

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 13, 2019

Advice Letter 5577-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Revisions to the Direct Access Customer Relocation Declaration (PG&E Sample Form 79-1014) and the Direct Access Monthly Report in Compliance with D.19-05-005.

Dear Mr. Jacobson:

Advice Letter 5577-E is effective as of June 28, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

June 28, 2019

Advice 5577-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to the Direct Access Customer Relocation Declaration (PG&E Sample Form 79-1014) and the Direct Access Monthly Report in Compliance with D.19-05-005

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its electric tariff. The applicable tariff sheets are listed in the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to propose revisions to the Direct Access Relocation Declaration (PG&E Sample Form 79-1014) and the Direct Access Monthly Activity Report in compliance with Ordering Paragraph (OP) 3 of Decision (D.) 19-05-005.

Background

On September 4, 2018, the Direct Access Customer Coalition (DACC) filed Petition (P.) 18-09-001, pursuant to Public Utilities Code Section 1708.5, requesting that the Commission adopt, amend, or repeal a regulation. In the Petition, DACC proposed revisions to the Direct Access Customer Relocation Declaration form (Relocation Form), which is maintained in the tariffs of PG&E, Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) (together, Joint Utilities).

On November 28, 2018, the California Public Utilities Commission (CPUC or Commission)'s Energy Division hosted a workshop with the parties.¹ During the workshop, the parties discussed their positions and indicated that they planned to continue settlement discussions after the workshop concluded. Subsequently, the assigned Administrative Law Judge (ALJ) issued a ruling directing the parties to file information related to issues raised during the workshop and to provide an update on the settlement negotiations. On January 17, 2019, DACC and the Joint Utilities filed a

¹ Representatives from the following entities attended the workshop: DACC, PG&E, SCE, SDG&E, and from the Commission, Energy Division, Administrative Law Judge Division, and President Picker's Office.

joint response outlining the extent to which DACC and the Joint Utilities have reached a settlement on the issues raised in the Petition.

On January 25, 2019, the assigned ALJ issued a ruling directing the parties to file, by February 8, 2019, a joint motion proposing a settlement if the parties settled on some or all the issues in the Petition.

On February 8, 2019, DACC and the Joint Utilities filed a joint motion for settlement of the Petition (Settlement).

On May 16, 2019, the Commission issued D. 19-05-005 which granted the Joint Motion filed by DACC and the Joint Utilities for Settlement of Petition 18-09-001.

Tariff Revisions

PG&E proposes the following revisions in compliance with OP 3 of D.19-05-005.

1. Direct Access Relocation Declaration (PG&E Sample Form 79-1014) has been revised to incorporate the changes agreed upon in the Settlement between DACC and the Joint Utilities. Redline changes to the Direct Access Relocation Declaration are shown in Attachment 2.
2. Direct Access Monthly Activity Report has been revised to report the amount of “reserved” direct access load in Table 2, *Direct Access Load and Customers as of Month Day, Year*. Reserved load is defined as the total recorded load in the last twelve months pending an offer of DA, or DA affidavit, or in transition from Transitional Bundled Service, or a set aside pursuant to D.10-03-022. Redline changes to Table 2 and Table 2 Definitions pages of the Direct Access Monthly Activity Report are shown in Attachment 4.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 18, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Energy industry Rule 5.1 and OP 3 of D.19-05-005, this Advice Letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice letter become effective upon date of submittal, which is June 28, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for P.18-09-001. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5577-E

Tier Designation: 1

Subject of AL: Revisions to the Direct Access Customer Relocation Declaration (PG&E Sample Form 79-1014) and the Direct Access Monthly Report in Compliance with D.19-05-005

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-05-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information: See attached Confidentiality Declaration and Matrix
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 6/28/19

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Sample Form No. 79-1014 - Direct Access Customer Relocation Declaration

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
44695-E	Electric Sample Form No. 79-1014 Direct Access Customer Relocation Declaration Sheet 1	42810-E
44696-E	ELECTRIC TABLE OF CONTENTS Sheet 1	44228-E
44697-E	ELECTRIC TABLE OF CONTENTS Sheet 25	42844-E



