

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



June 5, 2019

**Advice Letter 5528-E
Supplemental 5528-E-A**

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Consolidated Electric Rate Change Effective May 1, 2019

Dear Mr. Jacobson:

Advice Letter 5528-E and Supplemental Advice Letter 5528-E-A is effective as of May 01, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

April 19, 2019

Advice 5528-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Consolidated Electric Rate Change Effective May 1, 2019

Purpose

Pacific Gas and Electric Company (PG&E) submits this advice letter to consolidate the electric rate changes for an effective date of May 1, 2019. In this advice letter, PG&E has included a table of proposed rates as Attachment 1 and the table of proposed average rates and revenue as Attachment 2. PG&E will supplement this advice letter with final tariffs before May 1, 2019.

Background

PG&E is submitting this advice letter to change electric rates effective May 1, 2019, for the following rate and revenue requirement changes:

1. Transmission Owner (TO) Tariff Transmission Rates

On October 1, 2018, PG&E filed its twentieth TO Tariff rate case (TO20) at the Federal Energy Regulatory Commission in FERC Docket No. ER19-13-000. That filing requested an increase in TO Tariff transmission revenue requirements and rates to recover the just and reasonable costs associated with significant electric transmission infrastructure expansion and replacement that had occurred in 2018 and will occur in 2019. On October 25, 2018, in compliance with the California Public Utilities Commission (CPUC) Resolution E-3930,¹ PG&E submitted Advice 5413-E notifying the CPUC of PG&E's TO20 filing.

¹ CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission related costs that have been filed with and become effective at the FERC. The requirements of that process are: (1) file an advice letter with the CPUC concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates; and (2) file a supplemental filing once those rates are approved by FERC.

On November 30, 2018, FERC issued its order accepting PG&E's TO20 filing, suspending the requested rate increase for five months to become effective on May 1, 2019, subject to refund, and establishing hearing and settlement judge procedures. On December 21, 2018, PG&E submitted Advice 5413-E-A notifying the CPUC of FERC's order. Advice 5413-E and Advice 5413-E-A were made effective by the CPUC through a disposition letter issued on February 5, 2019.

On March 13, 2019, PG&E submitted a Supplemental Filing at FERC to lower its requested rates because PG&E identified an error in the retail rates. The as-filed rates contained an error in the allocation of sales between the Small Light & Power customer class and the Medium Light & Power customer class. Using the corrected allocation resulted in a slight decrease to the as-filed retail transmission rates. On April 3, 2019, PG&E submitted Advice 5519-E, to notify the Commission of this change.

In this advice letter, PG&E submits rates to implement the TO20 rate change subject to refund in accordance with the FERC's order in Docket No. ER19-13-000.

2. Electric CPUC Users Fee

On January 10, 2019, the CPUC approved Resolution M-4839 that adopted revisions to the CPUC Users Fee effective April 1, 2019. Specifically, the Electric CPUC Users Fee is being revised from \$0.00046 per kilowatt-hour (kWh) to \$0.00058 per kWh. In Advice Letter 5490-E, Electric Preliminary Statement Part I was revised to reflect that increase, effective April 1, 2019. The revised rate for Electric Preliminary Statement Part I is \$0.00059 per kWh, which includes the \$0.00058 authorized increase plus Revenue Fees and Uncollectibles Factor (RF&U). In this advice letter, PG&E incorporates the increase to the Electric CPUC Users Fee of \$9.7 million into electric distribution rates in conjunction with the May 1, 2019 rate changes.

3. Refund of Unspent and Uncommitted Energy Efficiency Funds through Program Year 2018

On April 2, 2019, the CPUC approved PG&E's 2019 Annual Budget Advice Letters 5375-E, 5375-E-A and 5375-E-B effective January 1, 2019 which authorized a refund of \$165.65 million related to unspent and uncommitted energy efficiency funds through the program year 2018. In this advice letter, PG&E incorporates this as a reduction in non-CARE Public Purpose Program (PPP) revenue requirement and a decrease in the non-CARE PPP rates.

4. Pensions

In this advice letter, PG&E is implementing changes in cost recovery for pension amounts as set forth in Advice Letter 4083-G/5511-E which increases amounts recovered in distribution rates by \$20.42 million and amounts recovered in generation rates by \$13.91 million.

5. Diablo Canyon Cost Recovery

In Advice Letter 5461-E-A, PG&E was granted recovery of \$29.07 million for the Community Impact Mitigation Program in nuclear decommissioning rates and \$71.19 million for Employee Retention Costs in generation rates. In this advice letter, PG&E is reflecting these changes by increasing nuclear decommissioning rates by \$29.07 million and generation rates by \$40.66 million, which is the incremental amount not already included in rates.

6. Electric Rate Design

In addition, as part of this May 1, 2019 electric rate change, PG&E is implementing revenue neutral rate design changes approved for Rate Changes Between General Rate Cases in D.18-08-013. In general, the new requirement for certain rate schedule provides that the rate differential between seasons and time of use (TOU) periods remains the same (on a cents per kilowatt-hour (kWh) basis) when revenue requirement changes are implemented. PG&E notes that the requirement to maintain the cents per kWh seasonal and TOU differentials extends to Option R of Schedules E-19 and E-20. Because this revision requires a structural change to billing, PG&E will not be incorporating the change for Option R on May 1, 2019.

Tariff Revisions

As noted above, PG&E will submit final tariffs before May 1, 2019. PG&E expects the rate values provided as Attachment 1 to this Advice Letter will be the same as those that are included in final tariffs.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than May 9, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective on May 1, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List for R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18-07-021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.12-01-008, A.12-04-020, A.14-01-007, A.16-06-013, R.15-02-012, A.09-03-003, A.17-11-009, A.18-12-009 and 16-08-006



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5528-E

Tier Designation: 1

Subject of AL: Consolidated Electric Rate Change Effective May 1, 2019

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 5/1/19

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): Bundled Rate increases by 2.0% and DA/CCA Rate increases by 2.3% and excludes any impact of changes to these customers rate for energy supplied or generated by their Energy Service Provider (ESP or Aggregator)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Attachment 1

