

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 13, 2019

Advice Letter 5519-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Notice of Supplemental Filing at the Federal Energy Regulatory Commission to Correct Electric Transmission Retail Rates Effective May 1, 2019 (TO20).

Dear Mr. Jacobson:

Advice Letter 5519-E is effective as of May 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

April 3, 2019

Advice 5519-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Notice of Supplemental Filing at the Federal Energy Regulatory Commission to Correct Electric Transmission Retail Rates Effective May 1, 2019 (TO20)

Purpose

In compliance with California Public Utilities Commission (Commission or CPUC) Resolution E-3930, Pacific Gas and Electric Company (PG&E) hereby submits this advice letter to provide the Commission with notice of PG&E's recent filing with the Federal Energy Regulatory Commission (FERC). PG&E's filing at FERC corrects the retail transmission rates submitted in PG&E's twentieth FERC-jurisdictional electric transmission revenue requirement request (TO20) and accepted by FERC effective May 1, 2019, subject to refund, and the outcome of hearing or settlement.

Background

On October 1, 2018, PG&E submitted its TO20 filing in FERC Docket No. ER19-13-000. That filing requested an increase in TO Tariff transmission revenue requirements and rates to recover the just and reasonable costs associated with significant electric transmission infrastructure expansion and replacement that had occurred in 2018 and will occur in 2019. PG&E proposed an effective date of January 1, 2019 for TO20 rates.

On November 30, 2018, FERC issued its order accepting PG&E's TO20 filing, suspending the requested rate increase for five months to become effective on May 1, 2019, subject to refund, and establishing hearing and settlement judge procedures.

On March 13, 2019, PG&E submitted a Supplemental Filing at FERC to lower its requested rates because PG&E identified that the retail rates shown in Exhibit PGE-0023, pages 43 and 44, and in Exhibit PGE-0035, pages 2, 3 and 12 were incorrect. The as-filed rates contained an error in the allocation of sales between the Small Light & Power customer class and the Medium Light & Power customer class. Using the corrected allocation resulted in a slight decrease to all retail rates.

Compliance with Resolution E-3930

In compliance with Process Element 3 of Resolution E-3930, PG&E submitted Advice Letter 5413-E on October 25, 2018 and Advice Letter 5413-E-A on December 21, 2018 with the Commission to notify the Commission of PG&E's TO20 filing and FERC's TO20 Order, respectively.

PG&E submits this advice letter pursuant to Process Element 4 of Resolution E-3930. PG&E will submit an additional advice letter before the May 1, 2019 effective date when it implements the retail rate change. PG&E will include complete updated retail tariff sheets, based on the specific method for setting residential rates, at that time.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 23, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. This advice letter will become effective on May 1, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachment A: Corrected Pages 8 and 9 of Exhibit No. PGE-0005, FERC Docket No. ER19-13-000



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5519-E

Tier Designation: 1

Subject of AL: Notice of Supplemental Filing at the Federal Energy Regulatory Commission to Correct Electric Transmission Retail Rates Effective May 1, 2019 (TO20)

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-3930

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 5/1/19

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Attachment A

ATTACHMENT PGE-0005-1

PACIFIC GAS AND ELECTRIC COMPANY
TRANSMISSION OWNER (TO20) TARIFF FILING
Revenues at Proposed Rates
BG - Period II