Electric Sample Form No. 79-1014
Direct Access Customer Relocation Declaration

Sheet 1

**Please Refer to Attached
Sample Form**



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION*

A. Electric Service Provider (ESP) Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ (Name of ESP) ("ESP") authorized to make this declaration. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
2. Pursuant to a valid agreement (Agreement) by and between _____ (Name of ESP) and _____ (Name of Customer) ("Customer"), ESP provides electric power service to Customer at the Current Location, as specified below.
3. As stated herein, Customer requests to transfer its direct access (DA) service provided by PG&E and electric power service provided by ESP at the Current Location, to the New Location, as specified in this document. This relocation is requested in the normal course of business.
4. Under the provisions of the Agreement, the Customer has the right to receive electric power service from ESP for electric service loads located at the New Location.
5. All conditions of the Agreement necessary for a transfer of electric service from Current Location to New Location have been satisfied, including any necessary approvals by ESP.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at

_____, _____
(City) (State)

Signature: _____
Authorized Representative of ESP

: _____

Title: _____

Date: _____

* This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION

B. Customer Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ (“Customer”) and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer has entered into an agreement for direct access service (Agreement) with the ESP as identified above.
4. Customer requests to transfer its DA service provided by PG&E and its electric power service provided by ESP from Current Location to New Location, as noted on Attachment 1. This relocation is requested in the normal course of business.

Please check one:

- A. “Current Location” means one existing customer Premises¹ where the electric load of one service account (which may consist of one or more electric meters) is currently being served under DA. “New Location” means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account.
- B. “Current Location” means one existing customer Premises where the electric load of one or more service accounts are currently being served under DA. “New Location” means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single Premises.
- C. “Current Location” means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. “New Location” means the same or different Premises from the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single or multiple Premises. Customer warrants that the total DA load of all active accounts at New Location after the relocation has been completed is limited to loads the same as, or substantially the same as, the loads represented by the Current Location. .

¹ Premises is defined in PG&E’s electric Rule 1 Automated Document, Preliminary Statement, Part A.



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION

_____ D. "Current Location" means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. "New Location" means a different Premises than the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account at which the customer has been receiving bundled service. The New Location shall not be eligible for DA service until all electric service accounts billing under the same customer of record at the Current Location have been terminated or returned to bundled service. Customer must submit this request to PG&E no later than one hundred twenty (120) days from the date all the service accounts at the Current Location have been terminated or returned to bundled service. If the service account at the current location is being returned to bundled service, Customer warrants that the remaining load at the current location has been reduced consistent with the relocation of all or part of its business or operations from the Current Location to a New Location.

- 5. Customer understands that a New Location cannot include bundled service accounts that have been in the customer's name for more than one hundred twenty (120) days. This section is not applicable if Section 4.D. above is selected.
- 6. Customer warrants its total DA load as a result of the relocation does not exceed the load limitations provided in the Agreement.
- 7. Customer agrees to maintain, and make available to the California Public Utilities Commission (CPUC) upon request, all records associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.

8. Customer agrees to (Check One):

_____ Close its service account(s) at Current Location on _____ [Expected date].

_____ Return its service account(s) at Current Location(s) to bundled service on _____ [Expected date].

_____ Split the load on the service account(s) at Current Location as follows. (this section is only applicable if section 4.C above is selected). Identify service account(s) by PG&E Service Agreement Number in the space below.):

9. Customer understands that this declaration must be submitted within one hundred twenty (120) days of closing its service account at the Current Location or moving part of its business or operations from the Current Location to a New Location.



