84,154	-\$38,537	-\$1,042	\$8,575	\$251,545	\$144,255	\$11,969	\$68,527	\$14,172	-\$7,771	\$20,032	\$0	\$0	-\$384,647		\$1,848,200	
E-19 FIRM P	\$80,823,798	\$34,028,144	\$7,233,542	\$2,069,117	-\$947,508	-\$25,625	\$181,519	\$12,822,731	\$3,546,289	\$294,278	\$1,684,877	\$348,444	-\$191,067	\$492,535	\$0	\$0	-\$154		\$61,537,119	
E-19 V P	\$20,204,174	\$11,685,873	\$2,319,316	\$726,899	-\$332,868	-\$9,002	\$58,248	\$3,621,569	\$1,242,808	\$599,725	\$122,411	\$67,124	-\$17,032	\$173,032	\$0	\$0	-\$20,434,088		\$20,434,088	
Total E-19 P	\$81,027,972	\$45,713,817	\$9,552,858	\$2,796,016	-\$1,280,376	-\$34,628	\$239,767	\$16,644,300	\$4,789,094	\$397,660	\$2,274,603	\$470,855	-\$258,191	\$665,567	\$0	\$0	-\$154		\$81,971,187	
E-19 FIRM S	\$267,112,775	\$150,723,475	\$29,505,445	\$8,037,937	-\$3,680,803	-\$99,548	\$703,757	\$62,355,626	\$14,647,784	\$1,143,186	\$6,523,570	\$1,353,607	-\$742,244	\$1,913,359	\$0	\$0	-\$1,776		\$270,783,376	
E-19 V S	\$548,873,384	\$300,977,517	\$53,601,649	\$17,133,028	-\$7,845,707	-\$212,188	\$1,351,144	\$128,993,035	\$31,212,069	\$2,436,725	\$13,897,934	\$2,885,240	-\$1,582,107	\$4,078,364	\$0	\$0	-\$555,926,702		\$555,926,702	
Total E-19 S	\$815,986,159	\$460,700,991	\$81,507,094	\$25,170,965	-\$11,526,510	-\$311,736	\$2,054,901	\$191,348,661	\$45,859,853	\$3,579,911	\$20,421,504	\$4,238,847	-\$2,324,351	\$5,991,723	\$0	\$0	-\$1,776		\$826,710,079	
E-19 T	\$1,834,842	\$1,329,871	\$347,097	\$84,154	-\$38,537	-\$1,042	\$8,575	\$251,545	\$144,255	\$11,969	\$68,527	\$14,172	-\$7,771	\$20,032	\$0	\$0	-\$384,647		\$1,848,200	
E-19 P	\$81,027,972	\$45,713,817	\$9,552,858	\$2,796,016	-\$1,280,376	-\$34,628	\$239,767	\$16,644,300	\$4,789,094	\$397,660	\$2,274,603	\$470,855	-\$258,191	\$665,567	\$0	\$0	-\$154		\$81,971,187	
E-19 S	\$548,873,384	\$300,977,517	\$53,601,649	\$17,133,028	-\$7,845,707	-\$212,188	\$1,351,144	\$128,993,035	\$31,212,069	\$2,436,725	\$13,897,934	\$2,885,240	-\$1,582,107	\$4,078,364	\$0	\$0	-\$1,776		\$826,710,079	
Total E-19	\$989,849,073	\$507,744,880	\$91,407,049	\$28,051,135	-\$12,845,423	-\$347,406	\$2,303,243	\$20,244,507	\$50,793,202	\$3,989,540	\$22,764,634	\$4,723,874	-\$2,590,313	\$6,677,323	\$0	\$0	-\$386,577		\$910,529,466	
STREETLIGHTS																				
	\$35,656,829	\$12,953,956	\$2,523,204	\$852,663	-\$390,459	-\$87,702	-\$69,870	\$18,293,518	\$853,074	\$121,269	\$694,322	\$120,504	-\$78,737	\$199,169	\$0	\$0			\$36,063,910	
STANDBY																				
STANDBY T	\$45,962,731	\$25,757,186	\$14,179,602	\$1,876,344	-\$859,232	-\$17,619	-\$272,339	\$5,541,392	\$3,244,692	\$266,861	\$1,527,903	\$241,103	-\$173,266	\$927,700	\$0	\$0	-\$5,924,401		\$46,315,926	
STANDBY P	\$3,353,787	\$891,561	\$420,924	\$54,101	-\$24,775	-\$508	-\$8,188	\$1,922,766	\$126,398	\$7,694	\$44,055	\$6,952	-\$4,996	\$26,749	\$0	\$0			\$3,462,735	
STANDBY S	\$785,467	\$280,552	\$94,223	\$19,132	-\$8,761	-\$180	-\$1,380	\$345,019	\$42,219	\$2,721	\$15,579	\$2,458	-\$1,767	\$9,459	\$0	\$0			\$799,276	
TOTAL STANDBY	\$50,101,985	\$26,929,299	\$14,694,748	\$1,949,578	-\$892,768	-\$18,306	-\$281,906	\$7,809,178	\$3,413,310	\$277,276	\$1,587,537	\$250,513	-\$180,029	\$963,909	\$0	\$0	-\$5,924,401		\$50,577,937	
AGRICULTURE																				
AG-1A	\$3,948,909	\$1,194,978	\$191,155	\$63,148	-\$28,918	-\$659	-\$5,293	\$2,442,961	\$142,773	\$8,981	\$51,422	\$9,787	-\$5,831	\$13,529	\$0	\$0	-\$5,349		\$4,072,684	
AG-RA	\$4,194,923	\$1,460,844	\$276,957	\$91,493	-\$41,897	-\$955	-\$7,669	\$2,221,208	\$206,858	\$13,013	\$74,503	\$14,180	-\$8,449	\$19,602	\$0	\$0			\$4,319,689	
AG-VA	\$2,805,371	\$956,992	\$179,453	\$59,283	-\$27,147	-\$619	-\$4,969	\$1,520,270	\$134,033	\$8,431	\$48,274	\$9,189	-\$5,474	\$12,701	\$0	\$0			\$2,889,815	
AG-4A	\$76,462,053	\$23,497,128	\$4,322,930	\$1,428,090	-\$653,963	-\$14,908	-\$119,706	\$45,501,045	\$3,228,776	\$203,108	\$1,162,891	\$221,337	-\$131,873	\$305,963	\$0	\$0	-\$4,843		\$78,945,973	
AG-5A	\$22,311,604	\$9,764,035	\$1,662,632	\$549,254	-\$251,519	-\$5,734	-\$46,404	\$9,226,820	\$1,241,812	\$78,117	\$447,257	\$85,128	-\$50,720	\$117,676	\$0	\$0	-\$254		\$22,816,465	
AG-1B	\$10,623,578	\$4,473,907	\$739,569	\$244,318	-\$111,880	-\$2,551	-\$20,479	\$4,748,400	\$515,989	\$34,748	\$198,948	\$37,866	-\$22,561	\$52,344	\$0	\$0	-\$4,245		\$10,884,373	
AG-RB	\$3,991,982	\$1,444,044	\$264,189	\$87,275	-\$39,966	-\$911	-\$7,316	\$2,068,993	\$184,322	\$12,413	\$71,068	\$13,527	-\$8,059	\$16,698	\$0	\$0			\$4,108,277	
AG-VB	\$8,055,725	\$3,211,013	\$705,960	\$233,212	-\$106,795	-\$2,435	-\$19,548	\$3,451,250	\$492,534	\$33,168	\$189,904	\$36,145	-\$21,535	\$49,965	\$0	\$0	-\$1		\$8,252,827	
AG-4B	\$164,241,694	\$69,406,138	\$11,605,368	\$3,833,860	-\$1,755,635	-\$40,023	-\$321,363	\$73,885,689	\$9,096,940	\$545,266	\$3,121,904	\$594,202	-\$354,028	\$321,390	\$0	\$0	-\$40,639		\$168,396,868	
AG-4C	\$17,710,747	\$7,428,777	\$1,366,243	\$451,342	-\$208,682	-\$4,712	-\$37,833	\$7,640,085	\$953,213	\$64,192	\$387,527	\$69,952	-\$41,678	\$96,698	\$0	\$0			\$18,139,799	
AG-5B	\$376,620,387	\$191,160,329	\$34,530,749	\$11,407,312	-\$5,223,737	-\$119,085	-\$956,188	\$19,586,658	\$19,239,954	\$1,622,392	\$9,288,951	\$1,767,994	-\$1,053,390	\$2,443,974	\$0	\$0	-\$2,244		\$383,453,680	
AG-5C	\$293,510,335	\$164,948,213	\$31,006,442	\$10,243,049	-\$4,690,587	-\$106,931	-\$858,596	\$67,121,018	\$17,276,269	\$1,456,806	\$8,340,894	\$1,587,548	-\$945,869	\$2,194,535	\$0	\$0	-\$145,327		\$297,427,463	
Total AG A	\$109,722,859	\$36,873,377	\$6,633,128	\$2,191,269	-\$1,003,445	-\$22,875	-\$183,677	\$60,912,305	\$4,954,252	\$311,651	\$1,784,346	\$339,620	-\$202,347	\$469,471	\$0	\$0	-\$10,447		\$113,046,626	
Total AG B	\$874,754,448	\$441,072,422	\$80,218,509	\$26,500,368	-\$12,135,282	-\$276,646	-\$2,221,323	\$278,502,072	\$46,759,220	\$3,768,984	\$21,579,196	\$4,107,234	-\$2,447,112	\$5,677,606	\$0	\$0	-\$439,961		\$890,665,287	
TOTAL AG	\$984,477,307	\$477,945,799	\$86,851,637	\$28,691,636	-\$13,138,727	-\$299,522	-\$2,405,000	\$339,414,377	\$51,713,472	\$4,080,634	\$23,363,542	\$4,446,854	-\$2,649,459	\$6,147,077	\$0	\$0	-\$450,408		\$1,003,711,914	
E-20 CLASS																				

Pacific Gas & Electric Company
2019-10-01 Rate Change - 2018 CEMA IRR over 15 mo., Res Rate Seasons
Tuesday, October 1, 2019

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	10,701,828,738	\$0.24452	\$0.11777	\$0.03025	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.00703	\$0.01240	\$0.00088	\$0.00479	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.01439	-\$0.00336	-\$0.00000	\$0.25046	2.4%
EL-1	4,380,164,154	\$0.14350	\$0.11777	\$0.03025	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.00720	\$0.00541	\$0.00088	\$0.00000	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.01387	-\$0.00550	-\$0.00000	\$0.14713	2.5%
TOTAL RES	15,081,992,892	\$0.21518	\$0.11777	\$0.03025	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.07094	\$0.01037	\$0.00088	\$0.00340	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.01427	-\$0.00398	\$0.00000	\$0.22045	2.4%
SMALL L&P																					
A-1	2,977,744,390	\$0.25205	\$0.11509	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09501	\$0.01315	\$0.00088	\$0.00502	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00083	-\$0.00000	-\$0.00000	\$0.25722	2.1%
A-6	796,432,986	\$0.24038	\$0.11425	\$0.02420	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08490	\$0.01178	\$0.00088	\$0.00502	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00018	-\$0.00000	-\$0.00000	\$0.24555	2.2%
A-15	219,153	\$0.24689	\$0.11316	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.05993	\$0.01317	\$0.00088	\$0.00503	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.25207	2.0%
TC-1	18,518,743	\$0.23955	\$0.10473	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09591	\$0.00584	\$0.00088	\$0.00503	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.24529	2.4%
TOTAL SMALL	3,792,915,273	\$0.24956	\$0.11486	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09294	\$0.01283	\$0.00088	\$0.00502	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00069	-\$0.00000	\$0.00000	\$0.25474	2.1%
MEDIUM L&P																					
A-10 T	1,417,406	\$0.16811	\$0.10024	\$0.03188	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00088	\$0.01690	\$0.01129	\$0.00088	\$0.00503	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.17062	1.5%
A-10 P	29,708,238	\$0.20847	\$0.10953	\$0.02858	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00079	\$0.05164	\$0.01154	\$0.00088	\$0.00501	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.21168	1.5%
A-10 S	3,359,536,943	\$0.22333	\$0.11948	\$0.02751	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00076	\$0.05752	\$0.01177	\$0.00088	\$0.00501	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00006	-\$0.00000	-\$0.00000	\$0.22664	1.5%
TOTAL MEDIUM	3,390,662,587	\$0.22318	\$0.11939	\$0.02752	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00076	\$0.05745	\$0.01177	\$0.00088	\$0.00501	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00006	-\$0.00000	\$0.00000	\$0.22649	1.5%
E-19 CLASS																					
E-19 FIRM T	6,192,039	\$0.11187	\$0.09815	\$0.02721	\$0.00618	-\$0.00283	-\$0.00008	\$0.00069	\$0.02726	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.06212	-\$0.00000	-\$0.00000	\$0.11290	0.9%
E-19 V T	7,425,190	\$0.15383	\$0.09725	\$0.02406	\$0.00618	-\$0.00283	-\$0.00008	\$0.00058	\$0.01115	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.05776	-\$0.00000	-\$0.00000	\$0.15476	0.6%
Total E-19 T	13,617,229	\$0.13475	\$0.09766	\$0.02549	\$0.00618	-\$0.00283	-\$0.00008	\$0.00063	\$0.01847	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.02825	-\$0.00000	\$0.00000	\$0.13573	0.7%
E-19 FIRM P	334,808,507	\$0.18167	\$0.10163	\$0.02161	\$0.00618	-\$0.00283	-\$0.00008	\$0.00054	\$0.03830	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.18380	1.2%
E-19 V P	117,621,228	\$0.17177	\$0.09935	\$0.01972	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.03249	\$0.01057	\$0.00088	\$0.00501	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.17373	1.1%
Total E-19 P	452,429,734	\$0.17910	\$0.10104	\$0.02111	\$0.00618	-\$0.00283	-\$0.00008	\$0.00053	\$0.03679	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.18118	1.2%
E-19 FIRM S	1,300,637,079	\$0.20537	\$0.11588	\$0.02146	\$0.00618	-\$0.00283	-\$0.00008	\$0.00054	\$0.04794	\$0.01126	\$0.00088	\$0.00502	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.20819	1.4%
E-19 V S	2,772,334,673	\$0.19798	\$0.11181	\$0.01933	\$0.00618	-\$0.00283	-\$0.00008	\$0.00049	\$0.04653	\$0.01126	\$0.00088	\$0.00501	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.20053	1.3%
Total E-19 S	4,072,971,753	\$0.20034	\$0.11311	\$0.02001	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.04698	\$0.01126	\$0.00088	\$0.00501	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.20297	1.3%
E-19 T	13,617,229	\$0.13475	\$0.09766	\$0.02549	\$0.00618	-\$0.00283	-\$0.00008	\$0.00063	\$0.01847	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.02825	-\$0.00000	-\$0.00000	\$0.13573	0.7%
E-19 P	452,429,734	\$0.17910	\$0.10104	\$0.02111	\$0.00618	-\$0.00283	-\$0.00008	\$0.00053	\$0.03679	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.18118	1.2%
E-19 S	4,072,971,753	\$0.20034	\$0.11311	\$0.02001	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.04698	\$0.01126	\$0.00088	\$0.00501	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.20297	1.3%
TOTAL E-19	4,539,018,716	\$0.19803	\$0.11186	\$0.02014	\$0.00618	-\$0.00283	-\$0.00008	\$0.00051	\$0.04588	\$0.01119	\$0.00088	\$0.00502	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00009	-\$0.00000	\$0.00000	\$0.20060	1.3%
STREETLIGHTS	137,971,352	\$0.25844	\$0.09389	\$0.01829	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00051	\$0.13259	\$0.00618	\$0.00088	\$0.00503	\$0.00087	-\$0.00057	\$0.00144	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.26139	1.1%
STANDBY																					
STANDBY T	303,615,577	\$0.15138	\$0.08483	\$0.04670	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00090	\$0.01825	\$0.01069	\$0.00088	\$0.00503	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.01951	-\$0.00000	-\$0.00000	\$0.15255	0.8%
STANDBY P	8,754,259	\$0.38310	\$0.10184	\$0.04808	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00094	\$0.21964	\$0.01444	\$0.00088	\$0.00503	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.39555	3.2%
STANDBY S	3,095,834	\$0.25372	\$0.09062	\$0.03044	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00045	\$0.11145	\$0.01364	\$0.00088	\$0.00503	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.25818	1.8%
TOTAL STANDBY	315,465,670	\$0.15882	\$0.08536	\$0.04658	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00089	\$0.02475	\$0.01082	\$0.00088	\$0.00503	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.01878	-\$0.00000	\$0.00000	\$0.16033	0.9%
AGRICULTURE																					
AG-1A	10,218,203	\$0.38646	\$0.11695	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.23908	\$0.01397	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00052	-\$0.00000	-\$0.00000	\$0.39857	3.1%
AG-RA	14,804,769	\$0.28335	\$0.09667	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.15003	\$0.01397	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.29178	3.0%
AG-VA	9,592,690	\$0.29245	\$0.09670	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.15848	\$0.01397	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.30125	3.0%
AG-4A	231,082,499	\$0.33089	\$0.10168	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.19690	\$0.01397	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.34164	3.2%
AG-5A	88,876,116	\$0.25104	\$0.10986	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.10382	\$0.01397	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$0.25674	2.3%
AG-1B	39,533,683	\$0.26872																			

Pacific Gas & Electric Company
2019-10-01 Rate Change - 2018 CEMA IRR over 15 mo., Res Rate Seasons
Tuesday, October 1, 2019

