

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



February 26, 2019

**Advice Letter 5462-E**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Modification of the IDERA Pursuant to D.18-02-004.**

Dear Mr. Jacobson:

Advice Letter 5462-E is effective as of January 4, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Erik Jacobson**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

January 4, 2019

**Advice 5462-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Modification of the Integrated Distributed Energy Resources Account (IDERA) Pursuant to D.18-02-004**

**Purpose**

Pursuant to Ordering Paragraph (OP) 2.aa of Decision (D.) 18-02-004 (Decision), Pacific Gas and Electric Company (PG&E) respectfully submits this advice letter to modify Electric Preliminary Statement Part GZ – Integrated Distributed Energy Resources Account [IDERA], by creating two new sub-accounts to track and record the costs associated with administering the annual Distribution Investment Deferral Framework Planning Process request for offers (RFO) process and also the annual contract payments to distributed energy resource (DER) providers as specified in Decision 18-02-004. The account will continue to have separate sub-accounts to track and record actual costs incurred for the IDER Incentive Pilot program required to be implemented pursuant to D.16-12-036.

**Background**

On August 14, 2014, the Commission instituted Rulemaking (R.) 14-08-013 to establish policies, procedures, and rules to guide the California investor-owned utilities (IOUs) in developing their Distribution Resources Plan (DRP) proposals. This rulemaking also established new policies to evaluate the IOUs' existing and future electric distribution infrastructure and planning procedures with respect to incorporating DERs into the planning and operations of their electric distribution systems.

In July 2015, California IOUs each submitted their respective DRP proposals to the Commission. The Commission organized the review of the DRP filing content into three tracks: Track 1 – Tools and Methodologies, Track 2 – Field Demonstration Projects, and Track 3 – Policy Issues. Various DRP working group meetings and workshops were held to inform the Commission and stakeholders, which ultimately led to several decisions in R.14-08-013.

In February 2018 the Commission issued D.18-02-004 on Track 3 Policy Issues, sub-track 1 (Growth Scenarios) and sub-track 3 (Distribution Investment and Deferral Process). This decision states: “the IOUs shall track DER contract payments in the existing IDER Incentives Pilot balancing accounts—which shall be repurposed as Distribution Deferral balancing accounts—for recovery in the GRC.”<sup>1</sup>

### **Tariff Revisions**

Modifications to the IDERA, pursuant to D.18-02-004, and including a title change, are included in this filing as Attachment 1. A copy showing the revisions (i.e., redlined version) is included as Attachment 2.

Incremental net costs (debits or credits) booked to the account will be addressed in PG&E’s General Rate Case and/or future Energy Resource Recovery Account (ERRA) compliance applications, or as otherwise authorized by the Commission.<sup>2</sup>

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 24, 2019. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

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<sup>1</sup> See D.18-02-004, p. 88.

<sup>2</sup> This ratemaking treatment is consistent with D.16-12-036 and D.18-02-004.

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 compliance advice submittal become effective upon filing.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for R.14-08-013 and R.14-10-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_  
/s/

Erik Jacobson  
Director, Regulatory Relations

cc: Service Lists R.14-08-013 and R.14-10-003  
Gabe Petlin – Energy Division  
Dina Mackin – Energy Division  
Fred Wellington – Energy Division  
Chari Worster – Energy Division



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5462-E

Tier Designation: 1

Subject of AL: Modification of the Integrated Distributed Energy Resources Account (IDERA) Pursuant to D.18-02-004

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-02-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/4/19

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part GZ - Distributed Energy Resources Distribution Deferral Account (DERDDA)