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION

- 10. Customer understands that a DASR must be submitted within sixty (60) days of either a) this relocation declaration's acceptance by PG&E or b) establishment of electric service at the New Location, whichever is later, for this relocation to be valid.
11. Customer understands that continuous direct access status pursuant to Ordering Paragraph 4 of CPUC Decision 02-11-022 (exemption from paying the DWR components of the DA Cost Responsibility Surcharge) will transfer to a relocation account only if each service account at the Current Location(s) being combined for the relocation service account qualifies as continuous direct access.
12. Customer understands that the Current Location and New Location must be under the same ownership... For purposes of this requirement, "ownership" means holding a fee interest or leasehold interest in the real property that constitutes the Premises.
13. Notwithstanding the requirements set forth in Section 12, a Customer may assign DA eligibility and transfer its DA service between campuses of the same public university system, community college district, or public school district.

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____, _____ [City, State]

Signature: _____ Authorized Representative of New Customer

Print Name: _____

Title: _____

Date: _____



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION — ATTACHMENT 1 —

Name On Account: _____

Current Location Information (Service Account(s) listed by PG&E Service Agreement Number):

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

New Location Information (Service Account(s) listed by PG&E Service Agreement Number):

(The direct access service will occur at the New Location and, if only part of its business or operations is relocated, the Current Location may also continue to receive direct access service)

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

(For more service accounts, please list the additional service accounts on a separate sheet and attach it to this form.)

Upon receipt by PG&E of the customer relocation declaration, PG&E shall review the information and notify ESP within five (5) business days either that (a) the relocation declaration has been accepted; or (b) PG&E has reasonable cause not to process the customer relocation declaration. Upon receiving notification of the relocation declaration's acceptance under subsection (a) above, ESP must submit a DASR to PG&E within sixty (60) days of either a) this relocation declaration's acceptance by PG&E or b) establishment of electric service at the New Location, whichever is later. Upon receiving denial notification from PG&E under subsection (b) above, PG&E and ESP shall confer as soon as possible to determine what additional information is required in order for the relocation declaration to be accepted. This document may be executed in counterparts and submitted by email or fax, however PG&E reserves the right to request the original signature documents if needed.



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION - ATTACHMENT 2 -

CUSTOMER AFFIDAVIT

(To be completed each time a Direct Access Customer Relocation Declaration includes New Location(s) of wholly-owned or controlled subsidiaries of Customer, or campuses of the same public university system, community college district or public school district, with different Federal Taxpayer Identification Numbers.)

I, _____, state as follows:

- 1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer attests that the following entities are wholly-owned or controlled subsidiaries of Customer, or campuses of the same public university system, community college district or public school district, and have different Federal Taxpayer Identification Numbers (FTIN), but should be treated as a single entity for the purpose of transferring eligibility for Direct Access (DA) service and electric power service from its Current Location to a New Location in the normal course of business.

Table with 3 columns: Legal Name Of Business, FTIN, Acquisition Date. Rows 1-5.

(Please list the additional wholly-owned or controlled subsidiaries or school campuses on a separate sheet and attach it to this form.)

- 4. Customer understands that PG&E reserves the right to review the information being provided and may request additional documentation from Customer. If PG&E determines that the listed entities are not all wholly-owned or controlled by Customer, or campuses of the same public university system, community college district or public school district, at the time of the relocation request, PG&E may not process the customer relocation declaration or may rescind the assignment of DA eligibility and the associated relocation(s).

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____, _____ [City, State]

Signature: _____ Authorized Representative of New Customer

Print Name: _____

Title: _____

Date: _____



ELECTRIC TABLE OF CONTENTS

Sheet 25

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms		
Rule 22 Direct Access Services and Electric Rule 22.1 Direct Access Switching Exemption Rules		
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79-1011	Notice to Return to PG&E Bundled Service	42808-E
79-1014	Direct Access Customer Relocation Declaration.....	44695-E
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Rule 24 Direct Participation Demand Response		
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Rule 27.1 Access to Energy Usage and Usage-Related Data While Protecting Privacy of Personal Data		
79-1166	Non-Disclosure Agreement.....	42834-E
79-1167	Local Governments Terms of Service Acceptance Agreement.....	42835-E

(T)

(Continued)

Advice 5577-E
June 28, 2019

Attachment 2
Redlined Tariffs



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION*

A. Electric Service Provider (ESP) Declaration

I, _____, state as follows:

