PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE

May 8, 2019

Advice Letter 4074-G/5492-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Addition of February 2019 Winter Storms to the Emergency Consumer Protection Plan in Compliance with Ordering Paragraph 2 of Decision 18-08-004

Dear Mr. Jacobson:

Advice Letter 4074-G/5492-E is effective as of March 08, 2019.

Sincerely,

Edward Randolph

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

Pacific Gas and Electric Company

Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

March 8, 2019

Advice 4074-G/5492-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **Addition of February 2019 Winter Storms to the Emergency Consumer Protection Plan in Compliance with Ordering Paragraph 2 of Decision 18-08-004.**

Purpose

In compliance with Decision (D.)18-08-004, Pacific Gas and Electric Company (PG&E) is adding the customers affected by the February 2019 winter storms to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the measures under this plan. The inclusion of these customers to PG&E's Emergency Consumer Protection Plan is in response to Governor Newsom's declarations of a state of emergency on February 21, 2019 and February 28, 2019. The emergency proclamations were issued for the following counties within PG&E's service territory:

Amador	Monterey
Calaveras	San Mateo
El Dorado	Santa Barbara
Glenn	Santa Clara
Humboldt	Shasta
Lake	Sonoma
Marin	Tehama
Mendocino	Trinity
	Yolo

Background

PG&E established a series of billing and service modifications, and disaster relief to support customers recovering from the immediate aftermath of the October 2017 Northern California Wildfires.[1] The measures included in PG&E's Emergency Consumer Protection Plans were adopted in Advice 3914-G-A/5186-E-A, effective December 22, 2017 in compliance with California Public Utilities Commission (CPUC or

[1] Advice 5168-E and Advice 3914-G-A/5186-E-A

Commission) Resolution M-4833, *Emergency Authorization and Order Directing Utilities to Implement Emergency Consumer Protections to Support Residential Customers of the October 2017 California Wildfires*.

On August 9, 2018, the Commission issued D.18-08-004 that affirms that the emergency customer protections adopted in Resolutions M-4833 and M-4835 to support residential and small business customers of utilities affected by disasters and which affect utility service shall go into effect in the event of a state of emergency declared by the Governor of California. Ordering Paragraph (OP) 2 of D.18-08-004 requires that in the event the Governor of California declares a state of emergency, PG&E shall submit a Tier 1 Advice Letter within 15 days of the Governor's state of emergency proclamation reporting compliance with Resolutions M-4833 and M-4835 pursuant to this Decision.

On September 7, 2018, PG&E submitted Advice 4014-G/5378-E - *Expansion of Emergency Consumer Protection Plan to Support Residential and Non-Residential Customer Affected by Disasters in Compliance with D.18-08-004*, which the Commission approved on October 11, 2018.[2] In Advice 4014-G/5378-E, PG&E extended the applicability of its Emergency Consumer Protection Plan to cover residential and non-residential customers in areas where a state of emergency proclamation is issued by the Governor of California due to a disaster that affects utility services. In addition, PG&E revised the Emergency Consumer Protection Plan to include all emergency consumer protection measures currently being provided to PG&E's customers during these times of hardships.

On February 21, 2019, Governor Newsom issued a state of emergency in counties across California due to winter storms. The emergency proclamation was issued to help communities respond to and recover from severe winter storms that have caused flooding, mudslides, erosion, power outages, and damage to critical infrastructure. The proclamation covers the following counties within PG&E's service territory: Calaveras, El Dorado, Humboldt, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Tehama, Trinity and Yolo counties.

On February 28, 2019, Governor Newsom issued a state of emergency for five additional counties to help communities respond to and recover from dangerous flooding, mudslides and damage to critical infrastructure due to severe storms. The proclamation covers the following counties within PG&E's service territory: Amador, Glenn, Lake, Mendocino and Sonoma counties.

In compliance with OP 2 of D.18-08-004, PG&E is seeking in this advice letter to extend the eligibility of PG&E's Emergency Consumer Protection Plan to include residential and non-residential[3] customers affected by the February 2019 winter storms. Eligibility for

[2] In its disposition letter, the Commission indicated an effective date of October 7, 2018.

[3] Non-residential customers include any customer that is not residential (e.g. commercial, industrial, agricultural, etc.)

PG&E's Emergency Consumer Protection Plan will be extended to applicable customers in the affected counties for a period of one year commencing from the date the state of emergency proclamation was issued, or until PG&E service is restored[4].

Tariff Revisions

PG&E proposes the following revisions to its gas and electric tariffs:

1. **Electric Rule 1, *Definitions.***

   - Extend definition for "Emergency Consumer Protection Plan" to include applicable customers affected by the February 2019 winter storms (Sheet 14).
   - Replacing reference to Gas Rule 9 under "Additional Emergency Measure for Red-Tagged Customers" to Electric Rule 9 (Sheet 13).
   - Renumbering of pages (Sheet 15-32)

2. **Electric Preliminary Statement Part HG - *Emergency Consumer Protections Memorandum Account - Electric* (ECPMA-E)** (Sheet 2)**.** Extend "Purpose" section to include applicable customers affected by the February 2019 winter storms..

3. **Gas Rule 1, *Definitions*** (Sheet 8)***.*** Extend definition for "Emergency Consumer Protection Plan" to include applicable customers affected by the February 2019 winter storms.

4. **Gas Preliminary Statement Part EC - *Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G)*** (Sheet 2). Extend "Purpose" section to include applicable customers affected by the February 2019 winter storms.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 28, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200

[4] See D.18-08-004, Conclusion of Law 3: "The period of time for which the protections apply shall be consistent with the determinations held in Resolutions M-4833 and M-4835, or until utility service is restored."

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an Advice Letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the Advice Letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is March 08, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.14-11-010, A.15-09-001, A.16-10-019, A.17-09-006, R.10-02-005, R.14-03-002, R.15-05-006 and R.18-03-011. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Alice Stebbins, Executive Director, CPUC, alice.stebbins@cpuc.ca.gov
Eugene Cadenasso, Energy Division, eugene.cadenasso@cpuc.ca.gov
Masoud Foudeh, Energy Division, Masoud.Foudeh@cpuc.ca.gov
Service Lists A.14-11-010, A.15-09-001, A.16-10-019, A.17-09-006, R.10-02-005, R.14-03-002, R.15-05-006, R.18-03-011

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:
- [x] ELC
- [x] GAS
- [ ] WATER
- [ ] PLC
- [ ] HEAT

Contact Person: Annie Ho
Phone #: (415) 973-8794
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4074-G/5492-E

Tier Designation: 1

Subject of AL: Addition of February 2019 Winter Storms to the Emergency Consumer Protection Plan in Compliance with Ordering Paragraph 2 of Decision 18-08-004.

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type: [ ] Monthly [ ] Quarterly [ ] Annual [x] One-Time [ ] Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.18-08-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? [ ] Yes [x] No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? [ ] Yes [x] No

Requested effective date: 3/8/19

No. of tariff sheets: 29

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 1, Gas Preliminary Statement Part EC, Electric Rule 1, jElectric Preliminary Statement HG

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: EDTariffUnit@cpuc.ca.gov	Name: Erik Jacobson, c/o Megan Lawson Title: Director, Regulatory Relations Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U City: San Francisco, CA 94177 State: California Zip: 94177 Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582 Email: PGETariffs@pge.com
	Name: Title: Utility Name: Address: City: State: District of Columbia Zip: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43888-E*	ELECTRIC PRELIMINARY STATEMENT PART HG EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E) Sheet 2	43008-E
43889-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 13	43254-E
43890-E*	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 14	43404-E
43891-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 15	
43892-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 16	43256-E
43893-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 17	43257-E*
43894-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 18	42976-E
43895-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 19	42977-E
43896-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 20	42978-E
43897-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 21	42979-E
43898-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 22	42980-E
43899-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 23	42981-E
43900-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 24	42982-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43901-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 25	42983-E
43902-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 26	42984-E
43903-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 27	42985-E
43904-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 28	42986-E
43905-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 29	42987-E
43906-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 30	42988-E
43907-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 31	42989-E
43908-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 32	42990-E
43909-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 33	42991-E
43910-E*	ELECTRIC TABLE OF CONTENTS Sheet 1	43875-E
43911-E*	ELECTRIC TABLE OF CONTENTS Sheet 17	43686-E
43912-E*	ELECTRIC TABLE OF CONTENTS Sheet 18	43471-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34874-G*	GAS PRELIMINARY STATEMENT PART EC EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G) Sheet 2	34515-G
34875-G*	GAS RULE NO. 1 DEFINITIONS Sheet 8	34678-G
34876-G*	GAS TABLE OF CONTENTS Sheet 1	34863-G
34877-G*	GAS TABLE OF CONTENTS Sheet 6	34870-G

ELECTRIC PRELIMINARY STATEMENT PART HG Sheet 2
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E)

HG. Emergency Consumer Protections Memorandum Account - Electric (ECPMA-E)

1. PURPOSE (Continued):

   G. **February 2019 Winter Storms** - State of emergency proclamations were issued on February 21, 2019 and February 28, 2019 due to winter storms for the following counties within PG&E service territory: Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo counties. As ordered by D.18-08-004, eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in these counties affected by the 2019 winter storms for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued. (N)

2. APPLICABILITY: The ECPMA-E applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in this account will be determined through a General Rate Case, application, or other appropriate filing, or as otherwise authorized by the Commission.

