

PUBLIC UTILITIES COMMISSION

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April 5, 2019

Advice Letter 5376-E-A/B

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
San Francisco, CA 94177

Subject: Supplemental and Second Supplemental: 2019 Annual Electric True-Up – Consolidated Electric Rate Changes Effective March 1, 2019

Dear Mr. Jacobson:

Advice Letters 5376-E-A and 5376-E-B are effective as of March 1, 2019.

Please see Appendix for more detail on Energy Division's technical review and findings.

Sincerely,

A handwritten signature in blue ink, appearing to be "ER" followed by a flourish, with the letters "FOR" written in blue capital letters to the right of the signature.

Edward Randolph,
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission

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Service Lists of R.17-06-026 and A.18-06-001

Appendix: Energy Division Technical Review and Findings

Background

On September 4, 2018, Pacific Gas & Electric (PG&E) filed advice letter (AL) 5376-E, its “**preliminary** Annual Electric True-Up (AET) advice letter to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for authorization in 2019, and to establish its electric rates, effective January 1, 2019.” [emphasis PG&E’s] As is typical for this annual AL filing, PG&E intended for the preliminary filing to be updated in late December with a supplemental filing reflecting more recent balancing account data and any revenue requirement changes approved by the Commission during the intervening months.¹ The preliminary AL also included a contingency: if the 2019 Energy Resource Recovery Account (ERRA) Forecast proceeding (A.18-06-001) did not have a final decision by the Commission’s last 2018 meeting on December 13th, then PG&E requested to implement the proposed rate changes on March 1, 2019 instead. The ERRA Forecast proceeding did not have a final decision by December 13, 2019.

Due to the contingency, PG&E did not file its updated version of the AET AL, 5376-E-A, until February 15, 2019. AL 5376-E-A supersedes AL 5376-E. On February 26, 2019, PG&E filed AL 5376-E-B to “submit tariffs incorporating final rates” that were not included in AL 5376-E-A. In other words, AL 5376-E-B supplements but does *not* supersede AL 5376-E-A. (Hereinafter, ALs 5376-E-A and 5376-E-B will be referred to collectively as the “Supplemental AET.”)

Since, at the time of the Supplemental AET’s filing the ERRA Forecast proceeding had not yet concluded, PG&E proposed to bifurcate the AET’s implementation in rates with the non-ERRA rate components implemented via this advice letter on March 1 utilizing the 2018 sales forecast, and the ERRA Forecast components addressed in a later advice letter filing following a final decision in that case. PG&E stated that the “overall 2019 AET will be the cumulative change from both these submittals.” The Supplemental AET forecasts that implementation will result in a \$259.5 million increase to its electric revenue compared to revenue at present rates, resulting in a 2.2% increase in PG&E’s system average bundled electric rate and a 1.3% increase in its system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers.

The Commission adopted D.19-02-023 in the ERRA Forecast proceeding on February 21, 2019 (issued March 4, 2019). Ordering Paragraph 2 of that decision requires that PG&E submit a “brown power true-up” advice letter within 15 days of the issuance date. That deadline was subsequently extended to April 18th.² Since the brown power true-up will affect ERRA rates, the ERRA Forecast cannot be implemented until the brown power true-up advice letter has been approved.

¹ PG&E Advice Letter 5376-E; September 4, 2018; p. 2.

² CPUC Letter from Executive Director, Alice Stebbins, approving PG&E Request for Extension of Time to Comply with Ordering Paragraphs 2 and 5 of D.19-02-023; March 18, 2019.

Protest

The Supplemental AET was protested jointly by East Bay Community Energy, Marin Clean Energy, Monterey Bay Community Power, Peninsula Clean Energy, Pioneer Community Energy, and Silicon Valley Clean Energy (collectively, “Joint CCAs”) on February 20, 2019 within the shortened 5-day protest period. In their protest, the Joint CCAs asserted that the relief requested by PG&E “creates unreasonable and unnecessary inaccuracy and instability in both bundled and unbundled customers’ rates by (1) basing [AET] rate changes on stale sales forecast data from early June 2017 and (2) bifurcating the AET process, resulting in two separate and substantial rate changes within months of each other.” The Joint CCAs requested that the Commission reject AL 5376-E-A and order PG&E to “implement one, consolidated AET once a final decision has reached in [A.] 18-06-001, [the ERRA Forecast proceeding].”

PG&E filed a response to the Joint CCAs’ protest on February 22, 2019. In that response, PG&E countered that, while it had been their intent to incorporate the final decision of the 2019 ERRA Forecast with the AET since that has been the historic practice, it was not possible for 2019 due to delays in that proceeding. Since the “2019 ERRA Forecast final decision has been delayed beyond what had been contemplated in September, it is unreasonable to require PG&E to further delay implementation of other Commission-approved rate changes....” In addition, PG&E points out that other rate changes unrelated to ERRA and PCIA are already scheduled for March 1 and May 1:

- On March 1, PG&E implemented glidepath tiered rate ratios from D.15-07-001 and FERC transmission rate changes from AL 5456-E;
- On May 1, PG&E will implement another FERC transmission rate change from AL 5460-E;

PG&E requested that the Commission reject the Joint CCAs’ protest.

Discussion and Disposition

The Joint CCAs’ protest argues that PG&E’s proposal in advice letters 5376-E-A and 5376-E-B to implement non-ERRA AET electric rate changes on March 1, 2019, and ERRA-related electric rate changes on 5/1 (or later), should be rejected in favor of a single, consolidated AET rate change once ERRA rates are finalized. Their reasons for rejecting PG&E’s advice letter are:

- (1) Bifurcating the AET will result in two “separate and substantial rate changes within months of each other,” resulting in unnecessary rate volatility and customer confusion.
- (2) The sales forecast data PG&E proposes to use is “stale” since it was authorized in last year’s ERRA Forecast (D.18-01-009).

As discussed below, neither of these reasons is compelling enough to reject PG&E’s advice letter.

AET bifurcation will not create rate volatility

While the Joint CCAs' concern regarding rate volatility is valid, it is not the case that bifurcating the AET will exacerbate rate volatility issues. The Joint CCAs' argue that a typical AET "simultaneously implements any approved changes from [a variety of proceedings] to both distribution rates...and generation rates...." That is not the case here where PG&E has proposed two rate changes: on March 1 when this AL implements non-ERRA rate changes and another on May 1 (or later) implementing ERRA-related rate changes. However, as PG&E points out, other rate changes unrelated to the AET are already scheduled for March 1 and May 1. Moreover, May 1 or July 1 are likely to have rate changes implemented from two other proceedings: PG&E's Energy Efficiency Annual Budget advice letter (4011-G/5375-E); and PG&E's Catastrophic Event Memorandum Account application (A.18-03-015). The Joint CCAs' proposal to consolidate AET rate changes would not eliminate the need for rate changes on both March 1, May 1, or July 1.

Similarly, while past AET rate changes have been implemented in just one advice letter on a single date, that arrangement was attributable to a single implementation date being the most practicable course of action under the circumstances. When circumstances have dictated an alternate approach, PG&E and the Commission have followed suit. Last year, PG&E's 2018 ERRA Forecast decision (D.18-01-009) was not approved until January 11, 2018. As a result, PG&E's 2018 AET (AL 5231-E) implemented rates on March 1, 2018 rather than the usual January 1. This year, the 2019 ERRA Forecast decision (D.19-02-023) was delayed even further – to February 21, 2019 – and required a new, additional advice letter to approve ERRA rates that has not yet been filed. Given the unusual circumstances surrounding this year's ERRA Forecast proceeding and the additional procedural step PG&E must take to finalize rates, Energy Division believes it would be unreasonable to delay implementation of the non-ERRA Commission-approved rate changes for the sole purpose of aligning them with ERRA-related rate changes.

Use of the 2018 ERRA sales forecast in the AET is warranted

As stated in AL 5376-E-A, the consolidation of electric rate changes and the reflection of revenue requirement changes and balancing account amortizations will be "based on the adopted sales forecast for 2018, authorized in [D.18-01-009]." The Joint CCAs object to use of that sales forecast, arguing that the data is "stale" and "does not reflect expected conditions in 2019." Though the Joint CCAs do not explicitly request an alternative course of action, their discussion of the timing of this advice letter filing relative to the (then) pending final decision in the ERRA Forecast proceeding suggests they want PG&E to use the 2019 sales forecast instead.³ As explained below, using the 2019 sales forecast is not practicable at this time and PG&E should continue to use the 2018 sales forecast until the ERRA brown power true-up advice letter is approved.