Proposed Rates

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
6	E-1														
7															
8	ENERGY CHARGE (\$/kWh)														
9	Tier 1 (0% - 100%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	(.03287)	.22281	
10	Tier 2 (101% - 400%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.02471	.28039	
11	Tier 3 (> 400%) HUS	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.23556	.49124	
12															
13	MINIMUM DELIVERY RATE														
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
15	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
16	TRA (\$/kWh)	.00325													
17	(FERA or Medical)													.16427	5.00
18	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-				
19															
20	CRS DWR Bond Charge													.00503	
21	CRS Ongoing CTC													.00132	
22	CRS Energy Cost Recovery Amount													(.00057)	
23															
24	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
25	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
26															
27															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
28	E TOU A tiered														
29															
30	ENERGY CHARGE (\$/kWh)														
31	Summer														
32	Peak	.03025	(.00084)	.10721	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.19584	.04717	.40422	
33	Off-Peak	.03025	(.00084)	.10721	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.12026	.04717	.32864	
34	Baseline Credit												(.08187)	(.08187)	
35															
36	Winter														
37	Peak	.03025	(.00084)	.07658	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.10850	.04717	.28625	
38	Off-Peak	.03025	(.00084)	.07658	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.09420	.04717	.27195	
39	Baseline Credit												(.08187)	(.08187)	
40															
41	MINIMUM DELIVERY RATE														
42	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
43	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
44	TRA (\$/kWh)	.00325													
45	(FERA or Medical)													.16427	5.00
46	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-				
47															
48	CRS DWR Bond Charge													.00503	
49	CRS Ongoing CTC													.00132	
50	CRS Energy Cost Recovery Amount													(.00057)	
51															
52	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
53	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
54															
55															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
56	E TOU B non-tiered														
57															
58	ENERGY CHARGE (\$/kWh)														
59	Summer														
60	Peak	.03025	(.00084)	.10938	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.21771	.00000	.38109	
61	Off-Peak	.03025	(.00084)	.10938	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11465	.00000	.27803	
62															
63	Winter														
64	Peak	.03025	(.00084)	.07875	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11087	.00000	.24362	
65	Off-Peak	.03025	(.00084)	.07875	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.09208	.00000	.22483	
66															
67	MINIMUM DELIVERY RATE														
68	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
69	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
70	TRA (\$/kWh)	.00325													
71	(FERA or Medical)													.16427	5.00
72	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-	-	-		
73															
74	CRS DWR Bond Charge													.00503	
75	CRS Ongoing CTC													.00132	
76	CRS Energy Cost Recovery Amount													(.00057)	
77															
78	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
79	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
80															
81															
82															
83															
84															
85															
86															
87															
88															
89															
90															
91															
92															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
93	EM														
94															
95	ENERGY CHARGE (\$/kWh)														
96	Tier 1 (0% - 100%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	(.03287)	.22281	
97	Tier 2 (101% - 400%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.02471	.28039	
98	Tier 3 (> 400%) HUS	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.23556	.49124	
99															
100	MINIMUM DELIVERY RATE														
101	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
102	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
103	TRA (\$/kWh)	.00325													
104	(Medical)													.16427	5.00
105	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-				
106															
107	CRS DWR Bond Charge													.00503	
108	CRS Ongoing CTC													.00132	
109	CRS Energy Cost Recovery Amount													(.00057)	
110															
111															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
112	EM TOU														
113															
114	ENERGY CHARGE (\$/kWh)														
115	Summer														
116	Peak														
117	Tier 1 (0% - 100%)	.03025	(.00084)	.26491	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.24950	(.18606)	.38235	
118	Tier 2 (> 100%)	.03025	(.00084)	.26491	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.24950	(.10419)	.46422	
119	Part-Peak														
120	Tier 1 (0% - 100%)	.03025	(.00084)	.10596	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.13107	(.02395)	.26708	
121	Tier 2 (> 100%)	.03025	(.00084)	.10596	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.13107	.05792	.34895	
122	Off-Peak														
123	Tier 1 (0% - 100%)	.03025	(.00084)	.05298	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.08273	.00059	.19030	
124	Tier 2 (> 100%)	.03025	(.00084)	.05298	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.08273	.08246	.27217	
125															
126	Winter														
127	Part-Peak														
128	Tier 1 (0% - 100%)	.03025	(.00084)	.10181	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.10957	(.05391)	.21147	
129	Tier 2 (> 100%)	.03025	(.00084)	.10181	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.10957	.02796	.29334	
130	Off-Peak														
131	Tier 1 (0% - 100%)	.03025	(.00084)	.06787	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.09627	(.02350)	.19464	
132	Tier 2 (> 100%)	.03025	(.00084)	.06787	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.09627	.05837	.27651	
133															
134	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	.25298	7.70
135															
136	MINIMUM DELIVERY RATE														
137	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
138	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
139	TRA (\$/kWh)	.00325													
140	(Medical)													.16427	5.00
141	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-	-	-		
142															
143	CRS DWR Bond Charge													.00503	
144	CRS Ongoing CTC													.00132	
145	CRS Energy Cost Recovery Amount													(.00057)	
146															
147															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
148	ES														
149															
150	ENERGY CHARGE (\$/kWh)														
151	Tier 1 (0% - 100%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	(.03287)	.22281	
152	Tier 2 (101% - 400%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.02471	.28039	
153	Tier 3 (> 400%) HUS	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.23556	.49124	
154															
155	MINIMUM DELIVERY RATE														
156	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
157	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
158	TRA (\$/kWh)	.00325													
159	(FERA or Medical)													.16427	5.00
160	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-	-	-	.03115	0.95
161															
162	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-	-	-		
163															
164	MARL (\$/kWh)	-	-	.00000	-	-	.00503	.00132	(.00057)	.00228	.00000	.04384		.05190	
165															
166	CRS DWR Bond Charge													.00503	
167	CRS Ongoing CTC													.00132	
168	CRS Energy Cost Recovery Amount													(.00057)	
169															
170	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
171	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
172															
173															
174	ESR														
175															
176	ENERGY CHARGE (\$/kWh)														
177	Tier 1 (0% - 100%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	(.03287)	.22281	
178	Tier 2 (101% - 400%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.02471	.28039	
179	Tier 3 (> 400%) HUS	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.23556	.49124	
180															
181	MINIMUM DELIVERY RATE														
182	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
183	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
184	TRA (\$/kWh)	.00325													
185	(FERA or Medical)													.16427	5.00
186	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-	-	-		
187															
188	CRS DWR Bond Charge													.00503	
189	CRS Ongoing CTC													.00132	
190	CRS Energy Cost Recovery Amount													(.00057)	
191															
192	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
193	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
194															
195															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
196	ET														
197															
198	ENERGY CHARGE (\$/kWh)														
199	Tier 1 (0% - 100%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	(.03287)	.22281	
200	Tier 2 (101% - 400%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.02471	.28039	
201	Tier 3 (> 400%) HUS	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.23556	.49124	
202															
203	MINIMUM DELIVERY RATE														
204	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
205	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
206	TRA (\$/kWh)	.00325													
207	(FERA or Medical)													.16427	5.00
208	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-	-	-	.06181	1.88
209															
210	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-	-	-		
211															
212	MARL (\$/kWh)	-	-	.00000	-	-	.00503	.00132	(.00057)	.00228	.00000	.04384		.05190	
213															
214	CRS DWR Bond Charge													.00503	
215	CRS Ongoing CTC													.00132	
216	CRS Energy Cost Recovery Amount													(.00057)	
217															
218	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
219	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
220															
221															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
222	E-6														
223															
224	ENERGY CHARGE (\$/kWh)														
225	Summer														
226	Peak														
227	Tier 1 (0% - 100%)	.03025	(.00084)	.26491	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.24950	(.18606)	.38235	
228	Tier 2 (> 100%)	.03025	(.00084)	.26491	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.24950	(.10419)	.46422	
229	Part-Peak														
230	Tier 1 (0% - 100%)	.03025	(.00084)	.10596	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.13107	(.02395)	.26708	
231	Tier 2 (> 100%)	.03025	(.00084)	.10596	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.13107	.05792	.34895	
232	Off-Peak														
233	Tier 1 (0% - 100%)	.03025	(.00084)	.05298	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.08273	.00059	.19030	
234	Tier 2 (> 100%)	.03025	(.00084)	.05298	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.08273	.08246	.27217	
235															
236	Winter														
237	Part-Peak														
238	Tier 1 (0% - 100%)	.03025	(.00084)	.10181	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.10957	(.05391)	.21147	
239	Tier 2 (> 100%)	.03025	(.00084)	.10181	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.10957	.02796	.29334	
240	Off-Peak														
241	Tier 1 (0% - 100%)	.03025	(.00084)	.06787	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.09627	(.02350)	.19464	
242	Tier 2 (> 100%)	.03025	(.00084)	.06787	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.09627	.05837	.27651	
243															
244	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	.25298	7.70
245															
246	MINIMUM DELIVERY RATE														
247	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
248	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
249	TRA (\$/kWh)	.00325													
250	(FERA or Medical)													.16427	5.00
251	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-	-	-		
252															
253	CRS DWR Bond Charge													.00503	
254	CRS Ongoing CTC													.00132	
255	CRS Energy Cost Recovery Amount													(.00057)	
256															
257	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
258	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
259															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
260	EVA														
261															
262	ENERGY CHARGE (\$/kWh)														
263	Summer														
264	Peak	.03025	(.00084)	.18063	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.25896		.49359	
265	Part-Peak	.03025	(.00084)	.09032	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.12480		.26912	
266	Off-Peak	.03025	(.00084)	.01301	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.06272		.12973	
267															
268	Winter														
269	Peak	.03025	(.00084)	.19231	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.09677		.34308	
270	Part-Peak	.03025	(.00084)	.09615	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.06046		.21061	
271	Off-Peak	.03025	(.00084)	.01385	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.06495		.13280	
272															
273	Customer Charge	-	-	.00000	-	-	-	-	-	-	-			.00000	0.00
274															
275	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-				
276															
277	MINIMUM DELIVERY RATE														
278	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			.32854	10.00
279	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
280	TRA (\$/kWh)	.00325	-	-	-	-	-	-	-	-	-				
281															
282	CRS DWR Bond Charge													.00503	
283	CRS Ongoing CTC													.00132	
284	CRS Energy Cost Recovery Amount													(.00057)	
285															
286															
287	EVB														
288															
289	ENERGY CHARGE (\$/kWh)														
290	Summer														
291	Peak	.03025	(.00084)	.17393	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.25896		.48689	
292	Part-Peak	.03025	(.00084)	.08697	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.12480		.26577	
293	Off-Peak	.03025	(.00084)	.01252	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.06272		.12924	
294															
295	Winter														
296	Peak	.03025	(.00084)	.18518	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.09677		.33595	
297	Part-Peak	.03025	(.00084)	.09259	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.06046		.20705	
298	Off-Peak	.03025	(.00084)	.01333	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.06495		.13228	
299															
300	Customer Charge	-	-	.00000	-	-	-	-	-	-	-			.00000	0.00
301															
302	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-			.04928	1.50
303															
304	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-				
305															
306															
307	CRS DWR Bond Charge													.00503	
308	CRS Ongoing CTC													.00132	
309	CRS Energy Cost Recovery Amount													(.00057)	
310															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
311	EL-1														
312															
313	ENERGY CHARGE (\$/kWh)														
314	Tier 1 (0% - 100%)	.03025	(.00084)	.02050	.00541	.00088		.00132	(.00057)	.00228	.00000	.11313	(.03290)	.14271	
315	Tier 2 (101% - 400%)	.03025	(.00084)	.02050	.00541	.00088		.00132	(.00057)	.00228	.00000	.11313	.00374	.17935	
316	Tier 3 (> 400%) HUS	.03025	(.00084)	.02050	.00541	.00088		.00132	(.00057)	.00228	.00000	.11313	.13862	.31423	
317															
318	MINIMUM DELIVERY RATE														
319	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			.16427	5.00
320	(\$/kWh)	.03025	(.00084)	.02050	.00541	.00088	.00000	.00132	(.00057)	.00228	.00000				
321	TRA (\$/kWh)	.00325													
322															
323	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-				
324															
325	CRS DWR Bond Charge													.00000	
326	CRS Ongoing CTC													.00132	
327	CRS Energy Cost Recovery Amount													(.00057)	
328															
329															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
330	EL TOU A tiered														
331															
332	ENERGY CHARGE (\$/kWh)														
333	Summer														
334	Peak	.03025	(.00084)	(.00026)	.00541	.00088		.00132	(.00057)	.00228	.00000	.19584	.01739	.25495	
335	Off-Peak	.03025	(.00084)	.02770	.00541	.00088		.00132	(.00057)	.00228	.00000	.12026	.01733	.20727	
336	Baseline Credit												(.05166)	(.05166)	
337															
338	Winter														
339	Peak	.03025	(.00084)	.01276	.00541	.00088		.00132	(.00057)	.00228	.00000	.10850	.01730	.18054	
340	Off-Peak	.03025	(.00084)	.01805	.00541	.00088		.00132	(.00057)	.00228	.00000	.09420	.01729	.17152	
341	Baseline Credit												(.05166)	(.05166)	
342															
343	MINIMUM DELIVERY RATE														
344	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
345	(\$/kWh)	.03025	(.00084)	.02050	.00541	.00088		.00132	(.00057)	.00228	.00000				
346	TRA (\$/kWh)	.00325													
347															
348	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-				
349															
350	CRS DWR Bond Charge													.00000	
351	CRS Ongoing CTC													.00132	
352	CRS Energy Cost Recovery Amount													(.00057)	
353															
354															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
355	EL TOU B non-tiered														
356															
357	ENERGY CHARGE (\$/kWh)														
358	Summer														
359	Peak	.03025	(.00084)	(.02724)	.00541	.00088		.00132	(.00057)	.00228	.00000	.21771	.00000	.23245	
360	Off-Peak	.03025	(.00084)	.01296	.00541	.00088		.00132	(.00057)	.00228	.00000	.11465	.00000	.16959	
361															
362	Winter														
363	Peak	.03025	(.00084)	(.00426)	.00541	.00088		.00132	(.00057)	.00228	.00000	.11087	.00000	.14859	
364	Off-Peak	.03025	(.00084)	.00308	.00541	.00088		.00132	(.00057)	.00228	.00000	.09208	.00000	.13714	
365															
366	MINIMUM DELIVERY RATE														
367	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
368	(\$/kWh)	.03025	(.00084)	.02050	.00541	.00088		.00132	(.00057)	.00228	.00000				
369	TRA (\$/kWh)	.00325													
370															
371	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-				
372															
373	CRS DWR Bond Charge													.00000	
374	CRS Ongoing CTC													.00132	
375	CRS Energy Cost Recovery Amount													(.00057)	
376															
377															
378															
379															
380															
381															
382															
383															
384															
385															
386															
387															
388															
389															
390															
391															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
392	EML														
393															
394	ENERGY CHARGE (\$/kWh)														
395	Tier 1 (0% - 100%)	.03025	(.00084)	.02050	.00541	.00088		.00132	(.00057)	.00228	.00000	.11313	(.03290)	.14271	
396	Tier 2 (101% - 400%)	.03025	(.00084)	.02050	.00541	.00088		.00132	(.00057)	.00228	.00000	.11313	.00374	.17935	
397	Tier 3 (> 400%) HUS	.03025	(.00084)	.02050	.00541	.00088		.00132	(.00057)	.00228	.00000	.11313	.13862	.31423	
398															
399	MINIMUM DELIVERY RATE														
400	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			.16427	5.00
401	(\$/kWh)	.03025	(.00084)	.02050	.00541	.00088	.00000	.00132	(.00057)	.00228	.00000				
402	TRA (\$/kWh)	.00325													
403															
404	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-				
405															
406	CRS DWR Bond Charge													.00000	
407	CRS Ongoing CTC													.00132	
408	CRS Energy Cost Recovery Amount													(.00057)	
409															
410															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
411	EML TOU														
412															
413	ENERGY CHARGE (\$/kWh)														
414	Summer														
415	Peak														
416	Tier 1 (0% - 100%)	.03025	(.00084)	.19671	.00541	.00088		.00132	(.00057)	.00228	.00000	.24950	(.24330)	.24489	
417	Tier 2 (> 100%)	.03025	(.00084)	.19671	.00541	.00088		.00132	(.00057)	.00228	.00000	.24950	(.19164)	.29655	
418	Part-Peak														
419	Tier 1 (0% - 100%)	.03025	(.00084)	.03776	.00541	.00088		.00132	(.00057)	.00228	.00000	.13107	(.03975)	.17106	
420	Tier 2 (> 100%)	.03025	(.00084)	.03776	.00541	.00088		.00132	(.00057)	.00228	.00000	.13107	.01191	.22272	
421	Off-Peak														
422	Tier 1 (0% - 100%)	.03025	(.00084)	(.01522)	.00541	.00088		.00132	(.00057)	.00228	.00000	.08273	.01240	.12189	
423	Tier 2 (> 100%)	.03025	(.00084)	(.01522)	.00541	.00088		.00132	(.00057)	.00228	.00000	.08273	.06406	.17355	
424															
425	Winter														
426	Part-Peak														
427	Tier 1 (0% - 100%)	.03025	(.00084)	.03361	.00541	.00088		.00132	(.00057)	.00228	.00000	.10957	(.04971)	.13545	
428	Tier 2 (> 100%)	.03025	(.00084)	.03361	.00541	.00088		.00132	(.00057)	.00228	.00000	.10957	.00194	.18710	
429	Off-Peak														
430	Tier 1 (0% - 100%)	.03025	(.00084)	(.00033)	.00541	.00088		.00132	(.00057)	.00228	.00000	.09627	(.01325)	.12467	
431	Tier 2 (> 100%)	.03025	(.00084)	(.00033)	.00541	.00088		.00132	(.00057)	.00228	.00000	.09627	.03841	.17633	
432															
433	METER CHARGE (\$/meter/day)	-	-	.20238	-	-		-	-	-	-			.20238	6.16
434															
435	MINIMUM DELIVERY RATE														
436	(\$/meter/day)	-	-	-	-	-		-	-	-	-			.16427	5.00
437	(\$/kWh)	.03025	(.00084)	.02050	.00541	.00088	.00000	.00132	(.00057)	.00228	.00000				
438	TRA (\$/kWh)	.0325													
439															
440	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-				
441															
442	CRS DWR Bond Charge													.00000	
443	CRS Ongoing CTC													.00132	
444	CRS Energy Cost Recovery Amount													(.00057)	
445															
446															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
447	ESL														
448															
449	ENERGY CHARGE (\$/kWh)														
450	CARE Tier 1 (0% - 100%)	.03025	(.00084)	.02050	.00541	.00088	-	.00132	(.00057)	.00228	.00000	.11313	(.03290)	.14271	
451	Tier 2 (101% - 400%)	.03025	(.00084)	.02050	.00541	.00088	-	.00132	(.00057)	.00228	.00000	.11313	.00374	.17935	
452	Tier 3 (> 400%) HUS	.03025	(.00084)	.02050	.00541	.00088	-	.00132	(.00057)	.00228	.00000	.11313	.13862	.31423	
453															
454	Non-CARE Tier 1 (0% - 100%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	(.03287)	.22281	
455	Tier 2 (101% - 400%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.02471	.28039	
456	Tier 3 (> 400%) HUS	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.23556	.49124	
457															
458		The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number													
459		of qualifying CARE apartments/units to the total number of apartments/units.													
460	MINIMUM DELIVERY RATE														
461	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
462	(\$/kWh)	.03025	(.00084)	.02050	.00541	.00088	.00000	.00132	(.00057)	.00228	.00000				
463	TRA (\$/kWh)	.00325													
464															
465	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-	-	-	.03115	0.95
466															
467	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-	-	-		
468															
469	MARL (\$/kWh)	-	-	.00000	-	-	.00503	.00132	(.00057)	.00228	.00000			.05190	
470															
471	CRS DWR Bond Charge													.00503	
472	CRS Ongoing CTC													.00132	
473	CRS Energy Cost Recovery Amount													(.00057)	
474															
475	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
476	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
477															
478															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
479	ESRL														
480															
481	ENERGY CHARGE (\$/kWh)														
482	CARE Tier 1 (0% - 100%)	.03025	(.00084)	.02050	.00541	.00088	-	.00132	(.00057)	.00228	.00000	.11313	(.03290)	.14271	
483	Tier 2 (101% - 400%)	.03025	(.00084)	.02050	.00541	.00088	-	.00132	(.00057)	.00228	.00000	.11313	.00374	.17935	
484	Tier 3 (> 400%) HUS	.03025	(.00084)	.02050	.00541	.00088	-	.00132	(.00057)	.00228	.00000	.11313	.13862	.31423	
485															
486	Non-CARE Tier 1 (0% - 100%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	(.03287)	.22281	
487	Tier 2 (101% - 400%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.02471	.28039	
488	Tier 3 (> 400%) HUS	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.23556	.49124	
489															
490		The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number													
491		of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park													
492		spaces or marina slips/berths.													
493	MINIMUM DELIVERY RATE														
494	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
495	(\$/kWh)	.03025	(.00084)	.02050	.00541	.00088	.00000	.00132	(.00057)	.00228	.00000				
496	TRA (\$/kWh)	.00325													
497															
498	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-	-	-		
499															
500	CRS DWR Bond Charge													.00503	
501	CRS Ongoing CTC													.00132	
502	CRS Energy Cost Recovery Amount													(.00057)	
503															
504	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
505	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
506															
507															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
508	ETL														
509															
510	ENERGY CHARGE (\$/kWh)														
511	CARE Tier 1 (0% - 100%)	.03025	(.00084)	.02050	.00541	.00088	-	.00132	(.00057)	.00228	.00000	.11313	(.03290)	.14271	
512	Tier 2 (101% - 400%)	.03025	(.00084)	.02050	.00541	.00088	-	.00132	(.00057)	.00228	.00000	.11313	.00374	.17935	
513	Tier 3 (> 400%) HUS	.03025	(.00084)	.02050	.00541	.00088	-	.00132	(.00057)	.00228	.00000	.11313	.13862	.31423	
514															
515	Non-CARE Tier 1 (0% - 100%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	(.03287)	.22281	
516	Tier 2 (101% - 400%)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.02471	.28039	
517	Tier 3 (> 400%) HUS	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11313	.23556	.49124	
518															
519		The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of													
520		mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.													
521	MINIMUM DELIVERY RATE														
522	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
523	(\$/kWh)	.03025	(.00084)	.02050	.00541	.00088	.00000	.00132	(.00057)	.00228	.00000				
524	TRA (\$/kWh)	.00325													
525															
526	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-	-	-	.06181	1.88
527															
528	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-	-	-		
529															
530	MARL (\$/kWh)	-	-	.00000	-	-	.00503	.00132	(.00057)	.00228	.00000			.05190	
531															
532	CRS DWR Bond Charge													.00503	
533	CRS Ongoing CTC													.00132	
534	CRS Energy Cost Recovery Amount													(.00057)	
535															
536	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
537	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
538															
539															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
540	EL-6														
541															
542	ENERGY CHARGE (\$/kWh)														
543	Summer														
544	Peak														
545	Tier 1 (0% - 100%)	.03025	(.00084)	.19671	.00541	.00088		.00132	(.00057)	.00228	.00000	.24950	(.24330)	.24489	
546	Tier 2 (> 100%)	.03025	(.00084)	.19671	.00541	.00088		.00132	(.00057)	.00228	.00000	.24950	(.19164)	.29655	
547	Part-Peak														
548	Tier 1 (0% - 100%)	.03025	(.00084)	.03776	.00541	.00088		.00132	(.00057)	.00228	.00000	.13107	(.03975)	.17106	
549	Tier 2 (> 100%)	.03025	(.00084)	.03776	.00541	.00088		.00132	(.00057)	.00228	.00000	.13107	.01191	.22272	
550	Off-Peak														
551	Tier 1 (0% - 100%)	.03025	(.00084)	(.01522)	.00541	.00088		.00132	(.00057)	.00228	.00000	.08273	.01240	.12189	
552	Tier 2 (> 100%)	.03025	(.00084)	(.01522)	.00541	.00088		.00132	(.00057)	.00228	.00000	.08273	.06406	.17355	
553															
554	Winter														
555	Part-Peak														
556	Tier 1 (0% - 100%)	.03025	(.00084)	.03361	.00541	.00088		.00132	(.00057)	.00228	.00000	.10957	(.04971)	.13545	
557	Tier 2 (> 100%)	.03025	(.00084)	.03361	.00541	.00088		.00132	(.00057)	.00228	.00000	.10957	.00194	.18710	
558	Off-Peak														
559	Tier 1 (0% - 100%)	.03025	(.00084)	(.00033)	.00541	.00088		.00132	(.00057)	.00228	.00000	.09627	(.01325)	.12467	
560	Tier 2 (> 100%)	.03025	(.00084)	(.00033)	.00541	.00088		.00132	(.00057)	.00228	.00000	.09627	.03841	.17633	
561															
562	METER CHARGE (\$/meter/day)	-	-	.20238	-	-		-	-	-	-			.20238	6.16
563															
564	MINIMUM DELIVERY RATE														
565	(\$/meter/day)	-	-	-	-	-		-	-	-	-			.16427	5.00
566	(\$/kWh)	.03025	(.00084)	.02050	.00541	.00088	.00000	.00132	(.00057)	.00228	.00000				
567	TRA (\$/kWh)	.0325													
568															
569	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-				
570															
571	CRS DWR Bond Charge													.00000	
572	CRS Ongoing CTC													.00132	
573	CRS Energy Cost Recovery Amount													(.00057)	
574															
575															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
576	A-1														
577															
578	ENERGY CHARGE (\$/kWh)														
579	Summer	.02419	(.00067)	.08919	.01318	.00088	.00503	.00097	(.00057)	.00167	-	.12979		.26693	
580	Winter	.02419	(.00067)	.06878	.01318	.00088	.00503	.00097	(.00057)	.00167	-	.08966		.20639	
581															
582	CUSTOMER CHARGE (\$/meter/day)														
583	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-		.32854	10.00
584	Polyphase	-	-	.65708	-	-	-	-	-	-	-	-		.65708	20.00
585															
586	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-	-			
587															
588	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000			.00000	
589															
590	CRS DWR Bond Charge													.00503	
591	CRS Ongoing CTC													.00097	
592	CRS Energy Cost Recovery Amount													(.00057)	
593															
594															
595	A-1 TOU														
596															
597	ENERGY CHARGE (\$/kWh)														
598	Summer														
599	Peak	.02419	(.00067)	.08919	.01318	.00088	.00503	.00097	(.00057)	.00167	-	.14379		.28093	
600	Part-Peak	.02419	(.00067)	.08919	.01318	.00088	.00503	.00097	(.00057)	.00167	-	.12014		.25728	
601	Off-Peak	.02419	(.00067)	.08919	.01318	.00088	.00503	.00097	(.00057)	.00167	-	.09278		.22992	
602	Winter														
603	Part-Peak	.02419	(.00067)	.06878	.01318	.00088	.00503	.00097	(.00057)	.00167	-	.11994		.23667	
604	Off-Peak	.02419	(.00067)	.06878	.01318	.00088	.00503	.00097	(.00057)	.00167	-	.09903		.21576	
605															
606	CUSTOMER CHARGE (\$/meter/day)														
607	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-		.32854	10.00
608	Polyphase	-	-	.65708	-	-	-	-	-	-	-	-		.65708	20.00
609															
610	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-	-			
611															
612	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000			.00000	
613															
614	CRS DWR Bond Charge													.00503	
615	CRS Ongoing CTC													.00097	
616	CRS Energy Cost Recovery Amount													(.00057)	
617															
618															
619	PDP Charge (kWh) - Std 4 Hrs											.60		.60	
620															
621															
622	PDP - Default (Every Event Day)														
623	PDP Summer Credit (kWh) - Peak											(.00970)		(.00970)	
624	PDP Summer Credit (kWh) - Part-Peak											(.00970)		(.00970)	
625	PDP Summer Credit (kWh) - Off-Peak											(.00970)		(.00970)	
626															
627	PDP - Alternate Event Day														
628	PDP Summer Credit (kWh) - Peak											(.00485)		(.00485)	
629	PDP Summer Credit (kWh) - Part-Peak											(.00485)		(.00485)	
630	PDP Summer Credit (kWh) - Off-Peak											(.00485)		(.00485)	
631															
632															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
633	A-6														
634															
635	ENERGY CHARGE (\$/kWh)														
636	Summer														
637	Peak	.02419	(.00067)	.15020	.01181	.00088	.00503	.00097	(.00057)	.00167	-	.38109		.57787	
638	Part-Peak	.02419	(.00067)	.09296	.01181	.00088	.00503	.00097	(.00057)	.00167	-	.14151		.28105	
639	Off-Peak	.02419	(.00067)	.07966	.01181	.00088	.00503	.00097	(.00057)	.00167	-	.08321		.20945	
640	Winter														
641	Part-Peak	.02419	(.00067)	.06926	.01181	.00088	.00503	.00097	(.00057)	.00167	-	.10868		.22452	
642	Off-Peak	.02419	(.00067)	.06851	.01181	.00088	.00503	.00097	(.00057)	.00167	-	.09118		.20627	
643															
644	METER CHARGE (\$/meter/day)														
645	Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-		.20107	6.12
646	Rate W	-	-	.05914	-	-	-	-	-	-	-	-		.05914	1.80
647	Rate X	-	-	.20107	-	-	-	-	-	-	-	-		.20107	6.12
648															
649	CUSTOMER CHARGE (\$/meter/day)														
650	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-		.32854	10.00
651	Polyphase	-	-	.65708	-	-	-	-	-	-	-	-		.65708	20.00
652															
653	OPTIONAL METER DATA														
654	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-		.98563	30.00
655															
656	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-	-			
657															
658	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000			.00000	
659															
660	CRS DWR Bond Charge													.00503	
661	CRS Ongoing CTC													.00097	
662	CRS Energy Cost Recovery Amount													(.00057)	
663															
664															
665	PDP Charge (kWh) - Std 4 Hrs											1.20		1.20	
666															
667															
668	PDP - Default (Every Event Day)														
669	PDP Summer Credit (kWh) - Peak											(.14528)		(.14528)	
670	PDP Summer Credit (kWh) - Part-Peak											(.02906)		(.02906)	
671	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
672															
673	PDP - Alternate Event Day														
674	PDP Summer Credit (kWh) - Peak											(.07264)		(.07264)	
675	PDP Summer Credit (kWh) - Part-Peak											(.01453)		(.01453)	
676	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
677															
678															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
679	A-10														
680															
681	DEMAND CHARGE (\$/kW)														
682	Transmission														
683	Summer	7.89	(.22)	1.45	-	-	-	-	-	-	-	3.82		12.94	
684	Winter	7.89	(.22)	1.45	-	-	-	-	-	-	-	.00		9.12	
685	Primary														
686	Summer	7.89	(.22)	6.40	-	-	-	-	-	-	-	4.83		18.90	
687	Winter	7.89	(.22)	4.38	-	-	-	-	-	-	-	.00		12.05	
688	Secondary														
689	Summer	7.89	(.22)	6.85	-	-	-	-	-	-	-	5.53		20.05	
690	Winter	7.89	(.22)	4.14	-	-	-	-	-	-	-	.00		11.81	
691															
692	ENERGY CHARGE (\$/kWh)														
693	Transmission														
694	Summer	-	-	.00744	.01129	.00088	.00503	.00099	(.00057)	.00155	-	.09959		.12947	
695	Winter	-	-	.00744	.01129	.00088	.00503	.00099	(.00057)	.00155	-	.07881		.10869	
696	Primary														
697	Summer	-	-	.03218	.01158	.00088	.00503	.00099	(.00057)	.00155	-	.10901		.16392	
698	Winter	-	-	.02214	.01158	.00088	.00503	.00099	(.00057)	.00155	-	.08526		.13013	
699	Secondary														
700	Summer	-	-	.03403	.01181	.00088	.00503	.00099	(.00057)	.00155	-	.11866		.17565	
701	Winter	-	-	.02058	.01181	.00088	.00503	.00099	(.00057)	.00155	-	.09135		.13489	
702															
703	CUSTOMER CHARGE (\$/meter/day)	-	-	4.59959	-	-	-	-	-	-	-	-		4.59959	140.00
704															
705	OPTIONAL METER DATA														
706	ACCESS CHARGE (\$/meter/day)	-	-	98563	-	-	-	-	-	-	-	-		98563	30.00
707															
708	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-	-			
709															
710	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)														
711	Transmission										.00000			.00000	
712	Primary										.00000			.00000	
713	Secondary										.00000			.00000	
714															
715	CRS DWR Bond Charge													.00503	
716	CRS Ongoing CTC													.00099	
717	CRS Energy Cost Recovery Amount													(.00057)	
718															
719															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
720	A-10 TOU														
721															
722	DEMAND CHARGE (\$/kW)														
723	Transmission														
724	Summer	7.89	(.22)	1.45	-	-	-	-	-	-	-	3.82		12.94	
725	Winter	7.89	(.22)	1.45	-	-	-	-	-	-	-	.00		9.12	
726	Primary														
727	Summer	7.89	(.22)	6.40	-	-	-	-	-	-	-	4.83		18.90	
728	Winter	7.89	(.22)	4.38	-	-	-	-	-	-	-	.00		12.05	
729	Secondary														
730	Summer	7.89	(.22)	6.85	-	-	-	-	-	-	-	5.53		20.05	
731	Winter	7.89	(.22)	4.14	-	-	-	-	-	-	-	.00		11.81	
732															
733	ENERGY CHARGE (\$/kWh)														
734	Transmission														
735	Summer														
736	Peak	-	-	.00744	.01129	.00088	.00503	.00099	(.00057)	.00155	-	.14687		.17675	
737	Part-Peak	-	-	.00744	.01129	.00088	.00503	.00099	(.00057)	.00155	-	.10000		.12988	
738	Off-Peak	-	-	.00744	.01129	.00088	.00503	.00099	(.00057)	.00155	-	.07469		.10457	
739	Winter														
740	Part-Peak	-	-	.00744	.01129	.00088	.00503	.00099	(.00057)	.00155	-	.08821		.11809	
741	Off-Peak	-	-	.00744	.01129	.00088	.00503	.00099	(.00057)	.00155	-	.07363		.10351	
742	Primary														
743	Summer														
744	Peak	-	-	.03218	.01158	.00088	.00503	.00099	(.00057)	.00155	-	.16068		.21559	
745	Part-Peak	-	-	.03218	.01158	.00088	.00503	.00099	(.00057)	.00155	-	.11012		.16503	
746	Off-Peak	-	-	.03218	.01158	.00088	.00503	.00099	(.00057)	.00155	-	.08349		.13840	
747	Winter														
748	Part-Peak	-	-	.02214	.01158	.00088	.00503	.00099	(.00057)	.00155	-	.09642		.14129	
749	Off-Peak	-	-	.02214	.01158	.00088	.00503	.00099	(.00057)	.00155	-	.08054		.12541	
750	Secondary														
751	Summer														
752	Peak	-	-	.03403	.01181	.00088	.00503	.00099	(.00057)	.00155	-	.17239		.22938	
753	Part-Peak	-	-	.03403	.01181	.00088	.00503	.00099	(.00057)	.00155	-	.11726		.17425	
754	Off-Peak	-	-	.03403	.01181	.00088	.00503	.00099	(.00057)	.00155	-	.08920		.14619	
755	Winter														
756	Part-Peak	-	-	.02058	.01181	.00088	.00503	.00099	(.00057)	.00155	-	.10132		.14486	
757	Off-Peak	-	-	.02058	.01181	.00088	.00503	.00099	(.00057)	.00155	-	.08426		.12780	
758															
759	CUSTOMER CHARGE (\$/meter/day)	-	-	4.59959	-	-	-	-	-	-	-	-		4.59959	140.00
760															
761	OPTIONAL METER DATA														
762	ACCESS CHARGE (\$/meter/day)	-	-	98563	-	-	-	-	-	-	-	-		98563	30.00
763															
764	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-	-			
765															
766	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)														
767	Transmission										.00000			.00000	
768	Primary										.00000			.00000	
769	Secondary										.00000			.00000	
770															
771	CRS DWR Bond Charge													.00503	
772	CRS Ongoing CTC													.00099	
773	CRS Energy Cost Recovery Amount													(.00057)	
774															
775															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
776	A-10 TOU (continued)														
777															
778															
779	A-10T TOU														
780	PDP Charge (kWh) - Std 4 Hrs											.90		.90	
781															
782															
783	PDP - Default (Every Event Day)														
784	PDP Summer Credit (kW) - Max											(2.46)		(2.46)	
785															
786	PDP Summer Credit (kWh) - Peak											(.00733)		(.00733)	
787	PDP Summer Credit (kWh) - Part-Peak											(.00733)		(.00733)	
788	PDP Summer Credit (kWh) - Off-Peak											(.00733)		(.00733)	
789															
790	PDP - Alternate Event Day														
791	PDP Summer Credit (kW) - Max											(1.23)		(1.23)	
792															
793	PDP Summer Credit (kWh) - Peak											(.00366)		(.00366)	
794	PDP Summer Credit (kWh) - Part-Peak											(.00366)		(.00366)	
795	PDP Summer Credit (kWh) - Off-Peak											(.00366)		(.00366)	
796															
797															
798	A-10P TOU														
799	PDP Charge (kWh) - Std 4 Hrs											.90		.90	
800															
801															
802	PDP - Default (Every Event Day)														
803	PDP Summer Credit (kW) - Max											(3.14)		(3.14)	
804															
805	PDP Summer Credit (kWh) - Peak											(.00380)		(.00380)	
806	PDP Summer Credit (kWh) - Part-Peak											(.00380)		(.00380)	
807	PDP Summer Credit (kWh) - Off-Peak											(.00380)		(.00380)	
808															
809	PDP - Alternate Event Day														
810	PDP Summer Credit (kW) - Max											(1.57)		(1.57)	
811															
812	PDP Summer Credit (kWh) - Peak											(.00190)		(.00190)	
813	PDP Summer Credit (kWh) - Part-Peak											(.00190)		(.00190)	
814	PDP Summer Credit (kWh) - Off-Peak											(.00190)		(.00190)	
815															
816															
817	A-10S TOU														
818	PDP Charge (kWh) - Std 4 Hrs											.90		.90	
819															
820															
821	PDP - Default (Every Event Day)														
822	PDP Summer Credit (kW) - Max											(3.61)		(3.61)	
823															
824	PDP Summer Credit (kWh) - Peak											(.00261)		(.00261)	
825	PDP Summer Credit (kWh) - Part-Peak											(.00261)		(.00261)	
826	PDP Summer Credit (kWh) - Off-Peak											(.00261)		(.00261)	
827															
828	PDP - Alternate Event Day														
829	PDP Summer Credit (kW) - Max											(1.80)		(1.80)	
830															
831	PDP Summer Credit (kWh) - Peak											(.00130)		(.00130)	
832	PDP Summer Credit (kWh) - Part-Peak											(.00130)		(.00130)	
833	PDP Summer Credit (kWh) - Off-Peak											(.00130)		(.00130)	
834															
835															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
836	A-15														
837															
838	ENERGY CHARGE (\$/kWh)														
839	Summer	.02419	(.00067)	.08919	.01318	.00088	.00503	.00097	(.00057)	.00167	-	.12979		.26693	
840	Winter	.02419	(.00067)	.06878	.01318	.00088	.00503	.00097	(.00057)	.00167	-	.08966		.20639	
841															
842	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-	-		.32854	10.00
843	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-	-		.82136	25.00
844															
845	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-	-			
846															
847	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000			.00000	
848															
849	CRS DWR Bond Charge													.00503	
850	CRS Ongoing CTC													.00097	
851	CRS Energy Cost Recovery Amount													(.00057)	
852															
853															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
854	E-19 Secondary														
855	FIRM														
856															
857	DEMAND CHARGES (\$/kW)														
858	Summer														
859	Peak	-	-	6.62	-	-	-	-	-	-	-	14.35		20.97	
860	Part-Peak	-	-	2.27	-	-	-	-	-	-	-	3.54		5.81	
861	Maximum	7.89	.20	11.44	-	-	-	-	-	-	-	.00		19.53	
862	Winter														
863	Part-Peak	-	-	.13	-	-	-	-	-	-	-	.00		.13	
864	Maximum	7.89	.20	11.44	-	-	-	-	-	-	-	.00		19.53	
865															
866	DEMAND CHARGES - OPTION R (\$/kW)														
867	Summer														
868	Peak	-	-	1.66	-	-	-	-	-	-	-	.00		1.66	
869	Part-Peak	-	-	.57	-	-	-	-	-	-	-	.00		.57	
870	Maximum	7.89	.20	11.44	-	-	-	-	-	-	-	.00		19.53	
871	Winter														
872	Part-Peak	-	-	.03	-	-	-	-	-	-	-	.00		.03	
873	Maximum	7.89	.20	11.44	-	-	-	-	-	-	-	.00		19.53	
874															
875	ENERGY CHARGES (\$/kWh)														
876	Summer														
877	Peak	-	-	.00000	.01129	.00088	.00503	.00083	(.00057)	.00155	-	.14256		.16484	
878	Part-Peak	-	-	.00000	.01129	.00088	.00503	.00083	(.00057)	.00155	-	.09655		.11883	
879	Off-Peak	-	-	.00000	.01129	.00088	.00503	.00083	(.00057)	.00155	-	.06609		.08837	
880	Winter														
881	Part-Peak	-	-	.00000	.01129	.00088	.00503	.00083	(.00057)	.00155	-	.09025		.11253	
882	Off-Peak	-	-	.00000	.01129	.00088	.00503	.00083	(.00057)	.00155	-	.07365		.09593	
883															
884	ENERGY CHARGES - OPTION R (\$/kWh)														
885	Summer														
886	Peak	-	-	.05388	.01129	.00088	.00503	.00083	(.00057)	.00155	-	.30134		.37750	
887	Part-Peak	-	-	.01714	.01129	.00088	.00503	.00083	(.00057)	.00155	-	.13350		.17292	
888	Off-Peak	-	-	.00000	.01129	.00088	.00503	.00083	(.00057)	.00155	-	.06609		.08837	
889	Winter														
890	Part-Peak	-	-	.00055	.01129	.00088	.00503	.00083	(.00057)	.00155	-	.09025		.11308	
891	Off-Peak	-	-	.00000	.01129	.00088	.00503	.00083	(.00057)	.00155	-	.07365		.09593	
892															
893	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-		-	
894	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-		.00005	
895															
896	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only														
897	E-19	-	-	19.71253	-	-	-	-	-	-	-	-		19.71253	600.00
898	Rate V	-	-	4.77700	-	-	-	-	-	-	-	-		4.77700	145.40
899	Rate W	-	-	4.63507	-	-	-	-	-	-	-	-		4.63507	141.08
900	Rate X	-	-	4.77700	-	-	-	-	-	-	-	-		4.77700	145.40
901															
902	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only														
903	E-19	-	-	19.71253	-	-	-	-	-	-	-	-		19.71253	600.00
904	Rate V	-	-	4.59959	-	-	-	-	-	-	-	-		4.59959	140.00
905	Rate W	-	-	4.59959	-	-	-	-	-	-	-	-		4.59959	140.00
906	Rate X	-	-	4.59959	-	-	-	-	-	-	-	-		4.59959	140.00
907															
908	OPTIONAL METER DATA														
909	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-		.98563	30.00
910															
911	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-	-		-	
912															
913	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000			.00000	
914															
915	CRS DWR Bond Charge													.00503	
916	CRS Ongoing CTC													.00083	
917	CRS Energy Cost Recovery Amount													(.00057)	
918															
919															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
920	PDP Charge (kWh) - Std 4 Hrs											1.20		1.20	
921															
922	PDP Sum On-Peak (kW) Under Reservation Capacity Chg											13.86		13.86	
923															
924	PDP - Default (Every Event Day)														
925	PDP Summer Credit (kW) - Peak											(5.82)		(5.82)	
926	PDP Summer Credit (kW) - Part-Peak											(1.44)		(1.44)	
927															
928	PDP Summer Credit (kWh) - Peak											.00000		.00000	
929	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
930	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
931															
932															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
933	E-19 Primary														
934	FIRM														
935															
936	DEMAND CHARGES (\$/kW)														
937	Summer														
938	Peak	-	-	5.95	-	-	-	-	-	-	-	12.77		18.72	
939	Part-Peak	-	-	1.99	-	-	-	-	-	-	-	3.11		5.10	
940	Maximum	7.89	.20	8.08	-	-	-	-	-	-	-	.00		16.17	
941	Winter														
942	Part-Peak	-	-	.16	-	-	-	-	-	-	-	.00		.16	
943	Maximum	7.89	.20	8.08	-	-	-	-	-	-	-	.00		16.17	
944															
945	DEMAND CHARGES - OPTION R (\$/kW)														
946	Summer														
947	Peak	-	-	1.49	-	-	-	-	-	-	-	.00		1.49	
948	Part-Peak	-	-	.50	-	-	-	-	-	-	-	.00		.50	
949	Maximum	7.89	.20	8.08	-	-	-	-	-	-	-	.00		16.17	
950	Winter														
951	Part-Peak	-	-	.04	-	-	-	-	-	-	-	.00		.04	
952	Maximum	7.89	.20	8.08	-	-	-	-	-	-	-	.00		16.17	
953															
954	ENERGY CHARGES (\$/kWh)														
955	Summer														
956	Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.13168		.15327	
957	Part-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.08826		.10985	
958	Off-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.06034		.08193	
959	Winter														
960	Part-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.08239		.10398	
961	Off-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.06724		.08883	
962															
963	ENERGY CHARGES - OPTION R (\$/kWh)														
964	Summer														
965	Peak	-	-	.05461	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.28706		.36326	
966	Part-Peak	-	-	.01683	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.12385		.16227	
967	Off-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.06034		.08193	
968	Winter														
969	Part-Peak	-	-	.00073	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.08239		.10471	