4. RATES: The ECPMA-E does not have a rate component.

5. ACCOUNTING PROCEDURE: The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

   a. A debit entry equal to the incremental actual expenses as authorized by the Commission to be recorded to this account,

   b. A debit entry equal to any incremental operations and maintenance charges associated with implementation of this Resolution,

   c. A debit entry equal to the revenue and fees shortfalls resulting from implementation of this Resolution,

   d. A debit or (credit) entry equal to any amounts authorized by the Commission to be recorded to this account,

   e. A debit or (credit) entry equal to the capital-related revenue requirement related to the actual capital costs incurred if any. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment,

   f. A debit or (credit) entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and

   g. An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(Continued)

ELECTRIC SERVICE PROVIDER: See "Energy Service Provider."

ELECTRONIC BILLING: A billing method whereby at the mutual option of the Customer and PG&E, the Customer elects to receive, view, and pay bills electronically and to no longer receive paper bills.

ELECTRONIC PRESENTMENT: When made available or transmitted electronically to the Customer at an agreed upon location.

EMERGENCY CONSUMER PROTECTION PLAN: Pursuant to CPUC directives and advice letters listed below, residential and non-residential customers in areas where a state of emergency proclamation is issued by the Governor of California due to a disaster that affects utility services are eligible for applicable measures under PG&E's Emergency Consumer Protection Plan.

The Emergency Consumer Protection Plan includes:

Measure for Impacted[1] Customers.

- Stop estimated usage for billing attributed to the period account was unoccupied due to disaster* (Electric Rule 9).
- Offer favorable payment plan as needed† (Electric Rule 11).
- Offer Low income support measures† (Electric Rule 19.1, 19.2 and 19.3).

Additional Emergency Measure for Red-Tagged[2] Customers.

- Discontinue billing and prorate the minimum delivery charges* (Electric Rule 9). (T)
- Suspend disconnections for non-payment† (Electric Rule 11).
- Waive reconnection fees and return check fees† (Electric Rule 11).
- Waive security deposit for reestablishment of service† (Electric Rule 6).
- Expedite move-in and move-out service requests.‡
- Ability to reestablish service under a prior rate schedule as long as the rate schedule is still available and has not been retired‡ (Electric Rule 12).
- Waive cost of installation and removal of service extensions for temporary Service‡ (Electric Rule 13).

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[1] Impacted customers live within 2 miles of the fire-impacted perimeter as designated by CAL FIRE.
[2] Red-tagged customers have homes or businesses that are unserviceable because of the disaster.
* On a one-time per event basis.
† For 12 months from the date the Governor issues state of emergency proclamation.
‡ For 12 months from the date the Governor issues state of emergency proclamation and until services are restored (once permanent electric or gas meter is installed/set).

(Continued)

The Emergency Consumer Protection Plan is available for the following events:

October 2017 Northern California Wildfire

Pursuant to CPUC Resolution M-4833, E-4899 and Advice 3914-G-A/5186-E-A, PG&E adopted the Emergency Consumer Protection Plan to support our customers who were affected by the October 2017 Northern California Wildfires.

Residential and non-residential customers in Butte, Lake, Mendocino, Napa, Nevada, Plumas, Santa Cruz, Solano, Sonoma, and Yuba counties affected by the 2017 Northern California Wildfire are eligible for the Emergency Consumer Protection Plan until December 31, 2018. Measures related to expedited service, rate selection and temporary service for red-tagged customers are available to affected customers until December 31, 2018 and until PG&E service is restored (once permanent electric or gas meter is installed/set).

State of emergency proclamation issued by the Governor of California

Pursuant to Decision 18-08-004 and Advice Letter 4006-G/5364-E, PG&E extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the Governor of California where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service. Eligibility for PG&E's Emergency Consumer Protection Plan is extended to applicable customers in the affected disaster area within the counties listed below.

Date of Proclamation	Disaster Name	Affected County
June 25, 2018	Pawnee Wildfire	Lake
July 26, 2018	Carr Wildfire	Shasta
July 26, 2018	Ferguson Wildfire	Mariposa
July 28, 2018	River, Ranch and Steele Wildfires	Lake, Mendocino and Napa
November 8, 2018	Camp Wildfire	Butte
February 21 & 28, 2019	February 2019 Winter Storms	Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo

(N)
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|
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(N)

(Continued)

ELECTRIC RULE NO. 1 Sheet 15 (N)
DEFINITIONS (N)

ENERGY SUPPLY OR PROCUREMENT SERVICES: Includes, but is not limited to, procurement of electric energy; all scheduling, settlement, and other interactions with Scheduling Coordinators, and the ISO; all ancillary services and congestion management. (L)

ENERGY SERVICE PROVIDER (ESP): An entity who provides electric supply services to Direct Access Customers within PG&E's service territory. An ESP may also provide certain metering and billing services to its DA Customers as provided for within these tariffs. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

FEDERAL ENERGY REGULATORY COMMISSION (FERC): Federal agency with jurisdictional responsibilities over electric transmission service and electric sales for resale. (L)

GENERATION CUSTOMER: Any PG&E (electric customer with electric generation facilities (including back-up generation in parallel with PG&E) on the customer's side of the interconnection point.

HIGH RISE BUILDING: A multi-story, multi-tenant building located on single premises usually comprised of three or more stories and equipped with elevators.

HOURLY PRICING OPTION: This option is suspended.

INDEPENDENT SYSTEM OPERATOR (ISO): The California Independent System Operator Corporation, a state-chartered, non-profit corporation that controls the transmission facilities of all participating transmission owners and dispatches certain generating units and loads. The ISO is responsible for the operation and control of the statewide transmission grid.

INDIVIDUAL METERING: The deployment of a separate service and meter for each individual residence, apartment dwelling unit, mobilehome space, store, office, etc.

INTERRUPTION: Unscheduled disruption of power deliveries to one or more Customers resulting from transmission or distribution capacity shortages.

KILOWATT: 1,000 watts; a watt is a unit of electrical power equal to a current of one ampere under one volt of pressure.

KILOWATT-HOUR: 1,000 watts, or one (1) kilowatt of electricity used for one hour.

LOAD PROFILES: An approximation of a Customer’s electric usage pattern as approved by the Commission for certain purposes set forth in PG&E’s tariffs.

LOW INCOME RATE PAYER ASSISTANCE: See California Alternate Rates for Energy. (L)

(Continued)

ELECTRIC RULE NO. 1 Sheet 17
DEFINITIONS

MAILED: A communication sent by electronic means or enclosed in a sealed envelope, properly addressed and deposited in any U.S. Post Office box, postage prepaid or unless otherwise prescribed in California Public Utility Code §779.1 or by the CPUC. (L)

MANDATED SAFETY AND LEGAL NOTICES: Mandated notices include notices required to be sent to all PG&E customers by law and include, but are not limited to, notices of the type, and with the frequency, that PG&E has used, and continues to use, to discharge legal obligations, such as quarterly Proposition 65 notices, quarterly notices of rate options applicable to each customer class, notices of rate applications, and notices of public assistance and low income programs.

MASTER-METERING: Where PG&E installs one service and meter to supply more than one residence, apartment dwelling unit, mobilehome space, store, office, etc.

METER: The instrument that is used for measuring the electricity delivered to the Customer.

MIXED USE: Existing customers with a mix of residential and non-residential uses (mixed use) will be presumed to be on an applicable rate. However, if the predominate use is demonstrated to be more than 50% of the designated billing classification (residential or non-residential), then the rate may be changed to the billing classification applicable to the predominate use if the billing classification is consistent with the local governmental entity's treatment of the Premise as residential or non-residential (e.g. commercial). For purposes of determining predominate use, all common area usage will be considered residential usage regardless of whether the customer has elected a residential or non-residential billing classification for that common area usage under PG&E's tariffs. To the extent a Residential Dwelling Unit has both gas and electric service, all of the services must be served under the same billing classification. A customer however, has the obligation to notify PG&E if the billing classification is no longer consistent with the predominant use on the meter. PG&E has no obligation to change rates until such notification is received. Rate change obligations shall be prospective only unless PG&E failed to act on a customer notification in a timely fashion. If a notification occurs and there is a failure to act on PG&E's part, then such failure to act will be treated as a billing error under Rule 17.1 (L)

(Continued)

ELECTRIC RULE NO. 1 Sheet 18
DEFINITIONS

MOBILEHOME: A structure designed for human habitation and for being moved on a street or highway under permit pursuant to the California Vehicle Code, or a manufactured home as defined in the California Health and Safety Code. A recreational vehicle or a commercial coach as defined in the California Health and Safety Code is not a mobilehome. (L)

MOBILEHOME PARK: An area of land where two or more mobilehome sites are rented, or held out for rent, to accommodate mobilehomes used for human habitation. A recreational vehicle park is not a mobilehome park.