³ "[T]he utility will implement the AL using forecast—not actual—data from June 2017 that was adopted nearly 14 months before the Advice Letter's effective date and does not reflect expected conditions in 2019. Such an approach makes little sense, especially given the utility's request for an expedited five-day protest period that ends the day before a final decision is anticipated in the ERRA forecast proceeding – the very docket in which the 2019 sales forecast will be set based on more recent data." Joint CCAs' Protest to PG&E Advice Letter 5376-E-A, February 20, 2019, page 3.

In Ordering Paragraph 3 of the 2019 ERRA Forecast decision (D.19-02-023), the Commission approved the 2019 sales forecast and rate proposal “to be effective in rates January 1, 2019 or as soon thereafter as reasonably practicable, subject to the [AET] process.” The 2019 electric sales forecast and rate proposal approved in that decision are invariably tied together, just as they were in the 2018 ERRA Forecast (D.18-01-009, Ordering Paragraph 2) and the preceding ERRA Forecast decisions. It does not follow from any of those decisions that the sales forecast should be separated from the approved rates. Since the 2019 electric rates will not be finalized until approval of the ERRA brown power true-up advice letter, the 2019 sales forecast cannot be implemented separately through the Supplemental AET. Not only would use of the 2019 sales forecast in the Supplemental AET be contrary to all previous ERRA Forecast decision directives, but the disconnect between the sales forecast and rates would cause the very volatility the Joint CCAs have argued they wish to avoid.

Accordingly, PG&E may use the 2018 sales forecast in the AET until ERRA rates are finalized in the brown power true-up advice letter, which is as soon as is “reasonably practicable.”

Based on the foregoing, Energy Division approves PG&E ALs 5376-E-A and 5376-E-B.

February 15, 2019

Advice 5376-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental: 2019 Annual Electric True-Up - Consolidated Electric Rate Changes Effective March 1, 2019

Pacific Gas and Electric Company (PG&E) submits this supplemental advice letter to consolidate the final revisions to its electric rate and tariff changes for all customers, authorized by the California Public Utilities Commission (CPUC or Commission) and Federal Energy Regulatory Commission (FERC) that were contemplated in Advice 5376-E.

Certain rate changes that were presented in the 2019 Annual Electric True-Up (AET) Advice 5376-E are still pending before the CPUC, notably the rate components in PG&E's 2019 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas (GHG) Forecast Revenue and Reconciliation Forecast Application (A.) 18-06-001 (2019 ERRA Forecast). PG&E will implement those changes as soon as practicable after the 2019 ERRA Forecast final decision is issued by the Commission.¹ As such, PG&E's 2019 AET will be implemented across two submittals: (1) this supplemental advice letter that includes non-ERRA components,² and (2) a subsequent submittal that incorporates the 2019 ERRA Forecast final decision. The overall 2019 AET will be the cumulative change from both these submittals.

Purpose

The purpose of this 2019 AET supplemental advice letter is to update the revenue requirements and rate changes as follows:

¹ PG&E notes that there are other revenue requirements presented in Advice 5376-E that are also still pending. To the extent that final decisions are issued in time, PG&E will implement those items along with the 2019 ERRA components.

² Revenue Requirements and Rate Changes that were not part of the 2019 ERRA Forecast Application (A.18-06-001)

1. Provide an update due to the actions taken by the CPUC and FERC, after PG&E submitted Advice 5376-E, but not reflected in Advice 5444-E, as detailed on pages 5 through 8 below;
2. Reflect December 31, 2018 recorded balancing accounts to be amortized in rates effective March 1, 2019;³
3. Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the CPUC and FERC by the time this supplemental advice letter is submitted;⁴
4. Reflect in rates all the authorized CPUC and FERC revenue requirement changes and balancing account amortizations;
5. Implement the electric rates and revenue requirements described in #3 and #4 above based on the adopted sales forecast for 2018, authorized in Decision (D.)18-01-009.⁵
6. Incorporate the revenue allocation (RA) and rate design (RD) requirements, as per the RA Settlement approved by Ordering Paragraph (OP) 1 of D.18-08-013 and Advice 5429-E; and
7. Adjust tiered residential rates so that the rate ratios between tiers comply with the 2019 glidepath ratios specified in D.15-07-001.

In this supplemental advice letter, PG&E forecasts a \$259.5 million increase to its electric revenue compared to revenue at present rates.⁶ This results in a 2.2 percent increase in PG&E's system average bundled electric rate and a 1.3 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude energy supply charges because these customers procure supplies from third-party service providers.

³ In the preliminary AET Advice 5376-E, PG&E requested to amortize its balancing accounts based on forecast December 2018 balances. Because the AET implementation was deferred to March 1, 2019, recorded December 2018 balances, as presented in Table 1 of this supplemental advice letter, are available for inclusion and amortization in rates.

⁴ The associated revenue requirements are reflected in Table 2 of this supplemental advice letter.

⁵ PG&E will update its electric rates and tariffs subsequently when the 2019 ERRRA Forecast final decision is issued.

⁶ The total change from the overall AET will not be known until the subsequent advice letter is submitted. This subsequent advice letter will implement the remainder of the AET related rates and revenues presented in Advice 5376-E, upon authorization from the Commission.

Background

On September 4, 2018, PG&E submitted a Tier 2 preliminary AET Advice 5376-E seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2019, and to establish 2019 electric rates. In that advice letter, PG&E proposed to implement the AET effective January 1, 2019, only if final decisions in the following applications are issued by the Commission on or before October 25, 2018 and December 13, 2018, respectively:

- The Joint Utilities applications to review, revise, and consider Alternatives to the Power Charge Indifference Adjustment (PCIA) in response to the Order Instituting Rulemaking (R.) 17-06-026 (PCIA OIR); and
- The 2019 ERRA Forecast.

In the event that the final decisions were issued after the dates specified above, PG&E proposed to instead implement the AET on March 1, 2019.

On October 11, 2018, the Commission issued Decision D.18-10-019, which modifies the PCIA methodology in response to the PCIA OIR. However, the 2019 ERRA Forecast decision was not issued by December 13, 2018.

On December 18, 2018, PG&E submitted Advice 5444-E⁷, effective January 1, 2019, to (1) implement the interim Transmission Owner (TO) rates in FERC Docket No. ER17-2154-000; (2) implement the revised DWR Bond Charge pursuant to D. 18-11-040; (3) implement revisions to baseline quantities with revenue neutral adjustments pursuant to D.18-08-013; and (4) implement the revised Energy Commission tax rate.

As mentioned above, the 2019 ERRA Forecast decision is still pending before the Commission, and hence is not included in this supplemental AET submittal. Instead, PG&E is proposing to consolidate non-ERRA related revenue amounts and electric rate and tariff changes⁸ that were already authorized by the CPUC and FERC, using the adopted sales forecast for 2018.⁹

PG&E is submitting this supplemental advice letter as a Tier 1 submittal because it is consolidating revenue amounts and implementing electric rate and revenue changes that have already been authorized by the CPUC and FERC.

⁷ On January 11, 2019, the Commission issued a disposition letter approving PG&E's Advice 5444-E, effective January 1, 2019.

⁸ Revenue Requirements and Rate Changes that were not part of the 2019 ERRA Forecast Application (A.18-06-001)

⁹ The adopted sales forecast for 2018 was approved by the Commission in D.18-01-009.

Amortizing Authorized Balancing Accounts

Consistent with the Advice 5376-E, PG&E submits the following recorded balancing accounts listed in Table 1 for amortization in 2019 rates, in accordance with their respective Electric Preliminary Statements.

**Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery**

Line #	Revenue Requirement	12/31/18 Recorded Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	159,677,883	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(28,848,079)	Public Purpose Programs	12 months
3	EPIGRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	(2,799,937)	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(17,452,976)	Nuclear Decommissioning	12 months
5	UGBA (Utility Generation Balancing Account)	78,948,004	Generation	12 months
6	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	8,439,402	Public Purpose Programs	12 months
7	PCCBA (Power Charge Cost Balancing Account)	(57,216)	Generation	12 months
8	HSM (Hazardous Substance Mechanism)	39,657,217	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	42,641,819	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(46,396,342)	Energy Cost Recovery Amount	12 months
11	FERABA (Family Electric Rate Assistance Balancing Account)	5,340,841	Distribution	12 months
12	CEEIA (Customer Energy Efficiency Incentive Account)	(1,271,531)	Distribution	12 months
13	NTBA (Non-Tariffed Balancing Account)	(582,277)	Distribution	12 months
14	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	1,416,102	Generation	12 months
15	SGMA (Smart Grid Memorandum Account)	25,913	Distribution	12 months
16	MEBA (Major Emergency Balancing Account)	(22,213,991)	Distribution	12 months
17	MHPBA (Mobile Home Park Balancing Account)	18,836,529	Distribution	12 months
18	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(7,809,242)	Distribution	12 months
19	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(12,292,624)	Distribution	12 months
20	TEBA (Transportation Electrification Balancing Account)	(3,551,014)	Distribution	12 months
21	DRPDBA - Non-Procurement Related Cost	(950,606)	Distribution	12 months
22	DRPDBA - Procurement Related Cost	-	Distribution	12 months
23	IRPCMA (Integrated Resource Planning Cost memorandum Account)	-	Distribution	12 months
24	Total	210,757,875		

CPUC-Authorized Revenue Requirement and Rate Design Changes Subsequent to Submittals of Advice 5376-E, that are included in Table 2 of this Supplemental Advice Letter, and excluded from Advice 5444-E

The following were actions taken by the CPUC after it approved Advice 5376-E.¹⁰ The 2019 revenue requirements associated with these actions are reflected in Table 2 of this supplemental advice letter.¹¹

▪ *2017 GRC annual adjustments for 2019*

On September 27, 2018, PG&E submitted Tier 1 Advice 4020-G/5389-E, to update its 2019 Revenue Fees and Uncollectibles (RF&U) as adopted in D.17-05-013. Advice 4020-G/5389-E was approved by the Commission on October 31, 2018, effective January 1, 2019.

Subsequently, on October 5, 2018, PG&E submitted Tier 1 Advice 4028-G/5401-E to update its 2019 distribution and generation base revenue requirements to reflect its 2019 GRC attrition adjustments in compliance with D.17-05-013, and pension adjustments in its electric distribution, gas distribution, and electric generation revenue requirements in compliance with D.09-09-020. Advice 4028-G/5401-E was approved by the Commission on November 6, 2018, effective January 1, 2019.

▪ *2018 Energy Savings Assistance (ESA)/ California Alternate Rates for Energy (CARE) Mid-Cycle Update Advice Submittal*

On January 4, 2019, the Commission issued a disposition letter approving ESA/CARE Mid-Cycle Advice 3990-G/5329-E, with modification. In this disposition letter, the Commission approved a modification to the electric allocation, increasing it from 58 percent to 69.5 percent. The 2019 revenue requirement included in Table 2 of this supplemental advice letter reflects the respective approved revenue requirement changes for the ESA Program.

▪ *DWR Franchise Fee*

In Advice 5444-E, PG&E acknowledged and corrected an error in Preliminary Statement Part I for the DWR Franchise Fee rate effective January 1, 2019. In that advice letter, PG&E indicated it would report in the AET supplemental advice letter any changes that would be necessary to correct for the past period when the rate was set incorrectly. For the period March 1, 2018 through December 31, 2018, the rate was set incorrectly at \$0.00007 per kWh. Beginning January 1, 2019, the rate was set to \$0.00004 per kWh. To correct the overcollection of revenue for the DWR Franchise Fee of approximately \$1.1 million from March 2018 through December 2018, PG&E has made a credit entry to

¹⁰These actions exclude those already implemented in Advice 5444-E.

¹¹Where applicable, the benefits burden included in the revenue requirements was as authorized in D.17-05-013, and the 2019 RF&U factor was updated to 0.011349, as approved by the Commission in Advice 4020-G/5389-E.

UGBA to increase the revenue accrued therein. The credit entry adjustment to UGBA will have the effect of recognizing an overcollection for generation costs from bundled customers.

CPUC Jurisdictional Revenue Requirement Changes reflected in Advice 5376-E, but not included in Table 2 of this Supplemental Advice Letter

▪ *Electric Procurement and GHG Allowance Revenue Requirements*

A final decision on PG&E's 2019 ERRA Forecast application (A.18-06-001) was not issued as of the date of this supplemental advice letter. Therefore, PG&E proposes the following interim measures to set rates effective March 1, 2019, until a decision is issued and incorporated into rates:

- (a) No change to rates for PCIA, Ongoing Competition Transition Charge (Ongoing CTC) and New System Generation Charge (NSGC);
- (b) Set generation rates based on an interim ERRA revenue requirement that is equal to the ERRA rate component currently effective in Preliminary Statement Part I, multiplied by the forecast bundled sales authorized in D.18-01-009; and
- (c) Continue the California Climate Credit rates and payments at their 2018 level.

▪ *PCIA OIR*

On October 11, 2018, the Commission issued D.18-10-019, adopting among other things, a revised formula for the market price benchmark that is used to calculate the PCIA rate in the annual ERRA Forecast proceeding. The decision requires PG&E to use this revised methodology for implementing the 2019 PCIA rates. However, due to the delay in the 2019 ERRA Forecast decision, this methodology is not implemented in this AET.

▪ *Green Tariff Shared Renewables (GTSR)*

On October 30, 2018, PG&E submitted Advice 5414-E requesting Commission approval of PG&E's proposed 2019 GTSR Program rates for its electric Green Tariff rate schedule (E-GT) and the Enhanced Community Renewable rate schedule (E-ECR). The request is pending approval. As such, the 2019 GTSR program rates will be implemented outside the AET process and are not reflected in the electric rates of this supplemental advice letter.

▪ *2018 Catastrophic Event Memorandum Account (CEMA) Application*

On February 5, 2019, the Commission issued a proposed decision (PD) approving in part PG&E's Renewed Motion for interim rate relief in its 2018 CEMA application (A.18-03-015). The Renewed Motion for Interim Rates and Related Relief was filed on December 4, 2018 with the Commission. PG&E has not received a final decision on this motion as of the date of this supplemental advice letter.

- *Electric Vehicle Charging Pilots for Schools and Parks*

A final decision on PG&E's application (A.18-07-020) for authorization to increase its electric rates and charges to collect a total of \$11.3 million in expense and capital expenditures to implement its proposed pilot programs to accelerate Electric Vehicle (EV) deployment for customers and at sites benefiting schools and parks to meet the goals of Assembly Bills 1082 and 1083, enacting Public Utilities Code Sections 740.13 and 740.14, has not been issued as of the date of this supplemental advice letter.

- *Empower Electric Vehicle Charger Incentive and Education Program Vehicle Charging Pilots for Schools and Parks*

A final decision on PG&E's application (A.18-07-021) for authorization to increase its electric rates and charges to collect a total of \$4.1 million to implement its Low to Moderate Income EV Charger Incentive and Education program, to provide EV chargers for its residential customers who have low to moderate incomes, as well as EV education and outreach in low to moderate income communities, has not been issued as of the date of this supplemental advice letter.

- *Tax Reform*

A final decision on PG&E's Petition for Modification (PFM) of D.17-05-013 concerning PG&E's 2017 General Rate Case (GRC), seeking to revise its 2018 and 2019 authorized revenue requirements to reflect the lower corporate tax rate set forth in the Tax Cuts and Jobs Act of 2017, has not been issued as of the date of this supplemental advice letter.

- *Efficiency Savings and Performance Incentive Mechanism (ESPI)*

On November 20, 2018, in accordance with the instructions set forth in Appendix 5 of Decision (D.)15-10-028, PG&E submitted Tier 3 Advice 4044-G/5430-E, requesting to approve its Efficiency Savings and Performance Incentive (ESPI) award and authorization to include the award in the energy efficiency (EE) balancing accounts. A final decision on PG&E's request was not issued as of the date of this supplemental advice letter.

- *2019 Energy Efficiency (EE) Annual Budget Advice Letter*

A disposition to PG&E's Tier 2 Advice 4011-G-B/5375-E-B has not been issued as of the date of this supplemental advice letter. Therefore, PG&E is maintaining the EE portfolio budget approved by the Commission in D.18-05-041 (*Decision Addressing Energy Efficiency Business Plans*). The electric portion of this EE budget, including RF&U,¹² is reflected in Table 2 of this supplemental advice letter.¹³

¹² The RF&U reflects the factor as approved by the Commission in Advice 3894-G/5159-E.

¹³ See lines 48 and 52 of Table 2.

FERC-Authorized Revenue Requirement Changes Subsequent to Submittal Advice 5376-E, that are included in Table 2 of this Supplemental Advice Letter, and excluded from Advice 5444-E

The following were actions taken by the FERC after the submittal of Advice 5376-E.¹⁴ The 2019 revenue associated with these actions are reflected in Table 2 of this supplemental advice letter.