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43656-E	ELECTRIC PRELIMINARY STATEMENT PART GZ DISTRIBUTED ENERGY RESOURCES DISTRIBUTION DEFERRAL ACCOUNT Sheet 1	38227-E*
43657-E	ELECTRIC PRELIMINARY STATEMENT PART GZ DISTRIBUTED ENERGY RESOURCES DISTRIBUTION DEFERRAL ACCOUNT Sheet 2	38228-E
43658-E	ELECTRIC PRELIMINARY STATEMENT PART GZ DISTRIBUTED ENERGY RESOURCES DISTRIBUTION DEFERRAL ACCOUNT Sheet 3	
43659-E	ELECTRIC TABLE OF CONTENTS Sheet 1	43631-E
43660-E	ELECTRIC TABLE OF CONTENTS Sheet 17	43632-E



**ELECTRIC PRELIMINARY STATEMENT PART GZ** Sheet 1  
**DISTRIBUTED ENERGY RESOURCES DISTRIBUTION DEFERRAL ACCOUNT**

- GZ. Distributed Energy Resources Distribution Deferral Account (DERDDA) (T)
1. PURPOSE: The purpose of the DERDDA is to record and track actual costs incurred for (1) the Utility Regulatory Incentive Pilots program ("IDER Incentive Pilot") required to be implemented pursuant to CPUC Decision (D.)16-12-036 and (2) Distributed Resources Plan Distribution Investment Deferral Framework (DIDF) projects pursuant to CPUC D.18-02-004 . D.18-02-004 allows PG&E to repurpose the existing Integrated Distributed Energy Resources Account (IDERA) to also record and track the costs associated with the DIDF projects. As a result, the account was renamed as Distributed Energy Resources Distribution Deferral Account. For the IDER Incentive Pilot, the amounts recorded in this account, include costs of annual contract payments to distributed energy resource providers, incremental administrative costs for the IDER Incentive Pilot, and the value of the four percent (4%) pre-tax incentive applied to the annual payments to distributed energy resource providers. For DIDF, the amounts recorded in this account include costs of annual contract payments and incremental administrative costs for the DIDF deferral projects. The DERDDA includes five sub-accounts to track each of these costs separately. (T)
  2. APPLICABILITY: The DERDDA applies to all customer classes, except for those specifically excluded by the Commission. (T)
  3. REVISION DATE: Disposition of the balances in the various sub-accounts will be in the distribution component of rates through the Distribution Revenue Adjustment Mechanism (DRAM) as part of the PG&E's Annual Electric True-up (AET) advice filing.
  4. RATES: The DERDDA does not have a rate component. (T)
  5. ACCOUNTING PROCEDURE: The DERDDA consists of the following subaccounts: (T)
    - Integrated Distribution Energy Resources (IDER) Incentive Pilot: (N)
      - The "Integrated Distribution Energy Resources Contract Payment Sub-Account" records and tracks the costs of payments to distributed energy resources providers associated with the IDER Incentive Pilot. These costs are pre-approved for recording and recovery in PG&E's next General Rate Case filing. The annual distributed energy resources provider payments, having been pre-approved, will be recovered over the lifespan of the contracts. (T)
      - The "Integrated Distribution Energy Resources Administrative Cost Memorandum Sub-Account" records and tracks incremental administrative costs for the IDER Incentive Pilot. PG&E is required to file a Tier 3 advice filing providing a forecast of the expected administrative costs. The forecast costs approved in the advice filing are pre-approved for recording and recovery and will be reviewed by the Commission in PG&E's next GRC. Any administrative costs exceeding the forecast approved in the advice letter are subject to a reasonableness review. PG&E will provide a copy of the memorandum account recovery request in its next GRC to the Energy Division's IDER group. (T)
      - The "Integrated Distribution Energy Resources Incentive Sub-Account" records and tracks the value of the four percent (4%) pre-tax incentive applied to the annual payments to distributed energy resource providers associated with the Incentive Pilot. The recorded incentives are subject to review by the Commission in an Energy Resource Recovery Account compliance application for each year in which an incentive is claimed. (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART GZ** Sheet 2  
**DISTRIBUTED ENERGY RESOURCES DISTRIBUTION DEFERRAL ACCOUNT**