MULTIFAMILY ACCOMMODATION: An apartment building, duplex, court group, residential hotel, or any other group of residential units located upon a single premises, providing the residential units meet the requirements for a residential dwelling unit. Hotels, guest or resort ranches, tourist camps, motels, auto courts, rest homes, rooming houses, boarding houses, dormitories, trailer courts, consisting primarily of guest rooms and/or transient accommodations, are not classed as multifamily accommodations. (L)

(Continued)

ELECTRIC RULE NO. 1 Sheet 19
DEFINITIONS

OPTIONAL RATE SCHEDULES: Commission-approved rate schedules for a customer class from which any customer in that class may choose. Optional rate schedules do not include experimental schedules or schedules available at the sole option of PG&E. (L)

PAID OR PAYMENT: Funds received by PG&E through the postal service, PG&E payment office, PG&E authorized agent, or deposited in PG&E's bank account by electronic data interchange.

PERSON: Any individual, partnership, corporation, public agency, or other organization operating as a single entity. (L)

(Continued)

ELECTRIC RULE NO. 1 Sheet 20
DEFINITIONS

POWER FACTOR: The percent of total power delivery (kVA) which does useful work. (L)
For billing purposes, average power factor is calculated from a trigonometric function of I
the ratio of reactive kilovolt-ampere-hours to the kilowatt-hours consumed during the I
billing month. I
I
PREMISES: All of the real property and apparatus employed in a single enterprise on an I
integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, I
resort enterprises, and public or quasi-public institutions, by a dedicated street, highway or I
public thoroughfare or railway. Automobile parking lots constituting a part of and adjacent I
to a single enterprise may be separated by an alley from the remainder of the Premises I
served. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

PUBLIC PURPOSE PROGRAMS CHARGES: A non-bypassable surcharge imposed on all retail sales of electricity and electrical services to fund public goods research, development and demonstration, energy efficiency activities, and low income assistance programs. (L)

PUBLIC UTILITIES COMMISSION: The Public Utilities Commission of the State of California.

QUALIFICATION FOR AGRICULTURAL RATES:

A. Applicability

1. A customer will be served under an agricultural rate schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

   (a) growing crops;

   (b) raising livestock;

   (c) pumping water for irrigation of crops; or

   (d) other uses which involve production for sale.

2. Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives.

3. None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

4. Rule 1 specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria. (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

B. Other Activities and Meters Also Served on Agricultural Rates

The specific language in Section B controls over the language of Sections A, C, and D for only those activities and meters listed in Section B and has no precedential effect on other activities and meters not specifically listed in Section B.

1. Activity-Based Qualification

The following activities will be served on agricultural rates provided that 70% or more of the annual energy usage on the meter is for activities listed in Section B(1) below:

(a) Activities specifically adjudicated by the CPUC in its decisions and orders to be agricultural end-uses prior to March 2, 2006 shall remain on PG&E's agricultural rates. These activities are: milk processing, cotton ginning, almond hulling and shelling, and a feed mill integral to the operation of an agricultural end-use.

(b) The following activities determined by PG&E to be agricultural end-uses shall be served on agricultural rates: sun-dried raisin packing, pistachio hulling and shelling, rice drying, hulling and milling necessary to produce white rice, and packing of brown and white rice, but no grinding, crushing, parboiling, cooking, or gelatinizing of rice.

2. Meter-Based Qualification

Any meter (other than meters qualifying in Section B(1) above) on agricultural rates prior to March 2, 2006 shall remain on agricultural rates provided that (1) energy usage on the meter continues to meet the Applicability Statement in effect at that time; and (2) metered usage remains, without interruption, in the name of the present account holder or to anyone who states by declaration that:

(a) they have had a legal or financial interest in the agricultural endeavor for at least two (2) years prior to the change in ownership and have not compensated others or been compensated as a result of the transfer of ownership; or

(b) they have been a bona fide employee, working at least 25 hours per week during the active operating season of the agricultural endeavor, for the last two (2) calendar years prior to the transfer of ownership; or (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

B. Other Activities and Meters Also Served on Agricultural Rates (Cont'd.)

2. Meter-Based Qualification (Cont'd.)

(c) they are the lineal descendants of one of the owners of the agricultural endeavor; or

(d) they are the spouse or former spouse of an owner of the agricultural endeavor.

3. All activities or meters qualifying for an agricultural rate under Sections B(1) or B(2) above shall not serve as precedent or be considered in any other way in determining eligibility under the Agricultural Applicability Statement except as provided in Section B.

C. Specific Applications of the March 2, 2006 Applicability Criteria

Activities identified as agricultural end-uses in this section must also meet the criteria set forth in Section A, with the exception of the processing limitation in Section A(3). Where an actual or perceived conflict exists between Section A and an activity expressly identified as an agricultural end-use in Section C, the specific language of Section C will control over the processing limitation in Section A(3). Any activity not expressly identified as an agricultural end-use in Section C must meet the criteria in Section A in order to be served on agricultural rates.

1. Activities involved in growing crops up to the conclusion of the harvest operation on the premises where the crop was grown are agricultural end-uses.

2. Raising livestock, poultry and fish up to, but not including, the point that the animal is slaughtered or its life terminated in any other operation is an agricultural end-use.

3. Pumping water for irrigation or frost protection of crops, or for reclamation of agricultural land is an agricultural end-use. (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

C. Specific Applications of the March 2, 2006 Applicability Criteria (Cont'd.)

4. Drying, hulling, and shelling of grains, legumes, and nuts are agricultural end-uses but not the following:

   (a) Other processing or ensiling grain, grain corn, hay, or any other agricultural product;

   (b) Activities whose purpose is to change or enhance the flavor of the agricultural product including, but not limited to, roasting, cooking, blanching, salting, curing, and brining;

   (c) Oil pressing, processing, and manufacturing to produce oil from corn, safflower, cottonseed, sunflower, and peanut;

   (d) Separation or processing of seed from agricultural, vegetable, or flower seed crops, including alfalfa, Bermuda grass, and clover;

5. Waxing, fumigation, irradiation, cleaning, sorting, grading, packing and storage of whole fresh grapes, berries, and other fruits and vegetables are agricultural end-uses, but not the following:

   (a) Activities which separate the harvested product into more than one constituent agricultural product, as listed by California Agricultural Statistics Service in their most recent California Statistics Report.

   (b) Activities which are part of processes whose purpose is to change or enhance the flavor of the agricultural product, including roasting, cooking, blanching, salting, curing, brining, and any other flavor altering processes.

   (c) Pitting or dehydrating of fruits including, but not limited to, plums, grapes, and apricots;

   (d) Post-harvest husking or removal of fresh sweet corn kernels from the cob;

   (e) Crushing or juicing of fruits and vegetables, including but not limited to grapes, apples, and carrots; (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

C. Specific Applications of the March 2, 2006 Applicability Criteria (Cont'd.)

5. (Cont'd.)

(f) Peeling of garlic and onions and post-harvest processing of multiple baby carrots from individual, harvested, mature carrots;

(g) Olive oil pressing, processing, or manufacturing;

(h) Post-harvest chopping or leafing of lettuce heads or other vegetables and fruits; and

(i) The processing of milk into cheese, yogurt, lactose-free milk, chocolate milk or any other products which do not have the appearance and physical characteristics of fluid milk.

6. Manufacturing of ice used by the manufacturer for the immediate cooling of whole fresh fruits and vegetables is an agricultural end-use, but not manufacturing of ice for sale.

7. Cleaning, packing, grading, sorting, and storage of fresh eggs are agricultural end-uses.

8. Raising crops or live plants in a greenhouse is an agricultural end-use.

9. Raising plants or fish through aquaculture is an agricultural end-use.

10. Cold storage, but not freezing, and other controlled environment storage which merely retards or accelerates the natural ripening of whole unaltered fresh fruits and vegetables is an agricultural end-use.

D. Guidelines for Applying the Applicability Criteria

The following guidelines shall be used to determine whether a customer shall be served under agricultural rates under the Applicability Criteria in Sections A and C. (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

D. GUIDELINES FOR APPLYING THE APPLICABILITY CRITERIA (Cont'd.)

1. PRODUCTION FOR SALE

All agricultural products or a subsequent product derived therefrom must be produced for sale to qualify under this criteria. If an activity is primarily for the provision of an agricultural service, and not the production of an agricultural product for sale, it is not an agricultural end-use. Examples of activities that are agricultural services include animal boarding and training, agricultural research, brokering or resale of agricultural products, farming at correctional facilities, experimental or educational farming, and fish hatcheries for wild release. Other activities which do not involve the production of an agricultural product for sale include cemetery, golf course, and park landscaping, wildlife habitat flooding, and zoo activities.

2. PACKING AND PACKAGING

Qualifying packing and packaging are defined herein as otherwise qualifying activities performed by the first entity or individual to pack or package the agricultural product, following the first sale and before any subsequent sale, transfer of control of, or title to the agricultural product.