▪ *Docket No. ER19-520-000*

On December 7, 2018, PG&E filed with FERC annual updates to its Transmission Revenue Balancing Account (TRBA), Reliability Services Balancing Account (RSBA), End-Use Customer Refund Balancing Account (ECRBA), and Transmission Access Charge Balancing Account (TACBA) to revise the associated rates effective March 1, 2019. On December 24, 2018, in compliance with Resolution E-3930, PG&E submitted Tier 2 Advice 5456-E notifying the CPUC of the above submittal.¹⁵ On January 30, 2019, FERC issued an order accepting PG&E's submittal and making the revised rates effective March 1, 2019.¹⁶

Tariff Changes

In Attachment 2, PG&E provides revisions to its rates as necessary to implement the revenue requirements set forth in Table 2 and the electric rate design and revenue allocation methods adopted in D.15-07-001 and in D.15-08-005. PG&E will submit the final tariffs, before the effective date of March 1, 2019, subsequent to this supplemental advice letter.

¹⁴ These actions exclude those already implemented in Advice 5444-E.

¹⁵ On February 5, 2019, the Commission issued a disposition letter approving PG&E's Advice 5456-E, effective March 1, 2019.

¹⁶ This supplemental advice letter satisfies PG&E's requirement under process Item 4 of Resolution E-3930 to file a supplemental advice letter submittal once rates are approved by FERC.

Table 2: Final Annual Electric True-Up Projected 2019 Revenue Requirements

Line #		Test Year 2019 RRQ		12/31/18 Recorded BA Amortization		Total Projected 2019 Revenues C = A + B
		Authority	Amount (A)	Authority ⁶	Amount (B)	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	Advice 4028-G/5401-E	4,595,849,000	PS Part CZ	159,677,883	4,755,526,883
4	Pension Contribution (Distribution & Generation)	Advice 4028-G/5401-E	87,802,000			87,802,000
5	Cost of Capital (Distribution & Generation)	Advice 4028-G/5401-E	(83,426,000)			(83,426,000)
6	Tax Reform (Distribution & Generation)					0
7	FERABA			PS Part DX	5,340,841	5,340,841
8	Demand Response	D.17-12-003	68,418,771			68,418,771
9	Integrated Demand Side Management (IDSM)	D.18-05-041	3,301,043			3,301,043
10	DREBA Incentive Subaccount			PS Part EC	(7,809,242)	(7,809,242)
11	DREBA Operations Subaccount			PS Part EC	(12,292,624)	(12,292,624)
12	Self Generation Incentive Program	D.17-04-017/ R.12-11-005	59,851,201			59,851,201
13	CPUC Fee	Resl.M-4832	38,132,851			38,132,851
14	California Solar Initiative - MASH/SASH ³	D.15-01-027 / R.12-11-005	7,955,271			7,955,271
15	HSM			PS Part S	39,657,217	39,657,217
16	CEEIA			PS Part P	(1,271,531)	(1,271,531)
17	NTBA			PS Part ET	(582,277)	(582,277)
18	SGMA (Compressed Air Energy Storage)			PS Part FD	25,913	25,913
19	California Energy Systems for 21st Century	D.12-12-031, D.14-03-029, Res. E-4677	3,500,000			3,500,000
20	MHPBA			PS Part GH	18,836,529	18,836,529
21	MEBA			PS Part GJ	(22,213,991)	(22,213,991)
22	Residential Rate Reform Memorandum Account (RRRMA)	D.17-05-013	19,519,036			19,519,036
23	Transportation Electrification Program	D.18-01-024/ D.18-05-040	14,643,347			14,643,347
24	Electric Vehicle/TEBA	D.16-12-065	21,425,495	PS Part HH	(3,551,014)	17,874,482
25	DRPDBA - Non-Procurement Related Cost	D.17-06-012/ D.17-02-007	1,064,368	PS Part HB	(950,606)	113,762
26	DRPDBA - Procurement Related Cost	D.17-06-012		PS Part HB		0
27	2016 CEMA (Advice 5339-E)					0
28	2016 CEMA	D.18-06-011	4,800,000			4,800,000
29	2018 CEMA					0
30	EV Charging Pilots for Schools and Parks					0
31	Empower EV Charger and Incentive					0
32	IRPCMA			PS Part HJ		0
32	GHG Revenue Allowance Return	D.18-01-009	(412,500,000)			(412,500,000)
33	Generation					
34	Utility Retained Generation (UGBA)	Advice 4028-G/5401-E	2,287,952,000	PS Part CG	78,948,004	2,366,900,004
35	Department of Energy Litigation Proceeds ⁷	Advice 4028-G/5401-E	(20,000,000)			(20,000,000)
36	Retirement of Diablo Canyon Power Plant Joint Proposal	D.18-01-022	32,880,000			32,880,000
37	Electric Procurement/ERRA & PCIA (Bundled)	D.18-01-009	3,259,711,660	Advice 5231-E	70,591,762	3,330,303,422
38	Green Tariff Shared Renewables	D.18-01-009	11,456,290			11,456,290
39	DWR--Power Charge/PCCBA		(4,000,000)	PS Part DG	(57,216)	(4,057,216)
40	DWR Franchise Fees	CPUC Code 6350-6354	2,779,942			2,779,942
41	LCPERMA			PS Part EZ	1,416,102	1,416,102
42	Ongoing CTC/MTCBA	D.18-01-009	93,880,511	Advice 5231-E	(10,808,976)	83,071,535
43	Cost Allocation Mechanism/NSGBA	D.18-01-009	188,399,974	Advice 5231-E	(46,650,016)	141,749,958
44	ERB Balancing Account (ERBBA)			PS Part DT	(46,396,342)	(46,396,342)
45	Nuclear Decommissioning					
46	2015 Nuclear Decommissioning Cost Triennial Proceeding	D.17-05-020	67,787,000	PS Part DB	(17,452,976)	50,334,024
47	Public Purpose Programs					
48	(1) Energy Efficiency (former PGC Legacy)	D.15-01-023/ D.17-05-013	120,801,136			120,801,136
49	(2) Energy Savings Assistance (ESA)	D.16-11-012/ D.17-12-009	129,492,843			129,492,843
50	(3) PPPRAM			PS Part DA	(28,848,079)	(28,848,079)
51	Electric Program Investment Charge (EPIC)	D.18-01-008	92,685,000	PS Part FU	(2,799,937)	89,885,063
52	Procurement EE/PEERAM	D.18-05-041	226,452,266	PS Part EF	8,439,402	234,891,668
53	Statewide ME&O	D.16-09-020	7,814,326			7,814,326
54	CAREA	D.16-11-012/ D.17-12-009	15,116,659	PS Part M	42,641,819	57,758,478
55	DWR Bonds	D.18-11-040	374,370,497			374,370,497
56	Total CPUC Jurisdictional		11,317,916,487		223,890,645	11,541,807,132
57	Total CPUC Jurisdictional					11,541,807,132
58	CPUC Revenues at Present Rates					11,174,429,124
59	Change in CPUC Jurisdictional					367,378,009
60	Total FERC Jurisdictional					1,863,283,142
61	FERC Revenues at Present Rates					1,971,186,182
62	Change in FERC Jurisdictional					(107,903,040)
63	Grand Total Projected Revenues (CPUC & FERC)					13,405,090,275
64	Total Revenues at Present Rates					13,145,615,306
65	Total Change					259,474,969

Notes to Table 2

1. Pension revenue requirement allocated to distribution is \$52,228,000 and generation is \$35,574,000.
2. Cost of Capital revenue requirement allocated to distribution is \$(60,172,000) and generation is \$(23,254,000).
3. D.15-01-027 authorized PG&E to collect \$47.2 million from 2016 through 2021, of which 1/6th of the authorized amount, plus applicable benefits burden (D.17-05-013) and RF&U is included in this submittal.
4. The Department of Energy Refunds revenue requirement allocated to generation is \$14,400,000 and nuclear decommissioning is \$5,600,000, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.
5. Statewide ME&O revenue requirement allocated to Demand Response is \$3,380,895, PEERAM is \$4,377,108 and ESA is \$56,322.
6. "PS" in this column denotes Electric Preliminary Statement

Preliminary Statement Part I - Rate Summary

In Attachment 2, PG&E included revised rates for Preliminary Statement Part I to reflect the changes to the revenue requirements presented in Table 2. PG&E will submit the final tariffs, before the effective date of March 1, 2019, subsequent to this supplemental advice letter.

