

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



July 29, 2019

**Advice Letter 5575-E**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Establish the Vehicle-Grid Integration Working Group Memorandum  
Subaccount**

Dear Mr. Jacobson:

Advice Letter 5575-E is effective as of June 28, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division

June 28, 2019

**Advice 5575-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:      Establish the Vehicle-Grid Integration Working Group Memorandum Subaccount**

**Purpose**

Pursuant to Ordering Paragraph (OP) 7 of the Assigned Commissioner's Scoping Memo and Ruling, Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to establish the Vehicle-Grid Integration (VGI) Working Group Memorandum Subaccount.

**Background**

On May 2, 2019, the California Public Utilities Commission (Commission or CPUC) issued the Assigned Commissioner's Scoping Memo and Ruling (Ruling) in *the Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification (R.18-12-006)*. OP 7 requires the Investor Owned Utilities (IOUs) to select a technical facilitator to organize and facilitate the interagency VGI Working Group. OP 7 also authorizes the IOUs to create a memorandum account to track the costs associated with hiring the facilitator for a six-month period, with possible extension. Some examples of the types of costs that may be tracked in the memorandum account include, but are not limited to: (1) labor costs for Facilitator's staff and supporting staff, (2) meeting facility rental costs, (3) food/drink costs, and (4) travel costs.

**Tariff Revisions**

PG&E proposes to track the costs associated with the technical facilitator of the VGI Working Group by creating a subaccount within the existing Transportation Electrification Balancing Account (TEBA)<sup>1</sup>.

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<sup>1</sup> PG&E's Advice Letter 5222-E, approved effective as of January 11, 2018, established the Transportation Electrification Balancing Account (TEBA) and merged the existing Electric Vehicle Program Balancing Account (EVPBA) as a separate subaccount in TEBA. PG&E's

1. Vehicle-Grid Integration (VGI) Working Group Memorandum Subaccount, Electric Preliminary Statement Part HH
  - a. Establishes the memorandum subaccount to record and track costs associated with hiring a technical facilitator that will organize and facilitate the interagency VGI Working Group.

The submittal would not increase any current rate or change, cause the withdrawal of service, or conflict with any rate reschedule or rule.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 18, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is June 28, 2019.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.18-12-006. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_  
/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service list for R.18-12-006



# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho  
 Phone #: (415) 973-8794  
 E-mail: PGETariffs@pge.com  
 E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE  
 ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5575-E

Tier Designation: 1

Subject of AL: Establish the Vehicle-Grid Integration Working Group Memorandum Subaccount

Keywords (choose from CPUC listing): Compliance,

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 6/28/19

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part HH

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
44688-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 1	42575-E
44689-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 2	
44690-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 3	42576-E
44691-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 4	42577-E
44692-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 8	42582-E
44693-E	ELECTRIC TABLE OF CONTENTS Sheet 1	44228-E
44694-E	ELECTRIC TABLE OF CONTENTS Sheet 17	44452-E







**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 3

6. MD/HD Fleet Demonstration Project Subaccount

(L)

PURPOSE: The purpose of the one-way MD/HD Fleet Demonstration Project subaccount is to track the difference between the actual revenue requirement incurred and the forecast revenue requirement. Pursuant to Decision (D.)18-01-024, PG&E is authorized to recover a revenue requirement associated with a total expenditure cap of \$3,355,000 in capital and expense, costs in the MD/HD Fleet Demonstration Project subaccount.

ACCOUNTING PROCEDURE: The following entries shall be made:

- a. A credit entry each month equal to the monthly portion of the forecast revenue requirement, net of Revenue Fees and Uncollectible (RF&U) accounts expense, based on the adopted \$3,355,000 expenditure cap associated with capital, and expense costs for the MD/HD Fleet Demonstration Project subaccount. A corresponding debit entry is defined in PG&E's electric DRAM Preliminary Statement Part CZ.
- b. A debit entry each month equal to actual expenses incurred:
- c. A debit or credit entry each month equal to the capital-related revenue requirement based on the recorded capital costs, net of RF&U, associated with the MD/HD Fleet Demonstration Project. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- d. A debit or credit entry to transfer the balance to the Distribution Revenue Adjustment Mechanism (DRAM) or to any other regulatory balancing account as authorized by the Commission; and
- e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

7. School Bus Renewables Integration Subaccount

PURPOSE: The purpose of the one-way School Bus Renewables Integration Project subaccount is to track the difference between the actual revenue requirement incurred and the forecast revenue requirement. Pursuant to Decision (D.)18-01-024, PG&E is authorized to recover a revenue requirement associated with a total expenditure cap of \$2,209,500 in capital and expense in the School Bus Renewables Integration subaccount.

