

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 30, 2019

Advice Letter 4086-G and 5520-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Request to Establish a Subaccount in the Public Policy Charge Balancing Account (PPCBA) for San Joaquin Valley Disadvantaged Communities (SJV DAC) Data Gathering Plan and Net Energy Metering (NEM) Measurement and Evaluation Costs.

Dear Mr. Jacobson:

Advice Letter 4086-G and 5520-E are effective as of April 5, 2019.

Sincerely,

A handwritten signature in cursive script that reads 'Edward Randolph'.

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

April 5, 2019

Advice 4086-G/5520-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Request to Establish a Subaccount in the Public Policy Charge Balancing Account (PPCBA) for San Joaquin Valley Disadvantaged Communities (SJVDAC) Data Gathering Plan and Net Energy Metering (NEM) Measurement and Evaluation Costs

Purpose

Pursuant to Advice 4030-G/5408-E submitted on October 22, 2018 (*Request to Establish the San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA) and Adopt PG&E's Recommended Approach for Tracking, Recording and Recovering Associated Costs*) effective as of November 21, 2018, and Advice 5420-E submitted on November 2, 2018 (*Establish the Net Energy Metering (NEM) Balancing Account for Measurement & Evaluation per Decision 18-09-044 Ordering Paragraph 13*) effective as of December 2, 2018, Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to establish a subaccount for the San Joaquin Valley Disadvantaged Communities (SJVDAC) Data Gathering Plan and Net Energy Metering (NEM) measurement and evaluation costs in the Public Policy Charge Balancing Account (PPCBA).

Background

In 2015, the California Public Utilities Commission (CPUC or Commission) initiated a rulemaking to identify disadvantaged communities in the San Joaquin Valley, and then to evaluate the feasibility of options to improve access to affordable energy in these communities.¹ To assist in addressing these goals, CPUC Decision (D.) 18-08-019 consolidated and approved with modifications the Data Gathering Plans proposed by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and Southern California Gas Company (SoCalGas). The Data Gathering Plan will gather baseline data on energy, household and community conditions within SJVDACs. D.18-

¹ Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Provide Economically Feasible Options for Affordable Energy, R. 15-10-030, p. 2 (April 3, 2015).

08-019, Ordering Paragraph (OP) 14, directed PG&E, SCE, and SoCalGas to each establish a new memorandum account to record and recover costs associated with the Data Gathering Plan, including Utility administrative costs, and that proposes a recommended approach for tracking, recording and recovering the costs associated with the Data Gathering Plan. The Commission said the recommended approach may include a proposed split for the percentage of costs associated with gas and the percentage associated with electric, a proposed rate design, a proposal for incorporating a gas Public Purpose Program (PPP) cost into surcharge rates and true-up of costs, and additional proposals or recommendations that are necessary to implement the requirements of the Decision.

On October 22, 2018, pursuant to OP 14 of D.18-08-019, PG&E submitted Advice 4030-G/5408-E to establish the SJVDAC DGPMA to track and record the costs associated with the Data Gathering Plan, and to propose a recommended approach for tracking, recording and recovering the costs associated with the Data Gathering Plan. PG&E indicated it would submit a separate advice letter to add the subaccount for these data gathering costs once the PPCBA has been approved by the Commission. The advice letter was approved and effective as of November 21, 2018.

On November 2, 2018, pursuant to OP 13 of D.18-09-044, *Adopting Net Energy Metering Consumer Protection Measures Including Solar Information Packet*, PG&E submitted Advice 5420-E to establish the Net Energy Metering Balancing Account (NEMBA) to collect its proportionate share of the \$2 million budget set aside for measurement and evaluation of the NEM successor tariff. PG&E also indicated in this advice letter that it would submit a separate advice letter to add the subaccount for these measurement and evaluation costs once the PPCBA has been approved by the Commission. The advice letter was approved on November 29, 2018 and was effective as of December 2, 2018.

The PPCBA was approved on January 24, 2019, effective as of September 19, 2018, in Advice 5363-E submitted on August 20, 2018 (*Disadvantaged Communities – Single-family Solar Homes Program Balancing Account Implementation Advice Letter*).