2019 Electric Rates

In this supplemental advice letter, PG&E provides electric rates effective March 1, 2019, based on the revenue requirements shown in Table 2. Rates are determined based on: (1) the initial revenue allocation and rate design as adopted in D.18-08-013 and set forth in Advice 5429-E; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.15-08-005; and (3) the glidepath residential rate ratios approved by D.15-07-001 and set forth in Advice 5465-E.¹⁷ Sales used to calculate the rate changes described above are those approved for 2018 by D.18-01-009.

A. Revenue Allocation and Rate Design Adopted By D.18-08-013

The Settlement on Marginal Cost and Revenue Allocation adopted by D.18-08-013 prescribes an initial re-allocation of revenue among the customer classes and schedules. This change affects revenue allocated for generation, distribution and Public Purpose Programs and was described in detail in Advice 5429-E. As described in Advice 5429-E,¹⁸ this reallocation would take place in two steps: "(1) allocation pursuant to this agreement based on PG&E's 2017 sales forecast and March 1, 2017 Present Rates; and then (2) allocation of revised revenue requirement pursuant to any subsequent rate changes and the 2018 sales forecast, using the guidelines set forth in Section 3 below, regarding Rate Changes Between General Rate Cases." Accordingly, the initial rate change based on the reallocation of revenue as specified in the Marginal Cost and Revenue Allocation Settlement Agreement is implemented first and used as the basis of

¹⁷ Advice 5465-E was submitted January 4, 2019 and approved by Energy Division on January 31, 2019.

¹⁸ Advice 5429-E was approved by letter from the Energy Division Director dated December 17, 2018.

the following revenue requirement changes. In addition, PG&E is implementing the following rate design changes approved by D.18-08-013 as set forth in Advice 5429-E.¹⁹

- Revise Streetlight Facility Charges for Schedules LS-1, LS 2, OL-1 and City and County of San Francisco (CCSF). Remove the Incremental Facilities Charge (IFC) on non-decorative LS-1 rate options.
- With the initial revenue allocation, implement the prescribed revenue allocation for the rate schedules that comprise Small Light and Power (Schedules TC-1, A-1, A-6 and A-15).
- With the initial revenue allocation, reallocate the revenue requirement for the Self Generation Incentive Program (SGIP) as a portion of distribution revenue.
- With the initial revenue allocation, adjust generation for real time pricing development costs.
- Revise the master meter discount. As set forth in Advice 5429-E, set the total Schedule ET master meter discount to \$1.88 per space per tenant month, billed at a rate of \$0.06181 per day; and set the total Schedule ES master meter discount to \$0.95 per space per tenant month, billed at a rate of \$0.03115 per day.

B. Implementation of Revenue Requirement Changes

1. CPUC-Jurisdictional Rates

▪ Distribution Rates

Distribution rates are designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated CARE program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the Public Purpose Program (PPP) rates.

The distribution allocation begins with distribution revenue at present rates, adjusted for D.18-08-013 allocation changes, and further adjusted to remove non-allocated revenue and the estimated present CARE program discounts. PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Energy Rate Assistance (FERA), allocated to residential customers only, the change in the schedule-level allocation of the CPUC Fee (allocated using an equal cent per kWh) and other distribution costs (allocated to all customers), and any applicable non-allocated revenue and CARE program discounts, equals the schedule-level distribution allocation.

Finally, distribution energy and demand charge rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule except as specifically authorized in D.15-08-005.

¹⁹ The change to electric baseline quantities adopted by D.18-08-013 was described in Advice 5429-E and implemented in Advice 5444-E, effective January 1, 2019.

- *Generation*

Generation rates are designed to collect generation revenue presented in Table 2.

PG&E adjusted generation revenue at present rates for D.18-08-013 allocation changes, and further adjusted to reflect residual generation revenue that would remain under current rates after any revision to Ongoing CTC,²⁰ and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation.

In addition, as described in Advice 5376-E, PG&E has incorporated additional adjustments to the generation allocation described above for Peak Day Pricing (PDP) and Residential SmartRate™ which assigns certain costs of these programs by customer class. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue under-collections or overcollections when the program is operated greater than or less than 12 times per year and for bill protection adjustments. As PG&E called 9 events in 2018, PG&E allocated \$10.8 million to non-residential customers for under-collections and \$0.5 million for bill protection amounts. A similar adjustment of approximately \$1.1 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes), which reflects a one-time adjustment for costs of all first-year bill protection and customer participation incentive credits for 2018 associated with the SmartRate™ program for residential customers.

Finally, generation demand and energy charges are changed by the percentage change on each rate schedule necessary to collect the generation revenue allocated to that schedule. However, in accordance with D.15-08-005, PG&E has retained the TOU differentials (allocated using an equal cent per kWh) for Schedules A-1 TOU, A-6 and A-10 TOU.

- *New System Generation Charge (NSGC), Ongoing CTC and PCIA*

Ongoing CTC, NSGC and PCIA rates are not being revised by this supplemental advice letter.

- *Energy Cost Recovery Amount (ECRA)*

The ECRA rate is comprised entirely of the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

²⁰ Ongoing-CTC rates are not being revised by this supplemental advice letter.

- *Nuclear Decommissioning (ND)*

The ND rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

PPP rates recover the revenue requirements for the former public goods charge (PGC) portion of EE Program, the electric portion of the ESA Program, EPIC, the amortization of the under or over collection associated with the EPIC account, and the amortization of the Public Purpose Programs Revenue Adjustment Mechanism (PPPRAM) balancing account. In addition, total PPP rates include: Procurement EE; the amortization of the Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) balancing account; the CARE surcharge rate, which funds the CARE distribution discount; the California Alternate Rates for Energy Account (CAREEA) balancing account under and over-collections; and CARE administration expenses.

Pursuant to D.15-08-005, PPP rates are developed as the sum of: (i) CARE surcharge; (ii) ESA and Procurement EE; and (iii) PGC-EE and EPIC. With the initial allocation of revenue pursuant to D.18-08-013, ESA, Procurement EE, PGC-EE and EPIC are now combined and allocated among customers in the same way.

1. The cost of the CARE program is determined based on the difference between CARE and non-CARE rates excluding the CARE surcharge and the Department of Water Resources (DWR) Bond charge. The cost is allocated to eligible customers on an equal cent per kWh basis and collected through the CARE surcharge component of PPP rates.
2. The costs of ESA, Procurement EE, EPIC and PGC-EE are allocated to customers based on an equal percent of the sum of all these programs.
3. The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

- *DWR Bonds*

The DWR Bond rate was revised effective January 1, 2019 and is not being revised by this supplemental advice letter.

- *Assembly Bill (AB) 32 GHG Allowance Revenue Return*

GHG Allowance Revenue Return rates are kept at the current level, based on D.18-01-009. Pursuant to D.15-07-001, the Semi-Annual California Climate Credits are provided to residential customers through the April and October bill cycles. Non-residential customers that are Emissions-Intensive and Trade Exposed (EITE) and eligible to receive the California Industry Assistance return will receive a single annual credit in their April bill cycle.²¹

²¹ The actual amounts distributed to the EITE eligible customers will be determined by the CPUC.

- *Conservation Incentive Adjustment (CIA) - Residential Only*

CIA rates are set residually to preserve the proposed tiered residential rate structure to conform to the Residential Rate Reform in compliance with D.15-07-001 pursuant to the constraints on total rates discussed in the Total Rates section below.

2. FERC-Jurisdictional Rates

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. The requirements of that process are: (1) file an advice letter with the CPUC concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates;²² and (2) file a supplemental submittal once those rates are approved by FERC.²³

In this supplemental advice letter, PG&E presents revisions to TACBA, RSBA, TRBA and ECRBA rates in compliance with the requirements mentioned above and the changes to total rates prescribed by the CPUC.

3. Total Rates

- *CPUC-Jurisdictional Total Rates*

PG&E generally determines total bundled rates by adding together the components described in Sections 1 and 2, above. Total tiered total residential rates are first determined based on glidepath tiered rate ratios for setting total rates as required by D.15-07-001. As noted above, the CIA component is then set residually to achieve the rate by tier as specified by the Commission. PG&E proposed its 2019 change to meet the residential rate requirements of D.15-07-001 in Advice 5465-E. PG&E is consolidating that change with this supplemental AET advice letter for rates effective March 1, 2019. Specifically, the following revisions are made to achieve the approved residential glidepath:

- the differential between Tier 2 and Tier 1 rates is reduced from 1.313:1 to 1.25:1;
- the differential between the High Use Surcharge and Tier 1 rates is increased from 2.033:1 to 2.19:1; and
- the average CARE discount is reduced from 36.0 percent to 35.5 percent.