ACCOUNTING PROCEDURE: The following entries shall be made:

- a. A credit entry each month equal to the monthly portion of the forecast revenue requirement, net of Revenue Fees and Uncollectible (RF&U) accounts expense, based on the adopted \$2,209,500 expenditure cap associated with capital and expense costs for the School Bus Renewables Integration Project subaccount. A corresponding debit entry is defined in PG&E's electric DRAM Preliminary Statement Part CZ.
- b. A debit entry each month equal to actual expenses incurred;

(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 4

7. School Bus Renewables Integration Subaccount (Cont'd) (L)

ACCOUNTING PROCEDURE: The following entries shall be made (Cont'd):

- c. A debit or credit entry each month equal to the capital-related revenue requirement based on the recorded capital costs, net of RF&U, associated with the School Bus Renewables Integration Project. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- d. A debit or credit entry to transfer the balance to the Distribution Revenue Adjustment Mechanism (DRAM) or to any other regulatory balancing account as authorized by the Commission; and
- e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

8. Idle Reduction Technology Demonstration Project Subaccount.

PURPOSE: The purpose of the one-way Idle Reduction Technology Demonstration Project subaccount is to track the difference between the actual revenue requirement incurred and the forecast revenue requirement. Pursuant to Decision (D.)18-01-024, PG&E is authorized to recover a revenue requirement associated with a total expenditure cap of \$1,719,400 in capital and expense in the Idle Reduction Technology Demonstration subaccount.

ACCOUNTING PROCEDURE: The following entries shall be made:

- a. A credit entry each month equal to the monthly portion of the forecast revenue requirement, net of Revenue Fees and Uncollectible (RF&U) accounts expense, based on the adopted \$1,719,400 expenditure cap associated with capital and expense costs for the Idle Reduction Technology Demonstration Project subaccount. A corresponding debit entry is defined in PG&E's electric DRAM Preliminary Statement Part CZ.
- b. A debit entry each month equal to actual expenses incurred;
- c. A debit or credit entry each month equal to the capital-related revenue requirement based on the recorded capital costs, net of RF&U, associated with the Idle Reduction Technology Demonstration Project. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- d. A debit or credit entry to transfer the balance to the Distribution Revenue Adjustment Mechanism (DRAM) or to any other regulatory balancing account as authorized by the Commission;
- e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 8

13. TEBA Standard Review Programs' Evaluation Expense Subaccount

**PURPOSE:** The purpose of the one-way TEBA Standard Review Programs' Evaluation Expense Subaccount is to track the difference between the actual revenue requirement incurred and the forecast revenue requirement. Pursuant to Decision (D.)18-05-040, PG&E is authorized to recover an evaluation expense revenue requirement up to an expenditure cap of \$10,348,748 for the standard review programs.

**ACCOUNTING PROCEDURE:** The following entries shall be made:

- a. A credit entry each month equal to the monthly portion of the forecast revenue requirement, net of Revenue Fees and Uncollectible (RF&U) accounts expense, based on the adopted \$10,348,748 evaluation expense cap for the standard review programs. A corresponding debit entry is defined in PG&E's electric DRAM Preliminary Statement Part CZ.
- b. A debit entry each month equal to actual evaluation expenses incurred for the standard review programs;
- c. A debit or credit entry to transfer the balance to the Distribution Revenue Adjustment Mechanism (DRAM) or to any other regulatory balancing account as authorized by the Commission; and
- d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

14. Vehicle-Grid Integration (VGI) Working Group Memorandum Subaccount

(N)

**PURPOSE:** The purpose of the VGI Working Group Memorandum Subaccount is to record and track costs associated with hiring a technical facilitator that will organize and facilitate the interagency VGI Working Group. Such costs shall include, but are not limited to: (1) labor costs for Facilitator's staff and supporting staff, (2) meeting facility rental costs, (3) meals, and (4) travel. Pursuant to Ordering Paragraph (OP) 7 of the Assigned Commissioner's Scoping Memo and Ruling in *the Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification (R.18-12-006)*, the Investor Owned Utilities (IOUs) are authorized to create a memorandum account to track the costs associated with hiring a facilitator for a six-month period, with possible extension, and may seek to recover the associated costs by filing a Tier 2 Advice Letter with the Commission.