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business		Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change	
															AB32 Credit Rates	CIA Rates						
RESIDENTIAL																						
E-1	11,450,221.502	\$0.17404	\$0.03025	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.09797	\$0.01240	\$0.00088	\$0.00491	\$0.00110	-\$0.00057	\$0.00217	\$0.00000		-\$0.00432	\$0.00615	\$0.02688	\$0.18021	3.5%	
EL-1	1,669,429.742	\$0.06087	\$0.03024	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.00746	\$0.00541	\$0.00088	\$0.00000	\$0.00110	-\$0.00057	\$0.00217	\$0.00000		-\$0.00526	-\$0.00624	\$0.02689	\$0.06448	5.9%	
TOTAL RES	13,119,651.244	\$0.15964	\$0.03025	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.08645	\$0.01151	\$0.00088	\$0.00429	\$0.00110	-\$0.00057	\$0.00217	\$0.00000		-\$0.00444	\$0.00457	\$0.02689	\$0.16548	3.7%	
SMALL L&P																						
A-1	3,491,022.844	\$0.16099	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09125	\$0.01316	\$0.00088	\$0.00503	\$0.00107	-\$0.00057	\$0.00161	\$0.00000		-\$0.00001		\$0.02676	\$0.16597	3.1%	
A-6	917,148.947	\$0.15166	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08336	\$0.01177	\$0.00088	\$0.00500	\$0.00107	-\$0.00057	\$0.00161	\$0.00000				\$0.02672	\$0.15662	3.3%	
A-15	38,310	\$0.69891	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.63070	\$0.01317	\$0.00088	\$0.00478	\$0.00107	-\$0.00057	\$0.00161	\$0.00000				\$0.02541	\$0.70384	0.7%	
TC-1	20,322.062	\$0.16252	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.10043	\$0.00584	\$0.00088	\$0.00503	\$0.00107	-\$0.00057	\$0.00161	\$0.00000				\$0.02690	\$0.16798	3.4%	
TOTAL SMALL	4,428,532.162	\$0.15907	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08966	\$0.01284	\$0.00088	\$0.00502	\$0.00107	-\$0.00057	\$0.00161	\$0.00000		-\$0.00001		\$0.02676	\$0.16405	3.1%	
MEDIUM L&P																						
A-10 T	1,507.786	\$0.10339	\$0.03594	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00100	\$0.02125	\$0.01129	\$0.00088	\$0.00503	\$0.00111	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02708	\$0.10576	2.3%	
A-10 P	28,763.396	\$0.12554	\$0.02554	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00071	\$0.05002	\$0.01158	\$0.00088	\$0.00503	\$0.00111	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02783	\$0.12545	2.4%	
A-10 S	5,475,685.292	\$0.12804	\$0.02610	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00072	\$0.05614	\$0.01180	\$0.00088	\$0.00502	\$0.00111	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02662	\$0.13111	2.4%	
TOTAL MEDIUM	5,505,956.474	\$0.12801	\$0.02610	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00072	\$0.05609	\$0.01179	\$0.00088	\$0.00502	\$0.00111	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02662	\$0.13108	2.4%	
E-19 CLASS																						
E-19 FIRM T	13,601.494	\$0.07460	\$0.01827	\$0.00618	-\$0.00283	-\$0.00008	\$0.00046	\$0.01301	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000				\$0.02650	\$0.07518	0.8%	
E-19 V T	4,919.762	\$0.08173	\$0.02355	\$0.00618	-\$0.00283	-\$0.00008	\$0.00059	\$0.01002	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000				\$0.02659	\$0.08248	0.9%	
Total E-19 T	18,521.256	\$0.07649	\$0.01967	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.01222	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000				\$0.02652	\$0.07712	0.8%	
E-19 FIRM P	407,579.023	\$0.10028	\$0.02098	\$0.00618	-\$0.00283	-\$0.00008	\$0.00053	\$0.03846	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02058	\$0.10227	2.0%	
E-19 V P	126,503.039	\$0.10532	\$0.02322	\$0.00618	-\$0.00283	-\$0.00008	\$0.00058	\$0.03909	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02287	\$0.10748	2.0%	
Total E-19 P	534,082.062	\$0.10148	\$0.02151	\$0.00618	-\$0.00283	-\$0.00008	\$0.00054	\$0.03861	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02112	\$0.10350	2.0%	
E-19 FIRM S	2,721,322.307	\$0.10714	\$0.01988	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.04550	\$0.01128	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02135	\$0.10963	2.3%	
E-19 V S	5,833,306.061	\$0.10224	\$0.01819	\$0.00618	-\$0.00283	-\$0.00008	\$0.00046	\$0.04343	\$0.01127	\$0.00088	\$0.00501	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02007	\$0.10451	2.2%	
Total E-19 S	8,554,628.369	\$0.10380	\$0.01873	\$0.00618	-\$0.00283	-\$0.00008	\$0.00047	\$0.04408	\$0.01127	\$0.00088	\$0.00501	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02048	\$0.10614	2.3%	
E-19 T	18,521.256	\$0.07649	\$0.01967	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.01222	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02652	\$0.07712	0.8%	
E-19 P	534,082.062	\$0.10148	\$0.02151	\$0.00618	-\$0.00283	-\$0.00008	\$0.00054	\$0.03861	\$0.01059	\$0.00088	\$0.00503	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02112	\$0.10350	2.0%	
E-19 S	8,554,628.369	\$0.10380	\$0.01873	\$0.00618	-\$0.00283	-\$0.00008	\$0.00047	\$0.04408	\$0.01127	\$0.00088	\$0.00501	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.02048	\$0.10614	2.3%	
TOTAL E-19	9,107,231.687	\$0.10361	\$0.01889	\$0.00618	-\$0.00283	-\$0.00008	\$0.00048	\$0.04370	\$0.01123	\$0.00088	\$0.00501	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		-\$0.00001		\$0.02053	\$0.10593	2.2%	
STREETLIGHTS	123,612.215	\$0.16672	\$0.01829	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00051	\$0.11173	\$0.00591	\$0.00088	\$0.00503	\$0.00087	-\$0.00057	\$0.00144	\$0.00000		\$0.00000		\$0.02314	\$0.16950	1.7%	
STANDBY																						
STANDBY T	27,936.404	\$0.10285	\$0.03665	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00062	\$0.02406	\$0.01069	\$0.00088	\$0.00503	\$0.00079	-\$0.00057	\$0.00306	\$0.00000		\$0.00000		\$0.02018	\$0.10344	0.6%	
STANDBY P	6,838.030	\$0.35262	\$0.05322	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00108	\$0.27916	\$0.01444	\$0.00088	\$0.00503	\$0.00079	-\$0.00057	\$0.00306	\$0.00000		\$0.00000		\$0.01042	\$0.36864	4.5%	
STANDBY S	273,911	\$0.31476	\$0.04331	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00080	\$0.23687	\$0.01364	\$0.00088	\$0.00503	\$0.00079	-\$0.00057	\$0.00306	\$0.00000		\$0.00000		\$0.02060	\$0.32609	3.6%	
TOTAL STANDBY	35,048.345	\$0.15324	\$0.03993	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00071	\$0.07549	\$0.01144	\$0.00088	\$0.00503	\$0.00079	-\$0.00057	\$0.00306	\$0.00000		\$0.00000		\$0.01828	\$0.15692	2.4%	
AGRICULTURE																						
AG-1A	48,377.877	\$0.25691	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.20127	\$0.01397	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.02392	\$0.26826	4.4%	
AG-RA	348.233																					
AG-VA	3,187.999	\$0.21121	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.15376	\$0.01397	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.02310	\$0.21993	4.1%	
AG-4A	148,782.526	\$0.23634	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.17957	\$0.01397	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.02401	\$0.24684	4.4%	
AG-5A	61,983.395	\$0.13975	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.07723	\$0.01397	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.02395	\$0.14425	3.2%	
AG-1B	66,306.793	\$0.17891	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.11943	\$0.01305	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.02401	\$0.18559	3.7%	
AG-RB	103.731																					
AG-VB	4,537.860																					
AG-4B	138,517.008	\$0.16589	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.10632	\$0.01305	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.02340	\$0.17187	3.6%	
AG-4C	16,917.952	\$0.16522	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.10497	\$0.01305	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.02405	\$0.17116	3.6%	
AG-5B	316,859.840	\$0.11204	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.05145	\$0.01042	\$0.00088	\$0.00503	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		-\$0.00001		\$0.02399	\$0.11495	2.6%	
AG-5C	169,814.783	\$0.08925	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.03352														

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45271-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	44533-E
45272-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	44534-E
45273-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	44535-E
45274-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	44537-E
45275-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	44538-E
45276-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	44539-E
45277-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	44540-E
45278-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	44542-E
45279-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	44543-E
45280-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	44545-E
45281-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	44546-E
45282-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	44548-E
45283-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	44549-E
45284-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	44551-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45285-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	44553-E
45286-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	44554-E
45287-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	44557-E
45288-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	44558-E
45289-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	44559-E
45290-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	44560-E
45291-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	44561-E
45292-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	44563-E
45293-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	44564-E
45294-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	44566-E
45295-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	44567-E
45296-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	44569-E
45297-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	44570-E
45298-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 3	43411-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45299-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 4	19910-E
45300-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	44572-E
45301-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	44573-E
45302-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	44574-E
45303-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	44752-E
45304-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	44576-E
45305-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	44753-E
45306-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	44579-E
45307-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	44580-E
45308-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	44754-E
45309-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	44755-E
45310-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	44584-E
45311-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	44585-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45312-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	44587-E
45313-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	44588-E
45314-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	44589-E
45315-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	44590-E
45316-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	44591-E
45317-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	44592-E
45318-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	44593-E
45319-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 4	44594-E
45320-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	44595-E
45321-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	44596-E
45322-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	44597-E
45323-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	44598-E
45324-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	44599-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45325-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	44601-E
45326-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	44602-E
45327-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	44604-E
45328-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	44605-E
45329-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 3	43416-E
45330-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 4	40867-E
45331-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	44607-E
45332-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	44608-E
45333-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	44610-E
45334-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	44611-E
45335-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	44612-E
45336-E	ELECTRIC SCHEDULE EL-TOU-C3 RESIDENTIAL CARE PROGRAM TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	44614-E
45337-E	ELECTRIC SCHEDULE EL-TOU-C3 RESIDENTIAL CARE PROGRAM TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	44615-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45338-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	44617-E
45339-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	44618-E
45340-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 3	43421-E
45341-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 4	20648-E
45342-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	44620-E
45343-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	44621-E
45344-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	44623-E
45345-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	44624-E
45346-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	43423-E
45347-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	44625-E
45348-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	44626-E
45349-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	44627-E
45350-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	44629-E
45351-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	44630-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45352-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 3	43425-E
45353-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 4	28207-E
45354-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	44632-E
45355-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	44633-E
45356-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	43426-E
45357-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	40891-E
45358-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	44635-E
45359-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	44636-E
45360-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 3	43427-E
45361-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 4	20657-E
45362-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	44638-E
45363-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	44639-E
45364-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 3	43428-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45365-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	44641-E
45366-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	44642-E
45367-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 3	43429-E
45368-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 4	28208-E
45369-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	44644-E
45370-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	44645-E
45371-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 3	43430-E
45372-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 4	28216-E
45373-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	44647-E
45374-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	44648-E
45375-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	44508-E
45376-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	44650-E
45377-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	44651-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45378-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	44652-E
45379-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	44653-E
45380-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	44654-E
45381-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	44655-E
45382-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	44656-E
45383-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	44658-E
45384-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	44659-E
45385-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	44660-E
45386-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	44661-E
45387-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	44662-E
45388-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	44663-E
45389-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	44664-E
45390-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	44666-E
45391-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	44668-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45392-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	44669-E
45393-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	44670-E
45394-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	44671-E
45395-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	44672-E
45396-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	44673-E
45397-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	44675-E
45398-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	44677-E
45399-E	ELECTRIC TABLE OF CONTENTS Sheet 1	45269-E
45400-E	ELECTRIC TABLE OF CONTENTS Sheet 2	44680-E
45401-E	ELECTRIC TABLE OF CONTENTS Sheet 3	44681-E
45402-E	ELECTRIC TABLE OF CONTENTS Sheet 4	44757-E
45403-E	ELECTRIC TABLE OF CONTENTS Sheet 5	44683-E
45404-E	ELECTRIC TABLE OF CONTENTS Sheet 6	44684-E
45405-E	ELECTRIC TABLE OF CONTENTS Sheet 7	44685-E
45406-E	ELECTRIC TABLE OF CONTENTS Sheet 10	44686-E



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.27251	(l)
Winter	\$0.21196	(l)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.28713	(l)
Part-Peak Summer	\$0.26348	(l)
Off-Peak Summer	\$0.23612	(l)
Part-Peak Winter	\$0.24287	(l)
Off-Peak Winter	\$0.22196	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$0.60
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PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.00925)
Part-Peak Summer	(\$0.00925)
Off-Peak Summer	(\$0.00925)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.13336	(l)
Winter	\$0.09322	(l)

Distribution**

Summer	\$0.09117	(l)
Winter	\$0.07076	(l)

Transmission* (all usage)	\$0.02419
Transmission Rate Adjustments* (all usage)	\$0.00327
Reliability Services* (all usage)	(\$0.00067)
Public Purpose Programs (all usage)	\$0.01317
Nuclear Decommissioning (all usage)	\$0.00088
Competition Transition Charges (all usage)	\$0.00107
Energy Cost Recovery Amount (all usage)	(\$0.00057)
New System Generation Charge (all usage)**	\$0.00161
DWR Bond (all usage)	\$0.00503
California Climate Credit (all usage)***	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14798	(l)
Part-Peak Summer	\$0.12433	(l)
Off-Peak Summer	\$0.09697	(l)
Part-Peak Winter	\$0.12413	(l)
Off-Peak Winter	\$0.10322	(l)

Distribution:**

Peak Summer	\$0.09117	(l)
Part-Peak Summer	\$0.09117	(l)
Off-Peak Summer	\$0.09117	(l)
Part-Peak Winter	\$0.07076	(l)
Off-Peak Winter	\$0.07076	(l)

Transmission* (all usage)	\$0.02419
Transmission Rate Adjustments* (all usage)	\$0.00327
Reliability Services* (all usage)	(\$0.00067)
Public Purpose Programs (all usage)	\$0.01317
Nuclear Decommissioning (all usage)	\$0.00088
Competition Transition Charges (all usage)	\$0.00107
Energy Cost Recovery Amount (all usage)	(\$0.00057)
New System Generation Charge (all usage)**	\$0.00161
DWR Bond (all usage)	\$0.00503
California Climate Credit (all usage)***	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

APPLICABILITY (CONT'D): Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$4.59959		\$4.59959		\$4.59959	
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$20.46	(l)	\$19.25	(l)	\$13.13	(l)
Winter	\$11.94	(l)	\$12.17	(l)	\$9.17	(l)
<u>Total Energy Rates (\$ per kWh)</u>						
Summer	\$0.18050	(l)	\$0.16876	(l)	\$0.13430	(l)
Winter	\$0.13974	(l)	\$0.13498	(l)	\$0.11353	(l)

(L)
(L)

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (L)
(L)

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Summer	\$5.74	(I)	\$5.01	(I)	\$3.96	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$7.05	(I)	\$6.57	(I)	\$1.50	(I)
Winter	\$4.27	(I)	\$4.50	(I)	\$1.50	(I)
Transmission Maximum Demand*	\$7.89		\$7.89		\$7.89	
Reliability Services Maximum Demand*	(\$0.22)		(\$0.22)		(\$0.22)	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.12264	(I)	\$0.11299	(I)	\$0.10356	(I)
Winter	\$0.09533	(I)	\$0.08924	(I)	\$0.08279	(I)
Distribution**:						
Summer	\$0.03486	(I)	\$0.03300	(I)	\$0.00826	(I)
Winter	\$0.02141	(I)	\$0.02297	(I)	\$0.00826	(I)
Transmission Rate Adjustments* (all usage)	\$0.00327		\$0.00327		\$0.00327	
Public Purpose Programs (all usage)	\$0.01181		\$0.01158		\$0.01129	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00111		\$0.00111		\$0.00111	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	\$0.00503		\$0.00503		\$0.00503	
New System Generation Charge (all usage)**	\$0.00147		\$0.00147		\$0.00147	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$20.46 (I)	\$19.25 (I)	\$13.13 (I)
Winter	\$11.94 (I)	\$12.17 (I)	\$9.17 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.23427 (I)	\$0.22021 (I)	\$0.18102 (I)
Part-Peak Summer	\$0.17914 (I)	\$0.16965 (I)	\$0.13414 (I)
Off-Peak Summer	\$0.15107 (I)	\$0.14303 (I)	\$0.10884 (I)
Part-Peak Winter	\$0.14974 (I)	\$0.14592 (I)	\$0.12235 (I)
Off-Peak Winter	\$0.13268 (I)	\$0.13004 (I)	\$0.10778 (I)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$3.65)	(\$3.19)	(\$2.52)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)
Part-Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)
Off-Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(L)
(L)

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below. (L)
(L)

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$5.74	(l)	\$5.01	(l)	\$3.96	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$7.05	(l)	\$6.57	(l)	\$1.50	(l)
Winter	\$4.27	(l)	\$4.50	(l)	\$1.50	(l)
Transmission Maximum Demand*	\$7.89		\$7.89		\$7.89	
Reliability Services Maximum Demand*	(\$0.22)		(\$0.22)		(\$0.22)	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.17641	(l)	\$0.16444	(l)	\$0.15028	(l)
Part-Peak Summer	\$0.12128	(l)	\$0.11388	(l)	\$0.10340	(l)
Off-Peak Summer	\$0.09321	(l)	\$0.08726	(l)	\$0.07810	(l)
Part-Peak Winter	\$0.10533	(l)	\$0.10018	(l)	\$0.09161	(l)
Off-Peak Winter	\$0.08827	(l)	\$0.08430	(l)	\$0.07704	(l)
Distribution**:						
Summer	\$0.03486	(l)	\$0.03300	(l)	\$0.00826	(l)
Winter	\$0.02141	(l)	\$0.02297	(l)	\$0.00826	(l)
Transmission Rate Adjustments* (all usage)	\$0.00327		\$0.00327		\$0.00327	
Public Purpose Programs (all usage)	\$0.01181		\$0.01158		\$0.01129	
Competition Transition Charge (all usage)	\$0.00111		\$0.00111		\$0.00111	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
DWR Bond (all usage)	\$0.00503		\$0.00503		\$0.00503	
New System Generation Charge (all usage)**	\$0.00147		\$0.00147		\$0.00147	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.27251 (l)
Winter	\$0.21196 (l)

(L)
(L)

(Continued)

Advice Decision 5644-E
D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

<i>Submitted Effective Resolution</i>	<u>September 23, 2019</u> <u>October 1, 2019</u> <u></u>
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ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below (L)
(L)

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.13336	(l)
Winter	\$0.09322	(l)

Distribution:**

Summer	\$0.09117	(l)
Winter	\$0.07076	(l)

Transmission* (all usage)	\$0.02419
Transmission Rate Adjustments* (all usage)	\$0.00327
Reliability Services* (all usage)	(\$0.00067)
Public Purpose Programs (all usage)	\$0.01317
Nuclear Decommissioning (all usage)	\$0.00088
Competition Transition Charge (all usage)	\$0.00107
Energy Cost Recovery Amount (all usage)	(\$0.00057)
DWR Bond (all usage)	\$0.00503
New System Generation Charge (all usage)**	\$0.00161
California Climate Credit (all usage)***	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.58727	(I)
Part-Peak Summer	\$0.29045	(I)
Off-Peak Summer	\$0.21885	(I)
Part-Peak Winter	\$0.23391	(I)
Off-Peak Winter	\$0.21567	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
----------------------------	--------

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.16735)
Part-Peak Summer	(\$0.03347)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.38774	(I)
Part-Peak Summer	\$0.14816	(I)
Off-Peak Summer	\$0.08986	(I)
Part-Peak Winter	\$0.11533	(I)
Off-Peak Winter	\$0.09783	(I)

Distribution:**

Peak Summer	\$0.15291	(I)
Part-Peak Summer	\$0.09567	(I)
Off-Peak Summer	\$0.08237	(I)
Part-Peak Winter	\$0.07196	(I)
Off-Peak Winter	\$0.07122	(I)

Transmission* (all usage)	\$0.02419
DWR Bond (all usage)	\$0.00503
Transmission Rate Adjustments* (all usage)	\$0.00327
Reliability Services* (all usage)	(\$0.00067)
Public Purpose Programs (all usage)	\$0.01181
Nuclear Decommissioning (all usage)	\$0.00088
Competition Transition Charges (all usage)	\$0.00107
Energy Cost Recovery Amount (all usage)	(\$0.00057)
New System Generation Charge (all usage)**	\$0.00161
California Climate Credit (all usage)***	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the transition of eligible AG-1 customers to mandatory TOU rates beginning March 1, 2019 until the rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for agricultural customers in March 2021, concurrent with the resumption of customer transitions to mandatory TOU rates.

