

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



May 6, 2019

Advice Letter 4061-G-A/5471-E-A

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: Establish the San Joaquin Valley Disadvantaged Communities Pilots
Balancing Accounts in Compliance with Decision 18-12-015**

Dear Mr. Jacobson:

Supplemental Advice Letter 4061-G-A/5471-E-A is effective as of April 19, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

April 19, 2019

Advice 4061-G-A/5471-E-A

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Supplemental: Establish the San Joaquin Valley Disadvantaged Communities Pilot Balancing Account and Revise the Public Policy Charge Balancing Account (PPCBA) in Compliance with Decision 18-12-015

Purpose

This supplemental advice letter replaces in its entirety AL 4061-G/5471-E, previously submitted pursuant to Ordering Paragraph (OP) 23 of California Public Utilities Commission (CPUC or Commission) Decision (D.) 18-12-015 (Decision), to establish the San Joaquin Valley Disadvantaged Communities Pilot Balancing Account. Advice 4061-G-A/5471-E-A is submitted to include the specific methodology PG&E will be using for the recovery of the authorized revenue requirement and indicate the authorized budget and types of expenses that will be tracked. In addition, an update to the Public Policy Charge Programs Subaccount of the Public Policy Charge Balancing Account (PPCBA) is requested to include tracking of the adopted revenue requirement of the San Joaquin Valley Disadvantaged Communities Pilots Programs instead of tracking in the San Joaquin Valley Disadvantaged Communities Pilot Revenue Adjustment Mechanism Balancing Account as proposed in Advice 4061-G/5471-E. Preliminary Statement HV associated with the San Joaquin Valley Disadvantaged Communities Pilot Revenue Adjustment Mechanism Balancing Account is requested to be retired.

Background

In 2015, the Commission initiated a rulemaking to identify disadvantaged communities in the San Joaquin Valley, and then to evaluate the feasibility of options to improve access to affordable energy in these communities.¹ To assist in addressing these

¹ Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Provide Economically Feasible Options for Affordable Energy, R.15-10-030, p. 2 (April 3, 2015).

goals, D.18-12-015 approved pilots in eleven (11) San Joaquin Valley Disadvantaged Communities (SJVDAC).

D.18-12-015, OP 23, directed PG&E and Southern California Edison Company to each file a Tier 1 advice letter within 45 days from issuance of the Decision to establish one-way balancing accounts to track the non-leveraged costs of pilot projects against the budget as approved in the Decision over a period of three years using a rate design methodology approved for recovery of other non-CARE Public Purpose Program costs.

Request

PG&E requests authorization of the following balancing accounts which will allow PG&E to begin recording the actual costs and revenue requirements authorized by D.18-12-015.

Establish San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA) to record actual costs and authorized budget

PG&E requests the Commission to approve the establishment of the SJVDAC PBA, a one-way balancing account, to track the actual non-leveraged costs of pilot projects against the authorized budget as approved in the Decision over a period of three years. Non-leveraged costs of pilot projects include consultants, administrative marketing education and outreach, evaluation measurement and verification, vendor, bill protection and Community Energy Navigator (CEN) costs. The purpose of the one-way balancing account is to ensure that cost recovery is limited to actual costs up to the authorized amount. As required by D.18-12-015, additional budget authority for the approved projects must be requested through a petition for modification of that Decision.

The table below shows the amount of the SJVDAC Pilot Projects annual funding to be included.

SJVDAC Pilot Projects Funding

	2019	2020	2021	Total
Authorized PG&E Funding Level ²	\$3,818,795	\$8,921,987	\$23,197,166	\$35,937,948

² Authorized PG&E Funding Level includes the \$9,655,835 and \$25,754,613 authorized by D.18-12-015 for PG&E to recover in rates, the \$250,000 authorized in D.18-12-015 for PG&E to continue to assess the feasibility of its proposed Monterey Park Tract (MPT) pilot in 2019, and PG&E's share of Pilot Process Evaluation (\$112,500) and Economic Feasibility Framework consultant costs (\$165,000) according to Advice 4075-G/5495-E allocated in the following proportions: 2019: 10%, 2020: 25%, and 2021: 65%, with the exception of the MPT feasibility assessment which is entirely in 2019.

Revise the Public Policy Charge Balancing Account

PG&E notes it currently has two approved requests for a Public Policy Charge Balancing Account (PPCBA) which would function as an umbrella balancing account with a subaccount structure to aggregate a variety of public policy programs that have been authorized for recovery through the Public Purpose Program charge into one balancing account.³ Given the PPCBA has been approved, PG&E also requests the Commission to approve the updates to the Public Policy Charge Programs Subaccount of the PPCBA to record the authorized revenue requirements and recover the public policy revenues associated with this program in rates. Any over or under collection will be refunded to or recovered from customers.