**ACCOUNTING PROCEDURE:** The following entries shall be made:

- a. A debit entry each month equal to expenses incurred;
- b. A credit entry to transfer all or a portion of the balance in the VGI Working Group Memorandum Subaccount to the Distribution Revenue Adjustment Mechanism (DRAM) or to any other regulatory balancing account as authorized by the Commission for future rate recovery; and
- c. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)



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Sheet 1

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Advice 5575-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted June 28, 2019  
Effective June 28, 2019  
Resolution



**ELECTRIC TABLE OF CONTENTS**

Sheet 17

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Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA).....	40566,40567, 40567-E
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(T)

(Continued)

Advice 5575-E  
June 28, 2019

## **Attachment 2**

### **Redline Tariffs**



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 1

HH. Transportation Electrification Balancing Account (TEBA)

1. **PURPOSE:** The purpose of the Transportation Electrification Balancing Account (TEBA) is to track the difference between the actual revenue requirements incurred and the forecast revenue requirements by establishing subaccounts for (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, and (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040.

D.16-12-065 authorized a cap of up to \$130.0 million in capital, O&M, expense, rebate and education and outreach costs for the Charge Smart and Save Program. Of the \$130.0 million, there is a \$10.0 million cap authorized for Education and Outreach proposal costs.

D.18-01-024 authorized the following for the Priority Review Projects : (1) Medium Duty/Heavy Duty (MD/HD) Fleet Customer Demonstration Project with a total capital expenditure and expense cap of \$3.355 million, (2) School Bus Renewables Integration Project with a total capital expenditure and expense cap of \$2.2095 million, (3) Idle Reduction Technology Demonstration Project with a capital expenditure and expense cap of \$1.7194 million, (4) Home Charger Information Resource Project with an expense cap of \$500,000, and (5) Evaluation expense subaccount with an expense cap of \$311,356.

D.18-05-040 authorized the following for the Standard Review Projects: (1) Fast Charge Program with a total capital expenditure and expense cap of \$22.394 million, (2) Fleet Ready Program with a total capital expenditure and expense cap of \$236.325 million, and (3) Evaluation expense subaccount with an expense cap of \$10.349 million.

Ordering Paragraph (OP) 7 of the Assigned Commissioner's Scoping Memo and Ruling in the Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification (R.18-12-006) requires the Investor Owned Utilities (IOUs) to record and track costs associated with hiring a technical facilitator that will organize and facilitate the interagency VGI Working Group. Such costs shall include, but are not limited to: (1) labor costs for Facilitator's staff and supporting staff, (2) meeting facility rental costs, (3) meals, and (4) travel. PG&E shall track these costs in a separate subaccount within the TEBA.

Note that disposition of the balance in the VGI Working Group subaccount will be established by a Commission decision through a subsequent application or through other appropriate filings as otherwise authorized by the Commission.

2. **APPLICABILITY:** The TEBA shall apply to all customers under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedules or contracts specifically excluded by the Commission.

(Continued)

<i>Advice</i>	5309-E	<i>Issued by</i>	<i>Date Filed</i>	June 15, 2018
<i>Decision</i>	D.18-05-040	<b>Robert S. Kenney</b>	<i>Effective</i>	June 15, 2018
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 1

- 3. REVISION DATES: Disposition of the balances in this account's subaccounts shall be through the Annual Electric True-Up advice letter process, or as otherwise authorized by the Commission.

Note that disposition of the balance in the VGI Working Group subaccount will be established by a Commission decision through a subsequent application or through other appropriate filings as otherwise authorized by the Commission.

- 4. RATES: None of the subaccounts in the TEBA have a separate rate element.
- 5. Charge Smart and Save Program Subaccount

PURPOSE: The purpose of the one-way Charge Smart and Save subaccount is to track the difference between the revenue requirement incurred and the forecast revenue requirement. Pursuant to Decision (D.)16-12-065, PG&E is authorized to recover a revenue requirement associated with up to \$130 million in capital, O&M, expense, rebate and education and outreach costs for the Charge Smart and Save Program. Of the \$130.0 million, there is a \$10.0 million cap authorized for Education and Outreach proposal costs.