The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle after March 1 (with the first TOU transition starting no earlier than March 1, 2013). Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU AG-4A or AG-4B, as applicable, on their transition date.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A		Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$9.07	(I)	-	
Connected Load Winter	\$1.73	(I)	-	
Maximum Demand Summer	-		\$13.26	(I)
Maximum Demand Winter	-		\$2.67	(I)
Primary Voltage Discount Summer	-		\$1.39	(I)
Primary Voltage Discount Winter	-		\$0.37	(I)
	-			
Total Energy Rates (\$ per kWh)				
Summer	\$0.30760	(I)	\$0.26290	(I)
Winter	\$0.23722	(I)	\$0.20467	(I)

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$1.56		-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$2.35	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.87	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$7.51	(I)	-	
Connected Load Winter	\$1.73	(I)	-	
Maximum Demand Summer	-		\$10.91	(I)
Maximum Demand Winter	-		\$2.67	(I)
Primary Voltage Discount Summer	-		\$0.52	(I)
Primary Voltage Discount Winter	-		\$0.37	(I)
 Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.11331	(I)	\$0.11706	(I)
Winter	\$0.09188	(I)	\$0.09241	(I)
Distribution**				
Summer	\$0.15122	(I)	\$0.10369	(I)
Winter	\$0.10227	(I)	\$0.07011	(I)
Transmission*	\$0.01871		\$0.01871	
Transmission Rate Adjustments*	\$0.00329		\$0.00329	
Reliability Services*	(\$0.00052)		(\$0.00052)	
Public Purpose Programs	\$0.01397		\$0.01305	
Nuclear Decommissioning	\$0.00088		\$0.00088	
Competition Transition Charges	\$0.00096		\$0.00096	
Energy Cost Recovery Amount	(\$0.00057)		(\$0.00057)	
DWR Bond	\$0.00503		\$0.00503	
New System Generation Charge**	\$0.00132		\$0.00132	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$9.23 (l)	—	—
Connected Load Winter	\$1.39 (l)	—	—
Maximum Demand Summer	—	\$11.26 (l)	\$5.79 (l)
Maximum Demand Winter	—	\$2.59 (l)	\$2.79 (l)
Maximum Peak Demand Summer	—	\$5.98 (l)	\$14.16 (l)
Maximum Part-Peak Demand Summer	—	—	\$2.70 (l)
Maximum Part-Peak Demand Winter	—	—	\$0.63 (l)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.20 (l)	\$1.56 (l)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.40 (l)	\$0.36 (l)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$7.39 (l)
Maximum Part-Peak Demand Summer	—	—	\$1.51 (l)
Maximum Demand Summer	—	—	\$0.28 (l)
Maximum Part-Peak Demand Winter	—	—	\$0.63 (l)
Maximum Demand Winter	—	—	\$1.94 (l)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.48940 (l)	\$0.32076 (l)	\$0.29428 (l)
Part-Peak Summer	—	—	\$0.17159 (l)
Off-Peak Summer	\$0.21496 (l)	\$0.17213 (l)	\$0.12870 (l)
Part-Peak Winter	\$0.22243 (l)	\$0.17256 (l)	\$0.14282 (l)
Off-Peak Winter	\$0.18050 (l)	\$0.14508 (l)	\$0.12371 (l)

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below
(Cont'd.):

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.58 (I)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$2.78	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$2.96 (I)	\$6.87 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.17
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.69	\$1.19
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$2.19
Maximum Part-Peak Demand Summer	-	-	(\$0.02)
Maximum Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	-	\$0.00
Distribution**:			
Connected Load Summer	\$7.65 (I)	-	-
Connected Load Winter	\$1.39 (I)	-	-
Maximum Demand Summer	-	\$8.48 (I)	\$5.79 (I)
Maximum Demand Winter	-	\$2.59 (I)	\$2.79 (I)
Maximum Peak Demand Summer	-	\$3.02 (I)	\$7.29 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.53 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.63 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.51 (I)	\$0.37 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.40 (I)	\$0.36 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$5.20 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.53 (I)
Maximum Demand Summer	-	-	\$0.28 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.63 (I)
Maximum Demand Winter	-	-	\$1.94 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.18139 (I)	\$0.13885 (I)	\$0.15952 (I)
Part-Peak Summer	-	-	\$0.09188 (I)
Off-Peak Summer	\$0.08095 (I)	\$0.08229 (I)	\$0.06729 (I)
Part-Peak Winter	\$0.08550 (I)	\$0.08035 (I)	\$0.07427 (I)
Off-Peak Winter	\$0.07354 (I)	\$0.06897 (I)	\$0.06371 (I)

Distribution:**

Peak Summer	\$0.26494 (I)	\$0.13976 (I)	\$0.09261 (I)
Part-Peak Summer	-	-	\$0.03756 (I)
Off-Peak Summer	\$0.09094 (I)	\$0.04769 (I)	\$0.01926 (I)
Part-Peak Winter	\$0.09386 (I)	\$0.05006 (I)	\$0.02640 (I)
Off-Peak Winter	\$0.06389 (I)	\$0.03396 (I)	\$0.01785 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$13.56 (I)	–	–
Connected Load Winter	\$2.51 (I)	–	–
Maximum Demand Summer	–	\$17.75 (I)	\$7.02 (I)
Maximum Demand Winter	–	\$6.83 (I)	\$4.38 (I)
Maximum Peak Demand Summer	–	\$11.44 (I)	\$19.60 (I)
Maximum Part-Peak Demand Summer	–	–	\$4.06 (I)
Maximum Part-Peak Demand Winter	–	–	\$1.04 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$2.01 (I)	\$2.93 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.21 (I)	\$0.29 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	\$12.15 (I)
Maximum Part-Peak Demand Summer	–	–	\$1.78 (I)
Maximum Demand Summer	–	\$13.25 (I)	\$3.99 (I)
Maximum Part-Peak Demand Winter	–	–	\$1.04 (I)
Maximum Demand Winter	–	\$5.87 (I)	\$2.87 (I)

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.33783	(l)	\$0.23094	(l)	\$0.17855	(l)
Part-Peak Summer	-		-		\$0.12175	(l)
Off-Peak Summer	\$0.17189	(l)	\$0.09930	(l)	\$0.10062	(l)
Part-Peak Winter	\$0.18111	(l)	\$0.12174	(l)	\$0.10695	(l)
Off-Peak Winter	\$0.15298	(l)	\$0.09002	(l)	\$0.09734	(l)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event

\$1.00

PDP Credits

Demand (\$ per kW)

Peak Summer

(\$3.35)

Part-Peak Summer

(\$0.63)

(Continued)

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Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$4.29 (I)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$5.22 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$6.53 (I)	\$12.11 (I)
Maximum Part-Peak Demand Summer	-	-	\$2.28 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.64 (I)	\$2.49
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.66
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Demand Summer	-	\$2.85 (I)	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Distribution:**

Connected Load Summer	\$9.27	(l)	-	-	
Connected Load Winter	\$2.51	(l)	-	-	
Maximum Demand Summer	-		\$12.53	(l)	\$7.02 (l)
Maximum Demand Winter	-		\$6.83	(l)	\$4.38 (l)
Maximum Peak Demand Summer	-		\$4.91	(l)	\$7.49 (l)
Maximum Part-Peak Demand Summer	-		-		\$1.78 (l)
Maximum Part-Peak Demand Winter	-		-		\$1.04 (l)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-		\$0.37	(l)	\$0.44 (l)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-		\$0.21	(l)	\$0.29 (l)
Transmission Voltage Discount					
Maximum Peak Demand Summer	-		-		\$7.49 (l)
Maximum Part-Peak Demand Summer	-		-		\$1.78 (l)
Maximum Demand Summer	-		\$10.40	(l)	\$3.99 (l)
Maximum Part-Peak Demand Winter	-		-		\$1.04 (l)
Maximum Demand Winter	-		\$5.87	(l)	\$2.87 (l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.16855	(l)	\$0.16567	(l)	\$0.13788	(l)
Part-Peak Summer	-		-		\$0.08108	(l)
Off-Peak Summer	\$0.08563	(l)	\$0.05801	(l)	\$0.05995	(l)
Part-Peak Winter	\$0.08947	(l)	\$0.08045	(l)	\$0.06628	(l)
Off-Peak Winter	\$0.07697	(l)	\$0.04873	(l)	\$0.05667	(l)
Distribution**:						
Peak Summer	\$0.12621	(l)	\$0.02575	(l)	\$0.00115	(l)
Part-Peak Summer	-		-		\$0.00115	(l)
Off-Peak Summer	\$0.04319	(l)	\$0.00177	(l)	\$0.00115	(l)
Part-Peak Winter	\$0.04857	(l)	\$0.00177	(l)	\$0.00115	(l)
Off-Peak Winter	\$0.03294	(l)	\$0.00177	(l)	\$0.00115	(l)
Transmission* (all usage)	\$0.01871		\$0.01871		\$0.01871	
Transmission Rate Adjustments* (all usage)	\$0.00329		\$0.00329		\$0.00329	
Reliability Services* (all usage)	(\$0.00052)		(\$0.00052)		(\$0.00052)	
Public Purpose Programs (all usage)	\$0.01397		\$0.01042		\$0.01042	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00096		\$0.00096		\$0.00096	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	\$0.00503		\$0.00503		\$0.00503	
New System Generation Charge (all usage)**	\$0.00132		\$0.00132		\$0.00132	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$8.09 (I)	-
Connected Load Winter	\$1.31 (I)	-
Maximum Peak Demand Summer	-	\$4.29 (I)
Maximum Demand Summer	-	\$11.03 (I)
Maximum Demand Winter	-	\$2.21 (I)
Primary Voltage Discount Summer	-	\$0.96 (I)
Primary Voltage Discount Winter	-	\$0.36 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.58254 (I)	\$0.52714 (I)
Off-Peak Summer	\$0.20334 (I)	\$0.19265 (I)
Part-Peak Winter	\$0.20743 (I)	\$0.18074 (I)
Off-Peak Winter	\$0.17037 (I)	\$0.14926 (I)

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled
(Cont'd.) according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.54	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$2.57 (I)
Maximum Demand Summer	-	\$2.28
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.58
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$6.55 (I)	-
Connected Load Winter	\$1.31 (I)	-
Maximum Peak Demand Summer	-	\$1.72 (I)
Maximum Demand Summer	-	\$8.75 (I)
Maximum Demand Winter	-	\$2.21 (I)
Primary Voltage Discount Summer	-	\$0.38 (I)
Primary Voltage Discount Winter	-	\$0.36 (I)
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.30285 (I)	\$0.27442 (I)
Off-Peak Summer	\$0.07949 (I)	\$0.07880 (I)
Part-Peak Winter	\$0.08745 (I)	\$0.07261 (I)
Off-Peak Winter	\$0.07508 (I)	\$0.06242 (I)
Distribution**:		
Peak Summer	\$0.23662 (I)	\$0.21057 (I)
Off-Peak Summer	\$0.08078 (I)	\$0.07170 (I)
Part-Peak Winter	\$0.07691 (I)	\$0.06598 (I)
Off-Peak Winter	\$0.05222 (I)	\$0.04469 (I)
Transmission* (all usage)	\$0.01871	\$0.01871
Reliability Services* (all usage)	(\$0.00052)	(\$0.00052)
Transmission Rate Adjustments* (all usage)	\$0.00329	\$0.00329
Public Purpose Programs (all usage)	\$0.01397	\$0.01305
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00096	\$0.00096
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00132	\$0.00132
California Climate Credit (all usage)***	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D		Rate B,E	
Customer Charge (\$ per meter per day)	\$0.57400		\$0.76313	
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341		\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571		\$0.03943	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$8.14	(I)	-	
Connected Load Winter	\$1.37	(I)	-	
Maximum Peak Demand Summer	-		\$4.29	(I)
Maximum Demand Summer	-		\$11.14	(I)
Maximum Demand Winter	-		\$2.18	(I)
Primary Voltage Discount Summer	-		\$1.04	(I)
Primary Voltage Discount Winter	-		\$0.34	(I)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.54504	(I)	\$0.49100	(I)
Off-Peak Summer	\$0.20031	(I)	\$0.18764	(I)
Part-Peak Winter	\$0.20925	(I)	\$0.17817	(I)
Off-Peak Winter	\$0.17128	(I)	\$0.14758	(I)

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$1.61		-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$2.72	
Maximum Demand Summer	-		\$2.12	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.62	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$6.53	(I)	-	
Connected Load Winter	\$1.37	(I)	-	
Maximum Peak Demand Summer	-		\$1.57	(I)
Maximum Demand Summer	-		\$9.02	(I)
Maximum Demand Winter	-		\$2.18	(I)
Primary Voltage Discount Summer	-		\$0.42	(I)
Primary Voltage Discount Winter	-		\$0.34	(I)
 Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.26549	(I)	\$0.24819	(I)
Off-Peak Summer	\$0.07643	(I)	\$0.07726	(I)
Part-Peak Winter	\$0.08573	(I)	\$0.07333	(I)
	\$0.07361	(I)	\$0.06298	(I)
Distribution**:				
Peak Summer	\$0.23648	(I)	\$0.20066	(I)
Off-Peak Summer	\$0.08081	(I)	\$0.06823	(I)
Part-Peak Winter	\$0.08045	(I)	\$0.06269	(I)
Off-Peak Winter	\$0.05460	(I)	\$0.04245	(I)
Transmission* (all usage)	\$0.01871		\$0.01871	
Transmission Rate Adjustments* (all usage)	\$0.00329		\$0.00329	
Reliability Services* (all usage)	(\$0.00052)		(\$0.00052)	
Public Purpose Programs (all usage)	\$0.01397		\$0.01305	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00096		\$0.00096	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	\$0.00503		\$0.00503	
New System Generation Charge (all usage)**	\$0.00132		\$0.00132	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.22981 (I)
101% - 400% of Baseline	\$0.28920 (I)
High Usage Over 400% of Baseline	\$0.50667 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11777	(I)
Distribution**:	\$0.09800	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03963)	(R)
101% - 400% of Baseline	\$0.01976	(R)
High Usage Over 400% of Baseline	\$0.23723	(I)
Transmission* (all usage)	\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325	
Reliability Services* (all usage)	(\$0.00084)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00503	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 3

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(I)	12.0	(R)	16.0	(I)	27.4	(R)
Q	10.3	(I)	12.0	(R)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1		18.7	(I)	24.9	(R)
T	6.8		8.2	(R)	7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(I)
X	10.3	(I)	10.5	(R)	8.9	(I)	15.4	(R)
Y	11.0	(I)	12.1	(R)	12.6		25.3	(R)
Z	6.2	(I)	8.1	(R)	7.0		16.5	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).

6. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

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7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.

8. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$21.66 (I)	\$19.32 (I)	\$14.56 (I)
Maximum Part-Peak Demand Summer	\$6.00 (I)	\$5.26 (I)	\$3.65 (I)
Maximum Demand Summer	\$19.79 (I)	\$16.35 (I)	\$10.64 (I)
Maximum Part-Peak Demand Winter	\$0.14 (I)	\$0.17 (I)	\$0.00
Maximum Demand Winter	\$19.79 (I)	\$16.35 (I)	\$10.64 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.17023 (I)	\$0.15822 (I)	\$0.11586 (I)
Part-Peak Summer	\$0.12253 (I)	\$0.11320 (I)	\$0.10109 (I)
Off-Peak Summer	\$0.09094 (I)	\$0.08426 (I)	\$0.08154 (I)
Part-Peak Winter	\$0.11600 (I)	\$0.10712 (I)	\$0.10341 (I)
Off-Peak Winter	\$0.09878 (I)	\$0.09141 (I)	\$0.08840 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.09)	(\$4.91)	(\$4.92)
Part-Peak Summer	(\$1.26)	(\$1.20)	(\$1.23)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

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Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

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UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$14.88 (l)	\$13.24 (l)	\$14.56 (l)
Maximum Part-Peak Demand Summer	\$3.68 (l)	\$3.22	\$3.65 (l)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$6.78 (l)	\$6.08 (l)	\$0.00
Maximum Part-Peak Demand Summer	\$2.32 (l)	\$2.04 (l)	\$0.00
Maximum Demand Summer	\$11.70 (l)	\$8.26 (l)	\$2.55 (l)
Maximum Part-Peak Demand Winter	\$0.14 (l)	\$0.17 (l)	\$0.00
Maximum Demand Winter	\$11.70 (l)	\$8.26 (l)	\$2.55 (l)
Transmission Maximum Demand*	\$7.89	\$7.89	\$7.89
Reliability Services Maximum Demand*	\$0.20	\$0.20	\$0.20

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14782 (I)	\$0.13651 (I)	\$0.09415 (I)
Part-Peak Summer	\$0.10012 (I)	\$0.09149 (I)	\$0.07938 (I)
Off-Peak Summer	\$0.06853 (I)	\$0.06255 (I)	\$0.05983 (I)
Part-Peak Winter	\$0.09359 (I)	\$0.08541 (I)	\$0.08170 (I)
Off-Peak Winter	\$0.07637 (I)	\$0.06970 (I)	\$0.06669 (I)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00327	\$0.00327	\$0.00327
Public Purpose Programs (all usage)	\$0.01129	\$0.01059	\$0.01059
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charge (all usage)	\$0.00104	\$0.00104	\$0.00104
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00147	\$0.00147	\$0.00147
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.69 (I)	\$1.52 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.58 (I)	\$0.51 (I)	\$0.00
Maximum Demand Summer	\$19.79 (I)	\$16.35 (I)	\$10.64 (I)
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00
Maximum Demand Winter	\$19.79 (I)	\$16.35 (I)	\$10.64 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.38564 (I)	\$0.37127 (I)	\$0.30710 (I)
Part-Peak Summer	\$0.18106 (I)	\$0.17029 (I)	\$0.15100 (I)
Off-Peak Summer	\$0.09651 (I)	\$0.08995 (I)	\$0.08835 (I)
Part-Peak Winter	\$0.12122 (I)	\$0.11273 (I)	\$0.10945 (I)
Off-Peak Winter	\$0.10408 (I)	\$0.09684 (I)	\$0.09497 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

