

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 13, 2019

Advice Letter 5547-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: Tariff Changes to Implement California Alternate Rates for Energy (CARE)
Line-Item Discount per Decision 18-12-004.**

Dear Mr. Jacobson:

Advice Letter 5547-E is effective as of October 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

May 22, 2019

Advice 5547-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Tariff Changes to Implement California Alternate Rates for Energy
(CARE) Line-Item Discount per Decision 18-12-004**

Purpose

This advice letter requests approval of a new electric Schedule D-CARE to implement the California Alternate Rates for Energy (CARE) line-item discount for Pacific Gas and Electric Company's (PG&E's) residential electric rates in compliance with Decision (D.) 18-12-004 (Decision), *Phase IIA Decision Addressing Residential Default Time-of-Use Rate Design Proposals and Transition Implementation*.

Background

On December 21, 2018, the California Public Utilities Commission (CPUC or Commission) issued D.18-12-004 in Phase IIA of the 2018 Rate Design Window Applications filed by PG&E, Southern California Edison (SCE), and San Diego Gas and Electric Company (SDG&E).¹ While this Phase IIA decision primarily addressed issues related to SDG&E's default time-of-use (TOU) rate proposals, it also approved a proposal by PG&E to eliminate its current CARE rate schedules and replace them with a fixed-percentage, line-item discount.² D.18-12-004 also approved a similar line-item discount for SCE's CARE customers, as well as a smaller line-item discount for customers on SCE's Family Electric Rate Assistance (FERA) program.³

As noted in D.18-12-004, the adoption of the CARE line-item discount will not affect the overall discount provided to PG&E's CARE customers,⁴ which is currently 35.5 percent. However, the Commission found that providing the CARE and FERA discounts in this fashion "will simplify the rate design, enable customers to more readily compare non-

¹ Applications 17-12-011, 17-12-012, and 17-12-013.

² D.18-12-004, Ordering Paragraph 11.

³ Currently, PG&E already provides its FERA customers with a line-item discount of 18 percent.

⁴ D.18-12-004, Finding of Fact 37.

TOU and TOU rate options, and increase transparency of the value of the CARE or FERA discount.”⁵

Electric Schedule D-CARE

PG&E proposes to implement the 35.5 percent CARE line-item discount via the introduction of a new Electric Schedule D-CARE for residential customers,⁶ shown in Attachment 1, effective October 1, 2019.⁷ Electric Schedule D-CARE will act as a rider on whichever non-CARE residential rate schedule (e.g., tiered or TOU) the customer chooses.⁸ It is patterned after PG&E’s current Electric Schedule E-FERA, which similarly acts as a rider (in this case, providing an 18 percent discount) on whichever non-CARE schedule the FERA customer chooses. However, while Electric Schedule E-FERA also includes eligibility requirements to qualify for the FERA program, it is not necessary to include household income eligibility requirements in Electric Schedule D-CARE because they are already specified in detail in PG&E’s Electric Rules 19.1, 19.2, and 19.3. Because Electric Schedule D-CARE acts as a rider on the customer’s chosen non-CARE tariff, its approval will permit the elimination of all CARE-specific tariffs.⁹ Conforming changes have also been made to Electric Preliminary Statement Part M, California Alternate Rates for Energy Account, and are shown in Attachment 1.

⁵ D.18-12-004, Finding of Fact 38.

⁶ PG&E currently provides CARE service to qualifying commercial CARE customers under Schedule E-CARE, through a rate per kWh discount that varies by commercial rate schedule to be equivalent to the residential class average CARE discount percentage.

⁷ The California Climate Credit, which is provided to customers as a fixed credit amount twice a year, will not be discounted (i.e., CARE customers will receive the same credit amounts as non-CARE customers).

⁸ For CARE customers who also have net energy metering (NEM) and choose to take service on PG&E’s new Home Charging rate plan (Schedule EV2A), only Standard NEM customers with a SmartMeter will initially be eligible for the CARE discount.