970	Off-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.06724		.08883	
971															
972	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
973	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	-	.00005	-
974															
975	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only														
976	E-19	-	-	32.85421	-	-	-	-	-	-	-	-	-	32.85421	1,000.00
977	Rate V	-	-	4.77700	-	-	-	-	-	-	-	-	-	4.77700	145.40
978	Rate W	-	-	4.63507	-	-	-	-	-	-	-	-	-	4.63507	141.08
979	Rate X	-	-	4.77700	-	-	-	-	-	-	-	-	-	4.77700	145.40
980															
981	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only														
982	E-19	-	-	32.85421	-	-	-	-	-	-	-	-	-	32.85421	1,000.00
983	Rate V	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959	140.00
984	Rate W	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959	140.00
985	Rate X	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959	140.00
986															
987	OPTIONAL METER DATA														
988	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	-	.98563	30.00
989															
990	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-	-	-	-	-
991															
992	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000			.00000	
993															
994	CRS DWR Bond Charge													.00503	
995	CRS Ongoing CTC													.00083	
996	CRS Energy Cost Recovery Amount													(.00057)	
997															
998															
999	PDP Charge (kWh) - Std 4 Hrs											1.20		1.20	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1000															
1001	PDP Sum On-Peak (kW) Under Reservation Capacity Chg											12.37		12.37	
1002															
1003	PDP - Default (Every Event Day)														
1004	PDP Summer Credit (kW) - Peak											(5.66)		(5.66)	
1005	PDP Summer Credit (kW) - Part-Peak											(1.38)		(1.38)	
1006															
1007	PDP Summer Credit (kWh) - Peak											.00000		.00000	
1008	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
1009	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
1010															
1011															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1012	E-19 Transmission														
1013	Firm														
1014															
1015	DEMAND CHARGES (\$/kW)														
1016	Summer														
1017	Peak	-	-	-	-	-	-	-	-	-	-	14.04		14.04	
1018	Part-Peak	-	-	-	-	-	-	-	-	-	-	3.52		3.52	
1019	Maximum	7.89	.20	2.48	-	-	-	-	-	-	-	.00		10.57	
1020	Winter														
1021	Part-Peak	-	-	-	-	-	-	-	-	-	-	.00		.00	
1022	Maximum	7.89	.20	2.48	-	-	-	-	-	-	-	.00		10.57	
1023															
1024	DEMAND CHARGES - OPTION R (\$/kW)														
1025	Summer														
1026	Peak	-	-	-	-	-	-	-	-	-	-	.00		.00	
1027	Part-Peak	-	-	-	-	-	-	-	-	-	-	.00		.00	
1028	Maximum	7.89	.20	2.48	-	-	-	-	-	-	-	.00		10.57	
1029	Winter														
1030	Part-Peak	-	-	-	-	-	-	-	-	-	-	.00		.00	
1031	Maximum	7.89	.20	2.48	-	-	-	-	-	-	-	.00		10.57	
1032															
1033	ENERGY CHARGES (\$/kWh)														
1034	Summer														
1035	Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.09083		.11242	
1036	Part-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.07658		.09817	
1037	Off-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.05772		.07931	
1038	Winter														
1039	Part-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.07882		.10041	
1040	Off-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.06433		.08592	
1041															
1042	ENERGY CHARGES - OPTION R (\$/kWh)														
1043	Summer														
1044	Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.27647		.29806	
1045	Part-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.12037		.14196	
1046	Off-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.05772		.07931	
1047	Winter														
1048	Part-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.07882		.10041	
1049	Off-Peak	-	-	.00000	.01060	.00088	.00503	.00083	(.00057)	.00155	-	.06433		.08592	
1050															
1051	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-		-	
1052	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-		.00005	
1053															
1054	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only														
1055	E-19	-	-	59.13758	-	-	-	-	-	-	-	-		59.13758	1,800.00
1056	Rate V	-	-	4.77700	-	-	-	-	-	-	-	-		4.77700	145.40
1057	Rate W	-	-	4.63507	-	-	-	-	-	-	-	-		4.63507	141.08
1058	Rate X	-	-	4.77700	-	-	-	-	-	-	-	-		4.77700	145.40
1059															
1060	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only														
1061	E-19	-	-	59.13758	-	-	-	-	-	-	-	-		59.13758	1,800.00
1062	Rate V	-	-	4.59959	-	-	-	-	-	-	-	-		4.59959	140.00
1063	Rate W	-	-	4.59959	-	-	-	-	-	-	-	-		4.59959	140.00
1064	Rate X	-	-	4.59959	-	-	-	-	-	-	-	-		4.59959	140.00
1065															
1066	OPTIONAL METER DATA														
1067	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-		.98563	30.00
1068															
1069	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-	-			
1070															
1071	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000			.00000	
1072															
1073	CRS DWR Bond Charge													.00503	
1074	CRS Ongoing CTC													.00083	
1075	CRS Energy Cost Recovery Amount													(.00057)	
1076															
1077															
1078	PDP Charge (kWh) - Std 4 Hrs											1.20		1.20	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1079															
1080	PDP Sum On-Peak (kW) Under Reservation Capacity Chg											14.06		14.06	
1081															
1082	PDP - Default (Every Event Day)														
1083	PDP Summer Credit (kW) - Peak											(4.20)		(4.20)	
1084	PDP Summer Credit (kW) - Part-Peak											(1.05)		(1.05)	
1085															
1086	PDP Summer Credit (kWh) - Peak											.00000		.00000	
1087	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
1088	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
1089															
1090															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1091	E-20 Secondary														
1092	Firm														
1093															
1094	DEMAND CHARGES (\$/kW)														
1095	Summer														
1096	Peak	-	-	6.30	-	-	-	-	-	-	-	13.92		20.22	
1097	Part-Peak	-	-	2.16	-	-	-	-	-	-	-	3.43		5.59	
1098	Maximum	8.61	.25	10.74	-	-	-	-	-	-	-	.00		19.60	
1099	Winter														
1100	Part-Peak	-	-	.05	-	-	-	-	-	-	-	.00		.05	
1101	Maximum	8.61	.25	10.74	-	-	-	-	-	-	-	.00		19.60	
1102															
1103	DEMAND CHARGES - OPTION R (\$/kW)														
1104	Summer														
1105	Peak	-	-	1.58	-	-	-	-	-	-	-	.00		1.58	
1106	Part-Peak	-	-	.54	-	-	-	-	-	-	-	.00		.54	
1107	Maximum	8.61	.25	10.74	-	-	-	-	-	-	-	.00		19.60	
1108	Winter														
1109	Part-Peak	-	-	.01	-	-	-	-	-	-	-	.00		.01	
1110	Maximum	8.61	.25	10.74	-	-	-	-	-	-	-	.00		19.60	
1111															
1112	ENERGY CHARGES (\$/kWh)														
1113	Summer														
1114	Peak	-	-	.00000	.01108	.00088	.00503	.00080	(.00057)	.00131	-	.13266		.15448	
1115	Part-Peak	-	-	.00000	.01108	.00088	.00503	.00080	(.00057)	.00131	-	.09077		.11259	
1116	Off-Peak	-	-	.00000	.01108	.00088	.00503	.00080	(.00057)	.00131	-	.06201		.08383	
1117	Winter														
1118	Part-Peak	-	-	.00000	.01108	.00088	.00503	.00080	(.00057)	.00131	-	.08469		.10651	
1119	Off-Peak	-	-	.00000	.01108	.00088	.00503	.00080	(.00057)	.00131	-	.06911		.09093	
1120															
1121	ENERGY CHARGES - OPTION R (\$/kWh)														
1122	Summer														
1123	Peak	-	-	.04826	.01108	.00088	.00503	.00080	(.00057)	.00131	-	.27515		.34523	
1124	Part-Peak	-	-	.01578	.01108	.00088	.00503	.00080	(.00057)	.00131	-	.12522		.16282	
1125	Off-Peak	-	-	.00000	.01108	.00088	.00503	.00080	(.00057)	.00131	-	.06201		.08383	
1126	Winter														
1127	Part-Peak	-	-	.00021	.01108	.00088	.00503	.00080	(.00057)	.00131	-	.08469		.10672	
1128	Off-Peak	-	-	.00000	.01108	.00088	.00503	.00080	(.00057)	.00131	-	.06911		.09093	
1129															
1130	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-		-	
1131	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-		.00005	
1132															
1133	CUSTOMER CHARGE(\$/meter/day)	-	-	39.42505	-	-	-	-	-	-	-	-		39.42505	1,200.00
1134															
1135	OPTIONAL METER DATA														
1136	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-		.98563	30.00
1137															
1138	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-		-	
1139															
1140	CRS DWR Bond Charge													.00503	
1141	CRS Ongoing CTC													.00080	
1142	CRS Energy Cost Recovery Amount													(.00057)	
1143															
1144															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1145	PDP Charge (kWh) - Std 4 Hrs											1.20		1.20	
1146															
1147	PDP Sum On-Peak (kW) Under Reservation Capacity Chg											13.41		13.41	
1148															
1149	PDP - Default (Every Event Day)														
1150	PDP Summer Credit (kW) - Peak											(5.69)		(5.69)	
1151	PDP Summer Credit (kW) - Part-Peak											(1.40)		(1.40)	
1152															
1153	PDP Summer Credit (kWh) - Peak											.00000		.00000	
1154	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
1155	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
1156															
1157															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1158	E-20 Primary														
1159	Firm														
1160															
1161	DEMAND CHARGES (\$/kW)														
1162	Summer														
1163	Peak	-	-	6.42	-	-	-	-	-	-	-	15.25		21.67	
1164	Part-Peak	-	-	2.15	-	-	-	-	-	-	-	3.61		5.76	
1165	Maximum	8.61	.25	8.33	-	-	-	-	-	-	-	.00		17.19	
1166	Winter														
1167	Part-Peak	-	-	.14	-	-	-	-	-	-	-	.00		.14	
1168	Maximum	8.61	.25	8.33	-	-	-	-	-	-	-	.00		17.19	
1169															
1170	DEMAND CHARGES - OPTION R (\$/kW)														
1171	Summer														
1172	Peak	-	-	1.61	-	-	-	-	-	-	-	.00		1.61	
1173	Part-Peak	-	-	.54	-	-	-	-	-	-	-	.00		.54	
1174	Maximum	8.61	.25	8.33	-	-	-	-	-	-	-	.00		17.19	
1175	Winter														
1176	Part-Peak	-	-	.03	-	-	-	-	-	-	-	.00		.03	
1177	Maximum	8.61	.25	8.33	-	-	-	-	-	-	-	.00		17.19	
1178															
1179	ENERGY CHARGES (\$/kWh)														
1180	Summer														
1181	Peak	-	-	.00000	.01033	.00088	.00503	.00074	(.00057)	.00131	-	.13541		.15642	
1182	Part-Peak	-	-	.00000	.01033	.00088	.00503	.00074	(.00057)	.00131	-	.08931		.11032	
1183	Off-Peak	-	-	.00000	.01033	.00088	.00503	.00074	(.00057)	.00131	-	.06096		.08197	
1184	Winter														
1185	Part-Peak	-	-	.00000	.01033	.00088	.00503	.00074	(.00057)	.00131	-	.08324		.10425	
1186	Off-Peak	-	-	.00000	.01033	.00088	.00503	.00074	(.00057)	.00131	-	.06793		.08894	
1187															
1188	ENERGY CHARGES - OPTION R (\$/kWh)														
1189	Summer														
1190	Peak	-	-	.04891	.01033	.00088	.00503	.00074	(.00057)	.00131	-	.29239		.36231	
1191	Part-Peak	-	-	.01495	.01033	.00088	.00503	.00074	(.00057)	.00131	-	.12383		.15979	
1192	Maximum	-	-	.00000	.01033	.00088	.00503	.00074	(.00057)	.00131	-	.06096		.08197	
1193	Winter														
1194	Part-Peak	-	-	.00052	.01033	.00088	.00503	.00074	(.00057)	.00131	-	.08324		.10477	
1195	Maximum	-	-	.00000	.01033	.00088	.00503	.00074	(.00057)	.00131	-	.06793		.08894	
1196															
1197	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-		-	
1198	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-		.00005	
1199															
1200	CUSTOMER CHARGE (\$/meter/day)	-	-	49.28131	-	-	-	-	-	-	-	-		49.28131	1,500.00
1201															
1202	OPTIONAL METER DATA														
1203	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-		.98563	30.00
1204															
1205	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-		-	
1206															
1207	CRS DWR Bond Charge													.00503	
1208	CRS Ongoing CTC													.00074	
1209	CRS Energy Cost Recovery Amount													(.00057)	
1210															
1211															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1212	PDP Charge (kWh) - Std 4 Hrs											1.20		1.20	
1213															
1214	PDP Sum On-Peak (kW) Under Reservation Capacity Chg											14.72		14.72	
1215															
1216	PDP - Default (Every Event Day)														
1217	PDP Summer Credit (kW) - Peak											(6.22)		(6.22)	
1218	PDP Summer Credit (kW) - Part-Peak											(1.47)		(1.47)	
1219															
1220	PDP Summer Credit (kWh) - Peak											.00000		.00000	
1221	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
1222	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
1223															
1224															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1225	E-20 Transmission														
1226	Firm														
1227															
1228	DEMAND CHARGES (\$/kW)														
1229	Summer														
1230	Peak	-	-	-	-	-	-	-	-	-	-	18.17		18.17	
1231	Part-Peak	-	-	-	-	-	-	-	-	-	-	4.33		4.33	
1232	Maximum	8.61	.25	.85	-	-	-	-	-	-	-	.00		9.71	
1233	Winter														
1234	Part-Peak	-	-	-	-	-	-	-	-	-	-	.00		.00	
1235	Maximum	8.61	.25	.85	-	-	-	-	-	-	-	.00		9.71	
1236															
1237	DEMAND CHARGES - OPTION R (\$/kW)														
1238	Summer														
1239	Peak	-	-	-	-	-	-	-	-	-	-	.00		.00	
1240	Part-Peak	-	-	-	-	-	-	-	-	-	-	.00		.00	
1241	Maximum	8.61	.25	.85	-	-	-	-	-	-	-	.00		9.71	
1242	Winter														
1243	Part-Peak	-	-	-	-	-	-	-	-	-	-	.00		.00	
1244	Maximum	8.61	.25	.85	-	-	-	-	-	-	-	.00		9.71	
1245															
1246	ENERGY CHARGES (\$/kWh)														
1247	Summer														
1248	Peak	-	-	.00000	.00914	.00088	.00503	.00068	(.00057)	.00131	-	.08918		.10894	
1249	Part-Peak	-	-	.00000	.00914	.00088	.00503	.00068	(.00057)	.00131	-	.07518		.09494	
1250	Off-Peak	-	-	.00000	.00914	.00088	.00503	.00068	(.00057)	.00131	-	.05667		.07643	
1251	Winter														
1252	Part-Peak	-	-	.00000	.00914	.00088	.00503	.00068	(.00057)	.00131	-	.07738		.09714	
1253	Off-Peak	-	-	.00000	.00914	.00088	.00503	.00068	(.00057)	.00131	-	.06316		.08292	
1254															
1255	ENERGY CHARGES - OPTION R (\$/kWh)														
1256	Summer														
1257	Peak	-	-	.00000	.01827	.00088	.00503	.00068	(.00057)	.00131	-	.28537		.31426	
1258	Part-Peak	-	-	.00000	.01827	.00088	.00503	.00068	(.00057)	.00131	-	.11674		.14563	
1259	Maximum	-	-	.00000	.01827	.00088	.00503	.00068	(.00057)	.00131	-	.05667		.08556	
1260	Winter														
1261	Part-Peak	-	-	.00000	.01827	.00088	.00503	.00068	(.00057)	.00131	-	.07738		.10627	
1262	Maximum	-	-	.00000	.01827	.00088	.00503	.00068	(.00057)	.00131	-	.06316		.09205	
1263															
1264	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-		-	
1265	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-		.00005	
1266															
1267	CUSTOMER CHARGE (\$/meter/day)	-	-	65.70842	-	-	-	-	-	-	-	-		65.70842	2,000.00
1268															
1269	OPTIONAL METER DATA														
1270	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-		.98563	30.00
1271															
1272	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-			
1273															
1274	CRS DWR Bond Charge													.00503	
1275	CRS Ongoing CTC													.00068	
1276	CRS Energy Cost Recovery Amount													(.00057)	
1277															
1278															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1279	PDP Charge (kWh) - Std 4 Hrs											1.20		1.20	
1280															
1281	PDP Sum On-Peak (kW) Under Reservation Capacity Chg											17.42		17.42	
1282															
1283	PDP - Default (Every Event Day)														
1284	PDP Summer Credit (kW) - Peak											(5.95)		(5.95)	
1285	PDP Summer Credit (kW) - Part-Peak											(1.42)		(1.42)	
1286															
1287	PDP Summer Credit (kWh) - Peak											.00000		.00000	
1288	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
1289	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
1290															
1291															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1292	E-37														
1293															
1294	DEMAND CHARGE Rates W and X (\$/kW)														
1295	Summer														
1296	Peak	-	-	4.78	-	-	-	-	-	-	-	6.28		11.06	
1297	Maximum	-	-	12.21	-	-	-	-	-	-	-	5.02		17.23	
1298	Winter														
1299	Maximum	-	-	6.66	-	-	-	-	-	-	-	.00		6.66	
1300															
1301	VOLTAGE DISCOUNT (\$/kW of maximum demand)														
1302	Primary														
1303	Summer	-	-	.36	-	-	-	-	-	-	-	1.57		1.93	
1304	Winter	-	-	.20	-	-	-	-	-	-	-	.00		.20	
1305	Transmission														
1306	Summer	-	-	10.14	-	-	-	-	-	-	-	2.74		12.88	
1307	Winter	-	-	5.73	-	-	-	-	-	-	-	.00		5.73	
1308															
1309	ENERGY CHARGE Rates W and X (\$/kWh)														
1310	Summer														
1311	Peak	.01871	(.00052)	.02563	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.16292		.22812	
1312	Off-Peak	.01871	(.00052)	.00165	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.05526		.09648	
1313	Winter														
1314	Part-Peak	.01871	(.00052)	.00165	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.07771		.11893	
1315	Off-Peak	.01871	(.00052)	.00165	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.04599		.08721	
1316															
1317	CUSTOMER CHARGE (\$/meter/day)	-	-	1.19446	-	-	-	-	-	-	-	-		1.19446	36.36
1318															
1319	METER CHARGE (\$/meter/day)														
1320	Rate W	-	-	.03943	-	-	-	-	-	-	-	-		.03943	1.20
1321	Rate X	-	-	.19713	-	-	-	-	-	-	-	-		.19713	6.00
1322															
1323	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-			
1324															
1325	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000			.00000	
1326															
1327	CRS DWR Bond Charge													.00503	
1328	CRS Ongoing CTC													.00097	
1329	CRS Energy Cost Recovery Amount													(.00057)	
1330															
1331															
1332	E-CARE (\$/kWh)														
1333															
1334	A-1			(.07184)	(.00699)		(.00503)							(.08386)	
1335	A-6			(.06872)	(.00699)		(.00503)							(.08074)	
1336	A-15			(.07184)	(.00699)		(.00503)							(.08386)	
1337	A10 (all voltages)			(.06249)	(.00699)		(.00503)							(.07451)	
1338	E19 (all voltages)			(.05407)	(.00699)		(.00503)							(.06609)	
1339	E20 (all voltages)			(.04241)	(.00699)		(.00503)							(.05443)	
1340															
1341															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1342	LS-1														
1343															
1344	ENERGY CHARGE (\$/kWh)	.01829	(.00051)	.04858	.00580	.00088	.00503	.00023	(.00057)	.00151	-	.09101		.17354	
1345															
1346	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-				
1347															
1348	CRS DWR Bond Charge													.00503	
1349	CRS Ongoing CTC													.00023	
1350	CRS Energy Cost Recovery Amount													(.00057)	
1351															
1352															
1353	LS-2														
1354															
1355	ENERGY CHARGE (\$/kWh)	.01829	(.00051)	.04858	.00580	.00088	.00503	.00023	(.00057)	.00151	-	.09101		.17354	
1356															
1357	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-				
1358															
1359	CRS DWR Bond Charge													.00503	
1360	CRS Ongoing CTC													.00023	
1361	CRS Energy Cost Recovery Amount													(.00057)	
1362															
1363															
1364	LS-3														
1365															
1366	ENERGY CHARGE (\$/kWh)	.01829	(.00051)	.04858	.00580	.00088	.00503	.00023	(.00057)	.00151	-	.09101		.17354	
1367															
1368	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-			.24641	7.50
1369															
1370	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-				
1371															
1372	CRS DWR Bond Charge													.00503	
1373	CRS Ongoing CTC													.00023	
1374	CRS Energy Cost Recovery Amount													(.00057)	
1375															
1376															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1377	TC-1														
1378															
1379	ENERGY CHARGE (\$/kWh)														
1380	Summer	.02419	(.00067)	.05990	.00585	.00088	.00503	.00097	(.00057)	.00167	-	.10090		.20142	
1381	Winter	.02419	(.00067)	.05990	.00585	.00088	.00503	.00097	(.00057)	.00167	-	.10090		.20142	
1382															
1383	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-			.32854	10.00
1384															
1385	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-				
1386															
1387	CRS DWR Bond Charge													.00503	
1388	CRS Ongoing CTC													.00097	
1389	CRS Energy Cost Recovery Amount													(.00057)	
1390															
1391															
1392	OL-1														
1393															
1394	ENERGY CHARGE (\$/kWh)	.01829	(.00051)	.04858	.01278	.00088	.00503	.00023	(.00057)	.00151	-	.09101		.18052	
1395															
1396	BASE CHARGE, per lamp per month														
1397	MV 175	-	-	7.126	-	-	-	-	-	-	-			7.126	
1398	MV 400	-	-	7.126	-	-	-	-	-	-	-			7.126	
1399	HPSV 70	-	-	7.126	-	-	-	-	-	-	-			7.126	
1400	HPSV 100	-	-	7.126	-	-	-	-	-	-	-			7.126	
1401	HPSV 200	-	-	7.126	-	-	-	-	-	-	-			7.126	
1402															
1403	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-				
1404															
1405	CRS DWR Bond Charge													.00503	
1406	CRS Ongoing CTC													.00023	
1407	CRS Energy Cost Recovery Amount													(.00057)	
1408															
1409															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1410	Standby Secondary														
1411															
1412	RESERVATION CHARGE (\$/kW)	1.04	(.03)	6.07	-	-	-	-	-	-	-	.45		7.53	
1413	(per kW per month applied to 85% of the Reservation Capacity)														
1414															
1415	ENERGY CHARGE (\$/kWh)														
1416	Summer														
1417	Peak	.02296	(.00024)	.43787	.01365	.00088	.00503	.00047	(.00057)	.00349	-	.11623		.60306	
1418	Part-Peak	.02296	(.00024)	.13800	.01365	.00088	.00503	.00047	(.00057)	.00349	-	.09779		.28475	
1419	Off-Peak	.02296	(.00024)	.00000	.01365	.00088	.00503	.00047	(.00057)	.00349	-	.07365		.12261	
1420	Winter														
1421	Part-Peak	.02296	(.00024)	.00513	.01365	.00088	.00503	.00047	(.00057)	.00349	-	.10073		.15482	
1422	Off-Peak	.02296	(.00024)	.00000	.01365	.00088	.00503	.00047	(.00057)	.00349	-	.08203		.13099	
1423															
1424	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-			
1425															
1426	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000			.00000	
1427															
1428	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-		.00005	
1429															
1430	MAXIMUM REACTIVE DEMAND CHRGR (\$/KVAR)	-	-	.35	-	-	-	-	-	-	-	-		.35	
1431															
1432	CRS DWR Bond Charge													.00503	
1433	CRS Ongoing CTC													.00047	
1434	CRS Energy Cost Recovery Amount													(.00057)	
1435															
1436															
1437	Standby Primary														
1438															
1439	RESERVATION CHARGE (\$/kW)	1.04	(.03)	6.07	-	-	-	-	-	-	-	.45		7.53	
1440	(per kW per month applied to 85% of the Reservation Capacity)														
1441															
1442	ENERGY CHARGE (\$/kWh)														
1443	Summer														
1444	Peak	.02296	(.00024)	.43787	.01445	.00088	.00503	.00047	(.00057)	.00349	-	.11623		.60386	
1445	Part-Peak	.02296	(.00024)	.13800	.01445	.00088	.00503	.00047	(.00057)	.00349	-	.09779		.28555	
1446	Off-Peak	.02296	(.00024)	.00000	.01445	.00088	.00503	.00047	(.00057)	.00349	-	.07365		.12341	
1447	Winter														
1448	Part-Peak	.02296	(.00024)	.00513	.01445	.00088	.00503	.00047	(.00057)	.00349	-	.10073		.15562	
1449	Off-Peak	.02296	(.00024)	.00000	.01445	.00088	.00503	.00047	(.00057)	.00349	-	.08203		.13179	
1450															
1451	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-			
1452															
1453	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000			.00000	
1454															
1455	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-		.00005	
1456															
1457	MAXIMUM REACTIVE DEMAND CHRGR (\$/KVAR)	-	-	.35	-	-	-	-	-	-	-	-		.35	
1458															
1459	CRS DWR Bond Charge													.00503	
1460	CRS Ongoing CTC													.00047	
1461	CRS Energy Cost Recovery Amount													(.00057)	
1462															
1463															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1464	Standby Transmission														
1465															
1466	RESERVATION CHARGE (\$/kW)	1.04	(.03)	.28	-	-	-	-	-	-	-	.37		1.66	
1467	(per kW per month applied to 85% of the Reservation Capacity)														
1468															
1469	ENERGY CHARGE (\$/kWh)														
1470	Summer														
1471	Peak	.02296	(.00024)	.00000	.01069	.00088	.00503	.00047	(.00057)	.00349	-	.09688		.14288	
1472	Part-Peak	.02296	(.00024)	.00000	.01069	.00088	.00503	.00047	(.00057)	.00349	-	.08168		.12768	
1473	Off-Peak	.02296	(.00024)	.00000	.01069	.00088	.00503	.00047	(.00057)	.00349	-	.06156		.10756	
1474	Winter														
1475	Part-Peak	.02296	(.00024)	.00000	.01069	.00088	.00503	.00047	(.00057)	.00349	-	.08407		.13007	
1476	Off-Peak	.02296	(.00024)	.00000	.01069	.00088	.00503	.00047	(.00057)	.00349	-	.06862		.11462	
1477															
1478	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-			
1479															
1480	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000			.00000	
1481															
1482	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-			.00005	
1483															
1484	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-			.35	
1485															
1486	CRS DWR Bond Charge													.00503	
1487	CRS Ongoing CTC													.00047	
1488	CRS Energy Cost Recovery Amount													(.00057)	
1489															
1490															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1491	Standby														
1492	Customer & Meter Charges														
1493															
1494	Residential														
1495	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	.16427	5.00
1496	Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	-	.12813	3.90
1497															
1498	Agricultural														
1499	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	.90678	27.60
1500	Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713	6.00
1501															
1502	Small Light and Power														
1503	(Reservation Capacity < 75 kW)														
1504	Single Phase Service														
1505	Customer Charge	-	-	.65708	-	-	-	-	-	-	-	-	-	.65708	20.00
1506	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	.20107	6.12
1507	PolyPhase Service														
1508	Customer Charge	-	-	.98563	-	-	-	-	-	-	-	-	-	.98563	30.00
1509	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	.20107	6.12
1510															
1511	Medium Light and Power														
1512	(Reservation Capacity > 75 kW and < 500 kW)														
1513	Customer Charge	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959	140.00
1514	Meter Charge	-	-	.17741	-	-	-	-	-	-	-	-	-	.17741	5.40
1515															
1516	Medium Light and Power														
1517	(Reservation Capacity > 500 kW and < 1000 kW)														
1518	Transmission Customer Charge	-	-	59.13758	-	-	-	-	-	-	-	-	-	59.13758	1,800.00
1519	Primary Customer Charge	-	-	32.85421	-	-	-	-	-	-	-	-	-	32.85421	1,000.00
1520	Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	-	-	-	19.71253	600.00
1521															
1522	Large Light and Power														
1523	(Reservation Capacity > 1000 kW)														
1524	Transmission Customer Charge	-	-	65.70842	-	-	-	-	-	-	-	-	-	65.70842	2,000.00
1525	Primary Customer Charge	-	-	49.28131	-	-	-	-	-	-	-	-	-	49.28131	1,500.00
1526	Secondary Customer Charge	-	-	39.42505	-	-	-	-	-	-	-	-	-	39.42505	1,200.00
1527															
1528	Supplemental Standby Service														
1529	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	6.11088	186.00
1530															
1531															
1532	Standby														
1533	Reduced Basic Service Fee														
1534															
1535	Small Light and Power (Reservation Capacity <= 75 kW)														
1536	Singlephase	-	-	.25470	-	-	-	-	-	-	-	-	-	.25470	7.75
1537	Polyphase	-	-	.25470	-	-	-	-	-	-	-	-	-	.25470	7.75
1538															
1539															
1540	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)														
1541	Primary	-	-	3.23157	-	-	-	-	-	-	-	-	-	3.23157	98.36
1542	Secondary	-	-	.94969	-	-	-	-	-	-	-	-	-	.94969	28.91
1543															
1544															
1545	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)														
1546	Primary	-	-	4.27355	-	-	-	-	-	-	-	-	-	4.27355	130.08
1547	Secondary	-	-	1.70842	-	-	-	-	-	-	-	-	-	1.70842	52.00
1548	Transmission	-	-	6.12976	-	-	-	-	-	-	-	-	-	6.12976	186.57
1549															
1550	Large Light and Power (Reservation Capacity >= 1000 kW)														
1551	Primary	-	-	6.33582	-	-	-	-	-	-	-	-	-	6.33582	192.85
1552	Secondary	-	-	5.82808	-	-	-	-	-	-	-	-	-	5.82808	177.39
1553	Transmission	-	-	6.18948	-	-	-	-	-	-	-	-	-	6.18948	188.39
1554															
1555															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1556	AG-1														
1557															
1558	CONNECTED LOAD CHARGE (\$/hp)														
1559	Rate A														
1560	Summer	-	-	7.31	-	-	-	-	-	-	-	1.50		8.81	
1561	Winter	-	-	1.68	-	-	-	-	-	-	-	.00		1.68	
1562															
1563	DEMAND CHARGE (\$/kW)														
1564	Rate B														
1565	Maximum														
1566	Summer	-	-	10.64	-	-	-	-	-	-	-	2.26		12.90	
1567	Winter	-	-	2.60	-	-	-	-	-	-	-	.00		2.60	
1568															
1569	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)														
1570	Summer	-	-	.50	-	-	-	-	-	-	-	.84		1.34	
1571	Winter	-	-	.36	-	-	-	-	-	-	-	.00		.36	
1572															
1573	ENERGY CHARGE (\$/kWh)														
1574	Rate A														
1575	Summer	.01871	(.00052)	.14776	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.10932		.30020	
1576	Winter	.01871	(.00052)	.09881	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.08789		.22982	
1577	Rate B														
1578	Summer	.01871	(.00052)	.10134	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.11293		.25647	
1579	Winter	.01871	(.00052)	.06776	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.08828		.19824	
1580															
1581	CUSTOMER CHARGE (\$/meter/day)														
1582	Rate A	-	-	.57400	-	-	-	-	-	-	-	-		.57400	17.47
1583	Rate B	-	-	.76313	-	-	-	-	-	-	-	-		.76313	23.23
1584															
1585	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-			
1586															
1587	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)														
1588	Rate A										.00000			.00000	
1589	Rate B										.00000			.00000	
1590															
1591	CRS DWR Bond Charge													.00503	
1592	CRS Ongoing CTC													.00097	
1593	CRS Energy Cost Recovery Amount													(.00057)	
1594															
1595															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1596	AG-R														
1597															
1598	CONNECTED LOAD CHARGE (\$/hp)														
1599	Rates A and D														
1600	Summer	-	-	6.37	-	-	-	-	-	-	-	1.48		7.85	
1601	Winter	-	-	1.28	-	-	-	-	-	-	-	.00		1.28	
1602															
1603	DEMAND CHARGE (\$/kW)														
1604	Rates B and E														
1605	Summer														
1606	Peak	-	-	1.68	-	-	-	-	-	-	-	2.47		4.15	
1607	Maximum	-	-	8.52	-	-	-	-	-	-	-	2.20		10.72	
1608	Winter														
1609	Maximum	-	-	2.15	-	-	-	-	-	-	-	.00		2.15	
1610															
1611	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)														
1612	Summer	-	-	.37	-	-	-	-	-	-	-	.56		.93	
1613	Winter	-	-	.35	-	-	-	-	-	-	-	.00		.35	
1614															
1615	ENERGY CHARGE (\$/kWh)														
1616	Rates A and D														
1617	Summer														
1618	Peak	.01871	(.00052)	23431	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.29948		.57691	
1619	Off-Peak	.01871	(.00052)	.07847	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.07612		.19771	
1620	Winter														
1621	Part-Peak	.01871	(.00052)	.07460	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.08408		.20180	
1622	Off-Peak	.01871	(.00052)	.04991	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.07171		.16474	
1623	Rates B and E														
1624	Summer														
1625	Peak	.01871	(.00052)	20872	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.27135		.52227	
1626	Off-Peak	.01871	(.00052)	.06985	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.07572		.18777	
1627	Winter														
1628	Part-Peak	.01871	(.00052)	.06413	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.06954		.17587	
1629	Off-Peak	.01871	(.00052)	.04284	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.05935		.14439	
1630															
1631	CUSTOMER CHARGE (\$/meter/day)														
1632	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-		.57400	17.47
1633	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-		.76313	23.23
1634															
1635	METER CHARGE (\$/meter/day)														
1636	Rate A	-	-	22341	-	-	-	-	-	-	-	-		.22341	6.80
1637	Rate B	-	-	.19713	-	-	-	-	-	-	-	-		.19713	6.00
1638	Rate D	-	-	.06571	-	-	-	-	-	-	-	-		.06571	2.00
1639	Rate E	-	-	.03943	-	-	-	-	-	-	-	-		.03943	1.20
1640															
1641	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-			
1642															
1643	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)														
1644	Rate A and D										.00000			.00000	
1645	Rate B and E										.00000			.00000	
1646															
1647	CRS DWR Bond Charge													.00503	
1648	CRS Ongoing CTC													.00097	
1649	CRS Energy Cost Recovery Amount													(.00057)	
1650															
1651															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1652	AG-V														
1653															
1654	CONNECTED LOAD CHARGE (\$/hp)														
1655	Rates A and D														
1656	Summer	-	-	6.36	-	-	-	-	-	-	-	1.55		7.91	
1657	Winter	-	-	1.33	-	-	-	-	-	-	-	.00		1.33	
1658															
1659	DEMAND CHARGE (\$/kW)														
1660	Rates B and E														
1661	Summer														
1662	Peak	-	-	1.53	-	-	-	-	-	-	-	2.62		4.15	
1663	Maximum	-	-	8.80	-	-	-	-	-	-	-	2.04		10.84	
1664	Winter														
1665	Maximum	-	-	2.13	-	-	-	-	-	-	-	.00		2.13	
1666															
1667	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)														
1668	Summer	-	-	.41	-	-	-	-	-	-	-	.60		1.01	
1669	Winter	-	-	.34	-	-	-	-	-	-	-	.00		.34	
1670															
1671	ENERGY CHARGE (\$/kWh)														
1672	Rates A and D														
1673	Summer														
1674	Peak	.01871	(.00052)	.23407	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.26212		.53931	
1675	Off-Peak	.01871	(.00052)	.07840	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.07306		.19458	
1676	Winter														
1677	Part-Peak	.01871	(.00052)	.07804	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.08236		.20352	
1678	Off-Peak	.01871	(.00052)	.05219	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.07024		.16555	
1679	Rates B and E														
1680	Summer														
1681	Peak	.01871	(.00052)	.19910	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.24532		.48662	
1682	Off-Peak	.01871	(.00052)	.06667	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.07440		.18327	
1683	Winter														
1684	Part-Peak	.01871	(.00052)	.06112	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.07047		.17379	
1685	Off-Peak	.01871	(.00052)	.04088	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.06012		.14320	
1686															
1687	CUSTOMER CHARGE (\$/meter/day)														
1688	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-		.57400	17.47
1689	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-		.76313	23.23
1690															
1691	METER CHARGE (\$/meter/day)														
1692	Rate A	-	-	.22341	-	-	-	-	-	-	-	-		.22341	6.80
1693	Rate B	-	-	.19713	-	-	-	-	-	-	-	-		.19713	6.00
1694	Rate D	-	-	.06571	-	-	-	-	-	-	-	-		.06571	2.00
1695	Rate E	-	-	.03943	-	-	-	-	-	-	-	-		.03943	1.20
1696															
1697	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-			
1698															
1699	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)														
1700	Rate A and D										.00000			.00000	
1701	Rate B and E										.00000			.00000	
1702															
1703	CRS DWR Bond Charge													.00503	
1704	CRS Ongoing CTC													.00097	
1705	CRS Energy Cost Recovery Amount													(.00057)	
1706															
1707															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1708	AG-4														
1709															
1710	CONNECTED LOAD CHARGE (\$/hp)														
1711	Rates A and D														
1712	Summer	-	-	7.44	-	-	-	-	-	-	-	1.52		8.96	
1713	Winter	-	-	1.35	-	-	-	-	-	-	-	.00		1.35	
1714															
1715	DEMAND CHARGE (\$/kW)														
1716	Rates B and E														
1717	Summer														
1718	Peak	-	-	2.94	-	-	-	-	-	-	-	2.84		5.78	
1719	Maximum	-	-	8.27	-	-	-	-	-	-	-	2.68		10.95	
1720	Winter														
1721	Maximum	-	-	2.53	-	-	-	-	-	-	-	.00		2.53	
1722															
1723	Rates C and F														
1724	Summer														
1725	Peak	-	-	7.09	-	-	-	-	-	-	-	6.61		13.70	
1726	Part-Peak	-	-	1.49	-	-	-	-	-	-	-	1.13		2.62	
1727	Maximum	-	-	5.63	-	-	-	-	-	-	-	.00		5.63	
1728	Winter														
1729	Part-Peak	-	-	.62	-	-	-	-	-	-	-	.00		.62	
1730	Maximum	-	-	2.72	-	-	-	-	-	-	-	.00		2.72	
1731															
1732	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)														
1733	Summer	-	-	.49	-	-	-	-	-	-	-	.66		1.15	
1734	Winter	-	-	.39	-	-	-	-	-	-	-	.00		.39	
1735															
1736	"C & F" PRIMARY VOLTAGE DISCOUNT														
1737	Summer (\$/kW of Peak Demand)	-	-	.36	-	-	-	-	-	-	-	1.14		1.50	
1738	Winter (\$/kW of Max Demand)	-	-	.35	-	-	-	-	-	-	-	.00		.35	
1739															
1740	"C & F" TRANSMISSION VOLTAGE DISCOUNT														
1741	Summer (\$/kW)														
1742	Peak	-	-	5.06	-	-	-	-	-	-	-	2.11		7.17	
1743	Part-Peak	-	-	1.49	-	-	-	-	-	-	-	(.02)		1.47	
1744	Max	-	-	.27	-	-	-	-	-	-	-	.00		.27	
1745	Winter (\$/kW)														
1746	Part-Peak	-	-	.62	-	-	-	-	-	-	-	.00		.62	
1747	Max	-	-	1.89	-	-	-	-	-	-	-	.00		1.89	
1748															
1749	ENERGY CHARGE (\$/kWh)														
1750	Rates A and D														
1751	Summer														
1752	Peak	.01871	(.00052)	.26205	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.17799		.48316	
1753	Off-Peak	.01871	(.00052)	.08806	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.07754		.20872	
1754	Winter														
1755	Part-Peak	.01871	(.00052)	.09097	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.08210		.21619	
1756	Off-Peak	.01871	(.00052)	.06100	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.07013		.17425	
1757															
1758	Rates B and E														
1759	Summer														
1760	Peak	.01871	(.00052)	.13842	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.13568		.31630	
1761	Off-Peak	.01871	(.00052)	.04635	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.07911		.16766	
1762	Winter														
1763	Part-Peak	.01871	(.00052)	.04872	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.07717		.16809	
1764	Off-Peak	.01871	(.00052)	.03262	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.06580		.14062	
1765															
1766	Rates C and F														
1767	Summer														
1768	Peak	.01871	(.00052)	.09190	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.15670		.29080	
1769	Part-Peak	.01871	(.00052)	.03685	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.08906		.16811	
1770	Off-Peak	.01871	(.00052)	.01856	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.06447		.12523	
1771	Winter														
1772	Part-Peak	.01871	(.00052)	.02569	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.07145		.13934	
1773	Off-Peak	.01871	(.00052)	.01714	.01306	.00088	.00503	.00097	(.00057)	.00135	-	.06090		.12024	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1774															
1775															
1776	AG-4 (continued)														
1777															
1778	CUSTOMER CHARGE (\$/meter/day)														
1779	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	.57400	17.47
1780	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	.76313	23.23
1781	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-	-	-	2.15003	65.44
1782															
1783	METER CHARGE (\$/meter/day)														
1784	Rate A	-	-	.22341	-	-	-	-	-	-	-	-	-	.22341	6.80
1785	Rates B and C	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713	6.00
1786	Rate D	-	-	.06571	-	-	-	-	-	-	-	-	-	.06571	2.00
1787	Rates E and F	-	-	.03943	-	-	-	-	-	-	-	-	-	.03943	1.20
1788															
1789	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-	-	-	-	-
1790															
1791	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)														
1792	Rates A and D										.00000			.00000	
1793	Rates B and E										.00000			.00000	
1794	Rates C and F										.00000			.00000	
1795															
1796	CRS DWR Bond Charge													.00503	
1797	CRS Ongoing CTC													.00097	
1798	CRS Energy Cost Recovery Amount													(.00057)	
1799															
1800															
1801	AG-4A														
1802	PDP Charge (kWh) - Std 4 Hrs											1.00		1.00	
1803															
1804															
1805	PDP - Default (Every Event Day)														
1806	PDP Summer Credit (kW) - Con. Load											(.99)		(.99)	
1807															
1808	PDP Summer Credit (kWh) - Peak											(.03345)		(.03345)	
1809	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
1810	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
1811															
1812	PDP - Alternate Event Day														
1813	PDP Summer Credit (kW) - Con. Load											(.49)		(.49)	
1814															
1815	PDP Summer Credit (kWh) - Peak											(.01673)		(.01673)	
1816	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
1817	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
1818															
1819	AG-4C														
1820	PDP Charge (kWh) - Std 4 Hrs											1.00		1.00	
1821															
1822															
1823	PDP - Default (Every Event Day)														
1824	PDP Summer Credit (kW) - Peak											(1.77)		(1.77)	
1825	PDP Summer Credit (kW) - Part-Peak											(.30)		(.30)	
1826															
1827	PDP Summer Credit (kWh) - Peak											.00000		.00000	
1828	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
1829	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
1830															
1831	PDP - Alternate Event Day														
1832	PDP Summer Credit (kW) - Peak											(.88)		(.88)	
1833	PDP Summer Credit (kW) - Part-Peak											(.15)		(.15)	
1834															
1835	PDP Summer Credit (kWh) - Peak											.00000		.00000	
1836	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
1837	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
1838															
1839															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1840	AG-5														
1841															
1842	CONNECTED LOAD CHARGE (\$/hp)														
1843	Rates A and D														
1844	Summer	-	-	9.03	-	-	-	-	-	-	-	4.12		13.15	
1845	Winter	-	-	2.45	-	-	-	-	-	-	-	.00		2.45	
1846															
1847	DEMAND CHARGE (\$/kW)														
1848	Rates B and E														
1849	Summer														
1850	Peak	-	-	4.78	-	-	-	-	-	-	-	6.28		11.06	
1851	Maximum	-	-	12.21	-	-	-	-	-	-	-	5.02		17.23	
1852	Winter														
1853	Maximum	-	-	6.66	-	-	-	-	-	-	-	.00		6.66	
1854															
1855	Rates C and F														
1856	Summer														
1857	Peak	-	-	7.30	-	-	-	-	-	-	-	11.66		18.96	
1858	Part-Peak	-	-	1.74	-	-	-	-	-	-	-	2.19		3.93	
1859	Maximum	-	-	6.84	-	-	-	-	-	-	-	.00		6.84	
1860	Winter														
1861	Part-Peak	-	-	1.02	-	-	-	-	-	-	-	.00		1.02	
1862	Maximum	-	-	4.27	-	-	-	-	-	-	-	.00		4.27	
1863															
1864	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)														
1865	Primary														
1866	Summer	-	-	.36	-	-	-	-	-	-	-	1.57		1.93	
1867	Winter	-	-	.20	-	-	-	-	-	-	-	.00		.20	
1868	Transmission														
1869	Summer	-	-	10.14	-	-	-	-	-	-	-	2.74		12.88	
1870	Winter	-	-	5.73	-	-	-	-	-	-	-	.00		5.73	
1871															
1872	"C & F" PRIMARY VOLTAGE DISCOUNT														
1873	Summer (\$/kW of Peak Demand)	-	-	.43	-	-	-	-	-	-	-	2.40		2.83	
1874	Winter (\$/kW of Max Demand)	-	-	.29	-	-	-	-	-	-	-	.00		.29	
1875															
1876	"C & F" TRANSMISSION VOLTAGE DISCOUNT														
1877	Summer (\$/kW)														
1878	Peak	-	-	7.30	-	-	-	-	-	-	-	4.49		11.79	
1879	Part-Peak	-	-	1.74	-	-	-	-	-	-	-	.00		1.74	
1880	Max	-	-	3.89	-	-	-	-	-	-	-	.00		3.89	
1881	Winter (\$/kW)														
1882	Part-Peak	-	-	1.02	-	-	-	-	-	-	-	.00		1.02	
1883	Max	-	-	2.79	-	-	-	-	-	-	-	.00		2.79	
1884															
1885	ENERGY CHARGE (\$/kWh)														
1886	Rates A and D														
1887	Summer														
1888	Peak	.01871	(.00052)	.12486	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.16498		.33296	
1889	Off-Peak	.01871	(.00052)	.04184	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.08205		.16701	
1890	Winter														
1891	Part-Peak	.01871	(.00052)	.04721	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.08589		.17622	
1892	Off-Peak	.01871	(.00052)	.03158	.01398	.00088	.00503	.00097	(.00057)	.00135	-	.07340		.14810	
1893															
1894	Rates B and E														
1895	Summer														
1896	Peak	.01871	(.00052)	.02563	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.16292		.22812	
1897	Off-Peak	.01871	(.00052)	.00165	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.05526		.09648	
1898	Winter														
1899	Part-Peak	.01871	(.00052)	.00165	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.07771		.11893	
1900	Off-Peak	.01871	(.00052)	.00165	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.04599		.08721	
1901															
1902															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1903	AG-5 (continued)														
1904															
1905	Rates C and F														
1906	Summer														
1907	Peak	.01871	(.00052)	.00112	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.13513		.17582	
1908	Part-Peak	.01871	(.00052)	.00112	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.07834		.11903	
1909	Off-Peak	.01871	(.00052)	.00112	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.05720		.09789	
1910	Winter														
1911	Part-Peak	.01871	(.00052)	.00112	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.06353		.10422	
1912	Off-Peak	.01871	(.00052)	.00112	.01043	.00088	.00503	.00097	(.00057)	.00135	-	.05393		.09462	
1913															
1914															
1915															
1916															
1917	CUSTOMER CHARGE (\$/meter/day)														
1918	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	.57400	17.47
1919	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-	-	-	1.19446	36.36
1920	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-	-	-	5.30871	161.58
1921															
1922	METER CHARGE (\$/meter/day)														
1923	Rate A	-	-	.22341	-	-	-	-	-	-	-	-	-	.22341	6.80
1924	Rates B and C	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713	6.00
1925	Rate D	-	-	.06571	-	-	-	-	-	-	-	-	-	.06571	2.00
1926	Rates E and F	-	-	.03943	-	-	-	-	-	-	-	-	-	.03943	1.20
1927															
1928	TRA (\$/kWh) Rates A, B, C, D, E and F	.00329	-	-	-	-	-	-	-	-	-	-	-	-	-
1929															
1930	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)														
1931	Rates A and D										.00000			.00000	
1932	Rates B and E										.00000			.00000	
1933	Rates C and F										.00000			.00000	
1934															
1935	CRS DWR Bond Charge													.00503	
1936	CRS Ongoing CTC													.00097	
1937	CRS Energy Cost Recovery Amount													(.00057)	
1938															
1939															
1940	PDP Charge (kW) - Std 4 Hrs											1.00		1.00	
1941															
1942	PDP Sum On-Peak (kW) Under Reservation Capacity Chg											11.31		11.31	
1943															
1944	PDP - Default (Every Event Day)														
1945	PDP Summer Credit (kW) - Peak											(3.39)		(3.39)	
1946	PDP Summer Credit (kW) - Part-Peak											(.64)		(.64)	
1947															
1948	PDP Summer Credit (kWh) - Peak											.00000		.00000	
1949	PDP Summer Credit (kWh) - Part-Peak											.00000		.00000	
1950	PDP Summer Credit (kWh) - Off-Peak											.00000		.00000	
1951															
1952															
1953															
1954	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S				
1955	TTA	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000				
1956	DWR	.00503	.00503	.00503	.00503	.00503	.00503	.00503	.00503	.00503	.00503				
1957	OCF	.00132	.00097	.00099	.00083	.00023	.00047	.00097	.00068	.00074	.00080				
1958	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000				
1959	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000				
1960	ERBBA	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)				
1961	DWR FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000				
1962	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000				
1963	END DEPARTING														