Tariff Revisions

Attached to this advice letter is Electric Preliminary Statement Part HM with the revisions set forth below:

1. Electric Preliminary Statement Part HM *Public Policy Charge Balancing Account*:
 - To add a Public Policy Charge Programs subaccount to track the costs transferred from the SJVDAC DGPMA and NEMBA which is authorized for recovery and the associated PPP charge revenue.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 25, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.15-03-010, R.14-07-002, and R.12-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service lists for R.15-03-010, R.14-07-002 and R.12-11-005



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4086-G/5520-E

Tier Designation: 1

Subject of AL: Request to Establish a Subaccount in the Public Policy Charge Balancing Account (PPCBA) for San Joaquin Valley Disadvantaged Communities (SJV DAC) Data Gathering Plan and Net Energy Metering (NEM) Measurement and Evaluation Costs

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-08-019

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/5/19

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
44036-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 1	42963-E
44037-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 2	42853-E*
44038-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 3	42964-E
44039-E	ELECTRIC TABLE OF CONTENTS Sheet 1	44033-E
44040-E	ELECTRIC TABLE OF CONTENTS Sheet 17	43911-E*



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 1

HM. Public Policy Charge Balancing Account (PPCBA)

1. **PURPOSE:** The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement adopted programs that may be funded through public policy funds. (T)
2. **APPLICABILITY:** The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application.
4. **RATES:** The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible.

The PPCBA has four subaccounts: (T)

Disadvantaged Communities Green Tariff (DAC-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program.

Community Solar Green Tariff (CS-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through GHG and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program.

Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) and public policy revenue against the remittance to Program Administrator to cover the cost of the program.

Public Policy Charge Programs Subaccount is a two-way balancing account that tracks the adopted cost for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA) and (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA). (N)

A. DAC-GT Subaccount

- a. An annual credit entry equal to Greenhouse gas (GHG) revenues authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.

(L)
(L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 2

- HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd) (L)
- 5. ACCOUNTING PROCEDURE (Cont'd):
- A. DAC-GT Subaccount (Cont'd):**
- c. A debit entry to reflect the net renewable resource costs and other generation-related program charges used to support the DAC-GT Program in excess of the otherwise applicable class average generation rate which will be equal to the E-GT rate premium excluding E-GT administration and marketing (A&M) costs and excluding the allowance for RF&U accounts expense, multiplied by the kWh delivered to participating customers for the month. (A corresponding credit entry is recorded in the ERRA).
- d. A debit entry equal to the revenue shortfall associated with 20 percent discount given to participating customers.
- e. A debit entry equal to costs of unsubscribed energy from DAC-GT dedicated resources.
- f. A credit entry equal to net revenue from sales of unsubscribed energy from DAC-GT dedicated resources. (L)
- g. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and overhead, material and contract costs associated with but not limited to include I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.
- h. A debit entry equal to the marketing expense that may include labor and labor overhead, material, and contract costs.
- i. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.
- B. CS-GT Subaccount**
- a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry to reflect the net renewable resource costs and other generation-related program charges used to support the CS-GT Program in excess of the otherwise applicable class average generation rate which will be equal to the E-GT rate premium with an adjustment for the CS-GT resource specific solar generation rate and solar value adjustments, excluding E-GT administration and marketing (A&M) costs and excluding the allowance for RF&U accounts expense, multiplied by the kWh delivered participating customers for the month. (A corresponding credit entry is recorded in the ERRA).

(Continued)

Advice 5520-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted _____
Effective _____
Resolution _____
April 5, 2019



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		44039-E	(T)
Rate Schedules.....	44011,44012,43961,43879,43880,44034,41779,43935,43936-E		
Preliminary Statements.....	43883,40534,42856*,43670,41723,40591, 44040-E		(T)
Rules.....	43022,43023,43210-E		
Maps, Contracts and Deviations.....	37960-E		
Sample Forms...40925*,37631,41151*,41573*, 37632,41152*,41153,37769,44035,40671,37169-E			

(Continued)