- 1. I am an authorized representative of _____ (Name of ESP) ("ESP") authorized to make this declaration. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
2. Pursuant to a valid agreement (Agreement) by and between _____ (Name of ESP) and _____ (Name of Customer) ("Customer"), ESP provides electric power service to Customer at the Current Location, as specified below.
3. As stated herein, Customer requests to transfer its direct access (DA) service provided by PG&E and electric power service provided by ESP at the Current Location, to the New Location, as specified in this document. This relocation is requested in the normal course of business.
4. Under the provisions of the Agreement, the Customer has the right to receive electric power service from ESP for electric service loads located at the New Location.
5. All conditions of the Agreement necessary for a transfer of electric service from Current Location to New Location have been satisfied, including any necessary approvals by ESP.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at

_____, _____
(City) (State)

Signature: _____
Authorized Representative of ESP

: _____

Title: _____

Date: _____

* This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION

B. Customer Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ (“Customer”) and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer has entered into an agreement for direct access service (Agreement) with the ESP as identified above.
4. Customer requests to transfer its DA service provided by PG&E and its electric power service provided by ESP from Current Location to New Location, as noted on Attachment 1. This relocation is requested in the normal course of business.

Please check one:

- A. “Current Location” means one existing customer Premises¹ where the electric load of one service account (which may consist of one or more electric meters) is currently being served under DA. “New Location” means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account.
- B. “Current Location” means one existing customer Premises where the electric load of one or more service accounts are currently being served under DA. “New Location” means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single Premises.
- C. “Current Location” means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. “New Location” means ~~a-the same or~~ different Premises from the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single or multiple Premises. Customer warrants that the total DA load of all active accounts at New Location after the relocation has been completed is limited to loads the same as, or substantially the same as, the loads represented by the Current Location. .

¹ Premises is defined in PG&E’s electric Rule 1 Automated Document, Preliminary Statement, Part A.



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION

D. "Current Location" means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. "New Location" means a different Premises than the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account at which the customer has been receiving bundled service. The New Location shall not be eligible for DA service until all electric service accounts billing under the same customer of record at the Current Location have been terminated or returned to bundled service. Customer must submit this request to PG&E no later than ninety (90) one hundred twenty (120) days from the date all the service accounts at the Current Location have been terminated or returned to bundled service. If the service account at the current location is being returned to bundled service, Customer warrants that the remaining load at the current location has been reduced consistent with the relocation of all or part of its business or operations from the Current Location to a New Location.

- 5. Customer understands that a New Location cannot include bundled service accounts that have been in the customer's name for more than ninety (90) one hundred twenty (120) days. This section is not applicable if Section 4.D. above is selected.
6. Customer warrants its total DA load as a result of the relocation does not exceed the load limitations provided in the Agreement.
7. Customer agrees to maintain, and make available to the California Public Utilities Commission (CPUC) upon request, all records associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.
8. Customer agrees to (Check One):

Close its service account(s) at Current Location on [Expected date].

Return its service account(s) at Current Location(s) to bundled service on [Expected date].

Split the load on the service account(s) at Current Location as follows. (this section is only applicable if section 4.C above is selected). Identify service account(s) by PG&E Service Agreement Number in the space below.:

Three horizontal lines for identifying service account(s) by PG&E Service Agreement Number.

- 9. Customer understands that this declaration must be submitted within sixty (60) one hundred twenty (120) days of closing its service account at the Current Location or moving part of its business or operations from the Current Location to a New Location.