⁹ For example, Schedules EL-1, EL-6, EL-TOU, EML, EML-TOU, ESL, ESRL, and ETL can be eliminated. PG&E requests approval to retire these current CARE rate schedules effective October 1, 2019. Instead, effective October 1, 2019, for eligible customers Schedule D-CARE will provide for a 35.5 percent discount as a rider on all relevant energy rates (e.g., tiered energy rates or TOU energy rates, depending on the customer’s chosen rate option), as well as the delivery minimum bill amount (which will have the effect of increasing it from \$5.00 to \$6.45) and any applicable TOU meter charge (which will have the effect of decreasing it from \$6.16 to \$4.97). The California Climate Credit, however, will not be discounted, and CARE customers will continue to receive the same twice-yearly dollar credits as non-CARE customers. Finally, the replacement of the CARE rate schedules with the Schedule D-CARE rider will not affect how PG&E treats CARE customers who take direct access (DA) or community choice aggregation (CCA) service. For those customers who receive their generation from a provider other than PG&E, PG&E will continue to impute a generation bill as if the customers took PG&E bundled service prior to calculating the line-item discount. This ensures that CARE discounts for customers who take DA or CCA service remain competitively-neutral compared to bundled service.

For your convenience, redline versions of the tariff revisions are included as Attachment 2.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than June 11, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order 96-B, Industry Rule 5.1, PG&E requests that this Tier 1 advice letter submittal become effective on October 1, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Applications (A.) 17-12-011, A.17-12-012, and A.17-12-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List A.17-12-011, A.17-12-012, and A.17-12-013



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5547-E

Tier Designation: 1

Subject of AL: Tariff Changes to Implement California Alternate Rates for Energy (CARE) Line-Item Discount per Decision 18-12-004

Keywords (choose from CPUC listing): Compliance,

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-12-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/1/19

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part M, Electric Schedule D-CARE

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
44230-E	ELECTRIC PRELIMINARY STATEMENT PART M CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT Sheet 1	40833-E
44231-E*	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	
44232-E*	ELECTRIC TABLE OF CONTENTS Sheet 1	44170-E*
44233-E*	ELECTRIC TABLE OF CONTENTS Sheet 3	44172-E*
44234-E	ELECTRIC TABLE OF CONTENTS Sheet 11	44178-E



ELECTRIC PRELIMINARY STATEMENT PART M
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

Sheet 1

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. **PURPOSE:** The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE.

Descriptions of the terms and definitions used in this section are found in Rule 1.

2. **APPLICABILITY:** The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.

3. **REVISION DATE:** Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. **CAREA RATES:** CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.

5. **CARE ACCOUNTING PROCEDURE:** PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:

- a. A debit entry equal to the CARE revenue shortfall resulting from deliveries made on Schedules D-CARE and E-CARE during the current month less the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. The revenue shortfall can be computed by subtracting CARE customers' total monthly revenues from the total monthly revenues that would have been recovered from CARE customers had they been paying standard residential rates, less the sum of revenues associated with CARE exemptions from the DWR bond charge and the CARE surcharge portion of the public purpose program charge. (T)
- b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment. (T)
- c. A debit entry equal to costs associated with PG&E's Cooling Center program. (T)
- d. A credit entry equal to the CAREA revenue less the allowance for RF&U expense. (T)
- e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)
- f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account. (T)

(Continued)

<i>Advice</i>	5547-E	<i>Issued by</i>	<i>Submitted</i>	May 22, 2019
<i>Decision</i>	18-12-004	Robert S. Kenney	<i>Effective</i>	October 1, 2019
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC SCHEDULE D-CARE Sheet 1 (N)
 LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) (N)
 CUSTOMERS (N)

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU, E-TOU-C3, EV2, EM, ES, ESR, and ET. (N)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. |

RATES: Customers taking service on this rate schedule will receive a 35.5 percent discount on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the DWR bond charge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, or ET. |

For master-metered customers, the CARE discount is equal to 35.5 percent of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. |