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Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below. (L)
(L)

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.69 (I)	\$1.52 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.58 (I)	\$0.51 (I)	\$0.00
Maximum Demand Summer	\$11.70 (I)	\$8.26 (I)	\$2.55 (I)
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00
Maximum Demand Winter	\$11.70 (I)	\$8.26 (I)	\$2.55 (I)
Transmission Maximum Demand*	\$7.89	\$7.89	\$7.89
Reliability Services Maximum Demand*	\$0.20	\$0.20	\$0.20

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Peak Summer	\$0.30820	(l)	\$0.29360	(l)	\$0.28539	(l)
Part-Peak Summer	\$0.14037	(l)	\$0.13040	(l)	\$0.12929	(l)
Off-Peak Summer	\$0.07295	(l)	\$0.06689	(l)	\$0.06664	(l)
Part-Peak Winter	\$0.09712	(l)	\$0.08894	(l)	\$0.08774	(l)
Off-Peak Winter	\$0.08052	(l)	\$0.07378	(l)	\$0.07326	(l)
Distribution**:						
Peak Summer	\$0.05503	(l)	\$0.05596	(l)	\$0.00000	
Part-Peak Summer	\$0.01828	(l)	\$0.01818	(l)	\$0.00000	
Off-Peak Summer	\$0.00115	(l)	\$0.00135	(l)	\$0.00000	
Part-Peak Winter	\$0.00169	(l)	\$0.00208	(l)	\$0.00000	
Off-Peak Winter	\$0.00115	(l)	\$0.00135	(l)	\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00327		\$0.00327		\$0.00327	
Public Purpose Programs (all usage)	\$0.01129		\$0.01059		\$0.01059	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
Competition Transition Charge (all usage)	\$0.00104		\$0.00104		\$0.00104	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	\$0.00503		\$0.00503		\$0.00503	
New System Generation Charge (all usage)**	\$0.00147		\$0.00147		\$0.00147	
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$20.88 (I)	\$22.38 (I)	\$18.84 (I)
Maximum Part-Peak Demand Summer	\$5.77 (I)	\$5.94 (I)	\$4.49 (I)
Maximum Demand Summer	\$19.85 (I)	\$17.37 (I)	\$9.69 (I)
Maximum Part-Peak Demand Winter	\$0.06 (I)	\$0.14 (I)	\$0.00
Maximum Demand Winter	\$19.85 (I)	\$17.37 (I)	\$9.69 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15947 (I)	\$0.16151 (I)	\$0.11230 (I)
Part-Peak Summer	\$0.11604 (I)	\$0.11372 (I)	\$0.09780 (I)
Off-Peak Summer	\$0.08622 (I)	\$0.08433 (I)	\$0.07861 (I)
Part-Peak Winter	\$0.10973 (I)	\$0.10742 (I)	\$0.10008 (I)
Off-Peak Winter	\$0.09357 (I)	\$0.09155 (I)	\$0.08534 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.11)	(\$5.55)	(\$5.76)
Part-Peak Summer	(\$1.26)	(\$1.31)	(\$1.37)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

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Submitted
Effective
Resolution

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October 1, 2019



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates (L)
shown below. PDP charges and credits are all generation and are not included below. (L)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$14.43 (I)	\$15.81 (I)	\$18.84 (I)
Maximum Part-Peak Demand Summer	\$3.56 (I)	\$3.74 (I)	\$4.49 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$6.45 (I)	\$6.57 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$2.21 (I)	\$2.20 (I)	\$0.00
Maximum Demand Summer	\$10.99 (I)	\$8.51 (I)	\$0.83 (I)
Maximum Part-Peak Demand Winter	\$0.06 (I)	\$0.14 (I)	\$0.00
Maximum Demand Winter	\$10.99 (I)	\$8.51 (I)	\$0.83 (I)
Transmission Maximum Demand*	\$8.61	\$8.61	\$8.61
Reliability Services Maximum Demand*	\$0.25	\$0.25	\$0.25
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.13755 (I)	\$0.14039 (I)	\$0.09244 (I)
Part-Peak Summer	\$0.09412 (I)	\$0.09260 (I)	\$0.07794 (I)
Off-Peak Summer	\$0.06430 (I)	\$0.06321 (I)	\$0.05875 (I)
Part-Peak Winter	\$0.08781 (I)	\$0.08630 (I)	\$0.08022 (I)
Off-Peak Winter	\$0.07165 (I)	\$0.07043 (I)	\$0.06548 (I)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00329	\$0.00329	\$0.00329
Public Purpose Programs (all usage)	\$0.01107	\$0.01033	\$0.00913
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charge (all usage)	\$0.00100	\$0.00094	\$0.00088
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00122	\$0.00122	\$0.00122

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below. (L)
(L)

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.61 (I)	\$1.64 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.55 (I)	\$0.55 (I)	\$0.00
Maximum Demand Summer	\$19.85 (I)	\$17.37 (I)	\$9.69 (I)
Maximum Part-Peak Demand Winter	\$0.01	\$0.04 (I)	\$0.00
Maximum Demand Winter	\$19.85 (I)	\$17.37 (I)	\$9.69 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.35220 (I)	\$0.36863 (I)	\$0.30965 (I)
Part-Peak Summer	\$0.16979 (I)	\$0.16612 (I)	\$0.14101 (I)
Off-Peak Summer	\$0.09080 (I)	\$0.08830 (I)	\$0.08094 (I)
Part-Peak Winter	\$0.11369 (I)	\$0.11110 (I)	\$0.10166 (I)
Off-Peak Winter	\$0.09789 (I)	\$0.09527 (I)	\$0.08744 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below. (L)
(L)

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.61 (I)	\$1.64 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.55 (I)	\$0.55 (I)	\$0.00
Maximum Demand Summer	\$10.99 (I)	\$8.51 (I)	\$0.83 (I)
Maximum Part-Peak Demand Winter	\$0.01	\$0.04 (I)	\$0.00
Maximum Demand Winter	\$10.99 (I)	\$8.51 (I)	\$0.83 (I)
Transmission Maximum Demand*	\$8.61	\$8.61	\$8.61
Reliability Services Maximum Demand*	\$0.25	\$0.25	\$0.25
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.28120 (I)	\$0.29783 (I)	\$0.28979 (I)
Part-Peak Summer	\$0.13128 (I)	\$0.12928 (I)	\$0.12115 (I)
Off-Peak Summer	\$0.06807 (I)	\$0.06641 (I)	\$0.06108 (I)
Part-Peak Winter	\$0.09074 (I)	\$0.08869 (I)	\$0.08180 (I)
Off-Peak Winter	\$0.07516 (I)	\$0.07338 (I)	\$0.06758 (I)
Distribution**:			
Peak Summer	\$0.04908 (I)	\$0.04968 (I)	\$0.00000
Part-Peak Summer	\$0.01659 (I)	\$0.01572 (I)	\$0.00000
Off-Peak Summer	\$0.00081 (I)	\$0.00077 (I)	\$0.00000
Part-Peak Winter	\$0.00103 (I)	\$0.00129 (I)	\$0.00000
Off-Peak Winter	\$0.00081 (I)	\$0.00077 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00329	\$0.00329	\$0.00329
Public Purpose Programs (all usage)	\$0.01107	\$0.01033	\$0.00913
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charge (all usage)	\$0.00100	\$0.00094	\$0.00088
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00122	\$0.00122	\$0.00122

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	<u>PEAK</u>	<u>PART-PEAK</u>	<u>OFF-PEAK</u>
Summer			
Baseline Usage	\$0.39096 (l)	\$0.27253 (l)	\$0.19730 (l)
Over 100% of Baseline	\$0.47417 (l)	\$0.35574 (l)	\$0.28051 (l)
Winter			
Baseline Usage	-	\$0.21847 (l)	\$0.20164 (l)
Over 100% of Baseline	-	\$0.30168 (l)	\$0.28485 (l)
 Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26313 (I)	\$0.14092 (I)	\$0.09103 (I)
Winter	-	\$0.11873 (I)	\$0.10501 (I)
Distribution**:			
Summer	\$0.30559 (I)	\$0.12385 (I)	\$0.06326 (I)
Winter	-	\$0.11909 (I)	\$0.08029 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.23143) (R)	(\$0.04591) (R)	(\$0.01066) (R)
Over 100% of Baseline	(\$0.14822) (R)	\$0.03730 (R)	\$0.07255 (R)
Winter			
Baseline Usage	-	(\$0.07302) (R)	(\$0.03733) (R)
Over 100% of Baseline	-	\$0.01019 (R)	\$0.04588 (R)
Transmission* (all usage)	\$0.03025	\$0.03025	\$0.03025
Transmission Rate Adjustments* (all usage)	\$0.00325	\$0.00325	\$0.00325
Reliability Services* (all usage)	(\$0.00084)	(\$0.00084)	(\$0.00084)
Public Purpose Programs (all usage)	\$0.01240	\$0.01240	\$0.01240
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE E-CARE

Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	DWR Bond	Total Discount
A-1	\$0.07461 (I)	\$0.00699	\$0.00503	\$0.08663 (I)
A-6	\$0.07101 (I)	\$0.00699	\$0.00503	\$0.08303 (I)
A-15	\$0.07461 (I)	\$0.00699	\$0.00503	\$0.08663 (I)
A-10	\$0.06514 (I)	\$0.00699	\$0.00503	\$0.07716 (I)
E-19	\$0.05709 (I)	\$0.00699	\$0.00503	\$0.06911 (I)
E-20	\$0.04441 (I)	\$0.00699	\$0.00503	\$0.05643 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 3

RATES:
(Cont'd.)

Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA	Total
Residential					
-- 2015 Vintage	\$0.00000	(\$0.11777) (R)	\$0.02083	\$0.02706	(\$0.06988) (R)
-- 2016 Vintage	\$0.00000	(\$0.11777) (R)	\$0.02083	\$0.02695	(\$0.06999) (R)
-- 2017 Vintage	\$0.00000	(\$0.11777) (R)	\$0.02083	\$0.02701	(\$0.06993) (R)
-- 2018 Vintage	\$0.00000	(\$0.11777) (R)	\$0.02083	\$0.02709	(\$0.06985) (R)
-- 2019 Vintage	\$0.00000	(\$0.11777) (R)	\$0.02083	\$0.02979	(\$0.06715) (R)
Schedule A-1					
-- 2015 Vintage	\$0.00000	(\$0.11486) (R)	\$0.01709	\$0.02705	(\$0.07072) (R)
-- 2016 Vintage	\$0.00000	(\$0.11486) (R)	\$0.01709	\$0.02693	(\$0.07084) (R)
-- 2017 Vintage	\$0.00000	(\$0.11486) (R)	\$0.01709	\$0.02699	(\$0.07078) (R)
-- 2018 Vintage	\$0.00000	(\$0.11486) (R)	\$0.01709	\$0.02706	(\$0.07071) (R)
-- 2019 Vintage	\$0.00000	(\$0.11486) (R)	\$0.01709	\$0.02905	(\$0.06872) (R)
Schedule A-10					
-- 2015 Vintage	\$0.00000	(\$0.11939) (R)	\$0.01506	\$0.02816	(\$0.07617) (R)
-- 2016 Vintage	\$0.00000	(\$0.11939) (R)	\$0.01506	\$0.02804	(\$0.07629) (R)
-- 2017 Vintage	\$0.00000	(\$0.11939) (R)	\$0.01506	\$0.02810	(\$0.07623) (R)
-- 2018 Vintage	\$0.00000	(\$0.11939) (R)	\$0.01506	\$0.02818	(\$0.07615) (R)
-- 2019 Vintage	\$0.00000	(\$0.11939) (R)	\$0.01506	\$0.03019	(\$0.07414) (R)
Schedule E-19					
-- 2015 Vintage	\$0.00000	(\$0.11186) (R)	\$0.01330	\$0.02659	(\$0.07197) (R)
-- 2016 Vintage	\$0.00000	(\$0.11186) (R)	\$0.01330	\$0.02647	(\$0.07209) (R)
-- 2017 Vintage	\$0.00000	(\$0.11186) (R)	\$0.01330	\$0.02653	(\$0.07203) (R)
-- 2018 Vintage	\$0.00000	(\$0.11186) (R)	\$0.01330	\$0.02660	(\$0.07196) (R)
-- 2019 Vintage	\$0.00000	(\$0.11186) (R)	\$0.01330	\$0.02830	(\$0.07026) (R)
Schedule LS-3					
-- 2015 Vintage	\$0.00000	(\$0.09389) (R)	\$0.01245	\$0.02329	(\$0.05815) (R)
-- 2016 Vintage	\$0.00000	(\$0.09389) (R)	\$0.01245	\$0.02318	(\$0.05826) (R)
-- 2017 Vintage	\$0.00000	(\$0.09389) (R)	\$0.01245	\$0.02322	(\$0.05822) (R)
-- 2018 Vintage	\$0.00000	(\$0.09389) (R)	\$0.01245	\$0.02328	(\$0.05816) (R)
-- 2019 Vintage	\$0.00000	(\$0.09389) (R)	\$0.01245	\$0.02375	(\$0.05769) (R)

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 4

RATES:
(Cont'd.)

Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA	Total
Agriculture and Schedule E-37					
-- 2015 Vintage	\$0.00000	(\$0.10295) (R)	\$0.01554	\$0.02404	(\$0.06337) (R)
-- 2016 Vintage	\$0.00000	(\$0.10295) (R)	\$0.01554	\$0.02394	(\$0.06347) (R)
-- 2017 Vintage	\$0.00000	(\$0.10295) (R)	\$0.01554	\$0.02399	(\$0.06342) (R)
-- 2018 Vintage	\$0.00000	(\$0.10295) (R)	\$0.01554	\$0.02406	(\$0.06335) (R)
-- 2019 Vintage	\$0.00000	(\$0.10295) (R)	\$0.01554	\$0.02605	(\$0.06136) (R)
Schedule E-20 T					
-- 2015 Vintage	\$0.00000	(\$0.09528) (R)	\$0.01363	\$0.02265	(\$0.05900) (R)
-- 2016 Vintage	\$0.00000	(\$0.09528) (R)	\$0.01363	\$0.02255	(\$0.05910) (R)
-- 2017 Vintage	\$0.00000	(\$0.09528) (R)	\$0.01363	\$0.02259	(\$0.05906) (R)
-- 2018 Vintage	\$0.00000	(\$0.09528) (R)	\$0.01363	\$0.02266	(\$0.05899) (R)
-- 2019 Vintage	\$0.00000	(\$0.09528) (R)	\$0.01363	\$0.02405	(\$0.05760) (R)
Schedule E-20 P					
-- 2015 Vintage	\$0.00000	(\$0.10128) (R)	\$0.01438	\$0.02408	(\$0.06282) (R)
-- 2016 Vintage	\$0.00000	(\$0.10128) (R)	\$0.01438	\$0.02397	(\$0.06293) (R)
-- 2017 Vintage	\$0.00000	(\$0.10128) (R)	\$0.01438	\$0.02402	(\$0.06288) (R)
-- 2018 Vintage	\$0.00000	(\$0.10128) (R)	\$0.01438	\$0.02409	(\$0.06281) (R)
-- 2019 Vintage	\$0.00000	(\$0.10128) (R)	\$0.01438	\$0.02561	(\$0.06129) (R)
Schedule E-20 S					
-- 2015 Vintage	\$0.00000	(\$0.10796) (R)	\$0.01380	\$0.02567	(\$0.06849) (R)
-- 2016 Vintage	\$0.00000	(\$0.10796) (R)	\$0.01380	\$0.02556	(\$0.06860) (R)
-- 2017 Vintage	\$0.00000	(\$0.10796) (R)	\$0.01380	\$0.02561	(\$0.06855) (R)
-- 2018 Vintage	\$0.00000	(\$0.10796) (R)	\$0.01380	\$0.02568	(\$0.06848) (R)
-- 2019 Vintage	\$0.00000	(\$0.10796) (R)	\$0.01380	\$0.02731	(\$0.06685) (R)

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.