3. QUALIFYING ACTIVITIES PERFORMED BY NONPROFIT COOPERATIVES

This applicability criteria treats all otherwise qualifying activities performed by cooperatives as though they were performed before the first sale, transfer of control of, or title to the agricultural product. Cooperatives may engage in any qualifying activity that would be permitted by the producer of the agricultural product. In order to be a qualifying cooperative, the association must be a nonprofit cooperative association organized and functioning under, and in compliance with, the California Food & Agriculture Code.

4. "FIRST SALE" DEFINED

The first sale of, transfer of control of, or title to the agricultural product and refers to the demarcation between agricultural and non-agricultural end-uses. It applies to all activities other than qualifying packing and packaging activities described above in Section D(2) and activities performed by qualifying nonprofit cooperatives described above in Section D(3). (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

D. Guidelines for Applying the Applicability Criteria (Cont'd.)

5. Processing

Any activity that qualifies the customer as a Processor as defined in the California Food & Agriculture Code § 55407 and any activity defined as Processing under the California Food & Agriculture Code § 42519 shall not qualify as an agricultural end-use under this applicability criteria, unless the specific product and process is identified as an agricultural end-use in Section C above.

Food & Agriculture Code § 55407 – "Processor" means any person that is engaged in the business of processing or manufacturing any farm product, that solicits, buys, contracts to buy, or otherwise takes title to, or possession or control of, any farm product from the producer of the farm product for the purpose of processing or manufacturing it and selling, reselling, or redelivering it in any dried, canned, extracted, fermented, distilled, frozen, eviscerated, or other preserved or processed form. It does not, however, include any retail merchant that has a fixed or established place of business in this state and does not sell at wholesale any farm product which is processed or manufactured by him.

Food & Agriculture Code § 42519 – "Processing" means canning, preserving, or fermenting, which materially alters the flavor, keeping quality, or any other property, the extracting of juices or other substances, or the making of any substantial change of form. It does not include refrigeration at temperatures which are above the freezing point nor any other treatment which merely retards or accelerates the natural processes of ripening or decomposition.

6. Processing operation

If any part of an operation processes an agricultural product, no portion of the operation will qualify as an agricultural end-use under this applicability statement. In addition, no activity or operation performed after processing of the agricultural product has occurred may qualify as an agricultural end-use.

7. Agricultural product

An agricultural product is defined as the crop yielded at the conclusion of the harvest operation. If the first primary wholesale product produced following the harvest operation is a processed item, such as oil, juice, seeds, or similar product, such processing is not an agricultural end-use under this Applicability Criteria. (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

D. Guidelines for Applying the Applicability Criteria (Cont'd.)

8. Harvest operation

Harvest operation includes those activities most commonly performed in the field to yield the crop in PG&E service territory, as measured on a per tonnage basis.

E. Requests for Agricultural Rates and Complaints before the CPUC Regarding Agricultural Rate Applicability

1. If, after March 2, 2006, a customer submits a written claim to PG&E for agricultural rates, any applicable Rule 17.1 adjustments will be determined on the basis of this applicability statement.

2. If, on or before March 2, 2006, a customer submitted a written claim to PG&E for agricultural rates, any applicable Rule 17.1 adjustments will be determined as follows:

(a) For the pre-March 2, 2006 time period, on the basis of the previous agricultural applicability statement.

(b) For the post-March 2, 2006 time period, on the basis of this applicability statement.

QUALIFIED CONTRACTOR/SUBCONTRACTOR (QC/S): An applicant's contractor or subcontractor who:

1) Is licensed in California for the appropriate type of work such as, but not limited to, electrical and general;

2) Employs electric workmen properly qualified (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Chapter 4, Subchapter 5, Group 2); and

3) Complies with applicable laws such as, but not limited to, Equal Opportunity Regulations, OSHA and EPA. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

RATE SCHEDULE: One or more tariff sheets(s) setting forth the charges and conditions for a particular class or type of service in a given area or location. A rate schedule includes all the wording on the applicable tariff sheet(s), such as Schedule number, title, class of service, applicability, territory, rates, conditions, and references to rules. (L)

RECREATIONAL VEHICLE (RV): As defined in the California Health and Safety Code, a motor home, slide-in camper, park trailer, or camping trailer, with or without motive power, designed for human habitation for recreational or emergency occupancy.

RECREATIONAL VEHICLE (RV) PARK: An area or tract of land or a separate designated section within a mobile home park where one or more lots are occupied by owners or users of recreational vehicles. (L)

(Continued)

ELECTRIC RULE NO. 1 Sheet 30
DEFINITIONS

RESIDENTIAL CUSTOMER: Class of customers whose dwellings are single-family units, multi-family units, mobilehomes or other similar living establishments (see "Residential Dwelling Unit" and "Residential Hotel"). A customer who meets the definition of a Residential Customer will be served under a residential rate schedule if 50% or more of the annual energy use on the meter is for residential end-uses. (See "Mixed Use") (L)

RESIDENTIAL DWELLING UNIT: A room or group of rooms, such as a house, a flat, or an apartment, which provides complete family living facilities in which the occupant(s) normally cooks meals, eats, sleeps, and carries on the household operations incidental to domestic life.

RESIDENTIAL HOTEL: A hotel establishment which provides lodging as a primary or permanent residence and has at least 50 percent of the units or rooms leased for a minimum period of one month and said units are occupied for nine months of the year. Residential hotels do not include establishments such as guest or resort hotels, resort motels or resort ranches, tourist camps, recreational vehicle parks, half-way houses, rooming houses, boarding houses, dormitories, rest homes, military barracks, or a house, apartment, flat or any residential unit which is used as a residence by a single family or group of persons.

REVENUE FEES AND UNCOLLECTIBLE: Revenue Fees and Uncollectible (RF&U) can be used conjunctively or independently of each other. Revenue Fees include authorized expenses for the use of public rights-of-way (franchise fees), and the San Francisco Gross Receipts tax (SFGR) as authorized in the 2017 GRC. Uncollectibles include accounting expenses due to bad debts. Collectively, the RF&U factor will include franchise fees, SFGR, and uncollectibles. Rates for retail customers include a component for RF&U, as adopted in PG&E's General Rate Case. Rates for wholesale customers include a component for the revenue fees only, per Decision 87 12 039.

RULES: Tariff sheets which cover the application of all rates, charges, and services, when such applicability is not set forth in and as part of the rate schedules. (L)

(Continued)

SCHEDULED METER READING DATE: The date PG&E has scheduled a Customer's meter to be read for the purposes of ending the current billing cycle and beginning a new one. PG&E's meter reading schedule is published annually, but is subject to periodic change. (L)

SCHEDULING COORDINATOR: An entity meeting requirements as set forth by the Commission, FERC, and these tariffs.

SERVICE ACCOUNT: Same as "Account."

SINGLE-CUSTOMER SUBSTATION: A substation owned by PG&E and dedicated to serve a specific customer. Substations transform electricity from transmission to distribution voltage.

SMALL BUSINESS CUSTOMER: A non-residential Customer who: (1) has a maximum billing demand of 20 kW, or less, per meter during the most recent 12 month period, or (2) has an annual usage of 40,000 kWh, or less, during the most recent 12 month period, or (3) meets the definition of a "micro-business" under California Government Code 14837. This definition does not include non-residential Customers who are on a fixed usage or unmetered usage rate schedule.

SMALL BUSINESS CUSTOMER – CALIFORNIA CLIMATE CREDIT: For purposes of receiving the California Climate Credit from the State of California, pursuant to Decision (D.) 12-12-033 and D.13-12-002, customers are designated as Small Business Customers and are eligible to receive the California Climate Credit if they are a non-residential customer receiving service under a General Service or Agricultural Pumping rate schedule with an electric billing demand that does not exceed 20 kW in more than three months in the previous twelve-month period. For customers that lack twelve months of billing history, Small Business Customer eligibility is based on the customer's available historic usage. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) receive the EITE credit only.

SMALL CUSTOMER: Customers on demand-metered schedules (A-10 and E-19V), with less than 20 kW maximum billing demand per meter for at least 9 billing periods during the most recent 12 month period; or (2) any customer on a non-demand metered schedule (A-1 and A-6); or (3) any customer on a residential rate schedule. (L)

(Continued)

ELECTRIC RULE NO. 1 Sheet 32
DEFINITIONS

SMARTMETER™: Trademark used by PG&E with permission of trademark owner for use in conjunction with PG&E's Advanced Metering Infrastructure (AMI) project (approved by the Commission in D.06-07-027) and in conjunction with the marketing of any or all related goods and services of PG&E associated with AMI. (L)

SUBMETERING: Where the master-metered customer installs, owns, maintains, and reads the meters for billing the tenants in accordance with Rule 18.

TARIFFS: The entire body of effective rates, rentals, charges, and rules, collectively, of PG&E, including title page, preliminary statement, rate schedules, rules, sample forms, service area maps, and list of contracts and deviations.

TARIFF SHEET: An individual sheet of the tariff schedules.

TIME-OF-USE (TOU): Rate option that prices electricity according to the season or time of day that it is used. Such usage is aggregated into discrete time periods are called TOU periods and are as specified within PG&E rate schedules.