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
1964															
1965	AG-ICE														
1966															
1967	DEMAND CHARGE (\$/kW)														
1968	Secondary														
1969	Summer														
1970	Maximum Peak	-	-	3.33	-	-	-	-	-	-	-	3.62		6.95	
1971	Maximum Demand	-	-	5.60	-	-	-	-	-	-	-	3.39		8.99	
1972	Winter														
1973	Maximum Demand	-	-	.00	-	-	-	-	-	-	-	0.00		.00	
1974															
1975	Primary														
1976	Summer														
1977	Maximum Peak	-	-	3.33	-	-	-	-	-	-	-	3.62		6.95	
1978	Maximum Demand	-	-	5.25	-	-	-	-	-	-	-	2.60		7.85	
1979	Winter														
1980	Maximum Demand	-	-	.00	-	-	-	-	-	-	-	0.00		.00	
1981															
1982	Transmission														
1983	Summer														
1984	Maximum Peak	-	-	3.33	-	-	-	-	-	-	-	3.62		6.95	
1985	Maximum Demand	-	-	.79	-	-	-	-	-	-	-	1.95		2.74	
1986	Winter														
1987	Maximum Demand	-	-	.00	-	-	-	-	-	-	-	0.00		.00	
1988															
1989	ENERGY CHARGE (\$/kWh)														
1990	Summer														
1991	Peak	.01871	(.00052)	.00000	.01043	.00088	.00503	.00097	(.00057)	.00135	-	0.14459		.18416	
1992	Part-Peak	.01871	(.00052)	.00000	.01043	.00088	.00503	.00097	(.00057)	.00135	-	0.10408		.14365	
1993	Off-Peak	.01871	(.00052)	.00000	.01043	.00088	.00503	.00097	(.00057)	.00135	-	0.03410		.07367	
1994	Winter														
1995	Part-Peak	.01871	(.00052)	.00000	.01043	.00088	.00503	.00097	(.00057)	.00135	-	0.10776		.14733	
1996	Off-Peak	.01871	(.00052)	.00000	.01043	.00088	.00503	.00097	(.00057)	.00135	-	0.03410		.07367	
1997															
1998	CUSTOMER CHARGE (\$/meter/day)	-	-	1.31417	-	-	-	-	-	-	-	-		1.31417	
1999															
2000	METER CHARGE (\$/meter/day)	-	-	.19713	-	-	-	-	-	-	-	-		.19713	6.00
2001															
2002	TRA (\$/kWh) Rates A, B, C, D, E and F	.00329	-	-	-	-	-	-	-	-	-	-		-	
2003															
2004	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000			.00000	
2005															
2006															
2007	DA/CCA Customers (for Revenue tracking)	DWR Bond	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc								
2008	Residential	.00503	.00132	(.00057)	.00000	.00578		.00132							
2009	Small L&P (A1, A6, A15, TC1)	.00503	.00097	(.00057)	.00000	.00543		.00097							
2010	Medium L&P (A10, all voltages)	.00503	.00099	(.00057)	.00000	.00545		.00099							
2011	E-19 Class (E-25)	.00503	.00083	(.00057)	.00000	.00529		.00083							
2012	Streetlights	.00503	.00023	(.00057)	.00000	.00469		.00023							
2013	Standby	.00503	.00047	(.00057)	.00000	.00493		.00047							
2014	Agriculture (also include E-36, E-37)	.00503	.00097	(.00057)	.00000	.00543		.00097							
2015	E20T	.00503	.00068	(.00057)	.00000	.00514		.00068							
2016	E20P	.00503	.00074	(.00057)	.00000	.00520		.00074							
2017	E20S	.00503	.00080	(.00057)	.00000	.00526		.00080							
2018															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
2019															
2020	Vintaged PCIA Rates (with DWR Bond FF)														
2021		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021
2022	Residential	.00000	.02785	.03167	.03286	.03379	.03388	.03354	.03338	.03345	.03346	.03346	.03346		
2023	Small L&P	.00000	.02053	.02335	.02423	.02491	.02497	.02472	.02460	.02466	.02466	.02466	.02466		
2024	Medium L&P	.00000	.02082	.02368	.02457	.02526	.02533	.02508	.02496	.02501	.02502	.02502	.02502		
2025	E19	.00000	.01752	.01992	.02067	.02125	.02131	.02109	.02099	.02104	.02104	.02104	.02104		
2026	Streetlights	.00000	.00491	.00558	.00579	.00595	.00597	.00591	.00588	.00589	.00589	.00589	.00589		
2027	Standby	.00000	.00996	.01132	.01175	.01208	.01211	.01199	.01193	.01196	.01196	.01196	.01196		
2028	Agriculture	.00000	.02051	.02332	.02420	.02488	.02494	.02470	.02457	.02463	.02463	.02463	.02463		
2029	E20 T	.00000	.01445	.01643	.01704	.01752	.01757	.01740	.01731	.01735	.01735	.01735	.01735		
2030	E20 P	.00000	.01572	.01787	.01854	.01906	.01911	.01892	.01883	.01887	.01888	.01888	.01888		
2031	E20 S	.00000	.01686	.01916	.01989	.02045	.02050	.02030	.02020	.02024	.02025	.02025	.02025		
2032															
2033															
2034	Prelim I Rates (total FF within vintaged PCIA rates)														
2035		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021
2036	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004		
2037															
2038															
2039															
2040															
2041															
2042															
2043															
2044															
2045															
2046															
2047															
2048	E-FFS Rates (\$/kWh)														
2049		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021
2050	Residential	.00084	.00064	.00061	.00060	.00059	.00059	.00059	.00059	.00059	.00059	.00059	.00059		
2051	Small L&P	.00083	.00068	.00066	.00065	.00064	.00064	.00065	.00065	.00065	.00065	.00065	.00065		
2052	Medium L&P	.00087	.00071	.00069	.00068	.00068	.00068	.00068	.00068	.00068	.00068	.00068	.00068		
2053	E19	.00079	.00066	.00064	.00064	.00063	.00063	.00064	.00064	.00064	.00064	.00064	.00064		
2054	Streetlights	.00068	.00065	.00064	.00064	.00064	.00064	.00064	.00064	.00064	.00064	.00064	.00064		
2055	Standby	.00062	.00055	.00054	.00053	.00053	.00053	.00053	.00053	.00053	.00053	.00053	.00053		
2056	Agriculture	.00073	.00058	.00056	.00055	.00054	.00054	.00055	.00055	.00055	.00055	.00055	.00055		
2057	E20 T	.00067	.00056	.00055	.00054	.00054	.00054	.00054	.00054	.00054	.00054	.00054	.00054		
2058	E20 P	.00073	.00061	.00059	.00059	.00058	.00058	.00059	.00059	.00059	.00059	.00059	.00059		
2059	E20 S	.00076	.00063	.00061	.00061	.00060	.00060	.00060	.00060	.00060	.00060	.00060	.00060		
2060															
2061															
2062	Vintage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021
2063	Generation Adjustment		Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive		
2064	(Revenue Reporting use only)														
2065															
2066															
2067															
2068															
2069															
2070															
2071															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
2072	Schedule E-ERA Rates (for use with E-31)														
2073		Total	"Frozen"												
2074		Rates	Rates	E-ERA Rates											
2075	A-1														
2076	ENERGY CHARGE (\$/kWh)														
2077	Summer	.26693	.13383	.13310											
2078	Winter	.20639	.09174	.11465											
2079															
2080	A-1 TOU														
2081	ENERGY CHARGE (\$/kWh)														
2082	Summer														
2083	Peak	.28092	.13383	.14709											
2084	Part-Peak	.25727	.13383	.12344											
2085	Off-Peak	.22991	.13383	.09608											
2086	Winter														
2087	Part-Peak	.23667	.09174	.14493											
2088	Off-Peak	.21575	.09174	.12401											
2089															
2090	A-6														
2091	ENERGY CHARGE (\$/kWh)														
2092	Summer														
2093	Peak	.57787	.20932	.36855											
2094	Part-Peak	.28104	.09259	.18845											
2095	Off-Peak	.20945	.05056	.15889											
2096	Winter														
2097	Part-Peak	.22451	.10406	.12045											
2098	Off-Peak	.20627	.06452	.14175											
2099															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
2100	A-10														
2101	ENERGY CHARGE (\$/kWh)														
2102	Transmission														
2103	Summer	.12946	.08915	.04031											
2104	Winter	.10868	.07279	.03589											
2105	Primary														
2106	Summer	.16392	.08915	.07477											
2107	Winter	.13013	.07279	.05734											
2108	Secondary														
2109	Summer	.17565	.08915	.08650											
2110	Winter	.13489	.07279	.06210											
2111															
2112	A-10 TOU														
2113	ENERGY CHARGE (\$/kWh)														
2114	Transmission														
2115	Summer														
2116	Peak	.17675	.08915	.08760											
2117	Part-Peak	.12987	.08915	.04072											
2118	Off-Peak	.10457	.08915	.01542											
2119	Winter														
2120	Part-Peak	.11808	.07279	.04529											
2121	Off-Peak	.10350	.07279	.03071											
2122	Primary														
2123	Summer														
2124	Peak	.21559	.08915	.12644											
2125	Part-Peak	.16502	.08915	.07587											
2126	Off-Peak	.13840	.08915	.04925											
2127	Winter														
2128	Part-Peak	.14129	.07279	.06850											
2129	Off-Peak	.12541	.07279	.05262											
2130	Secondary														
2131	Summer														
2132	Peak	.22938	.08915	.14023											
2133	Part-Peak	.17425	.08915	.08510											
2134	Off-Peak	.14619	.08915	.05704											
2135	Winter														
2136	Part-Peak	.14486	.07279	.07207											
2137	Off-Peak	.12780	.07279	.05501											
2138															
2139	A-15														
2140	ENERGY CHARGE (\$/kWh)														
2141	Summer	.26693	.17985	.08708											
2142	Winter	.20639	.14452	.06187											
2143															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
2144	E-19														
2145	Transmission														
2146	ENERGY CHARGES (\$/kWh)														
2147	Summer														
2148	Peak	.11242	.08676	.02566											
2149	Part-Peak	.09816	.06580	.03236											
2150	Off-Peak	.07931	.06180	.01751											
2151	Winter														
2152	Part-Peak	.10041	.08114	.01927											
2153	Off-Peak	.08592	.06679	.01913											
2154															
2155	Primary														
2156	ENERGY CHARGES (\$/kWh)														
2157	Summer														
2158	Peak	.15326	.06271	.09055											
2159	Part-Peak	.10984	.04868	.06116											
2160	Off-Peak	.08193	.04683	.03510											
2161	Winter														
2162	Part-Peak	.10398	.05700	.04698											
2163	Off-Peak	.08882	.04782	.04100											
2164															
2165	Secondary														
2166	ENERGY CHARGES (\$/kWh)														
2167	Summer														
2168	Peak	.16484	.08773	.07711											
2169	Part-Peak	.11883	.05810	.06073											
2170	Off-Peak	.08837	.05059	.03778											
2171	Winter														
2172	Part-Peak	.11253	.06392	.04861											
2173	Off-Peak	.09593	.05038	.04555											
2174															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
2175	E-20														
2176	Transmission														
2177	ENERGY CHARGES (\$/kWh)														
2178	Summer														
2179	Peak	.10893	.05318	.05575											
2180	Part-Peak	.09493	.03929	.05564											
2181	Off-Peak	.07642	.03665	.03977											
2182	Winter														
2183	Part-Peak	.09713	.04937	.04776											
2184	Off-Peak	.08291	.03988	.04303											
2185															
2186	Primary														
2187	ENERGY CHARGES (\$/kWh)														
2188	Summer														
2189	Peak	.15641	.05778	.09863											
2190	Part-Peak	.11032	.04389	.06643											
2191	Off-Peak	.08197	.04205	.03992											
2192	Winter														
2193	Part-Peak	.10425	.05192	.05233											
2194	Off-Peak	.08894	.04287	.04607											
2195															
2196	Secondary														
2197	ENERGY CHARGES (\$/kWh)														
2198	Summer														
2199	Peak	.15447	.08276	.07171											
2200	Part-Peak	.11258	.05335	.05923											
2201	Off-Peak	.08382	.04590	.03792											
2202	Winter														
2203	Part-Peak	.10650	.05912	.04738											
2204	Off-Peak	.09092	.04569	.04523											
2205															
2206															
2207															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
2208	Residential SmartRate Program (E-RSMART)			Tiered	Non-Tiered										
2209	ENERGY CHARGES (\$/kWh)	SmartDay High-Price Period	SmartRate Non-High-Price Period	SmartRate Participation	SmartRate Participation										
2210															
2211	Tier 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)										
2212	Tier 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)										
2213															
2214															
2215															
2216															
2217	Other Residential Rates/Rate factors														
2218	AB32 Bi Annual Climate Credit (\$/households)	(27.70)	(not currently being imported automatically)			(in April and October bill cycles)									
2219	Residential FERA Discount percentage	.18	(not currently being imported automatically)			(50% on Delivery portion of MinBill)									
2220	Medical >200% baseline discount (\$/kWh)	.04				(applies to non-CARE rates only)									
2221	Employee Discount	.25	(not currently being imported automatically)			(up to 200% of baseline; then 25% of the new March 2016 Tier 2 rate on all usage above Tier 2)									
2222															
2223	NOTES: a) Electric Vehicle Schedule EV (both EV-A and EV-B) is not eligible for the PG&E employee discount.														
2224	b) Schedule E-TOU-B is not eligible for the PG&E employee discount.														
2225	c) Schedule EV is not eligible to participate in the SmartRate program.														
2226	d) CARE rate schedules are not eligible for the PG&E employee discount.														
2227	e) Schedule E-19 and E-20 "Option R" customers are not eligible to simultaneously participate in PDP.														
2228															
2229															
2230	GT (excluding PCIA)														
2231		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class									
2232															
2233	Residential	.01831	.01125	.02956	.06480	(.11313)									
2234	Small L&P	.01831	.00751	.02582	.06480	(.11076)									
2235	Medium L&P	.01831	.00548	.02379	.06480	(.11584)									
2236	E-19	.01831	.00372	.02203	.06480	(.10648)									
2237	Streetlights	.01831	.00287	.02118	.06480	(.09101)									
2238	Agriculture/E37	.01831	.00596	.02427	.06480	(.09808)									
2239	E-20T	.01831	.00405	.02236	.06480	(.09049)									
2240	E-20P	.01831	.00480	.02311	.06480	(.09671)									
2241	E-20S	.01831	.00422	.02253	.06480	(.10150)									
2242															
2243	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA														
2244															
2245	ECR (excluding PCIA)														
2246		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class									
2247															
2248	Residential	.00958	.01125	.02083	.00000	(.11313)									
2249	Small L&P	.00958	.00751	.01709	.00000	(.11076)									
2250	Medium L&P	.00958	.00548	.01506	.00000	(.11584)									
2251	E-19	.00958	.00372	.01330	.00000	(.10648)									
2252	Streetlights	.00958	.00287	.01245	.00000	(.09101)									
2253	Agriculture/E37	.00958	.00596	.01554	.00000	(.09808)									
2254	E-20T	.00958	.00405	.01363	.00000	(.09049)									
2255	E-20P	.00958	.00480	.01438	.00000	(.09671)									
2256	E-20S	.00958	.00422	.01380	.00000	(.10150)									
2257															
2258	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA														
2259															
2260															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)					
2261	E-CREDIT (Effective Date: 5/01/2016)														
2262	E-1	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2263	EL-1	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2264	EM	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2265	EM TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2266	EML	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2267	EML TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2268	ES	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2269	ESL	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2270	ESR	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2271	ESRL	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2272	ET	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2273	ETL	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2274	E-6	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2275	EL-6	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2276	E-7	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2277	EL-7	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2278	E TOU C3	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2279	EL TOU C3	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2280	E-9	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2281	EVA	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2282	EVB	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2283	E TOU A	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2284	E TOU B	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2285	EL TOU A	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2286	EL TOU B	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2287	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30					
2288	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30					
2289	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72					
2290	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72					
2291	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30					
2292	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72					
2293	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30					
2294	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93	0.50	0.93					
2295	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27					
2296	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98					
2297	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98					
2298	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24					
2299	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27					
2300	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25					
2301	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98					
2302	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03					
2303	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98					
2304	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84					
2305	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12					
2306	E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03					
2307	AG-1A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40					
2308	AG-1B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					
2309	AG-RA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40					
2310	AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40					
2311	AG-RB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					
2312	AG-RE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					
2313	AG-VA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40					
2314	AG-VD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40					
2315	AG-VB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					
2316	AG-VE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					
2317	AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40					
2318	AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40					
2319	AG-4B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					
2320	AG-4E	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
2321	AG-4C	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					
2322	AG-4F	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					
2323	AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40					
2324	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40					
2325	AG-5B	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96					
2326	AG-5E	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96					
2327	AG-5C	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96					
2328	AG-5F	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96					
2329	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06					
2330	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06					
2331	LS-3	0.00421	0.01026	0.12	0.12	14.95	0.60	1.06	0.60	1.06					
2332	OL-1	0.00000	0.00000	0.00	0.00	0.00	1.27	1.30	1.27	1.30					
2333	E37	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24					
2334	S Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2335	S Residential TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31					
2336	S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					
2337	S Agricultural TOU	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50					
2338	S Small Light and Power Single Phase (<= 75 kW)	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30					
2339	S Small Light and Power PolyPhase (<= 75 kW)	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72					
2340	S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27					
2341	S Medium Light and Power S (>= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24					
2342	S Medium Light and Power P (>= 500 and <1000 kW)	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25					
2343	S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03					
2344	S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84					
2345	S Large Light and Power P (>= 1000 kW)	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12					
2346	S Large Light and Power T (>= 1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03					
2347															
2348	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.														
2349															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
2350	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin			Effdt	Effective: May										
2351	Billed Component	Subcomponent /	Applicability		Rate										
2352															
2353	Distribution	CPUC Fees	All rate schedules; all customers.		.00059										
2354	Distribution	CEEIA	All rate schedules; all customers.		(.00002)										
2355															
2356															
2357	Transmission	TAC	All rate schedules; all customers.		.00618										
2358	Transmission	ECRA	Residential		(.00010)										
2359	Transmission	ECRA	Small Commercial		(.00008)										
2360	Transmission	ECRA	Medium Commercial		(.00008)										
2361	Transmission	ECRA	E-19		(.00008)										
2362	Transmission	ECRA	Streetlights		(.00006)										
2363	Transmission	ECRA	Standby		(.00006)										
2364	Transmission	ECRA	Ag (and E-37)		(.00006)										
2365	Transmission	ECRA	Large Commercial		(.00006)										
2366	Transmission	TRBAA	All rate schedules; all customers.		(.00283)										
2367															
2368	PPP	CARE	All rate schedules except CARE Schedule		.00699										
2369	PPP	PEERAM	All rate schedules; all customers.		.00088										
2370	PPP	EPIC	All rate schedules; all customers.		.00108										
2371	PPP	NSHPP	All rate schedules; all customers.		.00000										
2372	Generation	PCCBA Core	All rate schedules; all bundled service cust		(.00008)										
2373	Generation	PCCBA Non-Core	All rate schedules; all bundled service cust		(.00008)										
2374	Generation	ERRA	All rate schedules; all bundled service cust		.05646										
2375	Generation	DWR Franchise Fees	All rate schedules; all bundled service cust		.00004										
2376															
2377															
2378	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00004										
2379															
2380															
2381															
2382	Other Revenue Reporting Data														
2383	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		0.00922										
2384	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		0.00909										
2385	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		0.00922										
2386	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		0.00036										
2387															
2388	BRR - Preliminary Statement Part I & Revenue Reporting Data - End														
2389															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Pacific Gas & Electric Company														
2	2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC Rate Design Changes														
3	Effective: May 1, 2019														
4	Advice Letter 5528-E: ATTACHMENT 1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	Gen	CIA	Total	Mo. Chrg
2390	E TOU C tiered														
2391															
2392	ENERGY CHARGE (\$/kWh)														
2393	Summer														
2394	Peak	.03025	(.00084)	.10758	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.17178	.04837	.38173	
2395	Off-Peak	.03025	(.00084)	.10758	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.10834	.04837	.31829	
2396	Baseline Credit												(.08187)	(.08187)	
2397															
2398	Winter														
2399	Peak	.03025	(.00084)	.07695	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.11532	.04837	.29464	
2400	Off-Peak	.03025	(.00084)	.07695	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000	.09799	.04837	.27731	
2401	Baseline Credit												(.08187)	(.08187)	
2402															
2403	MINIMUM DELIVERY RATE														
2404	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
2405	(\$/kWh)	.03025	(.00084)	.08855	.01240	.00088	.00503	.00132	(.00057)	.00228	.00000				
2406	TRA (\$/kWh)	.00325													
2407	(FERA or Medical)													.16427	5.00
2408	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-				
2409															
2410	CRS DWR Bond Charge													.00503	
2411	CRS Ongoing CTC													.00132	
2412	CRS Energy Cost Recovery Amount													(.00057)	
2413															
2414	FERA CSI EXEMPTION FACTORS - RRBMA													.00000	
2415	FERA CSI EXEMPTION FACTORS - DISCOUNT													-	
2416															
2417															
2418	EL TOU C tiered														
2419															
2420	ENERGY CHARGE (\$/kWh)														
2421	Summer														
2422	Peak	.03025	(.00084)	.00772	.00541	.00088		.00132	(.00057)	.00228	.00000	.17178	.01999	.24147	
2423	Off-Peak	.03025	(.00084)	.03112	.00541	.00088		.00132	(.00057)	.00228	.00000	.10834	.02000	.20144	
2424	Baseline Credit												(.05166)	(.05166)	
2425															
2426	Winter														
2427	Peak	.03025	(.00084)	.00922	.00541	.00088		.00132	(.00057)	.00228	.00000	.11532	.02000	.18652	
2428	Off-Peak	.03025	(.00084)	.01562	.00541	.00088		.00132	(.00057)	.00228	.00000	.09799	.01999	.17558	
2429	Baseline Credit												(.05166)	(.05166)	
2430															
2431	MINIMUM DELIVERY RATE														
2432	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
2433	(\$/kWh)	.03025	(.00084)	.02050	.00541	.00088	.00000	.00132	(.00057)	.00228	.00000				
2434	TRA (\$/kWh)	.00325													
2435															
2436	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-				
2437															
2438	CRS DWR Bond Charge													.00000	
2439	CRS Ongoing CTC													.00132	
2440	CRS Energy Cost Recovery Amount													(.00057)	
2441															