** The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

** The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00036	\$0.00922	\$0.00958

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)				(L)	
	A-1		A-15			
Summer	\$0.13868	(I)	\$0.09266	(I)		
Winter	\$0.12023	(I)	\$0.06745	(I)		
Period	A-1 Time-Of-Use		A-6			
Summer On-Peak	\$0.15330	(I)	\$0.37794	(I)		
Summer Partial-Peak	\$0.12965	(I)	\$0.19785	(I)		
Summer Off-Peak	\$0.10230	(I)	\$0.16828	(I)		
Winter Partial Peak	\$0.15114	(I)	\$0.12985	(I)		
Winter Off-Peak	\$0.13023	(I)	\$0.15114	(I)		
Period	A-10 Transmission		A-10 Primary		A-10 Secondary	
Summer	\$0.04516	(I)	\$0.07961	(I)	\$0.09135	(I)
Winter	\$0.04074	(I)	\$0.06218	(I)	\$0.06695	(I)
Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary		A-10 Time-Of-Use Secondary	
Summer On-Peak	\$0.09187	(I)	\$0.13107	(I)	\$0.14511	(I)
Summer Partial-Peak	\$0.04499	(I)	\$0.08051	(I)	\$0.08998	(I)
Summer Off-Peak	\$0.01969	(I)	\$0.05388	(I)	\$0.06192	(I)
Winter Partial Peak	\$0.04956	(I)	\$0.07313	(I)	\$0.07695	(I)
Winter Off-Peak	\$0.03499	(I)	\$0.05725	(I)	\$0.05989	(I)
Period	E-19 Transmission		E-19 Primary		E-19 Secondary	
Summer On-Peak	\$0.02911	(I)	\$0.09552	(I)	\$0.08250	(I)
Summer Partial-Peak	\$0.03530	(I)	\$0.06453	(I)	\$0.06443	(I)
Summer Off-Peak	\$0.01975	(I)	\$0.03744	(I)	\$0.04035	(I)
Winter Partial Peak	\$0.02228	(I)	\$0.05013	(I)	\$0.05208	(I)
Winter Off-Peak	\$0.02162	(I)	\$0.04360	(I)	\$0.04840	(I)
Period	E-20 Transmission		E-20 Primary		E-20 Secondary	
Summer On-Peak	\$0.05913	(I)	\$0.10373	(I)	\$0.07672	(I)
Summer Partial-Peak	\$0.05852	(I)	\$0.06983	(I)	\$0.06270	(I)
Summer Off-Peak	\$0.04196	(I)	\$0.04227	(I)	\$0.04033	(I)
Winter Partial Peak	\$0.05072	(I)	\$0.05550	(I)	\$0.05062	(I)
Winter Off-Peak	\$0.04546	(I)	\$0.04868	(I)	\$0.04789	(I)



**ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

Customer Class	Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00088 (I)
Small L&P	\$0.00086 (I)
Medium L&P	\$0.00090 (I)
E-19	\$0.00085 (I)
Streetlights	\$0.00070
Standby	\$0.00064 (I)
Agriculture	\$0.00077 (I)
E-20T	\$0.00070 (I)
E-20P	\$0.00077 (I)
E-20S	\$0.00080 (I)

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Advice Decision 5644-E
D.19-04-039 & 18-
08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

September 23, 2019
October 1, 2019



**ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00072 (I)
Small L&P	\$0.00070 (I)
Medium L&P	\$0.00074 (I)
E-19	\$0.00069 (I)
Streetlights	\$0.00056
Standby	\$0.00052 (I)
Agriculture	\$0.00063 (I)
E-20T	\$0.00057 (I)
E-20P	\$0.00063 (I)
E-20S	\$0.00064 (I)

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00070 (I)
Small L&P	\$0.00067
Medium L&P	\$0.00071 (I)
E-19	\$0.00067 (I)
Streetlights	\$0.00054
Standby	\$0.00050 (I)
Agriculture	\$0.00061 (I)
E-20T	\$0.00055 (I)
E-20P	\$0.00061 (I)
E-20S	\$0.00062 (I)

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00069 (I)
Small L&P	\$0.00067 (I)
Medium L&P	\$0.00070 (I)
E-19	\$0.00066 (I)
Streetlights	\$0.00054 (I)
Standby	\$0.00049
Agriculture	\$0.00060 (I)
E-20T	\$0.00054 (I)
E-20P	\$0.00060 (I)
E-20S	\$0.00061 (I)

(Continued)

Advice 5644-E
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September 23, 2019
October 1, 2019



**ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE**

Sheet 3

Customer Class	2012 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00068 (I)
Small L&P	\$0.00066 (I)
Medium L&P	\$0.00069 (I)
E-19	\$0.00065 (I)
Streetlights	\$0.00053 (I)
Standby	\$0.00049 (I)
Agriculture	\$0.00059 (I)
E-20T	\$0.00054 (I)
E-20P	\$0.00059 (I)
E-20S	\$0.00061 (I)

Customer Class	2013 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00068 (I)
Small L&P	\$0.00066 (I)
Medium L&P	\$0.00069 (I)
E-19	\$0.00065 (I)
Streetlights	\$0.00053 (I)
Standby	\$0.00049 (I)
Agriculture	\$0.00059 (I)
E-20T	\$0.00053 (I)
E-20P	\$0.00059 (I)
E-20S	\$0.00060 (I)

Customer Class	2014 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00068 (I)
Small L&P	\$0.00066 (I)
Medium L&P	\$0.00069 (I)
E-19	\$0.00065 (I)
Streetlights	\$0.00053 (I)
Standby	\$0.00049 (I)
Agriculture	\$0.00059 (I)
E-20T	\$0.00053 (I)
E-20P	\$0.00059 (I)
E-20S	\$0.00060 (I)

Customer Class	2015 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00068 (I)
Small L&P	\$0.00066 (I)
Medium L&P	\$0.00069 (I)
E-19	\$0.00065 (I)
Streetlights	\$0.00053 (I)
Standby	\$0.00049 (I)
Agriculture	\$0.00059 (I)
E-20T	\$0.00053 (I)
E-20P	\$0.00059 (I)
E-20S	\$0.00060 (I)

(Continued)



**ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE**

Sheet 4

Customer Class	2016 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	\$0.00068	(I)
Small L&P	\$0.00066	(I)
Medium L&P	\$0.00069	(I)
E-19	\$0.00065	(I)
Streetlights	\$0.00053	(I)
Standby	\$0.00049	(I)
Agriculture	\$0.00059	(I)
E-20T	\$0.00053	
E-20P	\$0.00059	(I)
E-20S	\$0.00060	

Customer Class	2017 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	\$0.00068	(I)
Small L&P	\$0.00066	(I)
Medium L&P	\$0.00069	(I)
E-19	\$0.00065	(I)
Streetlights	\$0.00053	(I)
Standby	\$0.00049	(I)
Agriculture	\$0.00059	(I)
E-20T	\$0.00053	
E-20P	\$0.00059	(I)
E-20S	\$0.00060	

Customer Class	2018 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	\$0.00068	(I)
Small L&P	\$0.00066	(I)
Medium L&P	\$0.00069	(I)
E-19	\$0.00065	(I)
Streetlights	\$0.00053	(I)
Standby	\$0.00049	(I)
Agriculture	\$0.00059	(I)
E-20T	\$0.00053	
E-20P	\$0.00059	(I)
E-20S	\$0.00060	(I)

Customer Class	2019 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	\$0.00066	(I)
Small L&P	\$0.00064	(I)
Medium L&P	\$0.00068	(I)
E-19	\$0.00064	(I)
Streetlights	\$0.00053	(I)
Standby	\$0.00048	(I)
Agriculture	\$0.00057	
E-20T	\$0.00052	
E-20P	\$0.00058	(I)
E-20S	\$0.00059	(I)



**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 2

RATES: (Cont'd.) Power Charge Indifference Adjustment (PCIA): The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Residential					
-- 2015 Vintage	\$0.06480	(\$0.11777) (R)	\$0.02956	\$0.02706	\$0.00365 (R)
-- 2016 Vintage	\$0.06480	(\$0.11777) (R)	\$0.02956	\$0.02695	\$0.00354 (R)
-- 2017 Vintage	\$0.06480	(\$0.11777) (R)	\$0.02956	\$0.02701	\$0.00360 (R)
-- 2018 Vintage	\$0.06480	(\$0.11777) (R)	\$0.02956	\$0.02709	\$0.00368 (R)
-- 2019 Vintage	\$0.06480	(\$0.11777) (R)	\$0.02956	\$0.02979	\$0.00638 (R)
Schedule A-1*					
-- 2015 Vintage	\$0.06480	(\$0.11486) (R)	\$0.02582	\$0.02705	\$0.00281 (R)
-- 2016 Vintage	\$0.06480	(\$0.11486) (R)	\$0.02582	\$0.02693	\$0.00269 (R)
-- 2017 Vintage	\$0.06480	(\$0.11486) (R)	\$0.02582	\$0.02699	\$0.00275 (R)
-- 2018 Vintage	\$0.06480	(\$0.11486) (R)	\$0.02582	\$0.02706	\$0.00282 (R)
-- 2019 Vintage	\$0.06480	(\$0.11486) (R)	\$0.02582	\$0.02905	\$0.00481 (R)
Schedule A-10					
-- 2015 Vintage	\$0.06480	(\$0.11939) (R)	\$0.02379	\$0.02816	(\$0.00264) (R)
-- 2016 Vintage	\$0.06480	(\$0.11939) (R)	\$0.02379	\$0.02804	(\$0.00276) (R)
-- 2017 Vintage	\$0.06480	(\$0.11939) (R)	\$0.02379	\$0.02810	(\$0.00270) (R)
-- 2018 Vintage	\$0.06480	(\$0.11939) (R)	\$0.02379	\$0.02818	(\$0.00262) (R)
-- 2019 Vintage	\$0.06480	(\$0.11939) (R)	\$0.02379	\$0.03019	(\$0.00061) (R)
Schedule E-19					
-- 2015 Vintage	\$0.06480	(\$0.11186) (R)	\$0.02203	\$0.02659	\$0.00156 (R)
-- 2016 Vintage	\$0.06480	(\$0.11186) (R)	\$0.02203	\$0.02647	\$0.00144 (R)
-- 2017 Vintage	\$0.06480	(\$0.11186) (R)	\$0.02203	\$0.02653	\$0.00150 (R)
-- 2018 Vintage	\$0.06480	(\$0.11186) (R)	\$0.02203	\$0.02660	\$0.00157 (R)
-- 2019 Vintage	\$0.06480	(\$0.11186) (R)	\$0.02203	\$0.02830	\$0.00327 (R)
Schedule LS-3					
-- 2015 Vintage	\$0.06480	(\$0.09389) (R)	\$0.02118	\$0.02329	\$0.01538 (R)
-- 2016 Vintage	\$0.06480	(\$0.09389) (R)	\$0.02118	\$0.02318	\$0.01527 (R)
-- 2017 Vintage	\$0.06480	(\$0.09389) (R)	\$0.02118	\$0.02322	\$0.01531 (R)
-- 2018 Vintage	\$0.06480	(\$0.09389) (R)	\$0.02118	\$0.02328	\$0.01537 (R)
-- 2019 Vintage	\$0.06480	(\$0.09389) (R)	\$0.02118	\$0.02375	\$0.01584 (R)

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 3

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Agriculture and Schedule E-37						
-- 2015 Vintage	\$0.06480		(\$0.10295) (R)	\$0.02427	\$0.02404	\$0.01016 (R)
-- 2016 Vintage	\$0.06480		(\$0.10295) (R)	\$0.02427	\$0.02394	\$0.01006 (R)
-- 2017 Vintage	\$0.06480		(\$0.10295) (R)	\$0.02427	\$0.02399	\$0.01011 (R)
-- 2018 Vintage	\$0.06480		(\$0.10295) (R)	\$0.02427	\$0.02406	\$0.01018 (R)
-- 2019 Vintage	\$0.06480		(\$0.10295) (R)	\$0.02427	\$0.02605	\$0.01217 (R)
Schedule E-20 T						
-- 2015 Vintage	\$0.06480		(\$0.09528) (R)	\$0.02236	\$0.02265	\$0.01453 (R)
-- 2016 Vintage	\$0.06480		(\$0.09528) (R)	\$0.02236	\$0.02255	\$0.01443 (R)
-- 2017 Vintage	\$0.06480		(\$0.09528) (R)	\$0.02236	\$0.02259	\$0.01447 (R)
-- 2018 Vintage	\$0.06480		(\$0.09528) (R)	\$0.02236	\$0.02266	\$0.01454 (R)
-- 2019 Vintage	\$0.06480		(\$0.09528) (R)	\$0.02236	\$0.02405	\$0.01593 (R)
Schedule E-20 P						
-- 2015 Vintage	\$0.06480		(\$0.10128) (R)	\$0.02311	\$0.02408	\$0.01071 (R)
-- 2016 Vintage	\$0.06480		(\$0.10128) (R)	\$0.02311	\$0.02397	\$0.01060 (R)
-- 2017 Vintage	\$0.06480		(\$0.10128) (R)	\$0.02311	\$0.02402	\$0.01065 (R)
-- 2018 Vintage	\$0.06480		(\$0.10128) (R)	\$0.02311	\$0.02409	\$0.01072 (R)
-- 2019 Vintage	\$0.06480		(\$0.10128) (R)	\$0.02311	\$0.02561	\$0.01224 (R)
Schedule E-20 S						
-- 2015 Vintage	\$0.06480		(\$0.10796) (R)	\$0.02253	\$0.02567	\$0.00504 (R)
-- 2016 Vintage	\$0.06480		(\$0.10796) (R)	\$0.02253	\$0.02556	\$0.00493 (R)
-- 2017 Vintage	\$0.06480		(\$0.10796) (R)	\$0.02253	\$0.02561	\$0.00498 (R)
-- 2018 Vintage	\$0.06480		(\$0.10796) (R)	\$0.02253	\$0.02568	\$0.00505 (R)
-- 2019 Vintage	\$0.06480		(\$0.10796) (R)	\$0.02253	\$0.02731	\$0.00668 (R)

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.

** The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00909	\$0.00922	\$0.01831

(Continued)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.20145 (I)	\$0.12588 (I)
Winter	\$0.11411 (I)	\$0.09982 (I)
Distribution**:		
Summer	\$0.11095 (I)	\$0.11095 (I)
Winter	\$0.08032 (I)	\$0.08032 (I)
Conservation Incentive Adjustment (Baseline Usage)	(\$0.03459)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.04862	(I)
Transmission* (all usage)	\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325	
Reliability Services* (all usage)	(\$0.00084)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00503	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.39064 (l)	\$0.28758 (l)
Winter (all usage)	\$0.25316 (l)	\$0.23436 (l)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.22336 (l)	\$0.12030 (l)
Winter (all usage)	\$0.11652 (l)	\$0.09772 (l)
Distribution**		
Summer (all usage)	\$0.11361 (l)	\$0.11361 (l)
Winter (all usage)	\$0.08297 (l)	\$0.08297 (l)
Transmission* (all usage)		\$0.03025
Transmission Rate Adjustments* (all usage)		\$0.00325
Reliability Services* (all usage)		(\$0.00084)
Public Purpose Programs (all usage)		\$0.01240
Nuclear Decommissioning (all usage)		\$0.00088
Competition Transition Charges (all usage)		\$0.00110
Energy Cost Recovery Amount (all usage)		(\$0.00057)
DWR Bond (all usage)		\$0.00503
New System Generation Charge (all usage)**		\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

E-TOU-C3 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.38927	(I)	\$0.32583	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08321)	(R)	(\$0.08321)	(R)
<i>Winter</i>				
Total Usage	\$0.30218	(I)	\$0.28485	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08321)	(R)	(\$0.08321)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

<i>Advice</i>	5644-E	<i>Issued by</i>	<i>Submitted</i>	<u>September 23, 2019</u>
<i>Decision</i>	D.19-04-039 & 18-08-013	Robert S. Kenney	<i>Effective</i>	<u>October 1, 2019</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C3 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.17639	(I)	\$0.11295	(I)
Winter (all usage)	\$0.11993	(I)	\$0.10260	(I)
Distribution**:				
Summer (all usage)	\$0.11135	(I)	\$0.11135	(I)
Winter (all usage)	\$0.08073	(I)	\$0.08073	(I)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.03535)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.04786	(I)
Transmission* (all usage)			\$0.03025	
Transmission Rate Adjustments* (all usage)			\$0.00325	
Reliability Services* (all usage)			(\$0.00084)	
Public Purpose Programs (all usage)			\$0.01240	
Nuclear Decommissioning (all usage)			\$0.00088	
Competition Transition Charges (all usage)			\$0.00110	
Energy Cost Recovery Amount (all usage)			(\$0.00057)	
DWR Bond (all usage)			\$0.00503	
New System Generation Charge (all usage)**			\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.14719	(l)
101% - 400% of Baseline	\$0.18499	(l)
High Usage Over 400% of Baseline	\$0.32410	(l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11777	(I)
Distribution**:	\$0.00788	(R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02011)	(I)
101% - 400% of Baseline	\$0.01769	(I)
High Usage Over 400% of Baseline	\$0.15680	(I)
Transmission* (all usage)	\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325	
Reliability Services* (all usage)	(\$0.00084)	
Public Purpose Programs (all usage)	\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rate for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(I)	12.0	(R)	16.0	(I)	27.4	(R)
Q	10.3	(I)	12.0	(R)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1		18.7	(I)	24.9	(R)
T	6.8		8.2	(R)	7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(I)
X	10.3	(I)	10.5	(R)	8.9	(I)	15.4	(R)
Y	11.0	(I)	12.1	(R)	12.6		25.3	(R)
Z	6.2	(I)	8.1	(R)	7.0		16.5	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
- 6. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
- 7. **STANDARD MEDICAL QUANTITIES** (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
- 8. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

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Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 9. **BILLING:** A customer's bill is calculated based on the option applicable to the customers:

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

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(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.25041 (I)	\$0.17455 (I)	\$0.12637 (I)
Over 100% of Baseline	\$0.30234 (I)	\$0.22648 (I)	\$0.17830 (I)
Winter			
Baseline Usage	–	\$0.13993 (I)	\$0.12915 (I)
Over 100% of Baseline	–	\$0.19186 (I)	\$0.18108 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26313 (I)	\$0.14092 (I)	\$0.09103 (I)
Winter	-	\$0.11873 (I)	\$0.10501 (I)
Distribution**:			
Summer	\$0.20751 (I)	\$0.02576 (I)	(\$0.03482) (R)
Winter	-	\$0.02101 (I)	(\$0.01779) (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.26188) (R)	(\$0.03378) (R)	\$0.02851 (I)
Over 100% of Baseline	(\$0.20995) (R)	\$0.01815 (R)	\$0.08044 (I)
Winter			
Baseline Usage	-	(\$0.04146) (R)	\$0.00028 (I)
Over 100% of Baseline	-	\$0.01047 (R)	\$0.05221 (I)
Transmission* (all usage)	\$0.03025	\$0.03025	\$0.03025
Transmission Rate Adjustments* (all usage)	\$0.00325	\$0.00325	\$0.00325
Reliability Services* (all usage)	(\$0.00084)	(\$0.00084)	(\$0.00084)
Public Purpose Programs (all usage)	\$0.00541	\$0.00541	\$0.00541
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
<i>Summer</i>		
Total Usage	\$0.25788 (I)	\$0.21089 (I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05195) (R)	(\$0.05195) (R)
<i>Winter</i>		
Total Usage	\$0.18452 (I)	\$0.17564 (I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05195) (R)	(\$0.05195) (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.20145 (l)	\$0.12588 (l)
Winter	\$0.11411 (l)	\$0.09982 (l)
Distribution**:		
Summer	\$0.00349 (l)	\$0.03145 (l)
Winter	\$0.01651 (l)	\$0.02180 (l)
Conservation Incentive Adjustment (Baseline Usage)	(\$0.04066)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.01129	(R)
Transmission* (all usage)	\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325	
Reliability Services* (all usage)	(\$0.00084)	
Public Purpose Programs (all usage)	\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution _____



**ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 4

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.23523 (I)	\$0.17317 (I)
Winter (all usage)	\$0.15245 (I)	\$0.14113 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.16427

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.22336 (I)	\$0.12030 (I)
Winter (all usage)	\$0.11652 (I)	\$0.09772 (I)
Distribution**		
Summer (all usage)	(\$0.02978) (I)	\$0.01122 (I)
Winter (all usage)	(\$0.00572) (I)	\$0.00176 (I)
Transmission* (all usage)	\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325	
Reliability Services* (all usage)	(\$0.00084)	
Public Purpose Programs (all usage)	\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE EL-TOU-C3
RESIDENTIAL CARE PROGRAM TIME-OF-USE
(PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

EL-TOU-C3 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.24304	(I)	\$0.20343	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05195)	(R)	(\$0.05195)	(R)
<i>Winter</i>				
Total Usage	\$0.18867	(I)	\$0.17785	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05195)	(R)	(\$0.05195)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