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<i>Advice</i>	5309-E	<i>Issued by</i>	<i>Date Filed</i>	June 15, 2018
<i>Decision</i>	D.18-05-040	<b>Robert S. Kenney</b>	<i>Effective</i>	June 15, 2018
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**ELECTRIC PRELIMINARY STATEMENT PART HH  
TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 8

13. TEBA Standard Review Programs' Evaluation Expense Subaccount

(N)

PURPOSE: The purpose of the one-way TEBA Standard Review Programs' Evaluation Expense Subaccount is to track the difference between the actual revenue requirement incurred and the forecast revenue requirement. Pursuant to Decision (D.)18-05-040, PG&E is authorized to recover an evaluation expense revenue requirement up to an expenditure cap of \$10,348,748 for the standard review programs.

ACCOUNTING PROCEDURE: The following entries shall be made:

- a. A credit entry each month equal to the monthly portion of the forecast revenue requirement, net of Revenue Fees and Uncollectible (RF&U) accounts expense, based on the adopted \$10,348,748 evaluation expense cap for the standard review programs. A corresponding debit entry is defined in PG&E's electric DRAM Preliminary Statement Part CZ.
- b. A debit entry each month equal to actual evaluation expenses incurred for the standard review programs;
- c. A debit or credit entry to transfer the balance to the Distribution Revenue Adjustment Mechanism (DRAM) or to any other regulatory balancing account as authorized by the Commission; and
- d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

14. Vehicle-Grid Integration (VGI) Working Group Memorandum Subaccount

PURPOSE: The purpose of the VGI Working Group Memorandum Subaccount is to record and track costs associated with hiring a technical facilitator that will organize and facilitate the interagency VGI Working Group. Such costs shall include, but are not limited to: (1) labor costs for Facilitator's staff and supporting staff, (2) meeting facility rental costs, (3) meals, and (4) travel. Pursuant to Ordering Paragraph (OP) 7 of the Assigned Commissioner's Scoping Memo and Ruling in the Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification (R.18-12-006), the Investor Owned Utilities (IOUs) are authorized to create a memorandum account to track the costs associated with hiring a facilitator for a six-month period, with possible extension, and may seek to recover the associated costs by filing a Tier 2 Advice Letter with the Commission.

ACCOUNTING PROCEDURE: The following entries shall be made:

- a. A debit entry each month equal to expenses incurred;
- b. A credit entry to transfer all or a portion of the balance in the VGI Working Group Memorandum Subaccount to the Distribution Revenue Adjustment Mechanism (DRAM) or to any other regulatory balancing account as authorized by the Commission for future rate recovery; and
- c. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

Advice	5309-E	Issued by	Date Filed	June 15, 2018
Decision	D.18-05-040	<b>Robert S. Kenney</b>	Effective	June 15, 2018
		Vice President, Regulatory Affairs	Resolution	

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole	Evaluation + Strategy for Social Innovation	SCE
	GenOn Energy, Inc.	SDG&E and SoCalGas
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SPURR
	Green Power Institute	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Hanna & Morton	Seattle City Light
P.C. CalCom Solar	ICF	Sempra Utilities
California Cotton Ginners & Growers Assn	International Power Technology	Southern California Edison Company
California Energy Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission	Kelly Group	Spark Energy
California State Association of Counties	Ken Bohn Consulting	Sun Light & Power
Calpine	Keyes & Fox LLP	Sunshine Design
	Leviton Manufacturing Co., Inc. Linde	Tecogen, Inc.
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	TerraVerde Renewable Partners
Casner, Steve	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Cenergy Power	MRW & Associates	
Center for Biological Diversity	Manatt Phelps Phillips	TransCanada
City of Palo Alto	Marin Energy Authority	Troutman Sanders LLP
	McKenzie & Associates	Utility Cost Management
City of San Jose	Modesto Irrigation District	Utility Power Solutions
Clean Power Research	Morgan Stanley	Utility Specialists
Coast Economic Consulting	NLine Energy, Inc.	
Commercial Energy	NRG Solar	Verizon
County of Tehama - Department of Public Works		Water and Energy Consulting
Crossborder Energy		Wellhead Electric Company
Crown Road Energy, LLC		Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP		Yep Energy
Day Carter Murphy		
	Office of Ratepayer Advocates	
Dept of General Services	OnGrid Solar	
Don Pickett & Associates, Inc.	Pacific Gas and Electric Company	
Douglass & Liddell	Peninsula Clean Energy	