Pacific Gas & Electric Company
2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC RD Changes
5/1/2019

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1					OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F				
MERCURY VAPOR LAMPS														
40	18	1,300	\$3.331	--	--	--	--	--	--	--	--	--	\$0.142	--
50	22	1,650	\$4.025	--	--	--	--	--	--	--	--	--	\$0.174	--
100	40	3,500	\$7.149	\$10.936	\$13.791	--	\$13.622	\$16.273	--	\$14.770	--	--	\$0.316	--
175	68	7,500	\$12.008	\$15.795	\$18.650	\$18.927	\$18.481	\$21.132	\$21.465	\$19.629	\$19.401	--	\$0.536	\$0.558
250	97	11,000	\$17.040	\$20.827	\$23.682	\$23.959	\$23.513	--	--	\$24.661	--	--	\$0.765	--
400	152	21,000	\$26.585	\$30.372	\$33.227	\$33.504	\$33.058	--	--	--	\$34.565	--	\$1.199	\$1.247
700	266	37,000	\$46.369	\$50.156	\$53.011	\$53.288	\$52.842	--	--	--	--	--	\$2.098	--
1,000	377	57,000	\$65.632	\$69.419	--	--	--	--	--	--	--	--	\$2.974	--
INCANDESCENT LAMPS														
58	20	600	\$3.678	--	\$10.320	--	--	\$12.802	--	\$11.299	--	--	\$0.158	--
92	31	1,000	\$5.587	\$9.374	\$12.229	--	--	--	--	--	--	--	\$0.245	--
189	65	2,500	\$11.487	\$15.274	\$18.129	\$18.406	--	--	--	--	--	--	\$0.513	--
295	101	4,000	\$17.735	\$21.522	\$24.377	\$24.654	--	--	--	--	--	--	\$0.797	--
405	139	6,000	\$24.329	\$28.116	\$30.971	--	--	--	--	--	--	--	\$1.096	--
620	212	10,000	\$36.997	\$40.784	--	--	--	--	--	--	--	--	\$1.672	--
860	294	15,000	\$51.228	--	--	--	--	--	--	--	--	--	\$2.319	--
LOW PRESSURE SODIUM VAPOR LAMPS														
35	21	4,800	\$3.851	--	--	--	--	--	--	--	--	--	\$0.166	--
55	29	8,000	\$5.240	--	--	--	--	--	--	--	--	--	\$0.229	--
90	45	13,500	\$8.016	--	--	--	--	--	--	--	--	--	\$0.355	--
135	62	21,500	\$10.966	--	--	--	--	--	--	--	--	--	\$0.489	--
180	78	33,000	\$13.743	--	--	--	--	--	--	--	--	--	\$0.615	--

Pacific Gas & Electric Company
2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC RD Changes
5/1/2019