<i>Advice</i>	5644-E	<i>Issued by</i>	<i>Submitted</i>	<u>September 23, 2019</u>
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		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC SCHEDULE EL-TOU-C3
RESIDENTIAL CARE PROGRAM TIME-OF-USE
(PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF EL-TOU-C3 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.17639	(I)	\$0.11295	(I)
Winter (all usage)	\$0.11993	(I)	\$0.10260	(I)
Distribution**:				
Summer (all usage)	\$0.01099	(I)	\$0.03482	(I)
Winter (all usage)	\$0.01308	(I)	\$0.01958	(I)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.03794)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.01401	(R)
Transmission* (all usage)			\$0.03025	
Transmission Rate Adjustments* (all usage)			\$0.00325	
Reliability Services* (all usage)			(\$0.00084)	
Public Purpose Programs (all usage)			\$0.00541	
Nuclear Decommissioning (all usage)			\$0.00088	
Competition Transition Charges (all usage)			\$0.00110	
Energy Cost Recovery Amount (all usage)			(\$0.00057)	
DWR Bond (all usage)			\$0.00000	
New System Generation Charge (all usage)**			\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.22981 (I)
101% - 400% of Baseline	\$0.28920 (I)
High Usage Over 400% of Baseline	\$0.50667 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

(Continued)

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ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.11777 (I)
Distribution**:	\$0.09800 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.03963) (R)
101% - 400% of Baseline	\$0.01976 (R)
High Usage Over 400% of Baseline	\$0.23723 (I)
Transmission* (all usage)	\$0.03025
Transmission Rate Adjustments* (all usage)	\$0.00325
Reliability Services* (all usage)	(\$0.00084)
Public Purpose Programs (all usage)	\$0.01240
Nuclear Decommissioning (all usage)	\$0.00088
Competition Transition Charges (all usage)	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)
DWR Bond (all usage)	\$0.00503
New System Generation Charge (all usage)**	\$0.00217

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 3

:P SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	4.8	(I)	5.2	(R)	8.8	(I)	14.7	(R)
Q	5.4	(I)	5.2	(R)	7.3		14.7	(R)
R	7.9	(I)	5.2		9.6	(I)	13.6	(R)
S	6.7	(I)	5.2	(R)	9.8	(I)	13.1	(R)
T	3.8		4.5	(R)	5.1	(R)	9.0	(R)
V	4.2	(I)	5.0	(R)	6.3	(R)	11.2	(R)
W	8.2	(I)	5.3		11.7	(I)	11.8	(R)
X	5.4	(I)	5.9	(R)	7.3		12.9	(R)
Y	8.0	(I)	8.3	(R)	7.1		14.4	(R)
Z	4.5	(I)	5.6	(R)	4.0		9.4	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

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Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period. (T)
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6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
8. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-
08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Total Energy Rates (\$ per kWh)	TOTAL RATES		
	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.39096 (I)	\$0.27253 (I)	\$0.19730 (I)
Over100%ofBaseline	\$0.47417 (I)	\$0.35574 (I)	\$0.28051 (I)
Winter			
Baseline Usage	–	\$0.21847 (I)	\$0.20164 (I)
Over100%ofBaseline	–	\$0.30168 (I)	\$0.28485 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26313 (I)	\$0.14092 (I)	\$0.09103 (I)
Winter	-	\$0.11873 (I)	\$0.10501 (I)
Distribution**:			
Summer	\$0.30559 (I)	\$0.12385 (I)	\$0.06326 (I)
Winter	-	\$0.11909 (I)	\$0.08029 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.23143) (R)	(\$0.04591) (R)	(\$0.01066) (R)
Over 100% of Baseline	(\$0.14822) (R)	\$0.03730 (R)	\$0.07255 (R)
Winter			
Baseline Usage	-	(\$0.07302) (R)	(\$0.03733) (R)
Over 100% of Baseline	-	\$0.01019 (R)	\$0.04588 (R)
Transmission* (all usage)	\$0.03025	\$0.03025	\$0.03025
Transmission Rate Adjustments* (all usage)	\$0.00325	\$0.00325	\$0.00325
Reliability Services* (all usage)	(\$0.00084)	(\$0.00084)	(\$0.00084)
Public Purpose Programs (all usage)	\$0.01240	\$0.01240	\$0.01240
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the schedule following a change of ownership provided that no additional units or submeters are added.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.14719 (l)
101% - 400% of Baseline	\$0.18499 (l)
High Usage Over 400% of Baseline	\$0.32410 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11777	(I)
Distribution**:	\$0.00788	(R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02011)	(I)
101% - 400% of Baseline	\$0.01769	(I)
High Usage Over 400% of Baseline	\$0.15680	(I)
Transmission* (all usage)	\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325	
Reliability Services* (all usage)	(\$0.00084)	
Public Purpose Programs (all usage)	\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** The same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory**	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	4.8	(I)	5.2	(R)	8.8	(I)	14.7	(R)
Q	5.4	(I)	5.2	(R)	7.3	(I)	14.7	(R)
R	7.9	(I)	5.2	(R)	9.6	(I)	13.6	(R)
S	6.7	(I)	5.2	(R)	9.8	(I)	13.1	(R)
T	3.8	(I)	4.5	(R)	5.1	(R)	9.0	(R)
V	4.2	(I)	5.0	(R)	6.3	(R)	11.2	(R)
W	8.2	(I)	5.3	(R)	11.7	(I)	11.8	(R)
X	5.4	(I)	5.9	(R)	7.3	(I)	12.9	(R)
Y	8.0	(I)	8.3	(R)	7.1	(I)	14.4	(R)
Z	4.5	(I)	5.6	(R)	4.0	(I)	9.4	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period. (T)
- 6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19. (T)
- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
- 8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.25041 (I)	\$0.17455 (I)	\$0.12637 (I)
Over 100% of Baseline	\$0.30234 (I)	\$0.22648 (I)	\$0.17830 (I)
Winter			
Baseline Usage	–	\$0.13993 (I)	\$0.12915 (I)
Over 100% of Baseline	–	\$0.19186 (I)	\$0.18108 (I)
Total Meter Charge Rate (\$ per meter per day)		\$0.20238	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer	\$0.26313	(I)	\$0.14092	(I)	\$0.09103	(I)
Winter	-		\$0.11873	(I)	\$0.10501	(I)
Distribution**:						
Summer	\$0.20751	(I)	\$0.02576	(I)	(\$0.03482)	(R)
Winter	-		\$0.02101	(I)	(\$0.01779)	(R)
Conservation Incentive Adjustment:						
Summer						
Baseline Usage	(\$0.26188)	(R)	(\$0.03378)	(R)	\$0.02851	(I)
Over 100% of Baseline	(\$0.20995)	(R)	\$0.01815	(R)	\$0.08044	(I)
Winter						
Baseline Usage	-		(\$0.04146)	(R)	\$0.00028	(I)
Over 100% of Baseline	-		\$0.01047	(R)	\$0.05221	(I)
Transmission* (all usage)	\$0.03025		\$0.03025		\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325		\$0.00325		\$0.00325	
Reliability Services* (all usage)	(\$0.00084)		(\$0.00084)		(\$0.00084)	
Public Purpose Programs (all usage)	\$0.00541		\$0.00541		\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00110		\$0.00110		\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217		\$0.00217		\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.22981	(I)
101% - 400% of Baseline	\$0.28920	(I)
High Usage Over 400% of Baseline	\$0.50667	(I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.05190	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
Total Discount (\$ per dwelling unit per day)	\$0.03115	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11777	(I)
Distribution**:	\$0.09800	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03963)	(R)
101% - 400% of Baseline	\$0.01976	(R)
High Usage Over 400% of Baseline	\$0.23723	(I)
Transmission* (all usage)	\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325	
Reliability Services* (all usage)	(\$0.00084)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00503	
New System Generation Charge (all usage)**	\$0.00217	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04417
Competition Transition Charges	\$0.00110
Energy Cost Recovery Amount	(\$0.00057)
DWR Bond	\$0.00503
New System Generation Charge**	\$0.00217

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 3

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(I)	12.0	(R)	16.0	(I)	27.4	(R)
Q	10.3	(I)	12.0	(R)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1		18.7	(I)	24.9	(R)
T	6.8		8.2	(R)	7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(I)
X	10.3	(I)	10.5	(R)	8.9	(I)	15.4	(R)
Y	11.0	(I)	12.1	(R)	12.6		25.3	(R)
Z	6.2	(I)	8.1	(R)	7.0		16.5	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

- 3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.5.
- 5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
- 6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19 for both the primary and additional meters.
- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.
- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above.
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

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Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



**ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES	
Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.14719 (l)	\$0.22981 (l)
101% - 400% of Baseline	\$0.18499 (l)	\$0.28920 (l)
High Usage Over 400% of Baseline	\$0.32410 (l)	\$0.50667 (l)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.05190
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427
Total Discount (\$ per dwelling unit per day)	\$0.03115
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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**ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.11777 (I)	\$0.11777 (I)
Distribution**:	\$0.00788 (R)	\$0.09800 (I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02011) (I)	(\$0.03963) (R)
101% - 400% of Baseline	\$0.01769 (I)	\$0.01976 (R)
High Usage Over 400% of Baseline	\$0.15680 (I)	\$0.23723 (I)
Transmission* (all usage)	\$0.03025	\$0.03025
Transmission Rate Adjustments* (all usage)	\$0.00325	\$0.00325
Reliability Services* (all usage)	(\$0.00084)	(\$0.00084)
Public Purpose Programs (all usage)	\$0.00541	\$0.01240
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	-	\$0.00503
New System Generation Charge (all usage)**	\$0.00217	\$0.00217

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation****	Determined Residually
Competition Transition Charges	\$0.00110
Energy Cost Recovery Amount	(\$0.00057)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00503
New System Generation Charge**	\$0.00217

- Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** This same assignment of revenues applies to direct access and community choice aggregation customers.
- **** Total rate base less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(I)	12.0	(R)	16.0	(I)	27.4	(R)
Q	10.3	(I)	12.0	(R)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1		18.7	(I)	24.9	(R)
T	6.8		8.2	(R)	7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(I)
X	10.3	(I)	10.5	(R)	8.9	(I)	15.4	(R)
Y	11.0	(I)	12.1	(R)	12.6		25.3	(R)
Z	6.2	(I)	8.1	(R)	7.0		16.5	(R)

- ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period. (T)
|
(T)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.

8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



ELECTRIC SCHEDULE ESR

Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.22981 (I)
101% - 400% of Baseline	\$0.28920 (I)
High Usage Over 400% of Baseline	\$0.50667 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11777	(I)
Distribution**:	\$0.09800	(I)
Conversation Incentive Adjustment:		
Baseline Usage	(\$0.03963)	(R)
101% - 400% of Baseline	\$0.01976	(R)
High Usage Over 400% of Baseline	\$0.23723	(I)
Transmission* (all usage)	\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325	
Reliability Services* (all usage)	(\$0.00084)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00503	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 3

An icSPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(I)	12.0	(R)	16.0	(I)	27.4	(R)
Q	10.3	(I)	12.0	(R)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1		18.7	(I)	24.9	(R)
T	6.8		8.2	(R)	7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(I)
X	10.3	(I)	10.5	(R)	8.9	(I)	15.4	(R)
Y	11.0	(I)	12.1	(R)	12.6		25.3	(R)
Z	6.2	(I)	8.1	(R)	7.0		16.5	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service and any change in qualifications for baseline quantities.
8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

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(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE ESRL Sheet 1
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY : This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.14719 (I)	\$0.22981 (I)
101% - 400% of Baseline	\$0.18499 (I)	\$0.28920 (I)
High Usage Over 400% of Baseline	\$0.32410 (I)	\$0.50667 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESRL Sheet 2
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	<u>CARE</u>		<u>NON-CARE</u>	
Generation:	\$0.11777	(I)	\$0.11777	(I)
Distribution**:	\$0.00788	(R)	\$0.09800	(I)
Conservation Incentive Adjustment:				
Baseline Usage	(\$0.02011)	(I)	(\$0.03963)	(R)
101% - 400% of Baseline	\$0.01769	(I)	\$0.01976	(R)
High Usage Over 400% of Baseline	\$0.15680	(I)	\$0.23723	(I)
Transmission* (all usage)	\$0.03025		\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325		\$0.00325	
Reliability Services* (all usage)	(\$0.00084)		(\$0.00084)	
Public Purpose Programs (all usage)	\$0.00541		\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00110		\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	-		\$0.00503	
New System Generation Charge (all usage)**	\$0.00217		\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE ESRL Sheet 3
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

- SPECIAL CONDITIONS:
1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
 2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(I)	12.0	(R)	16.0	(I)	27.4	(R)
Q	10.3	(I)	12.0	(R)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1		18.7	(I)	24.9	(R)
T	6.8		8.2	(R)	7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(I)
X	10.3	(I)	10.5	(R)	8.9	(I)	15.4	(R)
Y	11.0	(I)	12.1	(R)	12.6		25.3	(R)
Z	6.2	(I)	8.1	(R)	7.0		16.5	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.22981	(I)
101% - 400% of Baseline	\$0.28920	(I)
High Usage Over 400% of Baseline	\$0.50667	(I)
Total Minimum Average Rate Limiter (\$ per kWh)		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
Total Discount (\$ per dwelling unit per day)	\$0.06181	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11777	(I)
Distribution**:	\$0.09800	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03963)	(R)
101% - 400% of Baseline	\$0.01976	(R)
High Usage Over 400% of Baseline	\$0.23723	(I)
Transmission* (all usage)	\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325	
Reliability Services* (all usage)	(\$0.00084)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00503	
New System Generation Charge (all usage)**	\$0.00217	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04417
Competition Transition Charges	\$0.00110
Energy Cost Recovery Amount	(\$0.00057)
DWR Bond	\$0.00503
New System Generation Charge**	\$0.00217

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 3

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(I)	12.0	(R)	16.0	(I)	27.4	(R)
Q	10.3	(I)	12.0	(R)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1		18.7	(I)	24.9	(R)
T	6.8		8.2	(R)	7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(I)
X	10.3	(I)	10.5	(R)	8.9	(I)	15.4	(R)
Y	11.0	(I)	12.1	(R)	12.6		25.3	(R)
Z	6.2	(I)	8.1	(R)	7.0		16.5	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
- 5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period. (T)
|
(T)
- 6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of installed spaces.
- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above.
- 9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision 95-02-090 dated February 22, 1995.
- 10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-
08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.14719 (I)	\$0.22981 (I)
101% - 400% of Baseline	\$0.18499 (I)	\$0.28920 (I)
High Usage Over 400% of Baseline	\$0.32410 (I)	\$0.50667 (I)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.05190
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427
Total Discount (\$ per dwelling unit per day)	\$0.06181

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$27.70)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)

<i>Advice Decision</i>	5644-E D.19-04-039 & 18-08-013	<i>Issued by</i> Robert S. Kenney Vice President, Regulatory Affairs	<i>Submitted Effective Resolution</i>	<u>September 23, 2019</u> <u>October 1, 2019</u>
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ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE		NON-CARE	
Generation:	\$0.11777	(I)	\$0.11777	(I)
Distribution**:	\$0.00788	(R)	\$0.09800	(I)
Conservation Incentive Adjustment:				
Baseline Usage	(\$0.02011)	(I)	(\$0.03963)	(R)
101% - 400% of Baseline	\$0.01769	(I)	\$0.01976	(R)
High Usage Over 400% of Baseline	\$0.15680	(I)	\$0.23723	(I)
Transmission* (all usage)	\$0.03025		\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325		\$0.00325	
Reliability Services* (all usage)	(\$0.00084)		(\$0.00084)	
Public Purpose Programs (all usage)	\$0.00541		\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00110		\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	-		\$0.00503	
New System Generation Charge (all usage)**	\$0.00217		\$0.00217	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation****	Determined Residually
Competition Transition Charges	\$0.00110
Energy Cost Recovery Amount	(\$0.00057)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00503
New System Generation Charge***	\$0.00217

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(I)	12.0	(R)	16.0	(I)	27.4	(R)
Q	10.3	(I)	12.0	(R)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1		18.7	(I)	24.9	(R)
T	6.8		8.2	(R)	7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(I)
X	10.3	(I)	10.5	(R)	8.9	(I)	15.4	(R)
Y	11.0	(I)	12.1	(R)	12.6		25.3	(R)
Z	6.2	(I)	8.1	(R)	7.0		16.5	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period. (T)
|
(T)
- 6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
- 9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090 dated February 22, 1995.
- 10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution _____



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Rate A

TOTAL RATE

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.53476	(I)	\$0.28917	(I)	\$0.13578	(I)
Winter Usage	\$0.37313	(I)	\$0.22641	(I)	\$0.13913	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)					\$0.32854	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)					(\$27.70)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	\$0.27893	(I)	\$0.13442	(I)	\$0.06755	(I)
Winter Usage	\$0.10423	(I)	\$0.06512	(I)	\$0.06996	(I)
Distribution**:						
Summer Usage	\$0.20216	(I)	\$0.10108	(I)	\$0.01456	(I)
Winter Usage	\$0.21523	(I)	\$0.10762	(I)	\$0.01550	(I)
Transmission* (all usage)	\$0.03025		\$0.03025		\$0.03025	
Transmission Rate Adjustments* (all usage)	\$0.00325		\$0.00325		\$0.00325	
Reliability Services* (all usage)	(\$0.00084)		(\$0.00084)		(\$0.00084)	
Public Purpose Programs (all usage)	\$0.01240		\$0.01240		\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00110		\$0.00110		\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	\$0.00503		\$0.00503		\$0.00503	
New System Generation Charge (all usage)**	\$0.00217		\$0.00217		\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.52879 (I)	\$0.28619 (I)	\$0.13535 (I)
Winter Usage	\$0.36678 (I)	\$0.22323 (I)	\$0.13867 (I)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.27893 (I)	\$0.13442 (I)	\$0.06755 (I)
Winter	\$0.10423 (I)	\$0.06512 (I)	\$0.06996 (I)
Distribution**:			
Summer	\$0.19619 (I)	\$0.09810 (I)	\$0.01413 (I)
Winter	\$0.20888 (I)	\$0.10444 (I)	\$0.01504 (I)
Transmission* (all usage)	\$0.03025	\$0.03025	\$0.03025
Transmission Rate Adjustments* (all usage)	\$0.00325	\$0.00325	\$0.00325
Reliability Services* (all usage)	(\$0.00084)	(\$0.00084)	(\$0.00084)
Public Purpose Programs (all usage)	\$0.01240	\$0.01240	\$0.01240
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.47484 (l)	\$0.36435 (l)	\$0.16234 (l)
Winter Usage	\$0.34773 (l)	\$0.33103 (l)	\$0.16234 (l)
 Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.18605 (l)	\$0.14134 (l)	\$0.10020 (l)
Winter Usage	\$0.12918 (l)	\$0.11669 (l)	\$0.09321 (l)
Distribution**:			
Summer Usage	\$0.23512 (l)	\$0.16934 (l)	\$0.00847 (l)
Winter Usage	\$0.16488 (l)	\$0.16067 (l)	\$0.01546 (l)
Transmission* (all usage)	\$0.03025	\$0.03025	\$0.03025
Transmission Rate Adjustments* (all usage)	\$0.00325	\$0.00325	\$0.00325
Reliability Services* (all usage)	(\$0.00084)	(\$0.00084)	(\$0.00084)
Public Purpose Programs (all usage)	\$0.01240	\$0.01240	\$0.01240
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.849	\$7.126	\$6.680	\$9.331	\$9.664	\$7.828
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$12.768	\$0.000	\$0.000