TRANSITIONAL BUNDLED SERVICE: Customers who return to Bundled Service on a transitional basis as prescribed in Rule 22.1 and 23, or take Bundled Service prior to the end of six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1 and 23. (L)

(Continued)

ELECTRIC RULE NO. 1 Sheet 33
DEFINITIONS

TRANSMISSION LOAD CUSTOMER: A PG&E electric customer, interconnected to PG&E's power system at a transmission level voltage, who has no generation of its own paralleled with the PG&E system and is not interconnected with any generation source other than PG&E. (L)

UTILITY: Pacific Gas and Electric Company (PG&E).

UTILITY USERS TAX: A tax imposed by local governments on PG&E's customers. PG&E is required to bill customers within the city or county for the taxes due, collect the taxes from customers, and then pay the taxes to the city or county. The tax is calculated as a percentage of the charges billed by PG&E for energy use. (L)

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GAS PRELIMINARY STATEMENT PART EC Sheet 2
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G)

EC. Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G)

1. PURPOSE (Continued): (N)

   G. **February 2019 Winter Storms** - State of emergency proclamations were issued on February 21, 2019 and February 28, 2019 due to winter storms for the following counties within PG&E service territory: Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo counties. As ordered by D.18-08-004, eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in these counties affected by the 2019 winter storms for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued. (N)

2. APPLICABILITY: The ECPMA-G applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in this account will be determined through a General Rate Case or other appropriate filing, or as otherwise authorized by the Commission.

4. RATES: The ECPMA-G does not have a rate component.

5. ACCOUNTING PROCEDURE: The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

   a. A debit entry equal to the incremental incurred expenses as authorized by the Commission to be recorded to this account,

   b. A debit entry equal to any incremental operations and maintenance charges associated with implementation of this Resolution,

   c. A debit entry equal to the revenue and fees shortfalls resulting from implementation of this Resolution,

   d. A debit or (credit) entry equal to any amounts authorized by the Commission to be recorded to this account,

   e. A debit/(credit) entry equal to the capital-related revenue requirement related to actual capital costs incurred if any. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment,

   f. An entry to transfer the balance to or from another account as authorized by the Commission, and

   g. An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

The Emergency Consumer Protection Plan is available for the following events:

<u>October 2017 Northern California Wildfire</u>

Pursuant to CPUC Resolution M-4833 and Advice 3914-G-A/5186-E-A, PG&E adopted the emergency consumer protection to support our customers who were affected by the October 2017 Northern California Wildfires.

Residential and non-residential customers in Butte, Lake, Mendocino, Napa, Nevada, Plumas, Santa Cruz, Solano, Sonoma, and Yuba counties affected by the 2017 Northern California Wildfire are eligible for the Emergency Consumer Protection Plan until December 31, 2018. Measures related to expedited service, rate selection and temporary service for red-tagged customers are available to affected customers until December 31, 2018 and until PG&E service is restored (once permanent electric or gas meter is installed/set).

<u>State of emergency proclamation issued by the Governor of California</u>

Pursuant to Decision 18-08-004 and Advice Letter 4006-G/5364-E, PG&E extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the Governor of California where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service. Eligibility for PG&E's Emergency Consumer Protection Plan is extended to applicable customers in the affected disaster area within the counties listed below.

Date of Proclamation	Disaster Name	Affected County
June 25, 2018	Pawnee Wildfire	Lake
July 26, 2018	Carr Wildfire	Shasta
July 26, 2018	Ferguson Wildfire	Mariposa
July 28, 2018	River, Ranch and Steele Wildfires	Lake, Mendocino and Napa
November 8, 2018	Camp Wildfire	Butte
February 21 & 28, 2019	February 2019 Winter Storms	Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo

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Rule 05	Special Information Required on Forms	30088,32872,32873-G	
Rule 06	Establishment and Reestablishment of Credit	22126,30687,34524-G	
Rule 07	Deposits	31330,28655-G	
Rule 08	Notices	31924,17580,31925,30689,31926-G	
Rule 09	Rendering and Payment of Bills	31914,34525,31381,33305,33507, 27345,31167,33978,32307-G	
Rule 10	Disputed Bills	18214,18215, 18216-G	
Rule 11	Discontinuance and Restoration of Service	34867,34868,34052,34053,33494,33878, 34516,34678,34465,34632,34467,34470,34471,34472,34473,34474,34475-G	
Rule 12	Rates and Optional Rates	18229,27253,24132,21981,21982,34520-G	
Rule 13	Temporary Service	22832-G	
Rule 14	Capacity Allocation and Constraint of Natural Gas Service	18231,18232,18233,18234, 18235,30690,30691,30692,30693,30694,30695,30696,30697,30698, 28283,30699,30700,30701,30702,29787,28289,28290,30703,28292-G	
Rule 15	Gas Main Extensions	21543,18802-18803,32408,20350,29271,31168,26827,21544, 21545,22376,22377,22378,22379,26828,26829,18814-G	
Rule 16	Gas Service Extensions	21546,18816,17728,17161,18817,18818,18819,18820,18821, 18822,29273,18824,18825,17737,18826,18827-G	
Rule 17	Meter Tests and Adjustment of Bills for Meter Error	14450,28656,28764,28770,28771, 28772,28773,28774-G	
Rule 17.1	Adjustment of Bills for Billing Error	22936,28657,29274-G	
Rule 17.2	Adjustment of Bills for Unauthorized Use	22937,14460,14461-G	
Rule 18	Supply to Separate Premises and Submetering of Gas	22790,17796,13401-G	
Rule 19	Medical Baseline Quantities	21119,31932,21121-G	

(Continued)

Attachment 2

Redline Tariffs

GAS PRELIMINARY STATEMENT PART EC Sheet 2
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G)

EC. Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G)

1. PURPOSE (Continued): (N)

G. **February 2019 Winter Storms** - State of emergency proclamations were issued on February 21, 2019 and February 28, 2019 due to winter storms for the following counties within PG&E service territory: Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo counties. As ordered by D.18-08-004, eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in these counties affected by the 2019 winter storms for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued (N)

2. APPLICABILITY: The ECPMA-G applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in this account will be determined through a General Rate Case or other appropriate filing, or as otherwise authorized by the Commission.

4. RATES: The ECPMA-G does not have a rate component.

5. ACCOUNTING PROCEDURE: The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

a. A debit entry equal to the incremental incurred expenses as authorized by the Commission to be recorded to this account,

b. A debit entry equal to any incremental operations and maintenance charges associated with implementation of this Resolution,

c. A debit entry equal to the revenue and fees shortfalls resulting from implementation of this Resolution,

d. A debit or (credit) entry equal to any amounts authorized by the Commission to be recorded to this account,

e. A debit/(credit) entry equal to the capital-related revenue requirement related to actual capital costs incurred if any. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment,

f. An entry to transfer the balance to or from another account as authorized by the Commission, and

g. An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

The Emergency Consumer Protection Plan is available for the following events:

October 2017 Northern California Wildfire

Pursuant to CPUC Resolution M-4833 and Advice 3914-G-A/5186-E-A, PG&E adopted the emergency consumer protection to support our customers who were affected by the October 2017 Northern California Wildfires.

Residential and non-residential customers in Butte, Lake, Mendocino, Napa, Nevada, Plumas, Santa Cruz, Solano, Sonoma, and Yuba counties affected by the 2017 Northern California Wildfire are eligible for the Emergency Consumer Protection Plan until December 31, 2018. Measures related to expedited service, rate selection and temporary service for red-tagged customers are available to affected customers until December 31, 2018 and until PG&E service is restored (once permanent electric or gas meter is installed/set).

State of emergency proclamation issued by the Governor of California

Pursuant to Decision 18-08-004 and Advice Letter 4006-G/5364-E, PG&E extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the Governor of California where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service. Eligibility for PG&E's Emergency Consumer Protection Plan is extended to applicable customers in the affected disaster area within the counties listed below.

Date of Proclamation	Disaster Name	Affected County	
June 25, 2018	Pawnee Wildfire	Lake	
July 26, 2018	Carr Wildfire	Shasta	
July 26, 2018	Ferguson Wildfire	Mariposa	
July 28, 2018	River, Ranch and Steele Wildfires	Lake, Mendocino and Napa	
November 8, 2018	Camp Wildfire	Butte	
February 21 & 28, 2019	2019 Winter Storms	Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo	(N)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART HG Sheet 2
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E)

HG. Emergency Consumer Protections Memorandum Account - Electric (ECPMA-E)

1. PURPOSE (Continued):

G. **February 2019 Winter Storms** - State of emergency proclamations were issued on February 21, 2019 and February 28, 2019 due to winter storms for the following counties within PG&E service territory: Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo counties. As ordered by D.18-08-004, eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in these counties affected by the 2019 winter storms for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued. (N)

2. APPLICABILITY: The ECPMA-E applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in this account will be determined through a General Rate Case, application, or other appropriate filing, or as otherwise authorized by the Commission.