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION

- 10. Customer understands that a DASR must be submitted within sixty (60) days of either a) this relocation declaration's acceptance by PG&E or b) establishment of electric service at the New Location, whichever is later, for this relocation to be valid.
- 11. Customer understands that continuous direct access status pursuant to Ordering Paragraph 4 of CPUC Decision 02-11-022 (exemption from paying the DWR components of the DA Cost Responsibility Surcharge) will transfer to a relocation account only if each service account at the Current Location(s) being combined for the relocation service account qualifies as continuous direct access. If the customer elects to combine a number of service accounts that do not qualify as continuous direct access, then the relocation service account will not qualify as continuous direct access.
- 12. Customer understands that the Current Location and New Location must be under the same ownership ~~or must be wholly-owned subsidiaries of the same parent corporation. Under Option 4.D, above, a Customer may request to assign DA eligibility and transfer its DA service between wholly owned subsidiaries with different Federal Taxpayer Identification Numbers, as specified below, by completing the Affidavit in Attachment 2 and submitting it with this request. For purposes of this requirement, "ownership" means holding a fee interest or leasehold interest in the real property that constitutes the Premises. In order to be considered under the same ownership, the Current Location and the New Location must meet one of the following criteria: (1) the locations are owned by the same company; (2) the locations are owned by companies that are wholly owned or controlled by the same parent company; or (3) one location is owned by a company that is wholly owned or controlled by the owner of the other location. For purposes of this section, "control" means owning 51% or more of the company. If a Customer is assigning DA eligibility and transferring its DA service between corporate entities with different Federal Taxpayer Identification Numbers, the Customer must complete the Affidavit in Attachment 2 and submit it with this request~~
- 12-13. Notwithstanding the requirements set forth in Section 12, a Customer may assign DA eligibility and transfer its DA service between campuses of the same public university system, community college district, or public school district. In cases where the campuses have different Federal Taxpayer Identification Numbers, the Customer must complete the Affidavit in Attachment 2 and submit it with this request.

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____, _____ [City, State]

Signature: _____ Authorized Representative of New Customer

Print Name: _____

Title: _____

Date: _____



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION — ATTACHMENT 1 —

Name On Account: _____

Current Location Information (Service Account(s) listed by PG&E Service Agreement Number):

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

New Location Information (Service Account(s) listed by PG&E Service Agreement Number):

(The direct access service will occur at the New Location and, if only part of its business or operations is relocated, the Current Location may also continue to receive direct access service)

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

(For more service accounts, please list the additional service accounts on a separate sheet and attach it to this form.)

Upon receipt by PG&E of the customer relocation declaration, PG&E shall review the information and notify ESP within five (5) business days either that (a) the relocation declaration has been accepted; or (b) PG&E has reasonable cause not to process the customer relocation declaration. Upon receiving notification of the relocation declaration's acceptance under subsection (a) above, ESP must submit a DASR to PG&E within sixty (60) days of either a) this relocation declaration's acceptance by PG&E or b) establishment of electric service at the New Location, whichever is later. Upon receiving denial notification from PG&E under subsection (b) above, PG&E and ESP shall confer as soon as possible to determine what additional information is required in order for the relocation declaration to be accepted. This document may be executed in counterparts and submitted by email or fax, however PG&E reserves the right to request the original signature documents if needed.



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION - ATTACHMENT 2 -

CUSTOMER AFFIDAVIT

(To be completed each time a Direct Access Customer Relocation Declaration includes New Location(s) of wholly-owned or controlled subsidiaries of Customer, or campuses of the same public university system, community college district or public school district, with different Federal Taxpayer Identification Numbers-under Option 4.D.)

I, _____, state as follows:

- 1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer attests that the following entities are wholly-owned or controlled subsidiaries of Customer, or campuses of the same public university system, community college district or public school district, and have different Federal Taxpayer Identification Numbers (FTIN), but should be treated as a single entity for the purpose of transferring eligibility for Direct Access (DA) service and electric power service from its Current Location to a New Location in the normal course of business.

Table with 3 columns: Legal Name Of Business, FTIN, Acquisition Date. Rows 1-5.

-(Please list the additional wholly-owned or controlled subsidiaries or school campuses on a separate sheet and attach it to this form.)

- 4. Customer understands that PG&E reserves the right to review the information being provided and may request additional documentation of ownership from Customer. If PG&E determines that the listed entities are not all wholly-owned or controlled by Customer, or campuses of the same public university system, community college district or public school district, at the time of the relocation request, PG&E may not process the customer relocation declaration or may rescind the assignment of DA eligibility and the associated relocation(s).