Upon approval of this advice letter, PG&E will record the authorized revenue requirement in the following proportions, with the exception of the MPT feasibility assessment which is entirely in 2019, as used in the above table: 2019: 10%, 2020: 25%, and 2021: 65%. However, PG&E does not expect to begin to recover these costs in rates until its billing and revenue accounting systems can be revised to accommodate the changes.

Rate Design Methodology

PG&E expects to derive the rate for the pilot programs based on the adopted method for setting rates for other non-CARE Public Purpose Program (PPP) charges as directed in OP 23. Today, PG&E allocates the costs of all non-CARE PPP programs in the same way. The approach to allocation was adopted by D.18-08-013, which approved the Settlement Agreement on Marginal Cost and Revenue Allocation Issues in Phase II of PG&E's 2017 General Rate Case (the Settlement). While the Settlement adopted a change to allocation of non-CARE PPP costs (see page 15), it did so without adopting a specific methodology. PG&E implemented this change on March 1, 2019, in Advice 5376-E-A. Costs that are currently recovered in non-CARE PPP charges include Energy Efficiency, the Electric Program Investment Charge (EPIC), and Energy Savings Assistance (ESA). Like other non-CARE PPP rates, the rate for this program will be set on a dollar per kilowatt-hour basis and will vary by customer class in the same manner as other non-CARE PPP program rates. The rates to collect this new program cost will be added to the rates for other Public Purpose Program charges and presented on the bill with total Public Purpose Program charges. At the time PG&E files rates to begin to recover these costs, it will also provide revisions to Electric Preliminary

³ PG&E requested the establishment of a PPCBA to record actual costs and revenues for the customer-connected behind-the-meter (BTM) Thermal Storage Program with recovery through the Public Purpose Program charge in its 2018 Energy Storage Procurement and Investment Plan and 2018 Assembly Bill 2868 Energy Storage Investments and Programs Application (A.) 18-03-001, Volume 3, Chapter 9. PG&E also requested the PPCBA in Advice 5351-E with two subaccounts for its Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) programs authorized in D.18-06-027.

Statement Part I, Rate Schedule Summary, in order to identify revenue supporting these programs for accounting purposes.

Tariff Revisions

Attached to this advice letter are Electric Preliminary Statement Part HU, Part HM, and Part HV:

- To create a new San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA) to record and track the actual non-leveraged costs of pilot projects against the authorized budget as approved in D.18-12-015 over a period of three years.
- To update the accounting procedure for Public Policy Charge Programs Subaccount of the PPCBA to record and track the authorized revenue requirement over a period of three years against the amount collected in rates per D.18-12-015.
- To retire the San Joaquin Valley Disadvantaged Communities Pilot Revenue Adjustment Mechanism Balancing Account.

The submittal would not increase any current rate or change, cause the withdrawal of service, or conflict with any rate reschedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 24, 2019, which is 5 days after the date of this submittal. This shortened protest period is in accordance with direction provided by CPUC Energy Division in an April 11, 2019 email. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to D.18-12-015, OP 23, this advice letter is submitted with a Tier 1 designation. PG&E requests that this advice letter become effective upon date of submittal, which is April 19, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.15-03-010. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List R.15-03-010



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4061-G-A/5471-E-A

Tier Designation: 1

Subject of AL: Supplemental: Establish the San Joaquin Valley Disadvantaged Communities Pilots Balancing Accounts in Compliance with Decision 18-12-015

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-12-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/19/19

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part HU - San Joaquin Valley Disadvantaged Communities Pilot Balancing Account and Electric Preliminary Statement Part HM - Public Policy Charge Balancing Account. Retire Preliminary Statement Part HV.

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
44051-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 1	44036-E
44052-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 3	44038-E
44053-E	ELECTRIC PRELIMINARY STATEMENT PART HU SAN JOAQUIN VALLEY DISADVANTAGED COMMUNITIES PILOT BALANCING ACCOUNT Sheet 1	
44054-E	ELECTRIC TABLE OF CONTENTS Sheet 1	44046-E
44055-E	ELECTRIC TABLE OF CONTENTS Sheet 17	44040-E



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 1

HM. Public Policy Charge Balancing Account (PPCBA)

1. **PURPOSE:** The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement adopted programs that may be funded through public policy funds.
2. **APPLICABILITY:** The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application.
4. **RATES:** The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible.

The PPCBA has four subaccounts:

Disadvantaged Communities Green Tariff (DAC-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program.