4. RATES: The ECPMA-E does not have a rate component.

5. ACCOUNTING PROCEDURE: The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

a. A debit entry equal to the incremental actual expenses as authorized by the Commission to be recorded to this account,

b. A debit entry equal to any incremental operations and maintenance charges associated with implementation of this Resolution,

c. A debit entry equal to the revenue and fees shortfalls resulting from implementation of this Resolution,

d. A debit or (credit) entry equal to any amounts authorized by the Commission to be recorded to this account,

e. A debit or (credit) entry equal to the capital-related revenue requirement related to the actual capital costs incurred if any. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment,

f. A debit or (credit) entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and

g. An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

ELECTRIC SERVICE PROVIDER: See "Energy Service Provider."

ELECTRONIC BILLING: A billing method whereby at the mutual option of the Customer and PG&E, the Customer elects to receive, view, and pay bills electronically and to no longer receive paper bills.

ELECTRONIC PRESENTMENT: When made available or transmitted electronically to the Customer at an agreed upon location.

EMERGENCY CONSUMER PROTECTION PLAN: Pursuant to CPUC directives and advice letters listed below, residential and non-residential customers in areas where a state of emergency proclamation is issued by the Governor of California due to a disaster that affects utility services are eligible for applicable measures under PG&E's Emergency Consumer Protection Plan.

The Emergency Consumer Protection Plan includes:

Measure for Impacted[1] Customers.

- Stop estimated usage for billing attributed to the period account was unoccupied due to disaster* (Electric Rule 9).
- Offer favorable payment plan as needed† (Electric Rule 11).
- Offer Low income support measures† (Electric Rule 19.1, 19.2 and 19.3).

Additional Emergency Measure for Red-Tagged[2] Customers.

- Discontinue billing and prorate the minimum delivery charges* (~~Gas~~ Electric Rule 9). (T)
- Suspend disconnections for non-payment† (Electric Rule 11).
- Waive reconnection fees and return check fees† (Electric Rule 11).
- Waive security deposit for reestablishment of service† (Electric Rule 6).
- Expedite move-in and move-out service requests.‡
- Ability to reestablish service under a prior rate schedule as long as the rate schedule is still available and has not been retired‡ (Electric Rule 12).
- Waive cost of installation and removal of service extensions for temporary Service‡ (Electric Rule 13).

[1] Impacted customers live within 2 miles of the fire-impacted perimeter as designated by CAL FIRE.
[2] Red-tagged customers have homes or businesses that are unserviceable because of the disaster.
* On a one-time per event basis.
† For 12 months from the date the Governor issues state of emergency proclamation.
‡ For 12 months from the date the Governor issues state of emergency proclamation and until services are restored (once permanent electric or gas meter is installed/set).

(Continued)

The Emergency Consumer Protection Plan is available for the following events:

October 2017 Northern California Wildfire

Pursuant to CPUC Resolution M-4833, E-4899 and Advice 3914-G-A/5186-E-A, PG&E adopted the Emergency Consumer Protection Plan to support our customers who were affected by the October 2017 Northern California Wildfires.

Residential and non-residential customers in Butte, Lake, Mendocino, Napa, Nevada, Plumas, Santa Cruz, Solano, Sonoma, and Yuba counties affected by the 2017 Northern California Wildfire are eligible for the Emergency Consumer Protection Plan until December 31, 2018. Measures related to expedited service, rate selection and temporary service for red-tagged customers are available to affected customers until December 31, 2018 and until PG&E service is restored (once permanent electric or gas meter is installed/set).

State of emergency proclamation issued by the Governor of California

Pursuant to Decision 18-08-004 and Advice Letter 4006-G/5364-E, PG&E extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the Governor of California where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service. Eligibility for PG&E's Emergency Consumer Protection Plan is extended to applicable customers in the affected disaster area within the counties listed below.

Date of Proclamation	Disaster Name	Affected County
June 25, 2018	Pawnee Wildfire	Lake
July 26, 2018	Carr Wildfire	Shasta
July 26, 2018	Ferguson Wildfire	Mariposa
July 28, 2018	River, Ranch and Steele Wildfires	Lake, Mendocino and Napa
November 8, 2018	Camp Wildfire	Butte
February 21 & 28, 2019	February 2019 Winter Storms	Amador, Calaveras, El Dorado, Glenn, Humboldt,Lake, Marin, Mendocino,Monterey, San Mateo, SantaBarbara, Santa Clara,Shasta, Sonoma, Tehama, Trinity and Yolo

(N)
(N)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

ENERGY SUPPLY OR PROCUREMENT SERVICES: Includes, but is not limited to, procurement of electric energy; all scheduling, settlement, and other interactions with Scheduling Coordinators, and the ISO; all ancillary services and congestion management. (L)

ENERGY SERVICE PROVIDER (ESP): An entity who provides electric supply services to Direct Access Customers within PG&E's service territory. An ESP may also provide certain metering and billing services to its DA Customers as provided for within these tariffs. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

FEDERAL ENERGY REGULATORY COMMISSION (FERC): Federal agency with jurisdictional responsibilities over electric transmission service and electric sales for resale. (L)

GENERATION CUSTOMER: Any PG&E (electric customer with electric generation facilities (including back-up generation in parallel with PG&E) on the customer's side of the interconnection point.

HIGH RISE BUILDING: A multi-story, multi-tenant building located on single premises usually comprised of three or more stories and equipped with elevators.

HOURLY PRICING OPTION: This option is suspended.

INDEPENDENT SYSTEM OPERATOR (ISO): The California Independent System Operator Corporation, a state-chartered, non-profit corporation that controls the transmission facilities of all participating transmission owners and dispatches certain generating units and loads. The ISO is responsible for the operation and control of the statewide transmission grid.

INDIVIDUAL METERING: The deployment of a separate service and meter for each individual residence, apartment dwelling unit, mobilehome space, store, office, etc.

INTERRUPTION: Unscheduled disruption of power deliveries to one or more Customers resulting from transmission or distribution capacity shortages.

KILOWATT: 1,000 watts; a watt is a unit of electrical power equal to a current of one ampere under one volt of pressure.

KILOWATT-HOUR: 1,000 watts, or one (1) kilowatt of electricity used for one hour.

LOAD PROFILES: An approximation of a Customer's electric usage pattern as approved by the Commission for certain purposes set forth in PG&E's tariffs.

LOW INCOME RATE PAYER ASSISTANCE: See California Alternate Rates for Energy. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

MAILED: A communication sent by electronic means or enclosed in a sealed envelope, properly addressed and deposited in any U.S. Post Office box, postage prepaid or unless otherwise prescribed in California Public Utility Code §779.1 or by the CPUC. (L)

MANDATED SAFETY AND LEGAL NOTICES: Mandated notices include notices required to be sent to all PG&E customers by law and include, but are not limited to, notices of the type, and with the frequency, that PG&E has used, and continues to use, to discharge legal obligations, such as quarterly Proposition 65 notices, quarterly notices of rate options applicable to each customer class, notices of rate applications, and notices of public assistance and low income programs.

MASTER-METERING: Where PG&E installs one service and meter to supply more than one residence, apartment dwelling unit, mobilehome space, store, office, etc.

METER: The instrument that is used for measuring the electricity delivered to the Customer.

MIXED USE: Existing customers with a mix of residential and non-residential uses (mixed use) will be presumed to be on an applicable rate. However, if the predominate use is demonstrated to be more than 50% of the designated billing classification (residential or non-residential), then the rate may be changed to the billing classification applicable to the predominate use if the billing classification is consistent with the local governmental entity's treatment of the Premise as residential or non-residential (e.g. commercial). For purposes of determining predominate use, all common area usage will be considered residential usage regardless of whether the customer has elected a residential or non-residential billing classification for that common area usage under PG&E's tariffs. To the extent a Residential Dwelling Unit has both gas and electric service, all of the services must be served under the same billing classification. A customer however, has the obligation to notify PG&E if the billing classification is no longer consistent with the predominant use on the meter. PG&E has no obligation to change rates until such notification is received. Rate change obligations shall be prospective only unless PG&E failed to act on a customer notification in a timely fashion. If a notification occurs and there is a failure to act on PG&E's part, then such failure to act will be treated as a billing error under Rule 17.1 (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

MOBILEHOME: A structure designed for human habitation and for being moved on a street or highway under permit pursuant to the California Vehicle Code, or a manufactured home as defined in the California Health and Safety Code. A recreational vehicle or a commercial coach as defined in the California Health and Safety Code is not a mobilehome. (L)

MOBILEHOME PARK: An area of land where two or more mobilehome sites are rented, or held out for rent, to accommodate mobilehomes used for human habitation. A recreational vehicle park is not a mobilehome park.

MULTIFAMILY ACCOMMODATION: An apartment building, duplex, court group, residential hotel, or any other group of residential units located upon a single premises, providing the residential units meet the requirements for a residential dwelling unit. Hotels, guest or resort ranches, tourist camps, motels, auto courts, rest homes, rooming houses, boarding houses, dormitories, trailer courts, consisting primarily of guest rooms and/or transient accommodations, are not classed as multifamily accommodations. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

OPTIONAL RATE SCHEDULES: Commission-approved rate schedules for a customer class from which any customer in that class may choose. Optional rate schedules do not include experimental schedules or schedules available at the sole option of PG&E. (L)

PAID OR PAYMENT: Funds received by PG&E through the postal service, PG&E payment office, PG&E authorized agent, or deposited in PG&E's bank account by electronic data interchange.