Code	Class Name	Period II - 2019 Forecast Billing Quantities	Proposed TO20 Rates	Resulting TO Revenue		Rate Impact	Res Avg Bill Impact
RES-	Residential	28,201,644,135 kWh	\$0.03030 /kWh	\$854,516,146	\$83,549,335	10.8%	\$0.00296 per kWh
A1-	Small L&P	6,224,101,820 kWh	\$0.02423 /kWh	\$150,817,650	\$11,141,437	8.0%	500 kWh 1.48 per Month
A10-	Medium L&P	33,230,584 kW-mo	\$7.90 /kW-mo	\$262,665,013	\$14,880,234	6.0%	
E19-	At Transmission	102,641 kW-mo	\$7.90 /kW-mo	\$811,308	\$45,961	6.0%	
E19-	At Primary	2,843,594 kW-mo	\$7.90 /kW-mo	\$22,476,665	\$1,273,325	6.0%	
E19-	At Secondary	33,288,684 kW-mo	\$7.90 /kW-mo	\$263,124,254	\$14,906,251	6.0%	
STL-	Streightights	261,583,567 kWh	\$0.01832 /kWh	\$4,792,072	\$636,557	15.3%	
AGA-	AG: A Schedules	626,406,675 kWh	\$0.01874 /kWh	\$11,737,947	\$873,623	8.0%	
AGB-	AG: B Schedules	4,991,991,047 kWh	\$0.01874 /kWh	\$93,542,629	\$6,962,118	8.0%	
E20-	At Transmission	11,270,446 kW-mo	\$8.68 /kW-mo	\$97,859,156	\$7,563,489	8.4%	
E20-	At Primary	15,689,903 kW-mo	\$8.68 /kW-mo	\$136,232,471	\$10,529,344	8.4%	
E20-	At Secondary	5,625,945 kW-mo	\$8.68 /kW-mo	\$48,849,020	\$3,775,518	8.4%	
STB-	At Transmission	8,188,185 kW-mo 321,522,194 kWh	\$1.05 /kW-mo*85% \$0.02297 /kWh	\$7,281,105 \$7,384,101	\$646,590 \$1,218,040	9.7% 19.8%	14.6%
STB-	At Primary	576,007 kW-mo 16,745,664 kWh	\$1.05 /kW-mo*85% \$0.02297 /kWh	\$512,198 \$384,582	\$45,485 \$63,439	9.7% 19.8%	13.8%
STB-	At Secondary	32,591 kW-mo 2,333,939 kWh	\$1.05 /kW-mo*85% \$0.02297 /kWh	\$28,981 \$53,601	\$2,574 \$8,842	9.7% 19.8%	16.0%
Subtotal - Basic TO				\$1,963,068,899	\$ 158,122,161	8.8%	

Notes: Residential Period II revenue excludes MARL sales under Schedule ET:
288,088 kWh

TO19 as-filed Retail RRQ 1,792,489,839
\$170,570,331
9.52%

ATTACHMENT PGE-0005-1

PACIFIC GAS AND ELECTRIC COMPANY
 TRANSMISSION OWNER (TO20) TARIFF FILING
 Revenues at Proposed Rates
 BG - Period II