Advice 5520-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 5, 2019



ELECTRIC TABLE OF CONTENTS

Sheet 17

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part GA	Greenhouse Gas Expense Memorandum Account.....	32419,32420-E
Part GB	Greenhouse Gas Revenue Balancing Account.....	35256,40560-E
Part GC	California Energy Systems for the 21 st Century Balancing Account.....	40561-E
Part GD	Smart Grid Pilot Deployment Project Balancing Account.....	32540,32541, 32542-E
Part GE	Statewide Marketing, Education and Outreach Expenditure Balancing Account.....	37728-E
Part GF	Customer Data Access Balancing Account – Electric.....	33136-E
Part GH	Mobile Home Park Balancing Account - Electric.....	41091,41092-E
Part GI	Energy Data Center Memorandum Account – Electric.....	33940-E
Part GJ	Major Emergency Balancing Account (MEBA).....	40563-E
Part GK	SmartMeter™ Opt-Out Program Balancing Account - Electric (SOPBA-E).....	35625,35626,35627-E
Part GL	Hydro Licensing Balancing Account (HLBA).....	40564-E
Part GM	Nuclear Regulatory Commission Rulemaking Balancing Account (NRCRBA).....	40565-E
Part GN	San Francisco Incandescent Streetlight Replacement Account.....	34364-E
Part GO	Disconnection Memorandum Account - Electric (DMA-E).....	34604-E
Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA).....	40566,40567, 40567-E
Part GQ	Energy Efficiency Financing Balancing Account – Electric (EEFMA-E).....	35292,35293,35294-E
Part GR	Green Tariff Shared Renewables Balancing Account (GTSRBA).....	40569,40570,35377-E
Part GS	Residential Rate Reform Memorandum Account (RRRMA).....	40571,40572-E
Part GT	Assembly Bill 802 Memorandum Account - Electric.....	40573-E
Part GU	Z-Factor Memorandum Account (ZFMA-E).....	40574-E
Part GV	Distribution Interconnection Memorandum Account (DIMA).....	40575-E
Part GY	Electric Vehicle Program Balancing Account (EVPBA).....	40576-E
Part GZ	Distributed Energy Resources Distribution Deferral Account.....	43656,43657,43658-E
Part HA	Avoided Cost Calculator Memorandum Account.....	40000-E
Part HB	Distribution Resources Plan Demonstration Balancing Account.....	40577-E
Part HC	Rule 20A Balancing Account.....	41736-E
Part HD	Tax Memorandum Account (TMA-E).....	41088-E
Part HE	Executive Compensation Memorandum Account (ECMA-E).....	40699,40700-E
Part HF	Distribution Resources Plan Tools Memorandum Account (DRPTMA).....	42139,42140-E
Part HG	Emergency Consumer Protections Memorandum Account - Electric (WCPMA-E).....	43007,43888*-E
Part HH	Transportation Electrification Balancing Account (TEBA).....	42575,42576,42577,42578, 42579,42580,42581,42582-E
Part HI	Solar On Multifamily Affordable Housing Balancing Account (SOMAHBA).....	41781-E
Part HK	Diablo Canyon Retirement Balancing Account.....	42161, 43668-E
Part HL	Wildfire Expense Memorandum Account (WEMA-E).....	42604, 42605-E
Part HM	Public Policy Charge Balancing Account (PPCBA).....	44036,44037,44038-E (T)
Part HQ	Fire Risk Mitigation Memorandum Account (FRMMA).....	43314-E
Part HR	Net Energy Metering (NEM) Balancing Account (NEMBA).....	43317-E
Part HT	Officer Compensation Memorandum Account (OCMA-E).....	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account.....	43683-E
Part HV	San Joaquin Valley Disadvantaged Communities Pilot Revenue Adjustment Mechanism Balancing Account.....	43684-E

(Continued)

Advice 4086-G/5520-E
April 5, 2019

Attachment 2
Redlined Tariffs



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 1 (P)
(P)

HM. Public Policy Charge Balancing Account (PPCBA) (P)

1. PURPOSE: The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement ~~and adopted operate~~ programs ~~adopted~~ that may be funded through public policy funds. (P)
2. APPLICABILITY: The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission. (P)
3. REVISION DATES: The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application. (P)
4. RATES: The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I. (P)
5. ACCOUNTING PROCEDURE: The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible. (P)