PERSON: Any individual, partnership, corporation, public agency, or other organization operating as a single entity. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

POWER FACTOR: The percent of total power delivery (kVA) which does useful work. For billing purposes, average power factor is calculated from a trigonometric function of the ratio of reactive kilovolt-ampere-hours to the kilowatt-hours consumed during the billing month. (L)

PREMISES: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises, and public or quasi-public institutions, by a dedicated street, highway or public thoroughfare or railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the Premises served. (L)

(Continued)

PUBLIC PURPOSE PROGRAMS CHARGES: A non-bypassable surcharge imposed on all retail sales of electricity and electrical services to fund public goods research, development and demonstration, energy efficiency activities, and low income assistance programs. (L)

PUBLIC UTILITIES COMMISSION: The Public Utilities Commission of the State of California.

QUALIFICATION FOR AGRICULTURAL RATES:

A. Applicability

1. A customer will be served under an agricultural rate schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

   (a) growing crops;

   (b) raising livestock;

   (c) pumping water for irrigation of crops; or

   (d) other uses which involve production for sale.

2. Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives.

3. None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

4. Rule 1 specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria. (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

B. Other Activities and Meters Also Served on Agricultural Rates

The specific language in Section B controls over the language of Sections A, C, and D for only those activities and meters listed in Section B and has no precedential effect on other activities and meters not specifically listed in Section B.

1. Activity-Based Qualification

The following activities will be served on agricultural rates provided that 70% or more of the annual energy usage on the meter is for activities listed in Section B(1) below:

(a) Activities specifically adjudicated by the CPUC in its decisions and orders to be agricultural end-uses prior to March 2, 2006 shall remain on PG&E's agricultural rates. These activities are: milk processing, cotton ginning, almond hulling and shelling, and a feed mill integral to the operation of an agricultural end-use.

(b) The following activities determined by PG&E to be agricultural end-uses shall be served on agricultural rates: sun-dried raisin packing, pistachio hulling and shelling, rice drying, hulling and milling necessary to produce white rice, and packing of brown and white rice, but no grinding, crushing, parboiling, cooking, or gelatinizing of rice.

2. Meter-Based Qualification

Any meter (other than meters qualifying in Section B(1) above) on agricultural rates prior to March 2, 2006 shall remain on agricultural rates provided that (1) energy usage on the meter continues to meet the Applicability Statement in effect at that time; and (2) metered usage remains, without interruption, in the name of the present account holder or to anyone who states by declaration that:

(a) they have had a legal or financial interest in the agricultural endeavor for at least two (2) years prior to the change in ownership and have not compensated others or been compensated as a result of the transfer of ownership; or

(b) they have been a bona fide employee, working at least 25 hours per week during the active operating season of the agricultural endeavor, for the last two (2) calendar years prior to the transfer of ownership; or (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

B. Other Activities and Meters Also Served on Agricultural Rates (Cont'd.)

2. Meter-Based Qualification (Cont'd.)

(c) they are the lineal descendants of one of the owners of the agricultural endeavor; or

(d) they are the spouse or former spouse of an owner of the agricultural endeavor.

3. All activities or meters qualifying for an agricultural rate under Sections B(1) or B(2) above shall not serve as precedent or be considered in any other way in determining eligibility under the Agricultural Applicability Statement except as provided in Section B.

C. Specific Applications of the March 2, 2006 Applicability Criteria

Activities identified as agricultural end-uses in this section must also meet the criteria set forth in Section A, with the exception of the processing limitation in Section A(3). Where an actual or perceived conflict exists between Section A and an activity expressly identified as an agricultural end-use in Section C, the specific language of Section C will control over the processing limitation in Section A(3). Any activity not expressly identified as an agricultural end-use in Section C must meet the criteria in Section A in order to be served on agricultural rates.

1. Activities involved in growing crops up to the conclusion of the harvest operation on the premises where the crop was grown are agricultural end-uses.

2. Raising livestock, poultry and fish up to, but not including, the point that the animal is slaughtered or its life terminated in any other operation is an agricultural end-use.

3. Pumping water for irrigation or frost protection of crops, or for reclamation of agricultural land is an agricultural end-use. (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

C. Specific Applications of the March 2, 2006 Applicability Criteria (Cont'd.)

4. Drying, hulling, and shelling of grains, legumes, and nuts are agricultural end-uses but not the following:

   (a) Other processing or ensiling grain, grain corn, hay, or any other agricultural product;

   (b) Activities whose purpose is to change or enhance the flavor of the agricultural product including, but not limited to, roasting, cooking, blanching, salting, curing, and brining;

   (c) Oil pressing, processing, and manufacturing to produce oil from corn, safflower, cottonseed, sunflower, and peanut;

   (d) Separation or processing of seed from agricultural, vegetable, or flower seed crops, including alfalfa, Bermuda grass, and clover;

5. Waxing, fumigation, irradiation, cleaning, sorting, grading, packing and storage of whole fresh grapes, berries, and other fruits and vegetables are agricultural end-uses, but not the following:

   (a) Activities which separate the harvested product into more than one constituent agricultural product, as listed by California Agricultural Statistics Service in their most recent California Statistics Report.

   (b) Activities which are part of processes whose purpose is to change or enhance the flavor of the agricultural product, including roasting, cooking, blanching, salting, curing, brining, and any other flavor altering processes.

   (c) Pitting or dehydrating of fruits including, but not limited to, plums, grapes, and apricots;

   (d) Post-harvest husking or removal of fresh sweet corn kernels from the cob;

   (e) Crushing or juicing of fruits and vegetables, including but not limited to grapes, apples, and carrots; (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

C. Specific Applications of the March 2, 2006 Applicability Criteria (Cont'd.)

5. (Cont'd.)

(f) Peeling of garlic and onions and post-harvest processing of multiple baby carrots from individual, harvested, mature carrots;

(g) Olive oil pressing, processing, or manufacturing;

(h) Post-harvest chopping or leafing of lettuce heads or other vegetables and fruits; and

(i) The processing of milk into cheese, yogurt, lactose-free milk, chocolate milk or any other products which do not have the appearance and physical characteristics of fluid milk.

6. Manufacturing of ice used by the manufacturer for the immediate cooling of whole fresh fruits and vegetables is an agricultural end-use, but not manufacturing of ice for sale.

7. Cleaning, packing, grading, sorting, and storage of fresh eggs are agricultural end-uses.

8. Raising crops or live plants in a greenhouse is an agricultural end-use.

9. Raising plants or fish through aquaculture is an agricultural end-use.

10. Cold storage, but not freezing, and other controlled environment storage which merely retards or accelerates the natural ripening of whole unaltered fresh fruits and vegetables is an agricultural end-use.

D. Guidelines for Applying the Applicability Criteria

The following guidelines shall be used to determine whether a customer shall be served under agricultural rates under the Applicability Criteria in Sections A and C. (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

D. GUIDELINES FOR APPLYING THE APPLICABILITY CRITERIA (Cont'd.)

1. PRODUCTION FOR SALE

All agricultural products or a subsequent product derived therefrom must be produced for sale to qualify under this criteria. If an activity is primarily for the provision of an agricultural service, and not the production of an agricultural product for sale, it is not an agricultural end-use. Examples of activities that are agricultural services include animal boarding and training, agricultural research, brokering or resale of agricultural products, farming at correctional facilities, experimental or educational farming, and fish hatcheries for wild release. Other activities which do not involve the production of an agricultural product for sale include cemetery, golf course, and park landscaping, wildlife habitat flooding, and zoo activities.

2. PACKING AND PACKAGING

Qualifying packing and packaging are defined herein as otherwise qualifying activities performed by the first entity or individual to pack or package the agricultural product, following the first sale and before any subsequent sale, transfer of control of, or title to the agricultural product.

3. QUALIFYING ACTIVITIES PERFORMED BY NONPROFIT COOPERATIVES

This applicability criteria treats all otherwise qualifying activities performed by cooperatives as though they were performed before the first sale, transfer of control of, or title to the agricultural product. Cooperatives may engage in any qualifying activity that would be permitted by the producer of the agricultural product. In order to be a qualifying cooperative, the association must be a nonprofit cooperative association organized and functioning under, and in compliance with, the California Food & Agriculture Code.

4. "FIRST SALE" DEFINED

The first sale of, transfer of control of, or title to the agricultural product and refers to the demarcation between agricultural and non-agricultural end-uses. It applies to all activities other than qualifying packing and packaging activities described above in Section D(2) and activities performed by qualifying nonprofit cooperatives described above in Section D(3). (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

D. Guidelines for Applying the Applicability Criteria (Cont'd.)

5. Processing

Any activity that qualifies the customer as a Processor as defined in the California Food & Agriculture Code § 55407 and any activity defined as Processing under the California Food & Agriculture Code § 42519 shall not qualify as an agricultural end-use under this applicability criteria, unless the specific product and process is identified as an agricultural end-use in Section C above.