5. ACCOUNTING PROCEDURE: (Cont'd.)

Distribution Investment Deferral Framework (DIDF) Projects: (N)

The "Distribution Investment Deferral Framework Contract Payment Sub-Account" records and tracks the costs of payments to distributed energy resources providers for the Distribution Investment Deferral Framework projects. These costs are pre-approved for recording and recovery in PG&E's next General Rate Case filing. The annual distributed energy resources provider payments, having been pre-approved, will be recovered over the lifespan of the contracts. |

The "Distribution Investment Deferral Framework Administrative Cost Memorandum Sub-Account" records and tracks incremental administrative costs for the Distribution Investment Deferral Framework projects. PG&E is required to file a Tier 2 advice filing providing a forecast of the expected administrative costs. The forecast costs approved in the advice filing are pre-approved for recording and recovery and will be reviewed by the Commission in PG&E's next GRC. Any administrative costs exceeding the forecast approved in the advice letter are subject to a reasonableness review. PG&E will provide a copy of the memorandum account recovery request in its next GRC to the Energy Division's DRP group. | (N)

a. Integrated Distribution Energy Resources Contract Payment Sub-Account: The following entries will be made to this subaccount at the end of each month, as applicable: (T)

- 1) A debit entry equal to the contract payment costs; (T)
- 2) A credit entry to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and
- 3) A debit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. Integrated Distribution Energy Resources Administrative Cost Memorandum Sub-Account: The following entries will be made to this subaccount at the end of each month, as applicable: (T)

- 1) A debit entry equal to the incremental administrative costs;
- 2) A credit entry to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and
- 3) A debit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(L)  
|  
(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART GZ** Sheet 3  
**DISTRIBUTED ENERGY RESOURCES DISTRIBUTION DEFERRAL ACCOUNT**

5. ACCOUNTING PROCEDURE: (Cont'd.)

- c. Integrated Distribution Energy Resources Incentive Sub-Account: The following entries will be made to this subaccount at the end of each month, as applicable: (T)/(L)  
(L)
  - 1) A debit entry equal to 4 percent pre-tax of the annual payments for the distributed energy resources; |
  - 2) A credit entry to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and |
  - 3) A debit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (L)
  
- d. Distribution Investment Deferral Framework Contract Payment Sub-Account: The following entries will be made to this subaccount at the end of each month, as applicable: (N)
  - 1) A debit entry equal to the contract payment costs; |
  - 2) A credit entry to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and |
  - 3) A debit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. |
  
- e. Distribution Investment Deferral Framework Administrative Cost Memorandum Sub-Account: The following entries will be made to this subaccount at the end of each month, as applicable:
  - 1) A debit entry equal to the incremental administrative costs; |
  - 2) A credit entry to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and |
  - 3) A debit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (N)

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(T)

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Advice 5462-E  
January 4, 2019

**Attachment 2**  
**Redlined Tariffs**



**ELECTRIC PRELIMINARY STATEMENT PART GZ** Sheet 1 (N)  
**INTEGRATED-DISTRIBUTED ENERGY RESOURCES DISTRIBUTION DEFERRAL ACCOUNT** (N)

GZ. Integrated-Distributed Energy Resources Distribution Deferral Balancing Account  
(IDERDDBA)