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	AVERAGE INITIAL LUMENS	Half-Hour Adjustment
------------	---------------	------------------------	------------------------	----------------------

INCANDESCENTLAMPS*:

58	20	600	\$3.564 (I)	\$0.162 (I)
92	31	1,000	\$5.524 (I)	\$0.251 (I)
189	65	2,500	\$11.582 (I)	\$0.526 (I)
295	101	4,000	\$17.997 (I)	\$0.818 (I)
405	139	6,000	\$24.768 (I)	\$1.126 (I)

MERCURYVAPORLAMPS*:

100	40	3,500	\$7.128 (I)	\$0.324 (I)
175	68	7,500	\$12.117 (I)	\$0.551 (I)
250	97	11,000	\$17.284 (I)	\$0.786 (I)
400	152	21,000	\$27.085 (I)	\$1.231 (I)
700	266	37,000	\$47.399 (I)	\$2.155 (I)

HIGHPRESSURESODIUMVAPORLAMPS:

120 Volts

	29	5,800	\$5.168 (I)	\$0.235 (I)
70	41	9,500	\$7.306 (I)	\$0.332 (I)
100	60	16,000	\$10.691 (I)	\$0.486 (I)
150	80	22,000	\$14.255 (I)	\$0.648 (I)
200	100	26,000	\$17.819 (I)	\$0.810 (I)
250	154	46,000	\$27.441 (I)	\$1.247 (I)

240 Volts

70	34	5,800	\$6.058 (I)	\$0.275 (I)
100	47	9,500	\$8.375 (I)	\$0.381 (I)
150	69	16,000	\$12.295 (I)	\$0.559 (I)
200	81	22,000	\$14.433 (I)	\$0.656 (I)
250	100	25,500	\$17.819 (I)	\$0.810 (I)
400	154	46,000	\$27.441 (I)	\$1.247 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>
0.0-5.0	0.9	\$0.160	(I)	\$0.007
5.1-10.0	2.6	\$0.463	(I)	\$0.021
10.1-15.0	4.3	\$0.766	(I)	\$0.035 (I)
15.1-20.0	6.0	\$1.069	(I)	\$0.049 (I)
20.1-25.0	7.7	\$1.372	(I)	\$0.062 (I)
25.1-30.0	9.4	\$1.675	(I)	\$0.076 (I)
30.1-35.0	11.1	\$1.978	(I)	\$0.090 (I)
35.1-40.0	12.8	\$2.281	(I)	\$0.104 (I)
40.1-45.0	14.5	\$2.584	(I)	\$0.117 (I)
45.1-50.0	16.2	\$2.887	(I)	\$0.131 (I)
50.1-55.0	17.9	\$3.190	(I)	\$0.145 (I)
55.1-60.0	19.6	\$3.493	(I)	\$0.159 (I)
60.1-65.0	21.4	\$3.813	(I)	\$0.173 (I)
65.1-70.0	23.1	\$4.116	(I)	\$0.187 (I)
70.1-75.0	24.8	\$4.419	(I)	\$0.201 (I)
75.1-80.0	26.5	\$4.722	(I)	\$0.215 (I)
80.1-85.0	28.2	\$5.025	(I)	\$0.228 (I)
85.1-90.0	29.9	\$5.328	(I)	\$0.242 (I)
90.1-95.0	31.6	\$5.631	(I)	\$0.256 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 5644-E
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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>			
95.1-100.0	33.3	\$5.934	(I)	\$0.270	(I)
100.1-105.1	35.0	\$6.237	(I)	\$0.284	(I)
105.1-110.0	36.7	\$6.540	(I)	\$0.297	(I)
110.1-115.0	38.4	\$6.842	(I)	\$0.311	(I)
115.1-120.0	40.1	\$7.145	(I)	\$0.325	(I)
120.1-125.0	41.9	\$7.466	(I)	\$0.339	(I)
125.1-130.0	43.6	\$7.769	(I)	\$0.353	(I)
130.1-135.0	45.3	\$8.072	(I)	\$0.367	(I)
135.1-140.0	47.0	\$8.375	(I)	\$0.381	(I)
140.1-145.0	48.7	\$8.678	(I)	\$0.394	(I)
145.1-150.0	50.4	\$8.981	(I)	\$0.408	(I)
150.1-155.0	52.1	\$9.284	(I)	\$0.422	(I)
155.1-160.0	53.8	\$9.587	(I)	\$0.436	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only		Half-Hour	
		Energy Rates Per Lamp Per Month		Adjustment	
160.1-165.0	55.5	\$9.890	(I)	\$0.450	(I)
165.1-170.0	57.2	\$10.192	(I)	\$0.463	(I)
170.1-175.0	58.9	\$10.495	(I)	\$0.477	(I)
175.1-180.0	60.6	\$10.798	(I)	\$0.491	(I)
180.1-185.0	62.4	\$11.119	(I)	\$0.505	(I)
185.1-190.0	64.1	\$11.422	(I)	\$0.519	(I)
190.1-195.0	65.8	\$11.725	(I)	\$0.533	(I)
195.1-200.0	67.5	\$12.028	(I)	\$0.547	(I)
200.1-205.0	69.2	\$12.331	(I)	\$0.561	(I)
205.1-210.0	70.9	\$12.634	(I)	\$0.574	(I)
210.1-215.0	72.6	\$12.937	(I)	\$0.588	(I)
215.1-220.0	74.3	\$13.240	(I)	\$0.602	(I)
220.1-225.0	76.0	\$13.542	(I)	\$0.616	(I)
225.1-230.0	77.7	\$13.845	(I)	\$0.629	(I)
230.1-235.0	79.4	\$14.148	(I)	\$0.643	(I)
235.1-240.0	81.1	\$14.451	(I)	\$0.657	(I)
240.1-245.0	82.9	\$14.772	(I)	\$0.671	(I)
245.1-250.0	84.6	\$15.075	(I)	\$0.685	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
250.1-255.0	86.3		\$15.378 (I)	\$0.699 (I)
255.1-260.0	88.0		\$15.681 (I)	\$0.713 (I)
260.1-265.0	89.7		\$15.984 (I)	\$0.727 (I)
265.1-270.0	91.4		\$16.287 (I)	\$0.740 (I)
270.1-275.0	93.1		\$16.589 (I)	\$0.754 (I)
275.1-280.0	94.8		\$16.892 (I)	\$0.768 (I)
280.1-285.0	96.5		\$17.195 (I)	\$0.782 (I)
285.1-290.0	98.2		\$17.498 (I)	\$0.795 (I)
290.1-295.0	99.9		\$17.801 (I)	\$0.809 (I)
295.1-300.0	101.6		\$18.104 (I)	\$0.823 (I)
300.1-305.0	103.4		\$18.425 (I)	\$0.838 (I)
305.1-310.0	105.1		\$18.728 (I)	\$0.851 (I)
310.1-315.0	106.8		\$19.031 (I)	\$0.865 (I)
315.1-320.0	108.5		\$19.334 (I)	\$0.879 (I)
320.1-325.0	110.2		\$19.637 (I)	\$0.893 (I)
325.1-330.0	111.9		\$19.939 (I)	\$0.906 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Decision	D.19-04-039 & 18-08-013	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	October 1, 2019



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
330.1-335.0	113.6	\$20.242	(I)	\$0.920	(I)
335.1-340.0	115.3	\$20.545	(I)	\$0.934	(I)
340.1-345.0	117.0	\$20.848	(I)	\$0.948	(I)
345.1-350.0	118.7	\$21.151	(I)	\$0.961	(I)
350.1-355.0	120.4	\$21.454	(I)	\$0.975	(I)
355.1-360.0	122.1	\$21.757	(I)	\$0.989	(I)
360.1-365.0	123.9	\$22.078	(I)	\$1.004	(I)
365.1-370.0	125.6	\$22.381	(I)	\$1.017	(I)
370.1-375.0	127.3	\$22.684	(I)	\$1.031	(I)
375.1-380.0	129.0	\$22.987	(I)	\$1.045	(I)
380.1-385.0	130.7	\$23.289	(I)	\$1.059	(I)
385.1-390.0	132.4	\$23.592	(I)	\$1.072	(I)
390.1-395.0	134.1	\$23.895	(I)	\$1.086	(I)
395.0-400.0	135.8	\$24.198	(I)	\$1.100	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.17819 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09389	(I)
Distribution**	\$0.04979	(I)
Transmission*	\$0.01829	
Transmission Rate Adjustments* (all usage)	\$0.00329	
Reliability Services*	(\$0.00051)	
Public Purpose Programs	\$0.00579	
Nuclear Decommissioning	\$0.00088	
Competition Transition Charge	\$0.00087	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00503	
New System Generation Charge	\$0.00144	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.
\$0.207

PG&E supplies the energy and maintenance service as described in Special Condition 8
\$3.994

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	\$3.564 (I)	\$0.162 (I)
92	31	1,000	\$5.524 (I)	\$0.251 (I)
189	65	2,500	\$11.582 (I)	\$0.526 (I)
295	101	4,000**	\$17.997 (I)	\$0.818 (I)
405	139	6,000**	\$24.768 (I)	\$1.126 (I)
620	212	10,000**	\$37.776 (I)	\$1.717 (I)
860	294	15,000**	\$52.388 (I)	\$2.381 (I)
MERCURY VAPOR LAMPS:				
40	18	1,300	\$3.207 (I)	\$0.146 (I)
50	22	1,650	\$3.920 (I)	\$0.178 (I)
100	40	3,500	\$7.128 (I)	\$0.324 (I)
175	68	7,500	\$12.117 (I)	\$0.551 (I)
250	97	11,000	\$17.284 (I)	\$0.786 (I)
400	152	21,000	\$27.085 (I)	\$1.231 (I)
700	266	37,000	\$47.399 (I)	\$2.155 (I)
1,000	377	57,000	\$67.178 (I)	\$3.054 (I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$2.673 (I)	\$0.122 (I)
50	21	3,800	\$3.742 (I)	\$0.170 (I)
70	29	5,800	\$5.168 (I)	\$0.235 (I)
100	41	9,500	\$7.306 (I)	\$0.332 (I)
150	60	16,000	\$10.691 (I)	\$0.486 (I)
200	80	22,000	\$14.255 (I)	\$0.648 (I)
250	100	26,000	\$17.819 (I)	\$0.810 (I)
400	154	46,000	\$27.441 (I)	\$1.247 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$4.277 (I)	\$0.194 (I)
70	34	5,800	\$6.058 (I)	\$0.275 (I)
100	47	9,500	\$8.375 (I)	\$0.381 (I)
150	69	16,000	\$12.295 (I)	\$0.559 (I)
200	81	22,000	\$14.433 (I)	\$0.656 (I)
250	100	25,500	\$17.819 (I)	\$0.810 (I)
310	119	37,000	\$21.205 (I)	\$0.964 (I)
360	144	45,000	\$25.659 (I)	\$1.166 (I)
400	154	46,000	\$27.441 (I)	\$1.247 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$3.742 (I)	\$0.170 (I)
55	29	8,000	\$5.168 (I)	\$0.235 (I)
90	45	13,500	\$8.019 (I)	\$0.365 (I)
135	62	21,500	\$11.048 (I)	\$0.502 (I)
180	78	33,000	\$13.899 (I)	\$0.632 (I)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$5.346 (l)	\$0.243 (l)
100	41	8,500	\$7.306 (l)	\$0.332 (l)
150	63	13,500	\$11.226 (l)	\$0.510 (l)
175	72	14,000	\$12.830 (l)	\$0.583 (l)
250	105	20,500	\$18.710 (l)	\$0.850 (l)
400	162	30,000	\$28.867 (l)	\$1.312 (l)
1,000	387	90,000	\$68.960 (l)	\$3.135 (l)
INDUCTION LAMPS:				
23	9	1,840	\$1.604 (l)	\$0.073 (l)
35	13	2,450	\$2.316 (l)	\$0.105 (l)
40	14	2,200	\$2.495 (l)	\$0.113 (l)
50	18	3,500	\$3.207 (l)	\$0.146 (l)
55	19	3,000	\$3.386 (l)	\$0.154 (l)
65	24	5,525	\$4.277 (l)	\$0.194 (l)
70	27	6,500	\$4.811 (l)	\$0.219 (l)
80	28	4,500	\$4.989 (l)	\$0.227 (l)
85	30	4,800	\$5.346 (l)	\$0.243 (l)
100	36	8,000	\$6.415 (l)	\$0.292 (l)
120	42	8,500	\$7.397 (l)	\$0.336 (l)
135	48	9,450	\$8.553 (l)	\$0.389 (l)
150	51	10,900	\$9.088 (l)	\$0.413 (l)
165	58	12,000	\$10.335 (l)	\$0.470 (l)
200	72	19,000	\$12.830 (l)	\$0.583 (l)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.160 (I)	\$0.007
5.01-10.00	2.6	\$0.463 (I)	\$0.021
10.01-15.00	4.3	\$0.766 (I)	\$0.035 (I)
15.01-20.00	6.0	\$1.069 (I)	\$0.049 (I)
20.01-25.00	7.7	\$1.372 (I)	\$0.062 (I)
25.01-30.00	9.4	\$1.675 (I)	\$0.076 (I)
30.01-35.00	11.1	\$1.978 (I)	\$0.090 (I)
35.01-40.00	12.8	\$2.281 (I)	\$0.104 (I)
40.01-45.00	14.5	\$2.584 (I)	\$0.117 (I)
45.01-50.00	16.2	\$2.887 (I)	\$0.131 (I)
50.01-55.00	17.9	\$3.190 (I)	\$0.145 (I)
55.01-60.00	19.6	\$3.493 (I)	\$0.159 (I)
60.01-65.00	21.4	\$3.813 (I)	\$0.173 (I)
65.01-70.00	23.1	\$4.116 (I)	\$0.187 (I)
70.01-75.00	24.8	\$4.419 (I)	\$0.201 (I)
75.01-80.00	26.5	\$4.722 (I)	\$0.215 (I)
80.01-85.00	28.2	\$5.025 (I)	\$0.228 (I)
85.01-90.00	29.9	\$5.328 (I)	\$0.242 (I)
90.01-95.00	31.6	\$5.631 (I)	\$0.256 (I)
95.01-100.00	33.3	\$5.934 (I)	\$0.270 (I)
100.01-105.00	35.0	\$6.237 (I)	\$0.284 (I)
105.01-110.00	36.7	\$6.540 (I)	\$0.297 (I)
110.01-115.00	38.4	\$6.842 (I)	\$0.311 (I)
115.01-120.00	40.1	\$7.145 (I)	\$0.325 (I)
120.01-125.00	41.9	\$7.466 (I)	\$0.339 (I)
125.01-130.00	43.6	\$7.769 (I)	\$0.353 (I)
130.01-135.00	45.3	\$8.072 (I)	\$0.367 (I)
135.01-140.00	47.0	\$8.375 (I)	\$0.381 (I)
140.01-145.00	48.7	\$8.678 (I)	\$0.394 (I)

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CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$8.981 (I)	\$0.408 (I)
150.01-155.00	52.1	\$9.284 (I)	\$0.422 (I)
155.01-160.00	53.8	\$9.587 (I)	\$0.436 (I)
160.01-165.00	55.5	\$9.890 (I)	\$0.450 (I)
165.01-170.00	57.2	\$10.192 (I)	\$0.463 (I)
170.01-175.00	58.9	\$10.495 (I)	\$0.477 (I)
175.01-180.00	60.6	\$10.798 (I)	\$0.491 (I)
180.01-185.00	62.4	\$11.119 (I)	\$0.505 (I)
185.01-190.00	64.1	\$11.422 (I)	\$0.519 (I)
190.01-195.00	65.8	\$11.725 (I)	\$0.533 (I)
195.01-200.00	67.5	\$12.028 (I)	\$0.547 (I)
200.01-205.00	69.2	\$12.331 (I)	\$0.561 (I)
205.01-210.00	70.9	\$12.634 (I)	\$0.574 (I)
210.01-215.00	72.6	\$12.937 (I)	\$0.588 (I)
215.01-220.00	74.3	\$13.240 (I)	\$0.602 (I)
220.01-225.00	76.0	\$13.542 (I)	\$0.616 (I)
225.01-230.00	77.7	\$13.845 (I)	\$0.629 (I)
230.01-235.00	79.4	\$14.148 (I)	\$0.643 (I)
235.01-240.00	81.1	\$14.451 (I)	\$0.657 (I)
240.01-245.00	82.9	\$14.772 (I)	\$0.671 (I)
245.01-250.00	84.6	\$15.075 (I)	\$0.685 (I)
250.01-255.00	86.3	\$15.378 (I)	\$0.699 (I)
255.01-260.00	88.0	\$15.681 (I)	\$0.713 (I)
260.01-265.00	89.7	\$15.984 (I)	\$0.727 (I)
265.01-270.00	91.4	\$16.287 (I)	\$0.740 (I)
270.01-275.00	93.1	\$16.589 (I)	\$0.754 (I)
275.01-280.00	94.8	\$16.892 (I)	\$0.768 (I)
280.01-285.00	96.5	\$17.195 (I)	\$0.782 (I)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$17.498 (I)	\$0.795 (I)
290.01-295.00	99.9	\$17.801 (I)	\$0.809 (I)
295.01-300.00	101.6	\$18.104 (I)	\$0.823 (I)
300.01-305.00	103.4	\$18.425 (I)	\$0.838 (I)
305.01-310.00	105.1	\$18.728 (I)	\$0.851 (I)
310.01-315.00	106.8	\$19.031 (I)	\$0.865 (I)
315.01-320.00	108.5	\$19.334 (I)	\$0.879 (I)
320.01-325.00	110.2	\$19.637 (I)	\$0.893 (I)
325.01-330.00	111.9	\$19.939 (I)	\$0.906 (I)
330.01-335.00	113.6	\$20.242 (I)	\$0.920 (I)
335.01-340.00	115.3	\$20.545 (I)	\$0.934 (I)
340.01-345.00	117.0	\$20.848 (I)	\$0.948 (I)
345.01-350.00	118.7	\$21.151 (I)	\$0.961 (I)
350.01-355.00	120.4	\$21.454 (I)	\$0.975 (I)
355.01-360.00	122.1	\$21.757 (I)	\$0.989 (I)
360.01-365.00	123.9	\$22.078 (I)	\$1.004 (I)
365.01-370.00	125.6	\$22.381 (I)	\$1.017 (I)
370.01-375.00	127.3	\$22.684 (I)	\$1.031 (I)
375.01-380.00	129.0	\$22.987 (I)	\$1.045 (I)
380.01-385.00	130.7	\$23.289 (I)	\$1.059 (I)
385.01-390.00	132.4	\$23.592 (I)	\$1.072 (I)
390.01-395.00	134.1	\$23.895 (I)	\$1.086 (I)
395.01-400.00	135.8	\$24.198 (I)	\$1.100 (I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.17819 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09389	(I)
Distribution**	\$0.04979	(I)
Transmission*	\$0.01829	
Transmission Rate Adjustments*	\$0.00329	
Reliability Services*	(\$0.00051)	
Public Purpose Programs	\$0.00579	
Nuclear Decommissioning	\$0.00088	
Competition Transition Charge	\$0.00087	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00503	
New System Generation Charge**	\$0.00144	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3 Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.17819	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09389	(I)
Distribution**	\$0.04979	(I)
Transmission*	\$0.01829	
Transmission Rate Adjustments*	\$0.00329	
Reliability Services*	(\$0.00051)	
Public Purpose Programs	\$0.00579	
Nuclear Decommissioning	\$0.00088	
Competition Transition Charge	\$0.00087	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00503	
New System Generation Charge**	\$0.00144	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month:	\$7.126
LED Program Incremental Facility Charge:	\$2.814
Energy Charge Per Lamp Per Month:	

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
MERCURY VAPOR LAMPS:*							
175	68	7,500	\$12.592	(I)	\$0.572	(I)
400	152	21,000	\$28.147	(I)	\$1.279	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS:							
70	29	5,800	\$5.370	(I)	\$0.244	(I)
100	41	9,500	\$7.592	(I)	\$0.345	(I)
200	81	22,000	\$15.000	(I)	\$0.682	(I)
250	100	25,500	\$18.518	(I)	\$0.842	(I)
400	154	46,000	\$28.518	(I)	\$1.296	(I)

* Closed for new installations as of June 8, 1978.