Code	Class Name	Period II - 2019 Forecast Billing Quantities	Proposed TO20 Rates	Resulting TO Revenue		Rate Impact	Res Avg Bill Impact
RES-	Residential	28,201,644,135 kWh	<u>\$0.03025</u> /kWh	<u>\$853,034,052</u>	<u>\$82,075,070</u>	<u>10.6%</u>	<u>\$0.00291</u> per kWh
A1-	Small L&P	<u>8,221,447,435</u> kWh	<u>\$0.02419</u> /kWh	<u>\$198,872,301</u>	<u>\$14,373,286</u>	<u>7.8%</u>	<u>500</u> kWh per Month
A10-	Medium L&P	<u>30,043,733</u> kW-mo	<u>\$7.89</u> /kW-mo	<u>\$237,015,099</u>	<u>\$12,993,168</u>	<u>5.8%</u>	
E19-	At Transmission	<u>89,761</u> kW-mo	<u>\$7.89</u> /kW-mo	<u>\$708,126</u>	<u>\$38,819</u>	<u>5.8%</u>	
E19-	At Primary	<u>2,660,570</u> kW-mo	<u>\$7.89</u> /kW-mo	<u>\$20,989,243</u>	<u>\$1,150,630</u>	<u>5.8%</u>	
E19-	At Secondary	<u>30,623,881</u> kW-mo	<u>\$7.89</u> /kW-mo	<u>\$241,591,888</u>	<u>\$13,244,068</u>	<u>5.8%</u>	
STL-	Streetlights	<u>261,583,567</u> kWh	<u>\$0.01829</u> /kWh	<u>\$4,783,810</u>	<u>\$628,294</u>	<u>15.1%</u>	
AGA-	AG: A Schedules	<u>617,254,297</u> kWh	<u>\$0.01871</u> /kWh	<u>\$11,547,162</u>	<u>\$841,576</u>	<u>7.9%</u>	
AGB-	AG: B Schedules	<u>5,001,143,424</u> kWh	<u>\$0.01871</u> /kWh	<u>\$93,557,900</u>	<u>\$6,818,652</u>	<u>7.9%</u>	
E20-	At Transmission	<u>11,346,230</u> kW-mo	<u>\$8.61</u> /kW-mo	<u>\$97,732,168</u>	<u>\$6,829,337</u>	<u>7.5%</u>	
E20-	At Primary	<u>16,194,395</u> kW-mo	<u>\$8.61</u> /kW-mo	<u>\$139,492,443</u>	<u>\$9,747,466</u>	<u>7.5%</u>	
E20-	At Secondary	<u>5,530,965</u> kW-mo	<u>\$8.61</u> /kW-mo	<u>\$47,641,656</u>	<u>\$3,329,108</u>	<u>7.5%</u>	
STB-	At Transmission	<u>8,605,884</u> kW-mo <u>331,551,981</u> kWh	<u>\$1.04</u> /kW-mo*85% <u>\$0.02296</u> /kWh	<u>\$7,591,554</u> <u>\$7,611,827</u>	<u>\$618,596</u> <u>\$1,253,418</u>	<u>8.9%</u> <u>19.7%</u>	<u>14.0%</u>
STB-	At Primary	<u>483,922</u> kW-mo <u>15,592,289</u> kWh	<u>\$1.04</u> /kW-mo*85% <u>\$0.02296</u> /kWh	<u>\$426,885</u> <u>\$357,970</u>	<u>\$34,785</u> <u>\$58,946</u>	<u>8.9%</u> <u>19.7%</u>	<u>13.6%</u>
STB-	At Secondary	<u>32,559</u> kW-mo <u>3,369,745</u> kWh	<u>\$1.04</u> /kW-mo*85% <u>\$0.02296</u> /kWh	<u>\$28,722</u> <u>\$77,363</u>	<u>\$2,340</u> <u>\$12,739</u>	<u>8.9%</u> <u>19.7%</u>	<u>16.6%</u>
Subtotal - Basic TO				<u>\$1,963,060,170</u>	<u>\$ 154,050,300</u>	<u>8.5%</u>	

Notes: Residential Period II revenue excludes MARL sales under Schedule ET:
286,408 kWh

TO19 as-filed Retail RRQ 1,792,489,839
 \$170,570,331
 9.52%

ATTACHMENT PGE-0005-1

**PACIFIC GAS AND ELECTRIC COMPANY
TRANSMISSION OWNER (TO20) TARIFF FILING
Revenues at Present Rates
BH - Period II**

<u>Code</u>	<u>Class Name</u>	<u>Period II - 2019 Forecast Billing Quantities</u>	<u>Present TO19 As-Filed Rates</u>	<u>Resulting TO Revenue</u>
RES-	Residential	28,201,644,135 kWh	\$0.02734 /kWh	\$770,966,811
A1-	Small L&P	6,224,101,820 kWh	\$0.02244 /kWh	\$139,676,214
A10-	Medium L&P	33,230,584 kW-mo	\$7.46 /kW-mo	\$247,784,778
E19-	At Transmission	102,641 kW-mo	\$7.46 /kW-mo	\$765,346
E19-	At Primary	2,843,594 kW-mo	\$7.46 /kW-mo	\$21,203,339
E19-	At Secondary	33,288,684 kW-mo	\$7.46 /kW-mo	\$248,218,003
STL-	Streetlights	261,583,567 kWh	\$0.01589 /kWh	\$4,155,516
AGA-	AG: A Schedules	626,406,675 kWh	\$0.01734 /kWh	\$10,864,324
AGB-	AG: B Schedules	4,991,991,047 kWh	\$0.01734 /kWh	\$86,580,510
E20-	At Transmission	11,270,446 kW-mo	\$8.01 /kW-mo	\$90,295,668
E20-	At Primary	15,689,903 kW-mo	\$8.01 /kW-mo	\$125,703,127
E20-	At Secondary	5,625,945 kW-mo	\$8.01 /kW-mo	\$45,073,502
STB-	At Transmission	8,188,185 kW-mo 321,522,194 kWh	\$0.95 /kW-mo*85% \$0.01918 /kWh	\$6,634,516 \$6,166,061
STB-	At Primary	576,007 kW-mo 16,745,664 kWh	\$0.95 /kW-mo*85% \$0.01918 /kWh	\$466,713 \$321,144
STB-	At Secondary	32,591 kW-mo 2,333,939 kWh	\$0.95 /kW-mo*85% \$0.01918 /kWh	\$26,407 \$44,760
Subtotal - Basic TO				\$1,804,946,738