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						OL-1		LS-1 & LS-2	OL-1
			A	C	A	B	C	D	E	F	OL-1			
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS														
35	15	2,150	\$2.810	--	--	--	--	--	--	--	--	--	\$0.118	--
50	21	3,800	\$3.851	--	--	--	--	--	--	--	--	--	\$0.166	--
70	29	5,800	\$5.240	\$9.027	\$11.882	--	\$11.713	\$14.364	\$14.697	\$12.861	\$12.361	--	\$0.229	\$0.238
100	41	9,500	\$7.322	\$11.109	\$13.964	--	\$13.795	\$16.446	\$16.779	\$14.943	\$14.527	--	\$0.323	\$0.336
150	60	16,000	\$10.619	\$17.261	\$17.261	--	\$17.092	\$19.743	\$20.076	\$18.240	--	--	\$0.473	--
200	80	22,000	\$14.090	--	\$20.732	--	\$20.563	\$23.214	\$23.547	\$21.711	--	--	\$0.631	--
250	100	26,000	\$17.561	--	\$24.203	--	\$24.034	\$26.685	\$27.018	\$25.182	--	--	\$0.789	--
400	154	46,000	\$26.932	--	\$33.574	--	\$33.405	\$36.056	\$36.389	\$34.553	--	--	\$1.215	--
HIGH PRESSURE SODIUM VAPOR LAMPS AT 240 VOLTS														
50	24	3,800	\$4.372	--	--	--	--	--	--	--	--	--	\$0.189	--
70	34	5,800	\$6.107	\$9.894	\$12.749	--	--	\$15.231	\$15.564	\$13.728	--	--	\$0.268	--
100	47	9,500	\$8.363	\$12.150	\$15.005	--	\$14.836	\$17.487	\$17.820	\$15.984	--	--	\$0.371	--
150	69	16,000	\$12.181	\$15.968	\$18.823	--	\$18.654	\$21.305	\$21.638	\$19.802	--	--	\$0.544	--
200	81	22,000	\$14.264	\$18.051	\$20.906	--	\$20.737	\$23.388	\$23.721	\$21.885	\$21.748	\$0.639	\$0.665	
250	100	25,500	\$17.561	\$21.348	\$24.203	--	\$24.034	\$26.685	\$27.018	\$25.182	\$25.178	\$0.789	\$0.821	
310	119	37,000	\$20.858	--	--	--	--	--	--	--	--	\$0.939	--	
360	144	45,000	\$25.197	--	--	--	--	--	--	--	--	\$1.136	--	
400	154	46,000	\$26.932	\$30.719	\$33.574	--	\$33.405	\$36.056	\$36.389	\$34.553	\$34.926	\$1.215	\$1.264	
METAL HALIDE LAMPS														
70	30	5,500	\$5.413	--	--	--	--	--	--	--	--	--	\$0.237	--
100	41	8,500	\$7.322	--	--	--	--	--	--	--	--	--	\$0.323	--
150	63	13,500	\$11.140	--	--	--	--	--	--	--	--	--	\$0.497	--
175	72	14,000	\$12.702	--	--	--	--	--	--	--	--	--	\$0.568	--
250	105	20,500	\$18.429	--	--	--	--	--	--	--	--	--	\$0.828	--
400	162	30,000	\$28.320	--	--	--	--	--	--	--	--	--	\$1.278	--
1,000	387	90,000	\$67.367	--	--	--	--	--	--	--	--	--	\$3.053	--
INDUCTION LAMPS														
23	9	1,840	\$1.769	--	--	--	--	--	--	--	--	--	\$0.071	--
35	13	2,450	\$2.463	--	--	--	--	--	--	--	--	--	\$0.103	--
40	14	2,200	\$2.637	--	--	--	--	--	--	--	--	--	\$0.110	--
50	18	3,500	\$3.331	--	--	--	--	--	--	--	--	--	\$0.142	--
55	19	3,000	\$3.504	--	--	--	--	--	--	--	--	--	\$0.150	--
65	24	5,525	\$4.372	--	--	--	--	--	--	--	--	--	\$0.189	--
70	27	6,500	\$4.893	--	--	--	--	--	--	--	--	--	\$0.213	--
80	28	4,500	\$5.066	--	--	--	--	--	--	--	--	--	\$0.221	--
85	30	4,800	\$5.413	--	--	--	--	--	--	--	--	--	\$0.237	--
100	36	8,000	\$6.454	--	--	--	--	--	--	--	--	--	\$0.284	--
120	42	8,500	\$7.411	--	--	--	--	--	--	--	--	--	\$0.327	--
135	48	9,450	\$8.537	--	--	--	--	--	--	--	--	--	\$0.379	--
150	51	10,900	\$9.058	--	--	--	--	--	--	--	--	--	\$0.402	--
165	58	12,000	\$10.272	--	--	--	--	--	--	--	--	--	\$0.458	--
200	72	19,000	\$12.702	--	--	--	--	--	--	--	--	--	\$0.568	--
All LEDs now on separate tab.														
Energy Rate @			\$0.17354	per kwh	LS-1 & LS-2	Pole Painting Charge @						Per Pole Per Month		
19-Apr-19			\$0.18052	per kwh	OL-1									

	LS Lamps	OL Lamps	
Trans + TRBA Adj. Rate + TAC	0.02158	0.02158	per kwh
RELIABILITY SERVICES	-0.00051	-0.00051	
DISTRIBUTION	0.04858	0.04858	per kwh
PUBLIC PURPOSE PROGRAMS	0.00580	0.01278	per kwh
GENERATION	0.09067	0.09067	per kwh
DWR BOND	0.00503	0.00503	
NUCLEAR DECOMMISSIONING	0.00088	0.00088	per kwh
NSGC	0.00151	0.00151	
TOTAL (check)		ok	per kwh
Total Energy Rate	0.17354	0.18052	per kwh
Energy Rates in Effect			
For Base Rates in Effect			

LED Surcharge 2.81400
Decorative LED Surcharge 12.76800

Notes: This file contains facility rates from the 2017 GRC Ph 2 S11t Settlement.

OL-1 LED Surcharge and rates approved in AL 5296-E, effective 12/1/18

USE TARIFFS ON ROWS 222 - 301

FOR BILLING ONLY - DO NOT USE IN TARIFFS Pacific Gas & Electric Company 2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC RD Changes 5/1/19															LIGHT EMITTING DIODE (LED) LAMPS CONVERSION (with LED Surcharge)				
LIGHT EMITTING DIODE (LED) LAMPS TOTAL RATES (FACILITY + ENERGY CHGS)			ALL NIGHT RATES PER LAMP PER MONTH						ALL NIGHT RATES PER LAMP PER MONTH						HALF-HOUR ADJUSTMENT				
NOMINAL LAMP RATINGS Lamp Watts	Average kWh Per Month	ALL NIGHT RATES PER LAMP PER MONTH	LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1D	LS-1E	LS-1F	OL-1	LS-1A	LS-1C	LS-1D	LS-1E	LS-1F	OL-1	LS-1A, C, D, E & F	OL-1	
0.0-5.0	0.9	\$0.363		\$0.007	\$7.005	\$6.836	\$9.487	\$9.820	\$7.984	\$7.288	\$7.005	\$6.836	\$22.255	\$9.820	\$7.984	\$10.102	\$0.007	\$0.007	
5.1-10.0	2.6	\$0.658		\$0.021	\$7.300	\$7.131	\$9.782	\$10.115	\$8.279	\$7.595	\$7.300	\$7.131	\$22.550	\$10.115	\$8.279	\$10.409	\$0.021	\$0.021	
10.1-15.0	4.3	\$0.953		\$0.034	\$7.595	\$7.426	\$10.077	\$10.410	\$8.574	\$7.902	\$7.595	\$7.426	\$22.845	\$10.410	\$8.574	\$10.716	\$0.034	\$0.035	
15.1-20.0	6.0	\$1.248		\$0.047	\$7.890	\$7.721	\$10.372	\$10.705	\$8.869	\$8.209	\$7.890	\$7.721	\$23.140	\$10.705	\$8.869	\$11.023	\$0.047	\$0.049	
20.1-25.0	7.7	\$1.543		\$0.061	\$8.185	\$8.016	\$10.667	\$11.000	\$9.164	\$8.516	\$8.185	\$8.016	\$23.435	\$11.000	\$9.164	\$11.330	\$0.061	\$0.063	
25.1-30.0	9.4	\$1.838		\$0.074	\$8.480	\$8.311	\$10.962	\$11.295	\$9.459	\$8.823	\$8.480	\$8.311	\$23.730	\$11.295	\$9.459	\$11.637	\$0.074	\$0.077	
30.1-35.0	11.1	\$2.133		\$0.088	\$8.775	\$8.606	\$11.257	\$11.590	\$9.754	\$9.130	\$8.775	\$8.606	\$24.025	\$11.590	\$9.754	\$11.944	\$0.088	\$0.091	
35.1-40.0	12.8	\$2.428		\$0.101	\$9.070	\$8.901	\$11.552	\$11.885	\$10.049	\$9.437	\$9.070	\$8.901	\$24.320	\$11.885	\$10.049	\$12.251	\$0.101	\$0.105	
40.1-45.0	14.5	\$2.723		\$0.114	\$9.365	\$9.196	\$11.847	\$12.180	\$10.344	\$9.744	\$9.365	\$9.196	\$24.615	\$12.180	\$10.344	\$12.558	\$0.114	\$0.119	
45.1-50.0	16.2	\$3.018		\$0.128	\$9.660	\$9.491	\$12.142	\$12.475	\$10.639	\$10.050	\$9.660	\$9.491	\$24.910	\$12.475	\$10.639	\$12.864	\$0.128	\$0.133	
50.1-55.0	17.9	\$3.313		\$0.141	\$9.955	\$9.786	\$12.437	\$12.770	\$10.934	\$10.357	\$9.955	\$9.786	\$25.205	\$12.770	\$10.934	\$13.171	\$0.141	\$0.147	
55.1-60.0	19.6	\$3.608		\$0.155	\$10.250	\$10.081	\$12.732	\$13.065	\$11.229	\$10.664	\$10.250	\$10.081	\$25.500	\$13.065	\$11.229	\$13.478	\$0.155	\$0.161	
60.1-65.0	21.4	\$3.921		\$0.169	\$10.563	\$10.394	\$13.045	\$13.378	\$11.542	\$10.989	\$10.563	\$10.394	\$25.813	\$13.378	\$11.542	\$13.803	\$0.169	\$0.176	
65.1-70.0	23.1	\$4.216		\$0.182	\$10.858	\$10.689	\$13.340	\$13.673	\$11.837	\$11.296	\$10.858	\$10.689	\$26.108	\$13.673	\$11.837	\$14.110	\$0.182	\$0.190	
70.1-75.0	24.8	\$4.511		\$0.196	\$11.153	\$10.984	\$13.635	\$13.968	\$12.132	\$11.603	\$11.153	\$10.984	\$26.403	\$13.968	\$12.132	\$14.417	\$0.196	\$0.204	
75.1-80.0	26.5	\$4.806		\$0.209	\$11.448	\$11.279	\$13.930	\$14.263	\$12.427	\$11.910	\$11.448	\$11.279	\$26.698	\$14.263	\$12.427	\$14.724	\$0.209	\$0.217	
80.1-85.0	28.2	\$5.101		\$0.222	\$11.743	\$11.574	\$14.225	\$14.558	\$12.722	\$12.217	\$11.743	\$11.574	\$26.993	\$14.558	\$12.722	\$15.031	\$0.222	\$0.231	
85.1-90.0	29.9	\$5.396		\$0.236	\$12.038	\$11.869	\$14.520	\$14.853	\$13.017	\$12.524	\$12.038	\$11.869	\$27.288	\$14.853	\$13.017	\$15.338	\$0.236	\$0.245	
90.1-95.0	31.6	\$5.691		\$0.249	\$12.333	\$12.164	\$14.815	\$15.148	\$13.312	\$12.830	\$12.333	\$12.164	\$27.583	\$15.148	\$13.312	\$15.644	\$0.249	\$0.259	
95.1-100.0	33.3	\$5.986		\$0.263	\$12.628	\$12.459	\$15.110	\$15.443	\$13.607	\$13.137	\$12.628	\$12.459	\$27.878	\$15.443	\$13.607	\$15.951	\$0.263	\$0.273	
100.1-105.1	35.0	\$6.281		\$0.276	\$12.923	\$12.754	\$15.405	\$15.738	\$13.902	\$13.444	\$12.923	\$12.754	\$28.173	\$15.738	\$13.902	\$16.258	\$0.276	\$0.287	
105.1-110.0	36.7	\$6.576		\$0.290	\$13.218	\$13.049	\$15.700	\$16.033	\$14.197	\$13.751	\$13.218	\$13.049	\$28.468	\$16.033	\$14.197	\$16.565	\$0.290	\$0.301	
110.1-115.0	38.4	\$6.871		\$0.303	\$13.513	\$13.344	\$15.995	\$16.328	\$14.492	\$14.058	\$13.513	\$13.344	\$28.763	\$16.328	\$14.492	\$16.872	\$0.303	\$0.315	
115.1-120.0	40.1	\$7.166		\$0.316	\$13.808	\$13.639	\$16.290	\$16.623	\$14.787	\$14.365	\$13.808	\$13.639	\$29.058	\$16.623	\$14.787	\$17.179	\$0.316	\$0.329	
120.1-125.0	41.9	\$7.478		\$0.331	\$14.120	\$13.951	\$16.602	\$16.935	\$15.099	\$14.690	\$14.120	\$13.951	\$29.370	\$16.935	\$15.099	\$17.504	\$0.331	\$0.344	
125.1-130.0	43.6	\$7.773		\$0.344	\$14.415	\$14.246	\$16.897	\$17.230	\$15.394	\$14.997	\$14.415	\$14.246	\$29.665	\$17.230	\$15.394	\$17.811	\$0.344	\$0.358	
130.1-135.0	45.3	\$8.068		\$0.357	\$14.710	\$14.541	\$17.192	\$17.525	\$15.689	\$15.304	\$14.710	\$14.541	\$29.960	\$17.525	\$15.689	\$18.118	\$0.357	\$0.372	
135.1-140.0	47.0	\$8.363		\$0.371	\$15.005	\$14.836	\$17.487	\$17.820	\$15.984	\$15.610	\$15.005	\$14.836	\$30.255	\$17.820	\$15.984	\$18.424	\$0.371	\$0.386	
140.1-145.0	48.7	\$8.658		\$0.384	\$15.300	\$15.131	\$17.782	\$18.115	\$16.279	\$15.917	\$15.300	\$15.131	\$30.550	\$18.115	\$16.279	\$18.731	\$0.384	\$0.400	
145.1-150.0	50.4	\$8.953		\$0.398	\$15.595	\$15.426	\$18.077	\$18.410	\$16.574	\$16.224	\$15.595	\$15.426	\$30.845	\$18.410	\$16.574	\$19.038	\$0.398	\$0.414	
150.1-155.0	52.1	\$9.248		\$0.411	\$15.890	\$15.721	\$18.372	\$18.705	\$16.869	\$16.531	\$15.890	\$15.721	\$31.140	\$18.705	\$16.869	\$19.345	\$0.411	\$0.428	
155.1-160.0	53.8	\$9.543		\$0.424	\$16.185	\$16.016	\$18.667	\$19.000	\$17.164	\$16.838	\$16.185	\$16.016	\$31.435	\$19.000	\$17.164	\$19.652	\$0.424	\$0.441	
160.1-165.0	55.5	\$9.838		\$0.438	\$16.480	\$16.311	\$18.962	\$19.295	\$17.459	\$17.145	\$16.480	\$16.311	\$31.730	\$19.295	\$17.459	\$19.959	\$0.438	\$0.455	
165.1-170.0	57.2	\$10.133		\$0.451	\$16.775	\$16.606	\$19.257	\$19.590	\$17.754	\$17.452	\$16.775	\$16.606	\$32.025	\$19.590	\$17.754	\$20.266	\$0.451	\$0.469	
170.1-175.0	58.9	\$10.429		\$0.465	\$17.071	\$16.902	\$19.553	\$19.886	\$18.050	\$17.759	\$17.071	\$16.902	\$32.321	\$19.886	\$18.050	\$20.573	\$0.465	\$0.483	
175.1-180.0	60.6	\$10.724		\$0.478	\$17.366	\$17.197	\$19.848	\$20.181	\$18.345	\$18.066	\$17.366	\$17.197	\$32.616	\$20.181	\$18.345	\$20.880	\$0.478	\$0.497	
180.1-185.0	62.4	\$11.036		\$0.492	\$17.678	\$17.509	\$20.160	\$20.493	\$18.657	\$18.390	\$17.678	\$17.509	\$32.928	\$20.493	\$18.657	\$21.204	\$0.492	\$0.512	
185.1-190.0	64.1	\$11.331		\$0.506	\$17.973	\$17.804	\$20.455	\$20.788	\$18.952	\$18.697	\$17.973	\$17.804	\$33.223	\$20.788	\$18.952	\$21.511	\$0.506	\$0.526	
190.1-195.0	65.8	\$11.626		\$0.519	\$18.268	\$18.099	\$20.750	\$21.083	\$19.247	\$19.004	\$18.268	\$18.099	\$33.518	\$21.083	\$19.247	\$21.818	\$0.519	\$0.540	
195.1-200.0	67.5	\$11.921		\$0.532	\$18.563	\$18.394	\$21.045	\$21.378	\$19.542	\$19.311	\$18.563	\$18.394	\$33.813	\$21.378	\$19.542	\$22.125	\$0.532	\$0.554	
200.1-205.0	69.2	\$12.216		\$0.546	\$18.858	\$18.689	\$21.340	\$21.673	\$19.837	\$19.618	\$18.858	\$18.689	\$34.108	\$21.673	\$19.837	\$22.432	\$0.546	\$0.568	
205.1-210.0	70.9	\$12.511		\$0.559	\$19.153	\$18.984	\$21.635	\$21.968	\$20.132	\$19.925	\$19.153	\$18.984	\$34.403	\$21.968	\$20.132	\$22.739	\$0.559	\$0.582	
210.1-215.0	72.6	\$12.806		\$0.573	\$19.448	\$19.279	\$21.930	\$22.263	\$20.427	\$20.232	\$19.448	\$19.279	\$34.698	\$22.263	\$20.427	\$23.046	\$0.573	\$0.596	
215.1-220.0	74.3	\$13.101		\$0.586	\$19.743	\$19.574	\$22.225	\$22.558	\$20.722	\$20.539	\$19.743	\$19.574	\$34.993	\$22.558	\$20.722	\$23.353	\$0.586	\$0.610	
220.1-225.0	76.0	\$13.396		\$0.600	\$20.038	\$19.869	\$22.520	\$22.853	\$21.017	\$20.846	\$20.038	\$19.869	\$35.288	\$22.853	\$21.017	\$23.660	\$0.600	\$0.624	

225.1-230.0	77.7	\$13.691	\$0.613
230.1-235.0	79.4	\$13.986	\$0.626
235.1-240.0	81.1	\$14.281	\$0.640
240.1-245.0	82.9	\$14.593	\$0.654
245.1-250.0	84.6	\$14.888	\$0.667
250.1-255.0	86.3	\$15.184	\$0.681
255.1-260.0	88.0	\$15.479	\$0.694
260.1-265.0	89.7	\$15.774	\$0.708
265.1-270.0	91.4	\$16.069	\$0.721
270.1-275.0	93.1	\$16.364	\$0.734
275.1-280.0	94.8	\$16.659	\$0.748
280.1-285.0	96.5	\$16.954	\$0.761
285.1-290.0	98.2	\$17.249	\$0.775
290.1-295.0	99.9	\$17.544	\$0.788
295.1-300.0	101.6	\$17.839	\$0.801
300.1-305.0	103.4	\$18.151	\$0.816
305.1-310.0	105.1	\$18.446	\$0.829
310.1-315.0	106.8	\$18.741	\$0.842
315.1-320.0	108.5	\$19.036	\$0.856
320.1-325.0	110.2	\$19.331	\$0.869
325.1-330.0	111.9	\$19.626	\$0.883
330.1-335.0	113.6	\$19.921	\$0.896
335.1-340.0	115.3	\$20.216	\$0.910
340.1-345.0	117.0	\$20.511	\$0.923
345.1-350.0	118.7	\$20.806	\$0.936
350.1-355.0	120.4	\$21.101	\$0.950
355.1-360.0	122.1	\$21.396	\$0.963
360.1-365.0	123.9	\$21.709	\$0.977
365.1-370.0	125.6	\$22.004	\$0.991
370.1-375.0	127.3	\$22.299	\$1.004
375.1-380.0	129.0	\$22.594	\$1.018
380.1-385.0	130.7	\$22.889	\$1.031
385.1-390.0	132.4	\$23.184	\$1.044
390.1-395.0	134.1	\$23.479	\$1.058
395.1-400.0	135.8	\$23.774	\$1.071

\$20.333	\$20.164	\$22.815	\$23.148	\$21.312	\$21.152
\$20.628	\$20.459	\$23.110	\$23.443	\$21.607	\$21.459
\$20.923	\$20.754	\$23.405	\$23.738	\$21.902	\$21.766
\$21.235	\$21.066	\$23.717	\$24.050	\$22.214	\$22.091
\$21.530	\$21.361	\$24.012	\$24.345	\$22.509	\$22.398
\$21.826	\$21.657	\$24.308	\$24.641	\$22.805	\$22.705
\$22.121	\$21.952	\$24.603	\$24.936	\$23.100	\$23.012
\$22.416	\$22.247	\$24.898	\$25.231	\$23.395	\$23.319
\$22.711	\$22.542	\$25.193	\$25.526	\$23.690	\$23.626
\$23.006	\$22.837	\$25.488	\$25.821	\$23.985	\$23.932
\$23.301	\$23.132	\$25.783	\$26.116	\$24.280	\$24.239
\$23.596	\$23.427	\$26.078	\$26.411	\$24.575	\$24.546
\$23.891	\$23.722	\$26.373	\$26.706	\$24.870	\$24.853
\$24.186	\$24.017	\$26.668	\$27.001	\$25.165	\$25.160
\$24.481	\$24.312	\$26.963	\$27.296	\$25.460	\$25.467
\$24.793	\$24.624	\$27.275	\$27.608	\$25.772	\$25.792
\$25.088	\$24.919	\$27.570	\$27.903	\$26.067	\$26.099
\$25.383	\$25.214	\$27.865	\$28.198	\$26.362	\$26.406
\$25.678	\$25.509	\$28.160	\$28.493	\$26.657	\$26.712
\$25.973	\$25.804	\$28.455	\$28.788	\$26.952	\$27.019
\$26.268	\$26.099	\$28.750	\$29.083	\$27.247	\$27.326
\$26.563	\$26.394	\$29.045	\$29.378	\$27.542	\$27.633
\$26.858	\$26.689	\$29.340	\$29.673	\$27.837	\$27.940
\$27.153	\$26.984	\$29.635	\$29.968	\$28.132	\$28.247
\$27.448	\$27.279	\$29.930	\$30.263	\$28.427	\$28.554
\$27.743	\$27.574	\$30.225	\$30.558	\$28.722	\$28.861
\$28.038	\$27.869	\$30.520	\$30.853	\$29.017	\$29.167
\$28.351	\$28.182	\$30.833	\$31.166	\$29.330	\$29.492
\$28.646	\$28.477	\$31.128	\$31.461	\$29.625	\$29.799
\$28.941	\$28.772	\$31.423	\$31.756	\$29.920	\$30.106
\$29.236	\$29.067	\$31.718	\$32.051	\$30.215	\$30.413
\$29.531	\$29.362	\$32.013	\$32.346	\$30.510	\$30.720
\$29.826	\$29.657	\$32.308	\$32.641	\$30.805	\$31.027
\$30.121	\$29.952	\$32.603	\$32.936	\$31.100	\$31.334
\$30.416	\$30.247	\$32.898	\$33.231	\$31.395	\$31.641

LED lights are only applicable to LS-1A, 1C, 1E and 1F

\$20.333	\$20.164	\$35.583	\$23.148	\$21.312	\$23.966	\$0.613	\$0.638
\$20.628	\$20.459	\$35.878	\$23.443	\$21.607	\$24.273	\$0.626	\$0.652
\$20.923	\$20.754	\$36.173	\$23.738	\$21.902	\$24.580	\$0.640	\$0.665
\$21.235	\$21.066	\$36.485	\$24.050	\$22.214	\$24.905	\$0.654	\$0.680
\$21.530	\$21.361	\$36.780	\$24.345	\$22.509	\$25.212	\$0.667	\$0.694
\$21.826	\$21.657	\$37.076	\$24.641	\$22.805	\$25.519	\$0.681	\$0.708
\$22.121	\$21.952	\$37.371	\$24.936	\$23.100	\$25.826	\$0.694	\$0.722
\$22.416	\$22.247	\$37.666	\$25.231	\$23.395	\$26.133	\$0.708	\$0.736
\$22.711	\$22.542	\$37.961	\$25.526	\$23.690	\$26.440	\$0.721	\$0.750
\$23.006	\$22.837	\$38.256	\$25.821	\$23.985	\$26.746	\$0.734	\$0.764
\$23.301	\$23.132	\$38.551	\$26.116	\$24.280	\$27.053	\$0.748	\$0.778
\$23.596	\$23.427	\$38.846	\$26.411	\$24.575	\$27.360	\$0.761	\$0.792
\$23.891	\$23.722	\$39.141	\$26.706	\$24.870	\$27.667	\$0.775	\$0.806
\$24.186	\$24.017	\$39.436	\$27.001	\$25.165	\$27.974	\$0.788	\$0.820
\$24.481	\$24.312	\$39.731	\$27.296	\$25.460	\$28.281	\$0.801	\$0.834
\$24.793	\$24.624	\$40.043	\$27.608	\$25.772	\$28.606	\$0.816	\$0.848
\$25.088	\$24.919	\$40.338	\$27.903	\$26.067	\$28.913	\$0.829	\$0.862
\$25.383	\$25.214	\$40.633	\$28.198	\$26.362	\$29.220	\$0.842	\$0.876
\$25.678	\$25.509	\$40.928	\$28.493	\$26.657	\$29.526	\$0.856	\$0.890
\$25.973	\$25.804	\$41.223	\$28.788	\$26.952	\$29.833	\$0.869	\$0.904
\$26.268	\$26.099	\$41.518	\$29.083	\$27.247	\$30.140	\$0.883	\$0.918
\$26.563	\$26.394	\$41.813	\$29.378	\$27.542	\$30.447	\$0.896	\$0.932
\$26.858	\$26.689	\$42.108	\$29.673	\$27.837	\$30.754	\$0.910	\$0.946
\$27.153	\$26.984	\$42.403	\$29.968	\$28.132	\$31.061	\$0.923	\$0.960
\$27.448	\$27.279	\$42.698	\$30.263	\$28.427	\$31.368	\$0.936	\$0.974
\$27.743	\$27.574	\$42.993	\$30.558	\$28.722	\$31.675	\$0.950	\$0.988
\$28.038	\$27.869	\$43.288	\$30.853	\$29.017	\$31.981	\$0.963	\$1.002
\$28.351	\$28.182	\$43.601	\$31.166	\$29.330	\$32.306	\$0.977	\$1.017
\$28.646	\$28.477	\$43.896	\$31.461	\$29.625	\$32.613	\$0.991	\$1.031
\$28.941	\$28.772	\$44.191	\$31.756	\$29.920	\$32.920	\$1.004	\$1.045
\$29.236	\$29.067	\$44.486	\$32.051	\$30.215	\$33.227	\$1.018	\$1.059
\$29.531	\$29.362	\$44.781	\$32.346	\$30.510	\$33.534	\$1.031	\$1.072
\$29.826	\$29.657	\$45.076	\$32.641	\$30.805	\$33.841	\$1.044	\$1.086
\$30.121	\$29.952	\$45.371	\$32.936	\$31.100	\$34.148	\$1.058	\$1.100
\$30.416	\$30.247	\$45.666	\$33.231	\$31.395	\$34.455	\$1.071	\$1.114