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.167 (I)	\$0.008 (I)
5.1-10.0	2.6	\$0.481 (I)	\$0.022
10.1-15.0	4.3	\$0.796 (I)	\$0.036
15.1-20.0	6.0	\$1.111 (I)	\$0.051 (I)
20.1-25.0	7.7	\$1.426 (I)	\$0.065 (I)
25.1-30.0	9.4	\$1.741 (I)	\$0.079 (I)
30.1-35.0	11.1	\$2.055 (I)	\$0.093 (I)
35.1-40.0	12.8	\$2.370 (I)	\$0.108 (I)
40.1-45.0	14.5	\$2.685 (I)	\$0.122 (I)
45.1-50.0	16.2	\$3.000 (I)	\$0.136 (I)
50.1-55.0	17.9	\$3.315 (I)	\$0.151 (I)
55.1-60.0	19.6	\$3.630 (I)	\$0.165 (I)
60.1-65.0	21.4	\$3.963 (I)	\$0.180 (I)
65.1-70.0	23.1	\$4.278 (I)	\$0.194 (I)
70.1-75.0	24.8	\$4.592 (I)	\$0.209 (I)
75.1-80.0	26.5	\$4.907 (I)	\$0.223 (I)
80.1-85.0	28.2	\$5.222 (I)	\$0.237 (I)
85.1-90.0	29.9	\$5.537 (I)	\$0.252 (I)
90.1-95.0	31.6	\$5.852 (I)	\$0.266 (I)
95.1-100.0	33.3	\$6.166 (I)	\$0.280 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$6.481 (I)	\$0.295 (I)
105.1-110.0	36.7	\$6.796 (I)	\$0.309 (I)
110.1-115.0	38.4	\$7.111 (I)	\$0.323 (I)
115.1-120.0	40.1	\$7.426 (I)	\$0.338 (I)
120.1-125.0	41.9	\$7.759 (I)	\$0.353 (I)
125.1-130.0	43.6	\$8.074 (I)	\$0.367 (I)
130.1-135.0	45.3	\$8.389 (I)	\$0.381 (I)
135.1-140.0	47.0	\$8.703 (I)	\$0.396 (I)
140.1-145.0	48.7	\$9.018 (I)	\$0.410 (I)
145.1-150.0	50.4	\$9.333 (I)	\$0.424 (I)
150.1-155.0	52.1	\$9.648 (I)	\$0.439 (I)
155.1-160.0	53.8	\$9.963 (I)	\$0.453 (I)
160.1-165.0	55.5	\$10.277 (I)	\$0.467 (I)
165.1-170.0	57.2	\$10.592 (I)	\$0.481 (I)
170.1-175.0	58.9	\$10.907 (I)	\$0.496 (I)
175.1-180.0	60.6	\$11.222 (I)	\$0.510 (I)
180.1-185.0	62.4	\$11.555 (I)	\$0.525 (I)
185.1-190.0	64.1	\$11.870 (I)	\$0.540 (I)
190.1-195.0	65.8	\$12.185 (I)	\$0.554 (I)
195.1-200.0	67.5	\$12.500 (I)	\$0.568 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$12.814 (I)	\$0.582 (I)
205.1-210.0	70.9	\$13.129 (I)	\$0.597 (I)
210.1-215.0	72.6	\$13.444 (I)	\$0.611 (I)
215.1-220.0	74.3	\$13.759 (I)	\$0.625 (I)
220.1-225.0	76.0	\$14.074 (I)	\$0.640 (I)
225.1-230.0	77.7	\$14.388 (I)	\$0.654 (I)
230.1-235.0	79.4	\$14.703 (I)	\$0.668 (I)
235.1-240.0	81.1	\$15.018 (I)	\$0.683 (I)
240.1-245.0	82.9	\$15.351 (I)	\$0.698 (I)
245.1-250.0	84.6	\$15.666 (I)	\$0.712 (I)
250.1-255.0	86.3	\$15.981 (I)	\$0.726 (I)
255.1-260.0	88.0	\$16.296 (I)	\$0.741 (I)
260.1-265.0	89.7	\$16.611 (I)	\$0.755 (I)
265.1-270.0	91.4	\$16.925 (I)	\$0.769 (I)
270.1-275.0	93.1	\$17.240 (I)	\$0.784 (I)
275.1-280.0	94.8	\$17.555 (I)	\$0.798 (I)
280.1-285.0	96.5	\$17.870 (I)	\$0.812 (I)
285.1-290.0	98.2	\$18.185 (I)	\$0.827 (I)
290.1-295.0	99.9	\$18.499 (I)	\$0.841 (I)
295.1-300.0	101.6	\$18.814 (I)	\$0.855 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$19.148 (I)	\$0.870 (I)
305.1-310.0	105.1	\$19.462 (I)	\$0.885 (I)
310.1-315.0	106.8	\$19.777 (I)	\$0.899 (I)
315.1-320.0	108.5	\$20.092 (I)	\$0.913 (I)
320.1-325.0	110.2	\$20.407 (I)	\$0.928 (I)
325.1-330.0	111.9	\$20.722 (I)	\$0.942 (I)
330.1-335.0	113.6	\$21.036 (I)	\$0.956 (I)
335.1-340.0	115.3	\$21.351 (I)	\$0.971 (I)
340.1-345.0	117.0	\$21.666 (I)	\$0.985 (I)
345.1-350.0	118.7	\$21.981 (I)	\$0.999 (I)
350.1-355.0	120.4	\$22.296 (I)	\$1.013 (I)
355.1-360.0	122.1	\$22.610 (I)	\$1.028 (I)
360.1-365.0	123.9	\$22.944 (I)	\$1.043 (I)
365.1-370.0	125.6	\$23.259 (I)	\$1.057 (I)
370.1-375.0	127.3	\$23.573 (I)	\$1.072 (I)
375.1-380.0	129.0	\$23.888 (I)	\$1.086 (I)
380.1-385.0	130.7	\$24.203 (I)	\$1.100 (I)
385.1-390.0	132.4	\$24.518 (I)	\$1.114 (I)
390.1-395.0	134.1	\$24.833 (I)	\$1.129 (I)
395.0-400.0	135.8	\$25.147 (I)	\$1.143 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.18518 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.09389	(I)
Distribution**	\$0.04979	(I)
Transmission*	\$0.01829	
Transmission Rate Adjustments*	\$0.00329	
Reliability Services*	(\$0.00051)	
Public Purpose Programs	\$0.01278	
Nuclear Decommissioning	\$0.00088	
Competition Transition Charge	\$0.00087	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00503	
New System Generation Charge**	\$0.00144	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
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October 1, 2019



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$7.72	(l)	\$7.72	(l)	\$1.70	(l)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.61899	(l)	\$0.61979	(l)	\$0.14614	(l)
Part-Peak Summer	\$0.29185	(l)	\$0.29265	(l)	\$0.13041	(l)
Off-Peak Summer	\$0.12509	(l)	\$0.12589	(l)	\$0.10960	(l)
Part-Peak Winter	\$0.15839	(l)	\$0.15919	(l)	\$0.13288	(l)
Off-Peak Winter	\$0.13377	(l)	\$0.13457	(l)	\$0.11690	(l)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
Generation	\$0.47		\$0.47		\$0.39	
Distribution**	\$6.24	(l)	\$6.24	(l)	\$0.30	(l)
Transmission*	\$1.04		\$1.04		\$1.04	
Reliability Services*	(\$0.03)		(\$0.03)		(\$0.03)	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.12033	(l)	\$0.12033	(l)	\$0.10025	(l)
Part-Peak Summer	\$0.10124	(l)	\$0.10124	(l)	\$0.08452	(l)
Off-Peak Summer	\$0.07625	(l)	\$0.07625	(l)	\$0.06371	(l)
Part-Peak Winter	\$0.10428	(l)	\$0.10428	(l)	\$0.08699	(l)
Off-Peak Winter	\$0.08493	(l)	\$0.08493	(l)	\$0.07101	(l)
Distribution**:						
Peak Summer	\$0.44982	(l)	\$0.44982	(l)	\$0.00000	
Part-Peak Summer	\$0.14177	(l)	\$0.14177	(l)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00527	(l)	\$0.00527	(l)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission* (all usage)	\$0.02296		\$0.02296		\$0.02296	
Transmission Rate Adjustments* (all usage)	\$0.00329		\$0.00329		\$0.00329	
Reliability Services* (all usage)	(\$0.00024)		(\$0.00024)		(\$0.00024)	
Public Purpose Programs (all usage)	\$0.01364		\$0.01444		\$0.01069	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
Competition Transition Charges	\$0.00079		\$0.00079		\$0.00079	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	\$0.00503		\$0.00503		\$0.00503	
New System Generation Charge(all usage)**	\$0.00306		\$0.00306		\$0.00306	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.32854	
Energy Rate (\$ per kWh)	\$0.20762	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
Generation	\$0.10473	(I)
Distribution**	\$0.06224	(I)
Transmission*	\$0.02419	
Transmission Rate Adjustments*	\$0.00327	
Reliability Services*	(\$0.00067)	
Public Purpose Programs	\$0.00584	
Nuclear Decommissioning	\$0.00088	
Competition Transition Charge	\$0.00107	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00503	
New System Generation Charge**	\$0.00161	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 23, 2019
Effective October 1, 2019
Resolution



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(Continued)

Advice 5644-E
Decision D.19-04-039 & 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 23, 2019
October 1, 2019



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(Continued)

Advice Decision 5644-E
D.19-04-039 & 18-
08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution September 23, 2019
October 1, 2019

Advice 5644-E
September 23, 2019

Attachment 3
Redlined Tariffs



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
6. SEASONAL CHANGES: The summer season is ~~May-June~~ 1 through ~~October 31-September 30~~ and the winter season is ~~November-October~~ 1 through ~~April 30-May 31~~. Bills that include ~~May-June~~ 1 and ~~November-October~~ 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

(Continued)

<i>Advice</i>	2364-E	<i>Issued by</i>	<i>Date Filed</i>	April 1, 2003
<i>Decision</i>	02-12-082	Robert S. Kenney	<i>Effective</i>	April 1, 2003
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
- 6. **SEASONAL CHANGES:** The summer season is ~~May June 1~~ through ~~October 31~~ September 30 and the winter season is ~~November-October 1~~ through ~~April 30~~ May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
- 7. **STANDARD MEDICAL QUANTITIES** (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
- 8. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 9. **BILLING:** A customer's bill is calculated based on the option applicable to the customers:

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(D)
(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.5.
5. SEASONAL CHANGES: The summer season is ~~May-June~~ May 1 through October 31 and the winter season is ~~November-October~~ November 1 through April 30 May 31. Bills that include May-June 1 and November-October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19 for both the primary and additional meters.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

(Continued)

Advice 3435-E
Decision

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed
Effective
Resolution

March 13, 2009
May 1, 2009



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is ~~May-June~~ 1 through ~~October 31-September 30~~ and the winter season is ~~November-October~~ 1 through ~~April 30-May 31~~. Bills that include ~~May-June~~ 1 and ~~November-October~~ 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(D)

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. SEASONAL CHANGES: The summer season is ~~May-June~~ 1 through ~~October 31~~ September 30 and the winter season is ~~November-October~~ 1 through ~~April 30~~ May 31. Bills that include ~~May-June~~ 1 and ~~November-October~~ 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service and any change in qualifications for baseline quantities.
8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(Continued)

Advice 2424-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Date Filed
Effective
Resolution

September 23, 2003
October 1, 2003



ELECTRIC SCHEDULE ESRL Sheet 3
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

- SPECIAL CONDITIONS:
1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
 2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.0	(R)	12.5	(I)	15.2	(R)	29.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)	29.2	(R)
R	16.5	(I)	11.1	(I)	19.2	(I)	29.4	(R)
S	14.3	(I)	11.1	(R)	17.3	(I)	26.3	(R)
T	6.8	(R)	8.4	(R)	7.7	(R)	14.4	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)	18.5	(R)
W	17.8	(I)	10.1		21.1	(I)	19.9	(R)
X	9.9	(R)	10.7	(R)	8.8	(R)	16.2	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)	26.8	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)	18.0	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. **SEASONAL CHANGES:** The summer season is ~~May-June~~ 1 through ~~October 31~~ September 30 and the winter season is ~~November-October~~ 1 through ~~April 30~~ May 31. Bills that include ~~May-June~~ 1 and ~~November-October~~ 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is ~~May~~June 1 through ~~October 31~~September 30 and the inter season is ~~November~~October 1 through ~~April 30~~May 31. Bills that include ~~May~~June 1 and ~~November~~October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of installed spaces.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above.
9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision 95-02-090 dated February 22, 1995.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

(Continued)

Advice 3435-E
Decision

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed
Effective
Resolution

March 13, 2009
May 1, 2009



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is ~~May~~June 1 through ~~October~~
~~31~~September 30 and the winter season is ~~November~~October 1 through ~~April~~
~~30~~May 31. Bills that include ~~May~~June 1 and ~~November~~October 1 seasonal
changeover dates will be calculated by multiplying the applicable daily baseline
quantity for each season by the number of days in each season for the billing
period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities,
Code S - All-Electric Plus Medical Quantities): Additional medical quantities are
available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to
advise PG&E within 15 days following any change in the number of dwelling units
and/or any decrease in the number of qualifying CARE applicants that results when
such applicants move out of their submetered dwelling unit.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a
minimum average rate limiter. The customer's bill will be increased if necessary so
that the average monthly rate, calculated using the rates above, is not less than
the minimum average rate limiter shown above. The minimum average rate limiter
will be applied to the customer's bill before the CARE discount is computed.
9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount
provided herein prohibits further recovery by mobilehome park owners for the costs
of owning, operating and maintaining their electric submetered system. This
prohibition also includes the cost of the replacement of the submetered electric
system. This provision was authorized in Ordering Paragraph No. 4 of CPUC
Decision No. 95-02-090 dated February 22, 1995.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general
lighting, laundry rooms, general maintenance, and other similar use incidental to
the operation of the premises as a multifamily accommodation will be considered
residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the
customer.

(Continued)

Advice 3435-E
Decision

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed	March 13, 2009
Effective	May 1, 2009
Resolution	



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is ~~May-June~~ May-June 1 through ~~October 31~~ September 30 and the winter season is ~~November-October~~ November-October 1 through ~~April 30~~ May 31. Bills that include May-June 1 and November-October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
8. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)

Advice 2424-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Date Filed
Effective
Resolution

September 23, 2003
October 1, 2003



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is ~~May-June~~ 1 through ~~October-September 31-30~~ and the winter season is ~~November-October~~ 1 through ~~April-30~~~~May 31~~. Bills that include ~~May-June~~ 1 and ~~November-October~~ 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00110	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	(R)
2010 Vintage	\$0.02450	(R)
2011 Vintage	\$0.02553	(R)
2012 Vintage	\$0.02674	(R)
2013 Vintage	\$0.02695	(R)
2014 Vintage	\$0.02698	(R)
2015 Vintage	\$0.02706	(R)
2016 Vintage	\$0.02695	(R)
2017 Vintage	\$0.02701	(R)
2018 Vintage	\$0.02709	(R)
2019 Vintage	\$0.02979	(N)

(Continued)

<i>Advice</i>	5573-E	<i>Issued by</i>	<i>Submitted</i>	June 27, 2019
<i>Decision</i>	D.19-02-023 & D.18-08-013	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	July 1, 2019
			<i>Resolution</i>	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Water Power and Sewer
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
California State Association of Counties	Ken Bohn Consulting	Southern California Edison Company
Calpine	Keyes & Fox LLP	Southern California Gas Company
	Leviton Manufacturing Co., Inc. Linde	Spark Energy
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunshine Design
Cenergy Power	MRW & Associates	Tecogen, Inc.
Center for Biological Diversity	Manatt Phelps Phillips	TerraVerde Renewable Partners
City of Palo Alto	Marin Energy Authority	Tiger Natural Gas, Inc.
	McKenzie & Associates	
City of San Jose	Modesto Irrigation District	TransCanada
Clean Power Research	Morgan Stanley	Troutman Sanders LLP
Coast Economic Consulting	NLine Energy, Inc.	Utility Cost Management
Commercial Energy	NRG Solar	Utility Power Solutions
County of Tehama - Department of Public Works		Utility Specialists
Crossborder Energy	Office of Ratepayer Advocates	
Crown Road Energy, LLC	OnGrid Solar	Verizon
Davis Wright Tremaine LLP	Pacific Gas and Electric Company	Water and Energy Consulting Wellhead Electric Company
Day Carter Murphy	Peninsula Clean Energy	Western Manufactured Housing Communities Association (WMA)
		Yep Energy
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		