As noted in Advice 5465-E, D.15-07-001 also included a cap on the Tier 1 rate. This cap limits the percentage increase in the Tier 1 rate, relative to its value 12 months prior (i.e., on March 1, 2018) to no more than the percentage change in the residential average rate (over the same 12-month period) plus 5 percent. In Advice 5465-E, PG&E demonstrated

²² Resolution E-3930, process Item 3.

²³ Resolution E-3930, process Item 4.

that based on then-current assumptions, PG&E could implement the required changes to the glidepath without exceeding the cap on Tier 1.²⁴ PG&E has again provided, as Attachment 3, the capping worksheet which demonstrates that, based on current assumptions,²⁵ the requirements of D.15-07-001 can still be met without exceeding the cap on Tier 1 rates. As shown in Attachment 3, the residential average rate change plus 5 percent yields a Tier 1 rate cap of 6.9 percent, but the change to the non-CARE Tier 1 rate based on the specified requirements is only 2.9 percent and the change to the CARE Tier 1 rate is only 3.7 percent. Accordingly, PG&E includes in this advice letter rates that are fully compliant with D.15-07-001 for rates effective March 1, 2019.

▪ *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

For both CPUC- and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components described in Sections 1 and 2, above. The same restrictions on changes to total residential rates described above apply equally whether those changes are due to underlying changes to CPUC- or FERC-jurisdictional rate components. Accordingly, the same restrictions on changing total residential rates apply to changes in underlying FERC-jurisdictional rates.

4. Revenue Allocation and Rate Design

▪ *Revenue Allocation and Rate Design Summaries*

Attachment 1 sets forth PG&E's final March 1, 2019 average rate summaries for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective January 1, 2019. Similar to bundled rates, DA and CCA rates are determined by adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, CIA, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the Cost Responsibility Surcharge, which includes the ECRA, CTC, DWR bond, the applicable PCIA Rate, and the applicable Franchise Fee Surcharge. Finally, while not shown in Attachment 1, DL charges will increase by approximately \$1.6 million, from \$33.2 million to \$34.8 million, because of changes in component charges DL customers are responsible for paying. Rates effective March 1, 2019, are set forth in Attachment 2. PG&E will supplement this AET before the effective date with the final tariffs.

²⁴ Advice 5465-E was approved by letter from the Director of the Energy Division dated on January 31, 2019, effective on January 4, 2019.

²⁵ PG&E notes that Advice 5465-E was based on 2019 test year sales and then estimated revenue requirements. PG&E has based this supplemental advice letter on 2018 sales and revenue requirement changes.

Protests

In order to implement this rate change effective March 1, 2019, PG&E is requesting the protest period to be shortened to five days.²⁶ Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February 20, 2019, which is 5 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

²⁶ General Order 96B section 1.3 Construction; Waiver or Variance, "... In a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules."

Effective Date

PG&E respectfully requests that this Tier 1 supplemental advice letter become effective on March 1, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this supplemental advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18-07-021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.12-01-008, A.12-04-020, A.14-01-007, A.16-06-013, and R.15-02-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

- Attachment 1 - Summary Revenues and Average Rates for Bundled and DA/CCA Customers
- Attachment 2 – Rates effective March 1, 2019
- Attachment 3 - Residential Rate Reform: 2019 Glidepath Tier 1 Capping Worksheet
- Attachment 4 - Streetlight Facility Charges for Schedules LS-1, LS 2, OL-1 and CCSF

cc: Service Lists for R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18-07-021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.12-01-008, A.12-04-020, A.14-01-007, A.16-06-013, and R.15-02-012.

David Zizmor, Energy Division
James Loewen, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5376-E-A

Tier Designation: 1

Subject of AL: Supplemental: 2019 Annual Electric True-Up - Consolidated Electric Rate Changes Effective March 1, 2019

Keywords (choose from CPUC listing): Compliance, Balancing Accounts, Increase Rates

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/1/19

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Attachment 1

**Summary Revenues and Average Rates for
Bundled and DA/CCA Customers**

Pacific Gas & Electric Company
2019-03-01 Rate Change - AET excl ERRR,GRC,ResReform,T-BA,2018 Sales
Friday, March 1, 2019