The PPCBA has ~~three~~four subaccounts: (T)

Disadvantaged Communities Green Tariff (DAC-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. (P)

Community Solar Green Tariff (CS-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through GHG and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. (P)

Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) and public policy revenue against the remittance to Program Administrator to cover the cost of the program. (N)

Public Policy Charge Programs Subaccount is a two-way balancing account that tracks the adopted cost for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA) and (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA). (P)

A. DAC-GT Subaccount

- a. An annual credit entry equal to Greenhouse gas (GHG) revenues authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA). (P)
- b. A credit entry equal to public policy revenues associated with this program. (P)
- c. A debit entry to reflect the net renewable resource costs and other generation-related program charges used to support the DAC-GT Program in excess of the otherwise applicable class average generation rate which will be equal to the E-GT rate premium excluding E-GT administration and marketing (A&M) costs and excluding the allowance for (P)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 1 (P)
(P)

RF&U accounts expense, multiplied by the kWh delivered to participating customers for the month. (A corresponding credit entry is recorded in the ERRRA).

- d. A debit entry equal to the revenue shortfall associated with 20 percent discount given to participating customers.
- e. A debit entry equal to costs of unsubscribed energy from DAC-GT dedicated resources.
- f. A credit entry equal to net revenue from sales of unsubscribed energy from DAC-GT dedicated resources.

(Continued)

Advice Decision 5363-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

August 20, 2018
September 19, 2018



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 2 (N)
(N)

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd) (N)

5. ACCOUNTING PROCEDURE (Cont'd):

A. DAC-GT Subaccount (Cont'd):

~~d. A debit entry equal to the revenue shortfall associated with 20 percent discount given to participating customers.~~

~~e. A debit entry equal to costs of unsubscribed energy from DAC-GT dedicated resources.~~

~~f. A credit entry equal to net revenue from sales of unsubscribed energy from DAC-GT dedicated resources.~~

g. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and overhead, material and contract costs associated with but not limited to include I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.

h. A debit entry equal to the marketing expense that may include labor and labor overhead, material, and contract costs.

i. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

B. CS-GT Subaccount

a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).

b. A credit entry equal to public policy revenues associated with this program.

c. A debit entry to reflect the net renewable resource costs and other generation-related program charges used to support the CS-GT Program in excess of the otherwise applicable class average generation rate which will be equal to the E-GT rate premium with an adjustment for the CS-GT resource specific solar generation rate and solar value adjustments, excluding E-GT administration and marketing (A&M) costs and excluding the allowance for RF&U accounts expense, multiplied by the kWh delivered participating customers for the month. (A corresponding credit entry is recorded in the ERRA).

(N)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 3 (P)
(P)

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd) (P)

5. ACCOUNTING PROCEDURE (Cont'd):

B. CS-GT Subaccount (Cont'd):

d. A debit entry equal to the Marketing expense that may include labor and labor overhead, material, and contract costs.

e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (P)

C. DAC-SASH Subaccount

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry to record the remittance to Program Administrator to cover costs associated with the program.
- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- e. A entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (N)

D. Public Policy Charge Programs Subaccount

- a. A debit entry, as appropriate, to record the transfer of amounts from the SJVDAC DGPMAs as approved by the CPUC to record the adopted cost.
- b. A debit entry, as appropriate, to record the transfer of amounts from the NEMBA as approved by the CPUC to record the adopted cost.
- c. A credit entry equal to public policy revenues associated to recover the adopted cost with the programs tracked in this subaccount. (N)
- d. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Casner, Steve	Linde	TerraVerde Renewable Partners
Cenergy Power	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
Center for Biological Diversity	Management Task Force	
City of Palo Alto	Los Angeles Dept of Water & Power	TransCanada
	MRW & Associates	Troutman Sanders LLP
City of San Jose	Manatt Phelps Phillips	Utility Cost Management
Clean Power Research	Marin Energy Authority	Utility Power Solutions
Coast Economic Consulting	McKenzie & Associates	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		