Notes: Residential Period II revenue excludes MARL sales under Schedule ET:
288,088 kWh

**PACIFIC GAS AND ELECTRIC COMPANY
TRANSMISSION OWNER (TO20) TARIFF FILING
Revenues at Proposed Rates
BH - Period II**

<u>Code</u>	<u>Class Name</u>	<u>Period II - 2019 Forecast Billing Quantities</u>	<u>Present TO19 As-Filed Rates</u>	<u>Resulting TO Revenue</u>
RES-	Residential	28,201,644,135 kWh	\$0.02734 /kWh	<u>\$770,958,982</u>
A1-	Small L&P	<u>8,221,447,435</u> kWh	\$0.02244 /kWh	<u>\$184,499,014</u>
A10-	Medium L&P	<u>30,043,733</u> kW-mo	\$7.46 /kW-mo	<u>\$224,021,931</u>
E19-	At Transmission	<u>89,761</u> kW-mo	\$7.46 /kW-mo	<u>\$669,307</u>
E19-	At Primary	<u>2,660,570</u> kW-mo	\$7.46 /kW-mo	<u>\$19,838,613</u>
E19-	At Secondary	<u>30,623,881</u> kW-mo	\$7.46 /kW-mo	<u>\$228,347,821</u>
STL-	Streetlights	<u>261,583,567</u> kWh	\$0.01589 /kWh	<u>\$4,155,516</u>
AGA-	AG: A Schedules	<u>617,254,297</u> kWh	\$0.01734 /kWh	<u>\$10,705,587</u>
AGB-	AG: B Schedules	<u>5,001,143,424</u> kWh	\$0.01734 /kWh	<u>\$86,739,248</u>
E20-	At Transmission	<u>11,346,230</u> kW-mo	\$8.01 /kW-mo	<u>\$90,902,830</u>
E20-	At Primary	<u>16,194,395</u> kW-mo	\$8.01 /kW-mo	<u>\$129,744,978</u>
E20-	At Secondary	<u>5,530,965</u> kW-mo	\$8.01 /kW-mo	<u>\$44,312,548</u>
STB-	At Transmission	<u>8,605,884</u> kW-mo <u>331,551,981</u> kWh	\$0.95 /kW-mo*85% \$0.01918 /kWh	<u>\$6,972,958</u> <u>\$6,358,409</u>
STB-	At Primary	<u>483,922</u> kW-mo <u>15,592,289</u> kWh	\$0.95 /kW-mo*85% \$0.01918 /kWh	<u>\$392,100</u> <u>\$299,024</u>
STB-	At Secondary	<u>32,559</u> kW-mo <u>3,369,745</u> kWh	\$0.95 /kW-mo*85% \$0.01918 /kWh	<u>\$26,381</u> <u>\$64,624</u>
Subtotal - Basic TO				<u>\$1,809,009,871</u>

Notes: Residential Period II revenue excludes MARL sales under Schedule ET:
286,408 kWh

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Casner, Steve	Linde	TerraVerde Renewable Partners
Cenergy Power	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
Center for Biological Diversity	Management Task Force	
City of Palo Alto	Los Angeles Dept of Water & Power	TransCanada
	MRW & Associates	Troutman Sanders LLP
City of San Jose	Manatt Phelps Phillips	Utility Cost Management
Clean Power Research	Marin Energy Authority	Utility Power Solutions
Coast Economic Consulting	McKenzie & Associates	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		