1. PURPOSE: The purpose of the IDERDDBA is to record and track actual costs incurred for (1) the Utility Regulatory Incentive Pilots program ("IDER Incentive Pilot") required to be implemented pursuant to CPUC dDecision (D.) 16-12-036 and (2) Distributed Resources Plan Distribution Investment Deferral Framework (DIDFP) projects pursuant to CPUC D.18-02-004 . D.18-02-004 -allows PG&E to modify-repurpose the existing Integrated Distributed Energy Resources Account (IDERA) to also record and track track also the costs associated with the DIDF projects. As a result, the account was renamed as Distributed Energy Resources Distribution Deferral Account. For the IDER Incentive Pilot, the amounts recorded in this account are costs of the Incentive Pilot, including costs of annual contract payments to distributed energy resource providers, incremental administrative costs for the IDER Incentive Pilot, and the value of the four percent (4%) pre-tax incentive applied to the annual payments to distributed energy resource providers. For DIDFP, the amounts recorded in this account include costs of annual contract payments and incremental administrative solicitation costs for the DIDF deferral projects. The IDERDDBA includes threefive sub-accounts to track each of these costs separately.
2. APPLICABILITY: The IDERDDBA applies to all customer classes, except for those specifically excluded by the Commission.
3. REVISION DATE: Disposition of the balances in the various sub-accounts will be in the distribution component of rates through the Distribution Revenue Adjustment Mechanism (DRAM) as part of the PG&E's Annual Electric True-up (AET) advice filing.
4. RATES: The IDERDDBA does not have a rate component.
5. ACCOUNTING PROCEDURE: The IDERDDBA consists of the following subaccounts:

Integrated Distribution Energy Resources (IDER) Incentive Pilot:

The "Integrated Distribution Energy Resources Contract Payment -Sub-Account" records and tracks the costs of payments to distributed energy resources providers associated with the IDER Incentive Pilot. These costs are pre-approved for recording and recovery in PG&E's next General Rate Case filing. The annual distributed energy resources provider payments, having been pre-approved, will be recovered over the lifespan of the contracts. The "Integrated Distribution Energy Resources -Administrative Cost Memorandum Sub-Account" records and tracks incremental administrative costs for the IDER Incentive Pilot. PG&E is required to file a Tier 3 advice filing providing a forecast of the expected administrative costs. The forecast costs approved in the advice filing are pre-approved for recording and recovery and will be reviewed by the Commission in PG&E's next GRC. Any administrative costs exceeding the forecast approved in the advice letter are subject to a reasonableness review. PG&E will provide a copy of the memorandum account recovery request in its next GRC to the Energy Division's IDER group.

The "Integrated Distribution Energy Resources Incentive-Sub-Account" records and tracks the value of the four percent (4%) pre-tax incentive applied to the annual payments to distributed energy resource providers associated with the Incentive Pilot. The recorded incentives are subject to review by the Commission in an Energy Resource Recovery Account cCompliance application for each year in which an incentive is claimed.

Distribution Investment Deferral Framework (DIDF) Projects:

The "Distribution Investment Deferral Framework Contract Payment Sub-Account" records and tracks the costs of payments to distributed energy resources providers for the Distribution Investment Deferral Framework pProjects. These costs are pre-approved for recording and recovery in PG&E's next General Rate Case filing. The annual distributed energy resources provider payments, having been pre-approved, will be recovered over the lifespan of the- contracts .

(Continued)

Advice 5017-E  
Decision 16-12-036

Issued by  
**Robert S. Kenney**  
Vice President  
Regulatory Relations

Date Filed February 10, 2017  
Effective February 10, 2017  
Resolution



**ELECTRIC PRELIMINARY STATEMENT PART GZ**

Sheet 1

(N)

~~INTEGRATED~~-DISTRIBUTED ENERGY RESOURCES DISTRIBUTION DEFERRAL ACCOUNT

(N)

The "Distribution Investment Deferral Framework Administrative Cost Memorandum Sub-Account" records and tracks incremental administrative costs for the Distribution Investment Deferral Framework -pProjects. PG&E is required to file a Tier 23 advice filing providing a forecast of the expected administrative costs. The forecast costs approved in the advice filing are pre-approved for recording and recovery and will be reviewed by the Commission in PG&E's next GRC. Any administrative costs exceeding the forecast approved in the advice letter are subject to a reasonableness review. PG&E will provide a copy of the memorandum account recovery request in its next GRC to the Energy Division's DERDRP -group.