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	\$3,033,455,674	\$1,478,892,132	\$326,243,471	\$81,648,708	-\$37,389,205	\$1,378,185	-\$11,066,085	\$1,172,012,663	\$194,641,472	\$7,043,945	\$63,548,421	\$17,458,557	-\$7,561,435	\$30,096,767	\$0	-\$251,545,558	\$15,392,754		\$3,078,038,331
EL-1	\$676,261,620	\$575,278,269	\$126,906,423	\$31,780,275	-\$14,544,174	-\$536,104	-\$30,404,668	\$24,372,891	\$38,801,512	\$2,740,159	\$0	\$6,791,401	-\$2,941,408	\$11,707,681	\$0	-\$94,822,202	(\$58,308,962)		\$693,901,793
TOTAL RES	\$3,709,717,294	\$2,054,170,400	\$453,149,894	\$113,409,483	-\$51,933,469	-\$1,914,289	-\$15,370,553	\$1,246,385,554	\$234,442,984	\$9,784,104	\$63,548,421	\$24,249,958	-\$10,502,842	\$41,804,448	\$0	-\$346,367,760	(\$42,916,208)	\$0	\$3,771,940,124
SMALL L&P																			
A-1	\$962,200,379	\$442,039,924	\$81,638,687	\$24,888,991	-\$11,397,386	-\$335,966	-\$2,697,714	\$363,519,820	\$63,742,304	\$2,147,205	\$20,205,708	\$3,921,508	-\$2,304,952	\$6,719,962	\$0	-\$1,361,182			\$990,726,909
A-6	\$195,991,472	\$93,612,809	\$17,415,121	\$5,305,003	-\$2,429,314	-\$71,610	-\$575,562	\$70,321,322	\$11,900,238	\$457,669	\$4,302,913	\$835,856	-\$491,293	\$1,432,337	\$0	-\$90,491			\$201,924,999
A-15	\$206,745	\$35,772	\$6,717	\$2,048	-\$938	-\$28	-\$222	\$157,928	\$5,250	\$177	\$1,667	\$323	-\$190	\$553	\$0	\$0			\$209,057
TC-1	\$2,099,787	\$2,229,640	\$492,695	\$138,016	-\$63,201	-\$1,863	-\$14,959	\$2,157,107	\$86,713	\$11,907	\$12,333	\$21,746	-\$12,782	\$37,264	\$0	\$0			\$2,254,616
TOTAL SMALL	\$1,163,495,383	\$537,916,145	\$99,513,221	\$30,334,058	-\$10,830,839	-\$409,466	-\$3,298,456	\$436,156,176	\$75,834,506	\$2,616,958	\$24,622,621	\$4,779,432	-\$2,809,216	\$8,190,116	\$0	-\$1,451,673	\$0	\$0	\$1,198,115,581
MEDIUM L&P																			
A-10 T	\$352,390	\$213,761	\$53,043	\$13,843	-\$6,339	-\$171	-\$1,720	\$33,894	\$29,439	\$1,194	\$11,267	\$2,212	-\$1,282	\$3,465	\$0	\$0			\$352,606
A-10 P	\$7,179,436	\$3,775,964	\$873,128	\$222,075	-\$101,695	-\$2,750	-\$28,319	\$1,796,438	\$485,900	\$19,159	\$179,788	\$35,490	-\$20,566	\$55,596	\$0	\$0			\$7,267,964
A-10 S	\$1,041,856,171	\$563,270,893	\$109,566,871	\$30,350,838	-\$13,898,523	-\$375,887	-\$3,553,763	\$267,638,313	\$68,071,084	\$2,618,406	\$24,608,221	\$4,850,430	-\$2,810,770	\$7,598,275	\$0	\$0			\$1,057,721,157
TOTAL MEDIUM	\$1,049,387,998	\$567,260,618	\$110,493,043	\$30,586,756	-\$14,006,556	-\$378,809	-\$3,583,803	\$269,468,645	\$68,586,423	\$2,638,758	\$24,799,275	\$4,888,132	-\$2,832,618	\$7,657,337	\$0	-\$235,473	\$0	\$0	\$1,065,341,727
E-19 CLASS																			
E-19 FIRM T	\$2,285,142	\$1,653,588	\$356,641	\$110,120	-\$50,427	-\$1,364	\$10,534	\$290,108	\$216,514	\$9,500	\$89,629	\$14,799	-\$10,198	\$27,568	\$0	-\$427,193			\$2,289,818
E-19 V T	\$1,275,099	\$808,354	\$169,632	\$56,219	-\$25,744	-\$696	\$4,806	\$86,764	\$110,536	\$4,850	\$45,758	\$7,555	-\$5,206	\$14,074	\$0	\$0			\$1,276,901
Total E-19 T	\$3,560,241	\$2,461,942	\$526,272	\$166,340	-\$76,172	-\$2,060	\$15,340	\$376,872	\$327,049	\$14,350	\$135,386	\$22,354	-\$15,405	\$41,643	\$0	-\$427,193			\$3,566,719
E-19 FIRM P	\$70,015,231	\$40,744,138	\$7,581,772	\$2,631,420	-\$1,205,003	-\$32,589	\$223,272	\$14,943,462	\$5,172,840	\$227,016	\$2,141,754	\$353,631	-\$243,694	\$658,771	\$0	-\$1,200,278			\$71,996,513
E-19 V P	\$24,601,056	\$14,236,970	\$2,677,785	\$936,515	-\$428,857	-\$11,599	\$78,661	\$4,875,744	\$1,838,181	\$80,794	\$760,215	\$125,856	-\$86,730	\$234,455	\$0	\$0			\$25,319,992
Total E-19 P	\$94,616,287	\$54,981,108	\$10,259,557	\$3,567,936	-\$1,633,861	-\$44,198	\$301,933	\$19,819,206	\$7,011,021	\$307,810	\$2,901,970	\$479,488	-\$330,424	\$893,226	\$0	-\$1,200,278			\$97,316,505
E-19 FIRM S	\$376,722,540	\$216,930,892	\$35,799,244	\$12,282,710	-\$5,624,607	-\$152,118	\$1,054,473	\$89,536,062	\$26,118,070	\$1,059,645	\$9,997,090	\$1,650,649	-\$1,137,493	\$3,074,953	\$0	-\$2,528,753			\$388,060,818
E-19 V S	\$734,043,417	\$419,932,974	\$65,247,409	\$24,709,689	-\$11,315,278	-\$306,023	\$1,926,202	\$174,016,918	\$52,462,382	\$2,131,736	\$20,053,634	\$3,320,687	-\$2,288,347	\$6,186,024	\$0	\$0			\$756,078,000
Total E-19 S	\$1,110,765,957	\$636,863,866	\$101,046,653	\$36,992,399	-\$16,939,885	-\$458,141	\$2,980,676	\$263,552,980	\$78,580,452	\$3,191,381	\$30,050,725	\$4,971,336	-\$3,425,840	\$9,260,978	\$0	-\$2,528,753			\$1,144,138,826
E-19 T	\$3,560,241	\$2,461,942	\$526,272	\$166,340	-\$76,172	-\$2,060	\$15,340	\$376,872	\$327,049	\$14,350	\$135,386	\$22,354	-\$15,405	\$41,643	\$0	-\$427,193			\$3,566,719
E-19 P	\$4,287,889	\$2,461,942	\$526,272	\$166,340	-\$76,172	-\$2,060	\$15,340	\$376,872	\$327,049	\$14,350	\$135,386	\$22,354	-\$15,405	\$41,643	\$0	-\$427,193			\$4,333,333
E-19 S	\$1,110,765,957	\$636,863,866	\$101,046,653	\$36,992,399	-\$16,939,885	-\$458,141	\$2,980,676	\$263,552,980	\$78,580,452	\$3,191,381	\$30,050,725	\$4,971,336	-\$3,425,840	\$9,260,978	\$0	-\$2,528,753			\$1,144,138,826
Total E-19	\$1,208,942,816	\$694,308,916	\$111,832,483	\$40,726,674	-\$18,649,917	-\$504,389	\$3,297,948	\$283,749,058	\$83,198,522	\$3,513,542	\$33,088,081	\$5,473,178	-\$3,771,669	\$10,195,847	\$0	-\$4,156,224			\$1,245,022,049
STREETLIGHTS	\$40,732,189	\$15,883,606	\$2,530,960	\$1,090,033	-\$499,157	-\$11,124	-\$89,321	\$20,305,720	\$1,521,463	\$94,038	\$887,195	\$40,815	-\$100,947	\$265,852	\$0	\$0			\$41,919,132
STANDBY																			
STANDBY T	\$46,700,617	\$24,548,842	\$10,526,878	\$1,874,289	-\$858,291	-\$17,599	-\$278,334	\$6,256,357	\$3,725,664	\$161,697	\$1,525,513	\$142,978	-\$173,577	\$1,059,103	\$0	-\$2,158,119			\$46,335,403
STANDBY P	\$5,213,242	\$1,231,599	\$460,273	\$75,982	-\$34,794	-\$713	-\$13,382	\$3,159,871	\$217,083	\$6,555	\$61,843	\$5,796	-\$7,037	\$42,935	\$0	\$0			\$5,226,011
STANDBY S	\$1,063,837	\$361,124	\$97,515	\$25,767	-\$11,800	-\$242	-\$1,976	\$497,715	\$68,835	\$2,223	\$20,872	\$1,966	-\$2,386	\$14,560	\$0	\$0			\$1,074,274
TOTAL STANDBY	\$52,977,697	\$26,141,565	\$11,104,666	\$1,976,038	-\$904,885	-\$18,555	-\$293,691	\$9,913,944	\$4,011,582	\$170,475	\$1,608,328	\$150,740	-\$183,000	\$1,116,599	\$0	-\$2,158,119	\$0	\$0	\$52,635,688
AGRICULTURE																			
AG-1A	\$5,215,917	\$1,620,501	\$229,902	\$90,687	-\$41,528	-\$947	-\$7,602	\$3,173,448	\$249,302	\$7,824	\$73,812	\$14,272	-\$8,398	\$19,769	\$0	-\$1,389			\$5,419,654
AG-RA	\$4,267,889	\$1,544,093	\$255,285	\$100,700	-\$46,113	-\$1,051	-\$6,441	\$2,192,912	\$276,827	\$9,687	\$81,961	\$15,847	-\$9,325	\$21,952	\$0	\$0			\$4,433,333
AG-VA	\$2,861,224	\$1,000,306	\$167,291	\$65,990	-\$30,219	-\$699	-\$5,531	\$1,612,717	\$181,408	\$5,693	\$53,710	\$10,385	\$6,111	\$14,385	\$0	-\$41			\$2,969,294
AG-4A	\$117,782,305	\$37,230,477	\$6,062,484	\$2,391,405	-\$1,095,093	-\$24,965	-\$200,453	\$68,564,095	\$6,574,059	\$206,310	\$1,946,402	\$376,340	-\$221,466	\$521,305	\$0	-\$35,465			\$122,295,434
AG-5A	\$19,968,680	\$8,887,913	\$1,346,089	\$530,978	-\$243,150	-\$5,543	-\$44,508	\$1,466,623	\$1,459,678	\$45,808	\$432,171	\$83,561	-\$49,173	\$115,748	\$0	-\$81,638			\$20,624,557
AG-1B	\$18,089,163	\$7,090,143	\$986,030	\$388,949	-\$178,111	-\$4,060	-\$32,603	\$9,081,856	\$986,279	\$33,555	\$316,572	\$61,210	-\$36,020	\$84,787	\$0	-\$23,398			\$18,755,190
AG-RB	\$4,232,451	\$1,581,693	\$257,574	\$101,602	-\$46,527	-\$1,061	-\$8,517	\$2,168,882	\$257,639	\$8,765	\$82,696	\$15,989	-\$9,409	\$22,148	\$0	\$0			\$4,431,476
AG-VB	\$2,994,330	\$1,164,591	\$205,132	\$80,916	-\$37,054	-\$845	-\$6,783	\$1,438,093	\$205,184	\$6,981	\$65,859	\$12,734	-\$7,494	\$17,639	\$0	\$0			\$3,144,626
AG-1B	\$224,623,062	\$94,454,860	\$14,010,812	\$5,526,699	-\$2,530,835	-\$57,895	-\$463,261	\$14,019,926	\$26,910	\$476,795	\$4,498,267	\$869,748	-\$511,624	\$1,204,771	\$0	-\$38,410			\$233,357,201
AG-4C	\$12,460,693	\$5,243,266	\$836,392	\$329,923	-\$151,081	-\$3,444	-\$27,655	\$5,334,292	\$836,603	\$26,463	\$268,629	\$51,921	-\$30,554	\$71,920	\$0	-\$3,393			\$12,985,163
AG-5B	\$392,804,974	\$203,781,549	\$33,299,070	\$13,135,137	-\$6,014,958	-\$137,122	-\$1,101,018	\$122,097,108	\$25,307,912	\$1,133,185	\$10,690,894	\$2,067,103	-\$1,216,436	\$2,863,344	\$0	-\$454,716			\$405,451,052
AG-5C	\$259,343,936	\$149,529,643	\$25,188,541	\$9,935,861	-\$4,549,917	-\$103,724	-\$832,847	\$56,900,290	\$19,143,759	\$857,179	\$8,086,953	\$1,563,627	-\$920,153	\$2,165,930	\$0	-\$76,00			