Food & Agriculture Code § 55407 – "Processor" means any person that is engaged in the business of processing or manufacturing any farm product, that solicits, buys, contracts to buy, or otherwise takes title to, or possession or control of, any farm product from the producer of the farm product for the purpose of processing or manufacturing it and selling, reselling, or redelivering it in any dried, canned, extracted, fermented, distilled, frozen, eviscerated, or other preserved or processed form. It does not, however, include any retail merchant that has a fixed or established place of business in this state and does not sell at wholesale any farm product which is processed or manufactured by him.

Food & Agriculture Code § 42519 – "Processing" means canning, preserving, or fermenting, which materially alters the flavor, keeping quality, or any other property, the extracting of juices or other substances, or the making of any substantial change of form. It does not include refrigeration at temperatures which are above the freezing point nor any other treatment which merely retards or accelerates the natural processes of ripening or decomposition.

6. Processing operation

If any part of an operation processes an agricultural product, no portion of the operation will qualify as an agricultural end-use under this applicability statement. In addition, no activity or operation performed after processing of the agricultural product has occurred may qualify as an agricultural end-use.

7. Agricultural product

An agricultural product is defined as the crop yielded at the conclusion of the harvest operation. If the first primary wholesale product produced following the harvest operation is a processed item, such as oil, juice, seeds, or similar product, such processing is not an agricultural end-use under this Applicability Criteria. (L)

(Continued)

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.) (L)

D. Guidelines for Applying the Applicability Criteria (Cont'd.)

8. Harvest operation

Harvest operation includes those activities most commonly performed in the field to yield the crop in PG&E service territory, as measured on a per tonnage basis.

E. Requests for Agricultural Rates and Complaints before the CPUC Regarding Agricultural Rate Applicability

1. If, after March 2, 2006, a customer submits a written claim to PG&E for agricultural rates, any applicable Rule 17.1 adjustments will be determined on the basis of this applicability statement.

2. If, on or before March 2, 2006, a customer submitted a written claim to PG&E for agricultural rates, any applicable Rule 17.1 adjustments will be determined as follows:

(a) For the pre-March 2, 2006 time period, on the basis of the previous agricultural applicability statement.

(b) For the post-March 2, 2006 time period, on the basis of this applicability statement.

QUALIFIED CONTRACTOR/SUBCONTRACTOR (QC/S): An applicant's contractor or subcontractor who:

1) Is licensed in California for the appropriate type of work such as, but not limited to, electrical and general;

2) Employs electric workmen properly qualified (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Chapter 4, Subchapter 5, Group 2); and

3) Complies with applicable laws such as, but not limited to, Equal Opportunity Regulations, OSHA and EPA. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

RATE SCHEDULE: One or more tariff sheets(s) setting forth the charges and conditions for a particular class or type of service in a given area or location. A rate schedule includes all the wording on the applicable tariff sheet(s), such as Schedule number, title, class of service, applicability, territory, rates, conditions, and references to rules. (L)

RECREATIONAL VEHICLE (RV): As defined in the California Health and Safety Code, a motor home, slide-in camper, park trailer, or camping trailer, with or without motive power, designed for human habitation for recreational or emergency occupancy.

RECREATIONAL VEHICLE (RV) PARK: An area or tract of land or a separate designated section within a mobile home park where one or more lots are occupied by owners or users of recreational vehicles. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

RESIDENTIAL CUSTOMER: Class of customers whose dwellings are single-family units, multi-family units, mobilehomes or other similar living establishments (see "Residential Dwelling Unit" and "Residential Hotel"). A customer who meets the definition of a Residential Customer will be served under a residential rate schedule if 50% or more of the annual energy use on the meter is for residential end-uses. (See "Mixed Use") (L)

RESIDENTIAL DWELLING UNIT: A room or group of rooms, such as a house, a flat, or an apartment, which provides complete family living facilities in which the occupant(s) normally cooks meals, eats, sleeps, and carries on the household operations incidental to domestic life.

RESIDENTIAL HOTEL: A hotel establishment which provides lodging as a primary or permanent residence and has at least 50 percent of the units or rooms leased for a minimum period of one month and said units are occupied for nine months of the year. Residential hotels do not include establishments such as guest or resort hotels, resort motels or resort ranches, tourist camps, recreational vehicle parks, half-way houses, rooming houses, boarding houses, dormitories, rest homes, military barracks, or a house, apartment, flat or any residential unit which is used as a residence by a single family or group of persons.

REVENUE FEES AND UNCOLLECTIBLE: Revenue Fees and Uncollectible (RF&U) can be used conjunctively or independently of each other. Revenue Fees include authorized expenses for the use of public rights-of-way (franchise fees), and the San Francisco Gross Receipts tax (SFGR) as authorized in the 2017 GRC. Uncollectibles include accounting expenses due to bad debts. Collectively, the RF&U factor will include franchise fees, SFGR, and uncollectibles. Rates for retail customers include a component for RF&U, as adopted in PG&E's General Rate Case. Rates for wholesale customers include a component for the revenue fees only, per Decision 87 12 039.

RULES: Tariff sheets which cover the application of all rates, charges, and services, when such applicability is not set forth in and as part of the rate schedules. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

SCHEDULED METER READING DATE: The date PG&E has scheduled a Customer's meter to be read for the purposes of ending the current billing cycle and beginning a new one. PG&E's meter reading schedule is published annually, but is subject to periodic change. (L)

SCHEDULING COORDINATOR: An entity meeting requirements as set forth by the Commission, FERC, and these tariffs.

SERVICE ACCOUNT: Same as "Account."

SINGLE-CUSTOMER SUBSTATION: A substation owned by PG&E and dedicated to serve a specific customer. Substations transform electricity from transmission to distribution voltage.

SMALL BUSINESS CUSTOMER: A non-residential Customer who: (1) has a maximum billing demand of 20 kW, or less, per meter during the most recent 12 month period, or (2) has an annual usage of 40,000 kWh, or less, during the most recent 12 month period, or (3) meets the definition of a "micro-business" under California Government Code 14837. This definition does not include non-residential Customers who are on a fixed usage or unmetered usage rate schedule.

SMALL BUSINESS CUSTOMER – CALIFORNIA CLIMATE CREDIT: For purposes of receiving the California Climate Credit from the State of California, pursuant to Decision (D.) 12-12-033 and D.13-12-002, customers are designated as Small Business Customers and are eligible to receive the California Climate Credit if they are a non-residential customer receiving service under a General Service or Agricultural Pumping rate schedule with an electric billing demand that does not exceed 20 kW in more than three months in the previous twelve-month period. For customers that lack twelve months of billing history, Small Business Customer eligibility is based on the customer's available historic usage. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) receive the EITE credit only.

SMALL CUSTOMER: Customers on demand-metered schedules (A-10 and E-19V), with less than 20 kW maximum billing demand per meter for at least 9 billing periods during the most recent 12 month period; or (2) any customer on a non-demand metered schedule (A-1 and A-6); or (3) any customer on a residential rate schedule. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

SMARTMETER™: Trademark used by PG&E with permission of trademark owner for use in conjunction with PG&E's Advanced Metering Infrastructure (AMI) project (approved by the Commission in D.06-07-027) and in conjunction with the marketing of any or all related goods and services of PG&E associated with AMI. (L)

SUBMETERING: Where the master-metered customer installs, owns, maintains, and reads the meters for billing the tenants in accordance with Rule 18.

TARIFFS: The entire body of effective rates, rentals, charges, and rules, collectively, of PG&E, including title page, preliminary statement, rate schedules, rules, sample forms, service area maps, and list of contracts and deviations.

TARIFF SHEET: An individual sheet of the tariff schedules.

TIME-OF-USE (TOU): Rate option that prices electricity according to the season or time of day that it is used. Such usage is aggregated into discrete time periods are called TOU periods and are as specified within PG&E rate schedules.

TRANSITIONAL BUNDLED SERVICE: Customers who return to Bundled Service on a transitional basis as prescribed in Rule 22.1 and 23, or take Bundled Service prior to the end of six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1 and 23. (L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

TRANSMISSION LOAD CUSTOMER: A PG&E electric customer, interconnected to PG&E's power system at a transmission level voltage, who has no generation of its own paralleled with the PG&E system and is not interconnected with any generation source other than PG&E. (L)

UTILITY: Pacific Gas and Electric Company (PG&E).

UTILITY USERS TAX: A tax imposed by local governments on PG&E's customers. PG&E is required to bill customers within the city or county for the taxes due, collect the taxes from customers, and then pay the taxes to the city or county. The tax is calculated as a percentage of the charges billed by PG&E for energy use. (L)

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

AT&T
Albion Power Company
Alcantar & Kahl LLP

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
P.C. CalCom Solar
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
County of Tehama - Department of Public Works
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

Downey & Brand
East Bay Community Energy
Ellison Schneider & Harris LLP
Energy Management Service
Evaluation + Strategy for Social Innovation
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Charge Networks
Green Power Institute
Hanna & Morton
ICF
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company

Pioneer Community Energy
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions

SCE
SDG&E and SoCalGas

SPURR
San Francisco Water Power and Sewer
Seattle City Light
Sempra Utilities
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Troutman Sanders LLP
Utility Cost Management
Utility Power Solutions
Utility Specialists

Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy