



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

March 28, 2019

Advice 4082-G/5510-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Revision to Gas and Electric Rule 9 to remove Pacific Gas and Electric Company's Bill Relief Program for Customers Affected by the San Bruno Accident

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this advice letter to request modifications to Gas and Electric Rule 9 to remove language associated with the bill relief program for customers affected by the San Bruno accident.

Background

On October 28, 2010, the California Public Utilities Commission (CPUC or Commission) issued Resolution G-3450, approving PG&E's Advice 3155-G-A/3739-E-A that authorized PG&E to provide immediate bill relief to those customers impacted directly by the September 9, 2010 San Bruno accident. PG&E requested that such bill relief be effective through December 2010 and be funded by PG&E's shareholders.

On September 29, 2011, December 20, 2012, January 6, 2014, January 23, 2015, January 21, 2016, February 1, 2017 and January 24, 2018, PG&E submitted Advice 3239-G/3914-E, Advice 3350-G/4166-E, Advice 3444-G/4342-E, Advice 3555-G/4568-E, Advice 3676-G/4779-E, Advice 3802-G/5009-E and Advice 3929-G/5220-E, respectively, to request one-year extensions of the authorization granted in Resolution G-3450 to provide bill relief to PG&E customers affected by the San Bruno accident. PG&E received approval of these advice letters on December 1, 2011, January 29, 2013, March 7, 2014, March 10, 2015, March 21, 2016 and March 22, 2017, with effective implementation dates of February 1, 2012, February 1, 2013, February 1, 2014, February 1, 2015, and February 1, 2016, February 1, 2017, and March 15, 2018 respectively.

As stated with PG&E's Gas and Electric Rule 9 and as approved in Advice 3929-G/5220-E, the bill relief for customers affected by the San Bruno accident was provided through January 2019. PG&E is not seeking to extend the bill relief program any further. Therefore, January 29, 2019, was the last billing cycle under the San Bruno Bill

Relief Program. On February 1, 2019, the remaining 2 customers were notified that normal billing would resume on their next billing cycle.

Tariff Revisions

PG&E is requesting to remove the language in Gas and Electric Rule 9 that is associated with the San Bruno Bill Relief Program, *Section N – Bill Credits for Customers in the San Bruno Gas Pipeline Accident Area*, since it is no longer applicable

PG&E's Bill Relief Program Report

In Resolution G-3450, the CPUC required PG&E to issue a written report describing the results of the program within 60 days following the conclusion of the bill relief program. PG&E will soon be providing this report to the Commission.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 17, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is March 28, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.11-02-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List for R.11-02-019



ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4082-G/5510-E

Tier Designation: 1

Subject of AL: Revision to Gas and Electric Rule 9 to remove Pacific Gas and Electric Company's Bill Relief Program for Customers Affected by the San Bruno Accident

Keywords (choose from CPUC listing): Compliance, Rule

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: G-3450

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/28/19

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 9, Electric Rule 9

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
44018-E	ELECTRIC RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 8	35628-E
44019-E	ELECTRIC TABLE OF CONTENTS Sheet 1	43959-E
44020-E	ELECTRIC TABLE OF CONTENTS Sheet 18	43912-E*

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34942-G	GAS RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 8	32307-G
34943-G	GAS TABLE OF CONTENTS Sheet 1	34939-G
34944-G	GAS TABLE OF CONTENTS Sheet 6	34881-G



ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 8

- (D)
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- (D)
- N. SMARTMETER™ OPT-OUT – BI-MONTHLY METER READING (T)

For customers participating in the SmartMeter™ Opt-Out Program, PG&E will read the meters on a bi-monthly (every two months) basis. Pursuant to Resolution E-4723, PG&E will implement bi-monthly meter reading as soon as possible but no later than March 1, 2016. PG&E will provide an estimated bill in months when the meter is not read and true-up the bill following the next meter read.



ELECTRIC TABLE OF CONTENTS

Sheet 1

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Sample Forms...40925*,37631,41151*,41573*, 37632,41152*,41153,37769, 43963 ,40671,37169-E			

(Continued)

Advice 5510-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 28, 2019
March 28, 2019
G-3450



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(Continued)

Advice 5510-E
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Robert S. Kenney
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March 28, 2019
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GAS RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 8

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N. SMARTMETER™ OPT-OUT – BI-MONTHLY METER READING

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Sheet 1

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Advice 4082-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 28, 2019
March 28, 2019
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Rule 03	Application for Service	27248,27249-G
Rule 04	Contracts	17051-G
Rule 05	Special Information Required on Forms	30088,32872,32873-G
Rule 06	Establishment and Reestablishment of Credit	22126,30687,34524-G
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Advice 4082-G/5510-E
March 28, 2019