Community Solar Green Tariff (CS-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through GHG and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program.

Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) and public policy revenue against the remittance to Program Administrator to cover the cost of the program.

Public Policy Charge Programs Subaccount is a two-way balancing account that tracks the adopted revenue requirement for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA), (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA), and (3) San Joaquin Valley Disadvantaged Communities Pilot costs which are tracked in San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA).

(T)

(N)

I

(N)

A. DAC-GT Subaccount

- a. An annual credit entry equal to Greenhouse gas (GHG) revenues authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.

(Continued)

<i>Advice</i>	5471-E-A	<i>Issued by</i>	<i>Submitted</i>	<u>April 19, 2019</u>
<i>Decision</i>	18-12-015	Robert S. Kenney	<i>Effective</i>	<u>April 19, 2019</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	<u></u>



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 3

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

B. CS-GT Subaccount (Cont'd):

- d. A debit entry equal to the Marketing expense that may include labor and labor overhead, material, and contract costs.
- e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

C. DAC-SASH Subaccount

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry to record the remittance to Program Administrator to cover costs associated with the program.
- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- e. A entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

D. Public Policy Charge Programs Subaccount

- a. A debit entry, as appropriate, to record the transfer of amounts from the SJVDAC DGPMA as approved by the CPUC to record the adopted cost recovery. (T)
- b. A debit entry, as appropriate, to record the transfer of amounts from the NEMBA as approved by the CPUC to record the adopted cost recovery. (T)
- c. A debit entry equal to one-twelfth of the annual authorized revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the San Joaquin Valley Disadvantaged Communities Pilot Projects. (N)
I
(N)
- d. A credit entry equal to public policy revenues associated to recover the adopted cost with the programs tracked in this subaccount. (T)
- e. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HU
SAN JOAQUIN VALLEY DISADVANTAGED COMMUNITIES PILOT
BALANCING ACCOUNT

Sheet 1

HU. SAN JOAQUIN VALLEY DISADVANTAGED COMMUNITIES PILOT BALANCING ACCOUNT (SJVDAC PBA)

(N)

1. **PURPOSE:** The purpose of the San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA) is to track the difference between the actual non-leveraged costs of pilot projects against the authorized program budget over a period of three years per Ordering Paragraph 23 of D.18-12-015. The pilots have been approved in eleven communities. All costs will be treated as expenses.
2. **APPLICABILITY:** The SJVDAC PBA balance shall apply to all electric customer classes, except for any classes that may be specifically excluded by the CPUC.
3. **REVISION DATE:** The disposition of the balance in this account shall be as authorized by the Commission.
4. **RATES:** The SJVDAC PBA does not have a separate rate component.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectibles (RF&U) accounts expense.
 - a) A debit entry equal to actual non-leveraged costs of the eleven pilot projects as authorized by the CPUC.
 - b) A credit entry equal to one-twelfth of the authorized, annual budget for San Joaquin Valley Disadvantaged Communities Pilot Projects.
 - c) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
 - d) An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

(N)

(Continued)

Advice 5471-E-A
Decision 18-12-015

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted April 19, 2019
Effective April 19, 2019
Resolution

Advice 4061-G-A/5471-E-A
April 19, 2019

Attachment 2
Redline Tariffs



**ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 1

HM. Public Policy Charge Balancing Account (PPCBA)

1. **PURPOSE:** The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement adopted programs that may be funded through public policy funds. (T)
2. **APPLICABILITY:** The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application.
4. **RATES:** The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible.

The PPCBA has four subaccounts:

Disadvantaged Communities Green Tariff (DAC-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program.

Community Solar Green Tariff (CS-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through GHG and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. (T)

Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) and public policy revenue against the remittance to Program Administrator to cover the cost of the program.

Public Policy Charge Programs Subaccount is a two-way balancing account that tracks the adopted ~~cost~~ **revenue requirement** for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA), **and** (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA), **and** (3) San Joaquin Valley Disadvantaged Communities Pilot costs which are tracked in San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA). (N)

A. DAC-GT Subaccount (N)

- a. An annual credit entry equal to Greenhouse gas (GHG) revenues authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.

(L)
(L)

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Casner, Steve	Linde	TerraVerde Renewable Partners
Cenergy Power	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
Center for Biological Diversity	Management Task Force	
City of Palo Alto	Los Angeles Dept of Water & Power	TransCanada
	MRW & Associates	Troutman Sanders LLP
City of San Jose	Manatt Phelps Phillips	Utility Cost Management
Clean Power Research	Marin Energy Authority	Utility Power Solutions
Coast Economic Consulting	McKenzie & Associates	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		