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat. |

SPECIAL CONDITIONS: 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule. |

2. ELIGIBILITY: To be eligible to receive D-CARE the applicant must qualify under the criteria set forth in PG&E's Electric Rules 19.1, 19.2, and 19.3 and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule D-CARE. Applicants may qualify for D-CARE at their primary residence only. Customers or sub-metered tenants participating in the Family Electric Rate Assistance (FERA) program cannot concurrently participate in the CARE program. (N)



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Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Customers	(N) (N)
 44231 *-E	
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,42201,29288-E
E-RSMART	Residential SMARTRATE Program	40857,40051,35350,35351,43930-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-TOU	Residential Time-of-Use Service	40861,44111,44112,44113, 43413,36504,40864,43792-E
E-TOU-C3	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42075,44114,44115, 43414,42079,43054,43795,43056,43057-E
EL-TOU	Residential CARE Program Time-of-Use Service	36507,44120,44121,44122, 43418,36512,40873,43805-E
EL-TOU-C3	Residential CARE Program Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42084,44123, 44124,43419,42088,43058,43808,43060,42092-E
EL-1	Residential CARE Program Service	44116,44117,43416,40867,43798-E
EL-6	Residential CARE Time-of-Use Service	36614,44118,44119,43417,36519,40869,43801-E
EM	Master-Metered Multifamily Service	44125,44126,43421,20648,43811,28723-E
EM-TOU	Residential Time of Use Service	35229,44127,44128,43422,40879,43814-E
EML	Master-Metered Multifamily CARE Program Service.....	44129,44130,43423,43817,28768-E
EML-TOU	Residential CARE Program Time of Use.....	28217,44131,44132,43424,40884,43820-E
ES	Multifamily Service.....	44133,44134,43425,28207,43823,28727-E
ESL	Multifamily CARE Program Service	44135,44136,43426,40891,43826,28773-E
ESR	Residential RV Park and Residential Marina Service	44137,44138,43427,20657,43829,28731-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	44139,44140,43428,40897,43832,28778-E
ET	Mobilehome Park Service.....	44141,44142,43429,28208,43835,35231,28736-E
ETL	Mobilehome Park CARE Program Service	44143,44144,43430,28216, 43838,35232,28783-E

(Continued)



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Sheet 11

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	34601,44041,12083,12084, 12085,12086,12087,12088,12089,12090,43051-E
Part E	CPUC Reimbursement Fee	21604-E
Part G	Catastrophic Event Memorandum Account	18998,11740-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary.....	43913*, 44056 ,40832-E,32247,32248-E
Part J	Income Tax Component of Contributions Provision.....	35869,11503-E
Part K	Energy Commission Tax	34734-E
Part M	California Alternate Rates for Energy Account	44230 ,29849-E (T)
Part P	Customer Energy Efficiency Adjustment	30834,29485,30835,29730-E
Part R	Affiliate Transfer Fees Account	24313-E
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,37601-E
Part Y	Electric and Magnetic Field Measurement Policy	13399-E

(Continued)

Advice 5547-E
Decision 18-12-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted May 22, 2019
Effective October 1, 2019
Resolution _____

Advice 5547-E
May 22, 2019

Attachment 2

Redline Tariff



ELECTRIC PRELIMINARY STATEMENT PART M
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

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b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment.

c. A debit entry equal to costs associated with PG&E's Cooling Center program.

d. A credit entry equal to the CAREA revenue less the allowance for RF&U expense.

e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account.

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Casner, Steve	Linde	TerraVerde Renewable Partners
Cenergy Power	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
Center for Biological Diversity	Management Task Force	
City of Palo Alto	Los Angeles Dept of Water & Power	TransCanada
	MRW & Associates	Troutman Sanders LLP
City of San Jose	Manatt Phelps Phillips	Utility Cost Management
Clean Power Research	Marin Energy Authority	Utility Power Solutions
Coast Economic Consulting	McKenzie & Associates	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		