Decorative LED lights are only applicable to LS-1D

Rate Schedule	Typical Lamp Type & Size	Proposed Rate
CCSF Rate Schedule No. 1 LS-1A	HIGH PRESSURE SODIUM VAPOR 100 WATTS 9,500 LUMENS	\$7.103
CCSF Rate Schedule No. 3 LS-1A	HIGH PRESSURE SODIUM VAPOR 150 WATTS 16,000 LUMENS	\$7.093
CCSF Rate Schedule No. 4E LS-1E	HIGH PRESSURE SODIUM VAPOR 100 WATTS 9,500 LUMENS	\$9.721
CCSF Rate Schedule No. 4A LS-1E	MERCURY VAPOR 175 WATTS 7,500 LUMENS	\$9.941
CCSF Rate Schedule No. 6 LS-2B	High Pressure Sodium Vapor 100 WATTS 9,500 LUMENS	\$3.994
Nonstandard - No PG&E Equivalent		
CCSF Rate Schedule No. 4A	Incandescent: 295 WATTS 4,000 LUMENS	\$19.712
	Mercury Vapor: 400 WATTS 21,000 LUMENS	\$11.757
CCSF Rate Schedule No. 5	High Pressure Sodium Vapor 100 WATTS 9,500 LUMENS	\$11.773
	Incandescent: 405 WATTS 6,000 LUMENS	\$19.712
CCSF Rate Schedule No. 6 (Chinatown Area)	High Pressure Sodium Vapor 250 WATTS 28,000 LUMENS	\$56.880
CCSF Rate Schedule No. 7		Based on Time & Material.
CCSF Rate Schedule No. 9 (Triangle District)	High Pressure Sodium Vapor 150W 16,000 LUMENS DUPLEX (1)	\$62.052
	150W 16,000 LUMENS DUPLEX (2)	\$5.191
Notes:		
The rate(s) for each City and County of San Francisco rate schedule is based on a typical lamp within each rate schedule		

Attachment 2

Proposed Average Rates and Revenue

Pacific Gas & Electric Company
2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCCP, 2017 GRC RD Changes
 Wednesday, May 01, 2019

Advice Letter 5528-E
ATTACHMENT 2

BDDL RESULTS

Class/Schedule	Residential & Small Business																	Total Proposed Revenue	
	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue		PCIA Revenue
RESIDENTIAL																			
E-1	\$3,152,832,968	\$1,494,679,491	\$399,629,179	\$81,648,708	-\$37,389,295	-\$1,378,185	-\$11,066,085	\$1,161,548,195	\$163,862,364	\$11,622,963	\$63,548,421	\$17,458,557	-\$7,561,435	\$30,096,767	\$0	-\$176,750,921	\$39,164,980	\$3,229,113,703	
EL-1	\$722,096,257	\$581,419,440	\$155,452,849	\$31,760,775	-\$14,544,174	-\$536,104	-\$4,304,468	\$98,969,465	\$27,828,655	\$4,521,440	\$0	\$6,791,401	-\$2,941,408	\$11,707,681	\$0	-\$86,627,738	(\$89,515,628)	\$739,982,285	
TOTAL RES	\$3,874,929,225	\$5,076,098,931	\$555,082,127	\$113,409,483	-\$51,933,469	-\$1,914,289	-\$15,370,553	\$1,260,517,660	\$191,691,018	\$16,144,403	\$63,548,421	\$24,249,958	-\$10,502,842	\$41,804,468	\$0	-\$243,378,659	(\$50,350,648)	\$3,969,095,987	
SMALL L&P																			
A-1	\$990,726,909	\$446,758,756	\$97,422,368	\$24,888,991	-\$11,397,386	-\$335,966	-\$2,697,714	\$365,695,471	\$53,011,739	\$3,543,026	\$20,205,708	\$3,921,508	-\$2,304,952	\$6,719,962	\$0	-\$1,361,182	\$0	\$1,004,070,331	
A-6	\$201,924,999	\$94,617,546	\$20,785,192	\$5,305,003	-\$2,429,314	-\$7,610	-\$575,562	\$70,781,657	\$10,118,678	\$755,184	\$4,302,913	\$835,856	-\$491,293	\$1,432,337	\$0	-\$90,491	\$0	\$205,276,098	
A-15	\$209,057	\$36,154	\$8,015	\$2,048	-\$938	-\$28	-\$222	\$158,106	\$4,368	\$292	\$1,667	\$323	-\$190	\$553	\$0	\$0	\$0	\$210,148	
TC-1	\$5,254,616	\$2,253,441	\$540,215	\$138,016	-\$63,201	-\$1,863	-\$14,959	\$2,170,286	\$130,547	\$19,647	\$112,333	\$21,746	-\$12,782	\$37,264	\$0	\$0	\$0	\$5,330,690	
TOTAL SMALL	\$1,198,115,581	\$543,665,898	\$118,755,791	\$30,334,058	-\$13,890,839	-\$409,466	-\$3,288,456	\$438,805,520	\$63,265,332	\$4,318,149	\$24,622,621	\$4,779,432	-\$2,809,216	\$8,190,116	\$0	-\$1,451,673	\$0	\$1,214,887,266	
MEDIUM L&P																			
A-10 T	\$352,606	\$216,043	\$62,129	\$13,843	-\$6,339	-\$171	-\$1,720	\$34,131	\$25,292	\$1,971	\$11,267	\$2,212	-\$1,282	\$3,465	\$0	\$0	\$0	\$360,840	
A-10 P	\$7,267,964	\$3,816,273	\$1,022,689	\$222,075	-\$101,695	-\$2,750	-\$28,319	\$1,807,095	\$414,868	\$31,613	\$179,788	\$35,490	-\$20,566	\$55,596	\$0	-\$22,243	\$0	\$7,409,913	
A-10 S	\$1,057,721,157	\$569,283,882	\$128,336,834	\$30,350,838	-\$13,898,523	-\$375,887	-\$3,553,763	\$269,233,330	\$57,878,183	\$4,320,538	\$24,608,221	\$4,850,430	-\$2,810,770	\$7,598,275	\$0	-\$213,229	\$0	\$1,075,608,358	
TOTAL MEDIUM	\$1,065,341,727	\$573,316,197	\$129,421,653	\$30,586,756	-\$14,006,556	-\$378,809	-\$3,583,803	\$271,074,555	\$58,318,343	\$4,354,121	\$24,799,275	\$4,888,132	-\$2,832,618	\$7,657,337	\$0	-\$235,473	\$0	\$1,083,379,111	
E-19 CLASS																			
E-19 FIRM T	\$2,289,818	\$1,671,240	\$417,731	\$110,120	-\$50,427	-\$1,364	\$10,534	\$291,220	\$188,839	\$15,676	\$89,629	\$14,799	-\$10,198	\$27,568	\$0	-\$427,193	\$0	\$2,348,175	
E-19 V T	\$1,276,901	\$816,983	\$199,408	\$56,219	-\$25,744	-\$696	\$4,806	\$69,407	\$8,003	\$7,555	\$4,678	\$7,655	-\$5,206	\$14,074	\$0	\$0	\$0	\$1,304,863	
Total E-19 T	\$3,566,719	\$2,488,223	\$617,139	\$166,340	-\$76,172	-\$2,060	\$15,340	\$378,517	\$285,247	\$23,679	\$135,886	\$22,354	-\$15,405	\$41,643	\$0	-\$427,193	\$0	\$3,653,038	
E-19 FIRM P	\$71,996,513	\$41,179,087	\$8,882,819	\$2,631,420	-\$1,205,003	-\$32,589	\$223,272	\$15,028,782	\$4,511,822	\$374,591	\$21,147,754	\$353,631	-\$243,694	\$658,771	\$0	-\$1,200,278	\$0	\$73,304,385	
E-19 V P	\$25,319,992	\$14,390,973	\$3,137,886	\$936,515	-\$428,655	-\$11,599	\$78,661	\$4,905,100	\$1,602,926	\$133,316	\$7,260,215	\$125,856	-\$86,730	\$234,455	\$0	\$0	\$0	\$25,778,190	
Total E-19 P	\$97,316,505	\$55,570,060	\$12,020,805	\$3,567,936	-\$1,633,661	-\$44,188	\$301,933	\$19,933,883	\$6,114,748	\$507,907	\$29,091,970	\$479,488	-\$330,424	\$893,226	\$0	-\$1,200,278	\$0	\$99,083,204	
E-19 FIRM S	\$388,060,818	\$219,246,657	\$41,941,617	\$12,282,710	-\$5,624,607	-\$152,118	\$1,054,473	\$90,081,044	\$22,439,197	\$1,748,483	\$9,997,090	\$1,650,649	-\$1,137,493	\$3,074,953	\$0	-\$2,528,753	\$0	\$394,073,903	
E-19 V S	\$756,078,008	\$424,415,812	\$76,427,212	\$24,709,689	-\$11,315,278	-\$306,023	\$1,926,202	\$174,990,008	\$45,061,426	\$3,517,502	\$20,053,634	\$3,320,687	-\$2,288,347	\$6,186,024	\$0	\$0	\$0	\$766,688,549	
Total E-19 S	\$1,144,138,826	\$643,662,469	\$118,368,830	\$36,992,399	-\$16,939,885	-\$458,141	\$2,980,676	\$265,071,052	\$90,560,622	\$5,265,985	\$30,050,725	\$4,971,336	-\$3,425,840	\$9,260,978	\$0	-\$2,528,753	\$0	\$1,160,772,451	
E-19 T	\$3,566,719	\$2,488,223	\$617,139	\$166,340	-\$76,172	-\$2,060	\$15,340	\$378,517	\$285,247	\$23,679	\$135,886	\$22,354	-\$15,405	\$41,643	\$0	-\$427,193	\$0	\$3,653,038	
E-19 P	\$97,316,505	\$55,570,060	\$12,020,805	\$3,567,936	-\$1,633,661	-\$44,188	\$301,933	\$19,933,883	\$6,114,748	\$507,907	\$29,091,970	\$479,488	-\$330,424	\$893,226	\$0	-\$1,200,278	\$0	\$99,083,204	
E-19 S	\$1,144,138,826	\$643,662,469	\$118,368,830	\$36,992,399	-\$16,939,885	-\$458,141	\$2,980,676	\$265,071,052	\$90,560,622	\$5,265,985	\$30,050,725	\$4,971,336	-\$3,425,840	\$9,260,978	\$0	-\$2,528,753	\$0	\$1,160,772,451	
Total E-19	\$1,245,022,849	\$701,720,752	\$131,006,774	\$40,726,674	-\$18,649,917	-\$504,389	\$3,297,948	\$285,383,451	\$5,797,571	\$33,088,617	\$5,473,178	-\$3,771,669	\$1,263,508,693	\$0	-\$4,156,224	\$0	\$0	\$1,263,508,693	
STREETLIGHTS	\$41,919,132	\$16,053,165	\$3,225,629	\$1,090,033	-\$499,157	-\$11,124	-\$89,321	\$20,359,096	\$1,081,597	\$155,170	\$887,195	\$40,815	-\$100,947	\$265,852	\$0	\$0	\$0	\$42,458,003	
STANDBY																			
STANDBY T	\$46,335,403	\$24,810,904	\$14,390,920	\$1,874,289	-\$858,291	-\$17,599	-\$278,334	\$6,293,244	\$3,242,448	\$266,811	\$1,525,513	\$142,978	-\$173,577	\$1,059,103	\$0	-\$2,158,119	\$0	\$50,120,291	
STANDBY P	\$5,226,011	\$1,244,746	\$659,040	\$75,982	-\$34,794	-\$713	-\$13,382	\$3,180,177	\$17,626	\$10,816	\$61,843	\$5,796	-\$7,037	\$42,935	\$0	\$0	\$0	\$5,403,034	
STANDBY S	\$1,074,274	\$364,979	\$131,126	\$25,767	-\$11,800	-\$242	-\$1,976	\$499,933	\$56,893	\$20,972	\$1,966	-\$2,386	\$14,560	\$0	\$0	\$0	\$0	\$1,103,461	
Total STANDBY	\$52,635,688	\$26,420,629	\$15,181,085	\$1,976,038	-\$904,885	-\$18,555	-\$293,691	\$9,973,354	\$3,476,967	\$281,295	\$1,608,328	\$150,740	-\$183,000	\$1,116,599	\$0	-\$2,158,119	\$0	\$56,626,786	
AGRICULTURE																			
AG-1A	\$5,419,654	\$1,637,801	\$274,517	\$90,687	-\$41,528	-\$947	-\$7,602	\$3,193,152	\$205,155	\$12,910	\$73,812	\$14,272	-\$8,398	\$19,769	\$0	-\$1,389	\$0	\$5,462,210	
AG-RA	\$4,433,333	\$1,560,577	\$304,825	\$100,700	-\$46,113	-\$1,051	-\$8,441	\$2,206,427	\$227,805	\$14,335	\$81,961	\$15,847	-\$9,326	\$21,952	\$0	\$0	\$0	\$4,469,497	
AG-VA	\$2,969,294	\$1,010,985	\$199,755	\$66,990	-\$30,219	-\$689	-\$5,531	\$1,522,105	\$149,284	\$9,394	\$53,710	\$10,385	-\$6,111	\$14,385	\$0	-\$41	\$0	\$2,993,401	
AG-4A	\$122,295,434	\$37,627,917	\$7,238,953	\$2,391,405	-\$1,095,093	-\$24,965	-\$200,453	\$68,987,633	\$5,409,896	\$340,424	\$1,946,402	\$376,340	-\$221,466	\$521,305	\$0	-\$35,465	\$0	\$123,262,833	
AG-5A	\$20,624,557	\$8,982,793	\$1,607,308	\$530,978	-\$243,150	-\$5,543	-\$44,508	\$8,196,612	\$1,201,191	\$75,586	\$432,171	\$63,561	-\$49,173	\$115,748	\$0	-\$81,638	\$0	\$20,801,937	
AG-1B	\$18,755,190	\$7,165,832	\$1,177,377	\$388,949	-\$178,111	-\$4,060	-\$32,603	\$9,138,017	\$921,889	\$55,368	\$316,572	\$91,210	-\$36,020	\$84,787	\$0	-\$23,398	\$0	\$18,935,908	
AG-RB	\$4,431,476	\$1,598,578	\$307,558	\$101,602	-\$46,527	-\$1,061	-\$8,517	\$2,182,266	\$14,463	\$82,696	\$214,696	\$15,889	-\$9,409	\$22,148	\$0	\$0	\$0	\$4,474,484	
AG-AB	\$3,144,626	\$1,177,023	\$244,940	\$80,916	-\$37,054	-\$845	-\$6,783	\$1,447,050	\$170,985	\$11,519	\$66,859	\$12,734	-\$7,494	\$17,639	\$0	-\$330	\$0	\$3,176,161	
AG-4B	\$233,357,201	\$95,463,177	\$16,729,713	\$5,526,699	-\$2,530,835	-\$57,695	-\$463,261	\$102,530,067	\$11,678,472	\$786,743	\$4,498,267	\$869,748	-\$511,824	\$1,204,771	\$0	-\$38,410	\$0	\$235,685,632	
AG-4C	\$12,985,183	\$5,299,238	\$998,700	\$329,923	-\$151,081	-\$3,444	-\$27,655	\$5,568,594	\$697,161	\$46,966	\$268,529	\$51,921	-\$30,554	\$71,920	\$0	-\$3,393	\$0	\$13,116,825	
AG-5B	\$405,451,052	\$205,956,943	\$39,760,999	\$13,135,137	-\$6,014,958	-\$137,122	-\$1,101,018	\$122,845,085	\$22,162,689	\$1,869,828	\$10,690,894	\$2,067,103	-\$1,216,436	\$2,863,344	\$0	-\$454,716	\$0	\$412,427,771	

Pacific Gas & Electric Company
 2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC RD Changes
 Wednesday, May 01, 2019

Advice Letter 5528-E
 ATTACHMENT 2

BDLD RESULTS

Class/Schedule	Total Sales	Revenue At Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	PCIA	Total Proposed	Percent Change
	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates
RESIDENTIAL																					
E-1	13,211,774.079	\$0.23864	\$0.11313	\$0.03025	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.08792	\$0.01240	\$0.00088	\$0.00481	\$0.00132	-\$0.00057	\$0.00228	\$0.00000	-\$0.01338	\$0.00296		\$0.24441	2.4%
EL-1	5,139,397.020	\$0.14050	\$0.11313	\$0.03025	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.01926	\$0.00541	\$0.00088	\$0.00000	\$0.00132	-\$0.00057	\$0.00228	\$0.00000	-\$0.01296	-\$0.01742		\$0.14398	2.5%
TOTAL RES	18,351,171.100	\$0.21115	\$0.11313	\$0.03025	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.06869	\$0.01045	\$0.00088	\$0.00346	\$0.00132	-\$0.00057	\$0.00228	\$0.00000	-\$0.01326	-\$0.00274		\$0.21629	2.4%
SMALL L&P																					
A-1	4,027,344.822	\$0.24600	\$0.11093	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09080	\$0.01316	\$0.00088	\$0.00502	\$0.00097	-\$0.00057	\$0.00167	\$0.00000	-\$0.00034			\$0.24931	1.3%
A-6	858,414.772	\$0.23523	\$0.11022	\$0.02421	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08246	\$0.01179	\$0.00088	\$0.00501	\$0.00097	-\$0.00057	\$0.00167	\$0.00000	-\$0.00011			\$0.23913	1.7%
A-15	331.356	\$0.63091	\$0.10911	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.04715	\$0.01318	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00167	\$0.00000	-\$0.00000			\$0.63421	0.5%
TC-1	22,332.660	\$0.23529	\$0.10909	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09718	\$0.00585	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00167	\$0.00000	-\$0.00000			\$0.23869	1.4%
TOTAL SMALL	4,908,423.610	\$0.24409	\$0.11076	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08940	\$0.01289	\$0.00088	\$0.00502	\$0.00097	-\$0.00057	\$0.00167	\$0.00000	-\$0.00030			\$0.24751	1.4%
MEDIUM L&P																					
A-10 T	2,239,893	\$0.15742	\$0.09645	\$0.02774	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00077	\$0.01524	\$0.01129	\$0.00088	\$0.00503	\$0.00099	-\$0.00057	\$0.00155	\$0.00000	-\$0.00000			\$0.16110	2.3%
A-10 P	35,934.529	\$0.20226	\$0.10620	\$0.02846	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00079	\$0.05029	\$0.01155	\$0.00088	\$0.00500	\$0.00099	-\$0.00057	\$0.00155	\$0.00000	-\$0.00062			\$0.20621	2.0%
A-10 S	4,911,138.774	\$0.21537	\$0.11592	\$0.02613	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00072	\$0.05482	\$0.01179	\$0.00088	\$0.00501	\$0.00099	-\$0.00057	\$0.00155	\$0.00000	-\$0.00004			\$0.21901	1.7%
TOTAL MEDIUM	4,949,313.196	\$0.21525	\$0.11584	\$0.02615	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00072	\$0.05477	\$0.01178	\$0.00088	\$0.00501	\$0.00099	-\$0.00057	\$0.00155	\$0.00000	-\$0.00005			\$0.21889	1.7%
E-19 CLASS																					
E-19 FIRM T	17,818,828	\$0.12851	\$0.09379	\$0.02344	\$0.00618	-\$0.00283	-\$0.00008	\$0.00059	\$0.01634	\$0.01060	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.02397			\$0.13178	2.5%
E-19 V T	9,096,964	\$0.14037	\$0.08981	\$0.02192	\$0.00618	-\$0.00283	-\$0.00008	\$0.00053	\$0.00960	\$0.01060	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00000			\$0.14344	2.2%
Total E-19 T	26,915,792	\$0.13251	\$0.09244	\$0.02293	\$0.00618	-\$0.00283	-\$0.00008	\$0.00057	\$0.01406	\$0.01060	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.01587			\$0.13572	2.4%
E-19 FIRM P	425,796.185	\$0.16909	\$0.02086	\$0.00618	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03530	\$0.01960	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00282			\$0.17216	1.8%
E-19 V P	151,539.720	\$0.16708	\$0.09497	\$0.02071	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03237	\$0.01058	\$0.00088	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00000			\$0.17011	1.8%
Total E-19 P	577,335.905	\$0.16856	\$0.02082	\$0.00618	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03453	\$0.01059	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00208			\$0.17162	1.8%
E-19 FIRM S	1,987,493.501	\$0.19525	\$0.11031	\$0.02110	\$0.00618	-\$0.00283	-\$0.00008	\$0.00053	\$0.04532	\$0.01129	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00127			\$0.19828	1.5%
E-19 V S	3,998,331.572	\$0.18910	\$0.10615	\$0.01911	\$0.00618	-\$0.00283	-\$0.00008	\$0.00048	\$0.04377	\$0.01127	\$0.00088	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00000			\$0.19175	1.4%
Total E-19 S	5,985,825.073	\$0.19114	\$0.10753	\$0.01977	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.04428	\$0.01128	\$0.00088	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00042			\$0.19392	1.5%
E-19 T	26,915,792	\$0.13251	\$0.09244	\$0.02293	\$0.00618	-\$0.00283	-\$0.00008	\$0.00057	\$0.01406	\$0.01060	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.01587			\$0.13572	2.4%
E-19 P	577,335.905	\$0.16856	\$0.02082	\$0.00618	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03453	\$0.01059	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00208			\$0.17162	1.8%
E-19 S	5,985,825.073	\$0.19114	\$0.10753	\$0.01977	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.04428	\$0.01128	\$0.00088	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00042			\$0.19392	1.5%
TOTAL E-19	6,590,076.770	\$0.18892	\$0.10648	\$0.01988	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.04331	\$0.01121	\$0.00088	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00063			\$0.19173	1.5%
STREETLIGHTS	176,380.675	\$0.23786	\$0.09101	\$0.01829	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00051	\$0.11543	\$0.00613	\$0.00088	\$0.00503	\$0.00023	-\$0.00057	\$0.00151	\$0.00000	-\$0.00000			\$0.24072	1.3%
STANDBY																					
STANDBY T	303,282.978	\$0.15278	\$0.08181	\$0.04745	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00092	\$0.02075	\$0.01069	\$0.00088	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000	-\$0.00712			\$0.16526	8.2%
STANDBY P	12,294.830	\$0.42506	\$0.10124	\$0.05360	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00109	\$0.25866	\$0.01445	\$0.00088	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000	-\$0.00000			\$0.43946	3.4%
STANDBY S	4,169.471	\$0.25765	\$0.08754	\$0.03145	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00047	\$0.11990	\$0.01365	\$0.00088	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000	-\$0.00000			\$0.26465	2.7%
TOTAL STANDBY	319,747.279	\$0.16462	\$0.08263	\$0.04748	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00092	\$0.03119	\$0.01087	\$0.00088	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000	-\$0.00675			\$0.17710	7.6%
AGRICULTURE																					
AG-1A	14,674.301	\$0.36933	\$0.11161	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.21760	\$0.01398	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	-\$0.00009			\$0.37223	0.8%
AG-RA	16,294.435	\$0.27208	\$0.09577	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.13541	\$0.01398	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	-\$0.00000			\$0.27430	0.8%
AG-VA	10,677.941	\$0.27808	\$0.09468	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.14255	\$0.01398	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	-\$0.00000			\$0.28034	0.8%
AG-4A	386,958.686	\$0.31604	\$0.09724	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.17828	\$0.01398	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	-\$0.00009			\$0.31854	0.8%
AG-5A	85,918.742	\$0.24005	\$0.10455	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.09540	\$0.01398	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	-\$0.00095			\$0.24211	0.9%
AG-1B	62,936.736	\$0.29800	\$0.11386	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.14519	\$0.01306	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	-\$0.00037			\$0.30087	1.0%
AG-RB	16,440.529	\$0.26955	\$0.09723	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.13274	\$0.01306	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	-\$0.00000			\$0.27216	1.0%
AG-VB	13,093.280	\$0.24017	\$0.08990	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.11052	\$0.01306	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	-\$0.00003			\$0.24258	1.0%
AG-4B	894,287.837	\$0.26094	\$0.10675	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.11465	\$0.01306	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	-\$0.00004			\$0.26355	1.0%
AG-4C	53,385.593	\$0.24323	\$0.09926	\$0.01871	\$0.00618	-\$0.00283															