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____ [City, State]

Signature: _____ Authorized Representative of New Customer

Print Name: _____

Title: _____

Date: _____

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June 28, 2019

Attachment 3

Direct Access Monthly Activity Report

Revisions to Direct Access Monthly Activity Report – Table 2

Supplemental Direct Access Implementation Activity Report						
Pacific Gas & Electric Company						
Month Day, Year						
Table 2 - Direct Access Load and Customers as of Month Day, Year						
Activities	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
1) Total Direct Access Customers						
2) Total UDC Customers						
3) Percent Direct Access Customers						
4) Total Direct Access Load (KWH)						
5) Total Reserved Direct Access Load (KWH)						
6) Total Affiliate Direct Access Load (KWH)						
7) Total UDC Load (KWH)						
8) Percent Direct Access Load (KWH)						

Revisions to Direct Access Monthly Activity Report - Definitions

Definitions of the Direct Access Reporting Requirements

Table 2 - Direct Access Load and Customer Accounts

1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period. Total does not include customers with reserved direct access load.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period. Total does not include reserved direct access load.
5) Total Reserved Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months pending an offer of DA, or DA affidavit, or in transition from Transitional Bundled Service, or a set aside pursuant to D.10-03-022.
6) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
7) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
8) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).

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Attachment 4

Redlined Changes to Direct Access Monthly Activity Report

Revisions to Direct Access Monthly Activity Report – Table 2

Supplemental Direct Access Implementation Activity Report						
Pacific Gas & Electric Company						
Month Day, Year						
Table 2 - Direct Access Load and Customers as of Month Day, Year						
Activities	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
1) Total Direct Access Customers						
2) Total UDC Customers						
3) Percent Direct Access Customers						
4) Total Direct Access Load (KWH)						
5) Total Reserved Direct Access Load (KWH)						
56) Total Affiliate Direct Access Load (KWH)						
67) Total UDC Load (KWH)						
78) Percent Direct Access Load (KWH)						

Revisions to Direct Access Monthly Activity Report - Definitions

Definitions of the Direct Access Reporting Requirements

Table 2 - Direct Access Load and Customer Accounts

1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period. Total does not include customers with reserved direct access load.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period. Total does not include reserved direct access load.
5) Total Reserved Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months pending an offer of DA, or DA affidavit, or in transition from Transitional Bundled Service, or a set aside pursuant to D.10-03-022.
56) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
67) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
78) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole	Evaluation + Strategy for Social Innovation	SCE
	GenOn Energy, Inc.	SDG&E and SoCalGas
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SPURR
	Green Power Institute	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Hanna & Morton	Seattle City Light
P.C. CalCom Solar	ICF	Sempra Utilities
California Cotton Ginners & Growers Assn	International Power Technology	Southern California Edison Company
California Energy Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission	Kelly Group	Spark Energy
California State Association of Counties	Ken Bohn Consulting	Sun Light & Power
Calpine	Keyes & Fox LLP	Sunshine Design
	Leviton Manufacturing Co., Inc. Linde	Tecogen, Inc.
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	TerraVerde Renewable Partners
Casner, Steve	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Cenergy Power	MRW & Associates	
Center for Biological Diversity	Manatt Phelps Phillips	TransCanada
City of Palo Alto	Marin Energy Authority	Troutman Sanders LLP
	McKenzie & Associates	Utility Cost Management
City of San Jose	Modesto Irrigation District	Utility Power Solutions
Clean Power Research	Morgan Stanley	Utility Specialists
Coast Economic Consulting	NLine Energy, Inc.	
Commercial Energy	NRG Solar	Verizon
County of Tehama - Department of Public Works		Water and Energy Consulting
Crossborder Energy		Wellhead Electric Company
Crown Road Energy, LLC		Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP		Yep Energy
Day Carter Murphy		
	Office of Ratepayer Advocates	
Dept of General Services	OnGrid Solar	
Don Pickett & Associates, Inc.	Pacific Gas and Electric Company	
Douglass & Liddell	Peninsula Clean Energy	