(Continued)

Advice 5017-E  
Decision 16-12-036

Issued by  
**Robert S. Kenney**  
Vice President  
Regulatory Relations

Date Filed February 10, 2017  
Effective February 10, 2017  
Resolution



**ELECTRIC PRELIMINARY STATEMENT PART GZ**  
**INTEGRATED DISTRIBUTED ENERGY RESOURCES ACCOUNT**

Sheet 2 (N)  
(N)

5. ACCOUNTING PROCEDURE: (Cont'd.)

- a. Integrated Distribution Energy Resources Contract Payment Sub-Account: The following entries will be made to this subaccount at the end of each month, as applicable:
  - 1) A debit entry equal to the contract payment costs;
  - 2) A credit entry to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and
  - 3) A debit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.
- b. Integrated Distribution Energy Resources Administrative Cost Memorandum Sub-Account: The following entries will be made to this subaccount at the end of each month, as applicable:
  - 1) A debit entry equal to the incremental administrative costs;
  - 2) A credit entry to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and
  - 3) A debit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.
- c. Integrated Distribution Energy Resources Incentive Sub-Account: The following entries will be made to this subaccount at the end of each month, as applicable:
  - 1) A debit entry equal to 4 percent pre-tax of the annual payments for the distributed energy resources;
  - 2) A credit entry to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and
  - 3) A debit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

d. Distribution Investment Deferral Framework Contract Payment Sub-Account: The following entries will be made to this subaccount at the end of each month, as applicable:

- 1) A debit entry equal to the contract payment costs;
- 2) A credit entry to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and
- 3) A debit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

e. Distribution Investment Deferral Framework Administrative Cost Memorandum Sub-Account: The following entries will be made to this subaccount at the end of each month, as applicable:

- 1) A debit entry equal to the incremental administrative costs;
- 2) A credit entry to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and

(Continued)

Advice 5017-E  
Decision 16-12-036

Issued by  
**Robert S. Kenney**  
Vice President  
Regulatory Relations

Date Filed February 10, 2017  
Effective February 10, 2017  
Resolution



**ELECTRIC PRELIMINARY STATEMENT PART GZ**  
**INTEGRATED DISTRIBUTED ENERGY RESOURCES ACCOUNT**

Sheet 2 (N)  
(N)

3) A debit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(Continued)

Advice 5017-E  
Decision 16-12-036

Issued by  
**Robert S. Kenney**  
Vice President  
Regulatory Relations

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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	SCE
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Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	
BART	Ritchie	SPURR
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Braun Blaising Smith Wynne	Hanna & Morton	Sempra Utilities
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California Cotton Ginners & Growers Assn	International Power Technology	Southern California Gas Company
California Energy Commission	Intestate Gas Services, Inc.	Spark Energy
California Public Utilities Commission	Kelly Group	Sun Light & Power
California State Association of Counties	Ken Bohn Consulting	Sunshine Design
Calpine	Keyes & Fox LLP	Tecogen, Inc.
Casner, Steve	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
Cenergy Power	Linde	Tiger Natural Gas, Inc.
Center for Biological Diversity	Los Angeles County Integrated Waste	
City of Palo Alto	Management Task Force	TransCanada
	Los Angeles Dept of Water & Power	Troutman Sanders LLP
City of San Jose	MRW & Associates	Utility Cost Management
Clean Power Research	Manatt Phelps Phillips	Utility Power Solutions
Coast Economic Consulting	Marin Energy Authority	Utility Specialists
Commercial Energy	McKenzie & Associates	
County of Tehama - Department of Public		Verizon
Works	Modesto Irrigation District	Water and Energy Consulting
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Crown Road Energy, LLC	NLine Energy, Inc.	Western Manufactured Housing
Davis Wright Tremaine LLP	NRG Solar	Communities Association (WMA)
Day Carter Murphy		Yep Energy
	Office of Ratepayer Advocates	
Dept of General Services	OnGrid Solar	
Don Pickett & Associates, Inc.	Pacific Gas and Electric Company	
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