Attachment 2

Redline Tariffs

GAS RULE NO. 9
RENDERING AND PAYMENT OF BILLS

~~N. CREDITS FOR CUSTOMERS IN THE SAN BRUNO GAS PIPELINE ACCIDENT AREA (D)~~

~~A natural gas accident on a natural gas pipeline occurred in the City of San Bruno on September 9, 2010. In order to continue to mitigate the harm caused by the San Bruno accident and to help return the community back to normalcy, for customers associated with four addresses that are currently eligible to receive bill relief through the January 2018 billing cycle, PG&E will continue to provide bill credits through the January 2019 billing cycle as described in this Section N. Such bill credits will be at PG&E shareholder expense using a bill relief credit.~~

~~1. Customer Accounts Eligible for Bill Credits:~~

- ~~i. Customer accounts for each premises located in the affected area of San Bruno will receive bill credits as described in this Section.~~
- ~~ii. Customer accounts for temporary service to premises located in the affected area during reconstruction will receive bill credits as described in this Section.~~
- ~~iii. The customer of record whose residence in the affected area was rendered uninhabitable will receive bill credits for the account at a temporary residence as described in this section. PG&E will handle complex or unique temporary residence situations on a case-by-case basis.~~

~~Duration of Bill Credits:~~

~~Homeowners whose residence in the affected area of San Bruno whose residence was destroyed or rendered uninhabitable as determined by officials of the City of San Bruno will continue to receive bill credits for the February 2018 through January 2019 billing cycle with resumption of regular billing to occur with the February 2019 billing cycle.~~

~~2. For customers who have either returned to or have sold their residence or property during this period, bill credits will end effective on the date of such occurrence with resumption of regular billing to occur with the following month billing cycle.~~

~~3. Description of Bill Credits: Bill credits will apply to all charges due under the customer's otherwise applicable rate schedule including, but not limited to, usage charges, customer charges, and applicable taxes and fees. Customers in the affected area participating in the Budget Billing will receive bill credits for the amount of the Budget Billing payment. The bill credit amount will be equal to the total charges due during the applicable billing period. Customer accounts enrolled for donations to the REACH program will not be billed for the REACH amount during the duration of bill credits to the account.~~

~~4. Implementation of Bill Credits: Customers in the affected area generally will not receive bills for billing periods during which they are eligible for bill credits.~~

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GAS RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 9

~~EN~~. SMARTMETER™ OPT-OUT – BI-MONTHLY METER READING

~~(T)~~

For customers participating in the SmartMeter™ Opt-Out Program, PG&E will read the meters on a bi-monthly (every two months) basis. Pursuant to Resolution E-4723, PG&E will implement bi-monthly meter reading as soon as possible but no later than March 1, 2016. PG&E will provide an estimated bill in months when the meter is not read and true-up the bill following the next meter read.

Advice ~~3568-G-A~~
Decision ~~44-12-078~~

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed September 25, 2015
Effective January 15, 2015
Resolution E-4723

ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

~~N. BILL CREDITS FOR CUSTOMERS IN THE SAN BRUNO GAS PIPELINE ACCIDENT AREA (D)~~

~~A natural gas accident on a natural gas pipeline occurred in the City of San Bruno on September 9, 2010. In order to continue to mitigate the harm caused by the San Bruno accident and to help return the community back to normalcy, for customers associated with four addresses that are currently eligible to receive bill relief through the January 2018 billing cycle. PG&E will continue to provide bill credits through the January 2019 billing cycle as described in this Section N. Such bill credits will be at PG&E shareholder expense using a bill relief credit.~~

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~~Homeowners whose residence in the affected area of San Bruno whose residence was destroyed or rendered uninhabitable as determined by officials of the City of San Bruno will continue to receive bill credits for the February 2018 billing cycle through January 2019 billing cycle with resumption of regular billing to occur with the February 2019 billing cycle.~~

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(Continued)

ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 9

NO. SMARTMETER™ OPT-OUT – BI-MONTHLY METER READING

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Advice ~~4594-E-A~~
Decision ~~14-12-078~~

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed September 25, 2015
Effective January 15, 2015
Resolution E-4723

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Casner, Steve	Linde	TerraVerde Renewable Partners
Cenergy Power	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
Center for Biological Diversity	Management Task Force	
City of Palo Alto	Los Angeles Dept of Water & Power	TransCanada
	MRW & Associates	Troutman Sanders LLP
City of San Jose	Manatt Phelps Phillips	Utility Cost Management
Clean Power Research	Marin Energy Authority	Utility Power Solutions
Coast Economic Consulting	McKenzie & Associates	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		