Pacific Gas & Electric Company
2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCPP, 2017 GRC RD Changes
Wednesday, May 01, 2019

Advice Letter 5528-E
ATTACHMENT 2

DA/CCA RESULTS

Class/Schedule	Total Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	PCIA	Total Proposed
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																		
E-1	\$1,377,013,220	\$241,491,045	\$49,339,320	-\$2,593,896	-\$832,820	-\$6,687,114	\$706,986,071	\$99,020,030	\$7,023,615	\$39,125,405	\$10,550,014	-\$4,569,292	\$18,187,146	\$0	-\$24,722,172	\$75,247,610	\$227,819,008	\$1,415,383,970
EL-1	\$68,583,459	\$40,195,177	\$8,212,324	-\$3,760,660	-\$138,619	-\$1,113,206	\$26,534,797	\$7,195,603	\$1,169,100	\$0	\$1,756,367	-\$760,696	\$3,027,797	\$0	-\$4,800,105	-\$24,896,961	\$19,050,272	\$1,671,671,189
TOTAL RES	\$1,445,596,679	\$281,686,222	\$57,551,643	-\$26,354,555	-\$971,440	-\$7,800,320	\$733,520,868	\$106,215,633	\$8,192,715	\$39,125,405	\$12,306,381	-\$5,329,988	\$21,214,943	\$0	-\$29,522,277	\$50,350,648	\$246,869,279	\$1,487,055,159
SMALL L&P																		
A-1	\$411,868,489	\$61,931,140	\$15,822,370	-\$7,245,519	-\$213,579	-\$1,714,929	\$231,830,561	\$33,720,929	\$2,252,364	\$12,858,058	\$2,492,972	-\$1,465,299	\$4,271,998	\$0	-\$15,172		\$62,824,452	\$417,350,347
A-6	\$69,776,810	\$11,144,139	\$2,847,141	-\$1,303,788	-\$38,432	-\$308,591	\$38,369,679	\$5,432,847	\$405,299	\$2,307,827	\$448,595	-\$263,672	\$768,721	\$0	-\$486		\$11,223,768	\$71,033,047
A-15	\$1,007	\$53	\$14	-\$6	\$0	-\$1	\$916	\$29	\$2	\$2	\$2	-\$1	\$4	\$0	\$0		\$0	\$1,012
TC-1	\$2,682,175	\$404,921	\$103,451	-\$47,373	-\$1,396	-\$11,213	\$1,630,109	\$97,852	\$14,727	\$84,200	\$16,300	-\$39,580	\$27,931	\$0	\$0		\$411,428	\$2,721,356
TOTAL SMALL	\$484,328,482	\$73,480,253	\$18,772,975	-\$8,596,686	-\$253,404	-\$2,034,735	\$271,831,265	\$39,251,658	\$2,272,392	\$15,250,086	\$2,957,869	-\$1,738,552	\$5,068,654	\$0	-\$15,658		\$74,459,649	\$491,105,762
MEDIUM L&P																		
A-10 T	\$20,485	\$5,918	\$1,585	-\$726	-\$20	-\$164	\$4,457	\$2,895	\$226	\$1,290	\$253	-\$147	\$397	\$0	\$0		\$5,026	\$20,990
A-10 P	\$3,536,257	\$799,956	\$180,999	-\$82,885	-\$2,242	-\$22,152	\$1,441,249	\$339,222	\$25,766	\$147,318	\$28,926	-\$16,762	\$45,313	\$0	\$0		\$729,890	\$3,614,598
A-10 S	\$621,704,589	\$130,704,579	\$31,304,205	-\$14,335,097	-\$387,694	-\$3,619,330	\$271,048,727	\$59,798,604	\$4,456,252	\$25,454,896	\$5,002,789	-\$2,899,060	\$7,836,949	\$0	-\$11,007		\$118,823,835	\$633,178,648
TOTAL MEDIUM	\$624,721,132	\$131,510,453	\$31,486,789	-\$14,418,708	-\$389,956	-\$3,841,645	\$272,494,433	\$60,140,721	\$4,482,244	\$25,603,503	\$5,031,968	-\$2,915,969	\$7,882,659	\$0	-\$11,007		\$119,558,750	\$636,814,236
E-19 CLASS																		
E-19 FIRM T	\$417,944	\$176,440	\$30,310	-\$13,880	-\$375	\$4,449	\$125,723	\$51,977	\$4,315	\$24,670	\$4,073	-\$2,807	\$7,588	\$0	-\$72,245		\$98,063	\$438,299
E-19 V T	\$1,430,255	\$341,673	\$144,104	-\$65,989	-\$1,785	\$8,616	\$114,938	\$247,116	\$20,514	\$117,288	\$19,366	-\$13,345	\$36,076	\$0	\$0		\$484,428	\$1,452,998
Total E-19 T	\$1,848,198	\$518,112	\$174,414	-\$79,869	-\$2,160	\$13,065	\$240,661	\$299,092	\$24,828	\$141,958	\$23,439	-\$16,152	\$43,664	\$0	-\$72,245		\$582,491	\$1,891,298
E-19 FIRM P	\$27,674,906	\$6,411,007	\$1,954,610	-\$895,072	-\$24,207	\$160,767	\$10,869,629	\$3,351,365	\$278,245	\$1,590,888	\$262,676	-\$181,015	\$489,333	\$0	-\$561,428		\$4,589,649	\$28,296,447
E-19 V P	\$7,112,382	\$1,645,853	\$456,152	-\$208,885	-\$5,649	\$40,391	\$2,604,003	\$782,117	\$64,935	\$371,270	\$61,301	-\$42,244	\$114,197	\$0	\$0		\$1,399,491	\$7,282,932
Total E-19 P	\$34,787,288	\$8,056,860	\$2,410,762	-\$1,103,958	-\$29,857	\$201,159	\$13,473,633	\$4,133,482	\$343,180	\$1,962,157	\$323,978	-\$223,259	\$603,530	\$0	-\$561,428		\$5,989,140	\$35,579,380
E-19 FIRM S	\$158,541,449	\$32,032,920	\$10,189,787	-\$4,666,197	-\$126,198	\$803,562	\$69,050,568	\$18,615,651	\$1,450,548	\$8,292,987	\$1,369,386	-\$943,669	\$2,550,994	\$0	-\$534,234		\$23,089,300	\$161,175,404
E-19 V S	\$368,904,689	\$170,167,934	\$25,094,661	-\$11,491,568	-\$310,791	\$1,767,320	\$156,731,800	\$45,840,063	\$3,572,304	\$23,398,504	\$3,372,423	-\$2,323,999	\$6,282,401	\$0	\$0		\$54,932,231	\$373,973,283
Total E-19 S	\$527,446,338	\$102,200,854	\$35,284,449	-\$16,157,765	-\$436,989	\$2,570,881	\$225,782,368	\$64,455,714	\$5,022,853	\$28,631,490	\$4,741,808	-\$3,267,668	\$8,833,395	\$0	-\$534,234		\$78,021,530	\$355,148,687
E-19 T	\$1,848,198	\$518,112	\$174,414	-\$79,869	-\$2,160	\$13,065	\$240,661	\$299,092	\$24,828	\$141,958	\$23,439	-\$16,152	\$43,664	\$0	-\$72,245		\$582,491	\$1,891,298
E-19 P	\$34,787,288	\$8,056,860	\$2,410,762	-\$1,103,958	-\$29,857	\$201,159	\$13,473,633	\$4,133,482	\$343,180	\$1,962,157	\$323,978	-\$223,259	\$603,530	\$0	-\$561,428		\$5,989,140	\$35,579,380
E-19 S	\$527,446,338	\$102,200,854	\$35,284,449	-\$16,157,765	-\$436,989	\$2,570,881	\$225,782,368	\$64,455,714	\$5,022,853	\$28,631,490	\$4,741,808	-\$3,267,668	\$8,833,395	\$0	-\$534,234		\$78,021,530	\$355,148,687
Total E-19	\$564,081,824	\$110,775,827	\$37,869,625	-\$17,341,592	-\$469,005	\$2,785,105	\$239,496,661	\$68,888,289	\$5,390,861	\$30,735,606	\$5,089,252	-\$3,507,079	\$9,480,589	\$0	-\$1,167,908		\$84,593,162	\$572,619,365
STREETLIGHTS	\$15,872,992	\$1,816,700	\$613,915	-\$281,129	-\$6,265	-\$50,306	\$12,114,744	\$587,996	\$87,393	\$499,675	\$22,987	-\$56,854	\$149,730	\$0	\$0		\$582,406	\$16,080,992
STANDBY																		
STANDBY T	\$30,161	\$10,306	\$93	-\$42	-\$1	-\$280	\$22,635	\$160	\$13	\$75	\$7	-\$9	\$52	\$0	\$0		\$179	\$33,189
STANDBY P	\$42,328	\$6,536	\$1,035	-\$474	-\$10	-\$115	\$30,798	\$2,419	\$147	\$842	\$79	-\$96	\$585	\$0	\$0		\$2,025	\$43,772
STANDBY S	\$91,381	\$14,271	\$3,013	-\$1,380	-\$28	-\$202	\$61,458	\$6,654	\$429	\$2,453	\$230	-\$279	\$1,703	\$0	\$0		\$5,832	\$94,153
TOTAL STANDBY	\$163,870	\$31,113	\$4,141	-\$1,896	-\$39	-\$596	\$114,891	\$9,233	\$589	\$3,470	\$316	-\$383	\$2,340	\$0	\$0		\$8,036	\$171,114
AGRICULTURE																		
AG-1A	\$1,507,518	\$100,390	\$33,164	-\$15,187	-\$346	-\$2,780	\$1,157,409	\$75,024	\$4,721	\$26,970	\$5,219	-\$3,071	\$7,229	\$0	\$0		\$127,785	\$1,516,529
AG-RA	\$176,386	\$12,270	\$4,054	-\$1,856	-\$42	-\$340	\$133,007	\$9,170	\$577	\$3,299	\$638	-\$375	\$884	\$0	\$0		\$16,157	\$177,442
AG-VA	\$932,673	\$73,594	\$24,312	-\$11,133	-\$254	-\$2,038	\$674,963	\$54,999	\$3,461	\$19,788	\$3,826	-\$2,252	\$5,300	\$0	\$0		\$93,664	\$938,230
AG-4A	\$4,942,242	\$353,172	\$116,671	-\$53,427	-\$1,218	-\$9,780	\$3,696,248	\$263,937	\$16,609	\$94,906	\$18,361	-\$10,805	\$25,433	\$0	\$0		\$461,245	\$4,971,353
AG-5A	\$23,300,457	\$3,055,520	\$1,009,398	-\$462,232	-\$10,537	-\$84,610	\$12,387,729	\$2,283,486	\$143,691	\$821,565	\$158,851	-\$93,480	\$220,040	\$0	\$0		\$4,017,381	\$23,446,801
AG-1B	\$2,138,012	\$179,403	\$59,266	-\$27,140	-\$619	-\$4,968	\$1,513,692	\$125,235	\$8,437	\$48,238	\$9,327	-\$5,489	\$12,919	\$0	\$0		\$236,211	\$2,154,513
AG-RB	\$37,667	\$1,703	\$563	-\$258	-\$6	-\$47	\$31,822	\$1,189	\$80	\$458	\$89	-\$52	\$123	\$0	\$0		\$2,243	\$37,906
AG-VB	\$639,294	\$43,836	\$14,481	-\$6,631	-\$151	-\$1,214	\$487,401	\$30,601	\$2,061	\$11,787	\$2,279	-\$1,341	\$3,157	\$0	\$0		\$57,725	\$643,990
AG-4B	\$2,391,461	\$251,126	\$82,960	-\$37,990	-\$866	-\$6,954	\$1,611,938	\$175,303	\$11,810	\$67,522	\$13,056	-\$7,683	\$18,085	\$0	\$0		\$233,309	\$2,411,615
AG-4C	\$924,726	\$65,995	\$21,802	-\$9,984	-\$228	-\$1,827	\$695,718	\$46,069	\$3,104	\$17,745	\$3,431	-\$2,019	\$4,753	\$0	\$0		\$86,900	\$931,458
AG-5B	\$69,737,009	\$11,759,269	\$3,884,701	-\$1,778,917	-\$40,554	-\$325,625	\$30,789,861	\$6,554,589	\$553,000	\$3,161,819	\$611,343	-\$359,759	\$846,831	\$0	-\$3,061		\$15,467,707	\$71,121,204
AG-5C	\$5,402,597	\$978,626	\$323,291	-\$148,044	-\$3,375	-\$27,099	\$2,453,022	\$545,484	\$46,022	\$263,132	\$50,877	-\$29,940	\$70,475	\$0	-\$8,897		\$1,002,706	\$5,516,278
Total AG A	\$30,868,226	\$3,594,947	\$1,187,599	-\$543,836	-\$12,398	-\$99,547	\$18,049,357	\$2,686,616	\$169,058	\$966,528	\$186,895	-\$109,983	\$258,886	\$0	\$0		\$4,716,232	\$31,050,355
Total AG B	\$81,270,767	\$13,279,958	\$4,387,084	-\$2,008,963	-\$45,798	-\$367,734	\$37,583,455	\$7,478,470	\$624,512	\$3,570,700	\$690,401	-\$406,283	\$955,341	\$0	-\$11,959		\$17,086,800	\$82,816,964
TOTAL AG	\$112,138,993	\$16,874,904	\$5,574,683	-\$2,552,799	-\$58,196	-\$467,281	\$55,632,812	\$10,165,086	\$793,571	\$4,537,229	\$877,296	-\$516,266	\$1,215,227	\$0	-\$11,959		\$21,803,032	\$113,867,320
E-20 CLASS																		
E-20 FIRM T	\$100,410,372	\$42,261,773	\$16,100,606	-\$7,372,931	-\$162,477	\$1,210,372	-\$1,628,013											

Pacific Gas & Electric Company
2019-05-01 Rate Change - TO20, CPUC Fee, EE, Pensions & DCP, 2017 GRC RD Changes
Wednesday, May 01, 2019

Advice Letter 5528-E
ATTACHMENT 2

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue All Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change		
															AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates				
RESIDENTIAL																						
E-1	7,983,729,980	\$0.17248	\$0.03025	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.08855	\$0.01240	\$0.00088	\$0.00490	\$0.00132	-\$0.00057	\$0.00228	\$0.00000		-\$0.00310	\$0.00943	\$0.02854	\$0.17728	2.8%	
EL-1	<u>1,329,131,890</u>	<u>\$0.05160</u>	<u>\$0.03024</u>	<u>\$0.00618</u>	<u>-\$0.00283</u>	<u>-\$0.00010</u>	<u>-\$0.00084</u>	<u>\$0.01996</u>	<u>\$0.00541</u>	<u>\$0.00088</u>	<u>\$0.00000</u>	<u>\$0.00132</u>	<u>-\$0.00057</u>	<u>\$0.00228</u>	<u>\$0.00000</u>		<u>-\$0.00361</u>	<u>-\$0.01873</u>	<u>\$0.01433</u>	<u>\$0.05392</u>	4.5%	
TOTAL RES	9,312,861,870	\$0.15523	\$0.03025	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.07876	\$0.01141	\$0.00088	\$0.00420	\$0.00132	-\$0.00057	\$0.00228	\$0.00000		-\$0.00317	\$0.00541	\$0.02651	\$0.15968	2.9%	
SMALL L&P																						
A-1	2,560,254,060	\$0.16087	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09055	\$0.01317	\$0.00088	\$0.00502	\$0.00097	-\$0.00057	\$0.00167	\$0.00000		-\$0.00001		\$0.02454	\$0.16301	1.3%	
A-6	460,702,417	\$0.15146	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08329	\$0.01179	\$0.00088	\$0.00501	\$0.00097	-\$0.00057	\$0.00167	\$0.00000				\$0.02436	\$0.15418	1.8%	
A-15	2,206	\$0.45689	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.41510	\$0.01318	\$0.00088	\$0.00072	\$0.00097	-\$0.00057	\$0.00167	\$0.00000				\$0.00000	\$0.45873	0.5%	
TC-1	<u>16,739,584</u>	<u>\$0.16023</u>	<u>\$0.02419</u>	<u>\$0.00618</u>	<u>-\$0.00283</u>	<u>-\$0.00008</u>	<u>-\$0.00067</u>	<u>\$0.09738</u>	<u>\$0.00585</u>	<u>\$0.00088</u>	<u>\$0.00503</u>	<u>\$0.00097</u>	<u>-\$0.00057</u>	<u>\$0.00167</u>	<u>\$0.00000</u>				<u>\$0.02458</u>	<u>\$0.16257</u>	1.5%	
TOTAL SMALL	3,037,698,248	\$0.15944	\$0.02419	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08949	\$0.01292	\$0.00088	\$0.00502	\$0.00097	-\$0.00057	\$0.00167	\$0.00000		-\$0.00001		\$0.02451	\$0.16167	1.4%	
MEDIUM L&P																						
A-10 T	256,405	\$0.07989	\$0.02308	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00064	\$0.01738	\$0.01129	\$0.00088	\$0.00503	\$0.00099	-\$0.00057	\$0.00155	\$0.00000				\$0.01960	\$0.08186	2.5%	
A-10 P	29,287,872	\$0.12074	\$0.02731	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00076	\$0.04921	\$0.01158	\$0.00088	\$0.00503	\$0.00099	-\$0.00057	\$0.00155	\$0.00000				\$0.02492	\$0.12342	2.2%	
A-10 S	<u>5,065,405,395</u>	<u>\$0.12263</u>	<u>\$0.02580</u>	<u>\$0.00618</u>	<u>-\$0.00283</u>	<u>-\$0.00008</u>	<u>-\$0.00071</u>	<u>\$0.00000</u>	<u>\$0.01181</u>	<u>\$0.00088</u>	<u>\$0.00503</u>	<u>\$0.00099</u>	<u>-\$0.00057</u>	<u>\$0.00155</u>	<u>\$0.00000</u>				<u>\$0.02346</u>	<u>\$0.12500</u>	1.9%	
TOTAL MEDIUM	5,094,949,672	\$0.12262	\$0.02581	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00071	\$0.05348	\$0.01180	\$0.00088	\$0.00503	\$0.00099	-\$0.00057	\$0.00155	\$0.00000				\$0.02347	\$0.12499	1.9%	
E-19 CLASS																						
E-19 FIRM T	4,904,500	\$0.08522	\$0.03598	\$0.00618	-\$0.00283	-\$0.00008	\$0.00091	\$0.02563	\$0.01060	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000				\$0.01999	\$0.08937	4.9%	
E-19 V T	<u>23,317,762</u>	<u>\$0.06134</u>	<u>\$0.01465</u>	<u>\$0.00618</u>	<u>-\$0.00283</u>	<u>-\$0.00008</u>	<u>\$0.00037</u>	<u>\$0.00493</u>	<u>\$0.01060</u>	<u>\$0.00088</u>	<u>\$0.00503</u>	<u>\$0.00083</u>	<u>-\$0.00057</u>	<u>\$0.00155</u>	<u>\$0.00000</u>				<u>\$0.02078</u>	<u>\$0.06231</u>	1.6%	
Total E-19 T	28,222,263	\$0.06549	\$0.01836	\$0.00618	-\$0.00283	-\$0.00008	\$0.00046	\$0.00853	\$0.01060	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000				\$0.02064	\$0.06701	2.3%	
E-19 FIRM P	316,279,926	\$0.08750	\$0.02027	\$0.00618	-\$0.00283	-\$0.00008	\$0.00051	\$0.03437	\$0.01060	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000				\$0.01451	\$0.08947	2.2%	
E-19 V P	<u>73,811,081</u>	<u>\$0.09636</u>	<u>\$0.02230</u>	<u>\$0.00618</u>	<u>-\$0.00283</u>	<u>-\$0.00008</u>	<u>\$0.00055</u>	<u>\$0.03528</u>	<u>\$0.01060</u>	<u>\$0.00088</u>	<u>\$0.00503</u>	<u>\$0.00083</u>	<u>-\$0.00057</u>	<u>\$0.00155</u>	<u>\$0.00000</u>				<u>\$0.01896</u>	<u>\$0.09867</u>	2.4%	
Total E-19 P	390,091,006	\$0.08918	\$0.02065	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03454	\$0.01060	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000				-\$0.00144	\$0.01896	2.3%	
E-19 FIRM S	1,648,832,887	\$0.09615	\$0.01943	\$0.00618	-\$0.00283	-\$0.00008	\$0.00049	\$0.04188	\$0.01129	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000				\$0.01400	\$0.09775	1.7%	
E-19 V S	<u>4,060,624,800</u>	<u>\$0.09085</u>	<u>\$0.01728</u>	<u>\$0.00618</u>	<u>-\$0.00283</u>	<u>-\$0.00008</u>	<u>\$0.00044</u>	<u>\$0.03860</u>	<u>\$0.01129</u>	<u>\$0.00088</u>	<u>\$0.00501</u>	<u>\$0.00083</u>	<u>-\$0.00057</u>	<u>\$0.00155</u>	<u>\$0.00000</u>				<u>\$0.01353</u>	<u>\$0.09210</u>	1.4%	
Total E-19 S	5,709,457,687	\$0.09238	\$0.01790	\$0.00618	-\$0.00283	-\$0.00008	\$0.00045	\$0.03955	\$0.01129	\$0.00088	\$0.00501	\$0.00083	-\$0.00057	\$0.00155	\$0.00000				-\$0.00009	\$0.01367	1.5%	
E-19 T	28,222,263	\$0.06549	\$0.01836	\$0.00618	-\$0.00283	-\$0.00008	\$0.00046	\$0.00853	\$0.01060	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000				-\$0.00256	\$0.02064	2.3%	
E-19 P	390,091,006	\$0.08918	\$0.02065	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03454	\$0.01060	\$0.00088	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000				-\$0.00144	\$0.01896	2.3%	
E-19 S	5,709,457,687	\$0.09238	\$0.01790	\$0.00618	-\$0.00283	-\$0.00008	\$0.00045	\$0.03955	\$0.01129	\$0.00088	\$0.00501	\$0.00083	-\$0.00057	\$0.00155	\$0.00000				-\$0.00009	\$0.01367	1.5%	
TOTAL E-19	6,127,770,956	\$0.09205	\$0.01808	\$0.00618	-\$0.00283	-\$0.00008	\$0.00045	\$0.03906	\$0.01124	\$0.00088	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000				-\$0.00019	\$0.01380	1.5%	
STREETLIGHTS	99,338,987	\$0.15979	\$0.01829	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00051	\$0.12195	\$0.00592	\$0.00088	\$0.00503	\$0.00023	-\$0.00057	\$0.00151	\$0.00000				\$0.00586	\$0.16188	1.3%	
STANDBY																						
STANDBY T	14,982	\$2.01319	\$0.68791	\$0.00618	-\$0.00283	-\$0.00006	-\$0.01868	\$1.51083	\$0.01069	\$0.00088	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000				\$0.01195	\$2.21528	10.0%	
STANDBY P	167,436	\$0.25280	\$0.03903	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00068	\$0.18394	\$0.01445	\$0.00088	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000				\$0.01209	\$0.26142	3.4%	
STANDBY S	<u>487,610</u>	<u>\$0.18741</u>	<u>\$0.02927</u>	<u>\$0.00618</u>	<u>-\$0.00283</u>	<u>-\$0.00006</u>	<u>-\$0.00041</u>	<u>\$0.12604</u>	<u>\$0.01365</u>	<u>\$0.00088</u>	<u>\$0.00503</u>	<u>\$0.00047</u>	<u>-\$0.00057</u>	<u>\$0.00349</u>	<u>\$0.00000</u>				<u>\$0.01196</u>	<u>\$0.19309</u>	3.0%	
TOTAL STANDBY	707,028	\$0.24457	\$0.04643	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00089	\$0.17147	\$0.01378	\$0.00088	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000				\$0.01199	\$0.25538	4.4%	
AGRICULTURE																						
AG-1A	5,366,346	\$0.28092	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.21568	\$0.01398	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000				\$0.02381	\$0.28260	0.6%	
AG-RA	655,909																					
AG-VA	3,933,963	\$0.23708	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.17157	\$0.01398	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000				\$0.02381	\$0.23849	0.6%	
AG-4A	18,878,855	\$0.26179	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.19579	\$0.01398	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000				\$0.02443	\$0.26333	0.6%	
AG-5A	163,333,021	\$0.14271	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.07584	\$0.01398	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000				\$0.02460	\$0.14355	0.6%	
AG-1B	9,589,993	\$0.22294	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.15784	\$0.01306	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000				\$0.02463	\$0.22466	0.8%	
AG-RB	91,044																					
AG-VB	2,343,265																					
AG-4B	13,423,945	\$0.17815	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.12008	\$0.01306	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000				\$0.01738	\$0.17965	0.8%	
AG-4C	3,527,769	\$0.26213	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.19721	\$0.01306	\$0.00088	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000				\$0.02463	\$0.26404	0.7%	
AG-5B	628,592,457	\$0.11094	\$0.01871	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052															

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Casner, Steve	Linde	TerraVerde Renewable Partners
Cenergy Power	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
Center for Biological Diversity	Management Task Force	
City of Palo Alto	Los Angeles Dept of Water & Power	TransCanada
	MRW & Associates	Troutman Sanders LLP
City of San Jose	Manatt Phelps Phillips	Utility Cost Management
Clean Power Research	Marin Energy Authority	Utility Power Solutions
Coast Economic Consulting	McKenzie & Associates	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		