Pacific Gas & Electric Company
2019-03-01 Rate Change - AET excl ERRR,GRC,ResReform,T-BA,2018 Sales
Friday, March 1, 2019

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Total Proposed Rates	Percent Change	
																AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates			PCIA Rates
RESIDENTIAL																					
E-1	13,211,774,079	\$0.22960	\$0.11194	\$0.02469	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.08871	\$0.01473	\$0.00053	\$0.00481	\$0.00132	-\$0.00057	\$0.00228	\$0.00000		-\$0.01904	\$0.00117	\$0.23298	1.5%
EL-1	5,139,397,020	\$0.13158	\$0.11193	\$0.02469	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.01447	\$0.00774	\$0.00053	\$0.00000	\$0.00132	-\$0.00057	\$0.00228	\$0.00000		-\$0.01845	\$0.01135	\$0.13502	2.6%
TOTAL RES	18,351,171,100	\$0.20215	\$0.11194	\$0.02469	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.06792	\$0.01278	\$0.00053	\$0.00346	\$0.00132	-\$0.00057	\$0.00228	\$0.00000		-\$0.01887	-\$0.00234	\$0.20554	1.7%
SMALL L&P																					
A-1	4,027,344,822	\$0.23892	\$0.10976	\$0.02027	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09026	\$0.01583	\$0.00053	\$0.00502	\$0.00097	-\$0.00057	\$0.00167	\$0.00000		-\$0.00034		\$0.24600	3.0%
A-6	858,414,772	\$0.22832	\$0.10905	\$0.02029	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08192	\$0.01386	\$0.00053	\$0.00501	\$0.00097	-\$0.00057	\$0.00167	\$0.00000		-\$0.00011		\$0.23523	3.0%
A-15	331,356	\$0.62394	\$0.10796	\$0.02027	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.47661	\$0.01585	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00167	\$0.00000		-\$0.00000		\$0.63091	1.1%
TC-1	22,332,660	\$0.22822	\$0.09894	\$0.02027	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09559	\$0.00836	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00167	\$0.00000		-\$0.00000		\$0.23529	3.1%
TOTAL SMALL	4,908,423,610	\$0.23704	\$0.10959	\$0.02027	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08886	\$0.01545	\$0.00053	\$0.00502	\$0.00097	-\$0.00057	\$0.00167	\$0.00000		-\$0.00030		\$0.24409	3.0%
MEDIUM L&P																					
A-10 T	2,239,893	\$0.15732	\$0.09543	\$0.02368	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00077	\$0.01513	\$0.01314	\$0.00053	\$0.00503	\$0.00099	-\$0.00057	\$0.00155	\$0.00000		-\$0.00000		\$0.15742	0.1%
A-10 P	35,934,529	\$0.19979	\$0.10508	\$0.02430	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00079	\$0.04999	\$0.01352	\$0.00053	\$0.00500	\$0.00099	-\$0.00057	\$0.00155	\$0.00000		-\$0.00062		\$0.20226	1.2%
A-10 S	4,911,138,774	\$0.21214	\$0.11469	\$0.02231	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00072	\$0.05450	\$0.01386	\$0.00053	\$0.00501	\$0.00099	-\$0.00057	\$0.00155	\$0.00000		-\$0.00004		\$0.21537	1.5%
TOTAL MEDIUM	4,949,313,196	\$0.21203	\$0.11461	\$0.02232	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00072	\$0.05445	\$0.01386	\$0.00053	\$0.00501	\$0.00099	-\$0.00057	\$0.00155	\$0.00000		-\$0.00005		\$0.21525	1.5%
E-19 CLASS																					
E-19 FIRM T	17,818,828	\$0.12824	\$0.09280	\$0.02001	\$0.00618	-\$0.00283	-\$0.00008	\$0.00059	\$0.01628	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.02397		\$0.12851	0.2%
E-19 V T	9,096,964	\$0.14017	\$0.08886	\$0.01865	\$0.00618	-\$0.00283	-\$0.00008	\$0.00053	\$0.00954	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.00000		\$0.14037	0.1%
Total E-19 T	26,915,792	\$0.13227	\$0.09147	\$0.01955	\$0.00618	-\$0.00283	-\$0.00008	\$0.00057	\$0.01400	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.01587		\$0.13251	0.2%
E-19 FIRM P	425,796,185	\$0.16443	\$0.09569	\$0.01781	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03510	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.00282		\$0.16709	2.8%
E-19 V P	151,539,720	\$0.16234	\$0.09396	\$0.01767	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03217	\$0.01213	\$0.00053	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.00000		\$0.16908	2.9%
Total E-19 P	577,335,905	\$0.16388	\$0.09524	\$0.01777	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03433	\$0.01214	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.00208		\$0.16856	2.9%
E-19 FIRM S	1,987,493,501	\$0.18955	\$0.10915	\$0.01801	\$0.00618	-\$0.00283	-\$0.00008	\$0.00053	\$0.04505	\$0.01314	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.00127		\$0.19525	3.0%
E-19 V S	3,998,331,572	\$0.18359	\$0.10503	\$0.01632	\$0.00618	-\$0.00283	-\$0.00008	\$0.00048	\$0.04352	\$0.01312	\$0.00053	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.00000		\$0.18910	3.0%
Total E-19 S	5,985,825,073	\$0.18557	\$0.10640	\$0.01688	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.04403	\$0.01313	\$0.00053	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.00042		\$0.19114	3.0%
E-19 T	26,915,792	\$0.13227	\$0.09147	\$0.01955	\$0.00618	-\$0.00283	-\$0.00008	\$0.00057	\$0.01400	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.01587		\$0.13251	0.2%
E-19 P	577,335,905	\$0.16388	\$0.09524	\$0.01777	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03433	\$0.01214	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.00208		\$0.16856	2.9%
E-19 S	5,985,825,073	\$0.18557	\$0.10640	\$0.01688	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.04403	\$0.01313	\$0.00053	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.00042		\$0.19114	3.0%
TOTAL E-19	6,590,076,770	\$0.18345	\$0.10536	\$0.01697	\$0.00618	-\$0.00283	-\$0.00008	\$0.00050	\$0.04306	\$0.01304	\$0.00053	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000		-\$0.00063		\$0.18892	3.0%
STREETLIGHTS	176,380,675	\$0.23093	\$0.09005	\$0.01435	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00051	\$0.11512	\$0.00863	\$0.00053	\$0.00503	\$0.00023	-\$0.00057	\$0.00151	\$0.00000		\$0.00000		\$0.23766	2.9%
STANDBY																					
STANDBY T	303,282,978	\$0.15398	\$0.08094	\$0.03471	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00092	\$0.02063	\$0.01228	\$0.00053	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000		-\$0.00712		\$0.15278	-0.8%
STANDBY P	12,294,830	\$0.42402	\$0.10017	\$0.03906	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00109	\$0.25701	\$0.01766	\$0.00053	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000		-\$0.00000		\$0.42506	0.2%
STANDBY S	4,169,471	\$0.25515	\$0.08861	\$0.02339	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00047	\$0.11937	\$0.01651	\$0.00053	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000		-\$0.00000		\$0.25765	1.0%
TOTAL STANDBY	319,747,279	\$0.16569	\$0.08176	\$0.03473	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00092	\$0.03101	\$0.01255	\$0.00053	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000		-\$0.00675		\$0.16462	-0.6%
AGRICULTURE																					
AG-1A	14,674,301	\$0.35545	\$0.11043	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.21628	\$0.01699	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000		-\$0.00009		\$0.36933	3.9%
AG-RA	16,294,435	\$0.26192	\$0.09476	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.13458	\$0.01699	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000		-\$0.00000		\$0.27208	3.9%
AG-VA	10,677,941	\$0.26702	\$0.09368	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.14167	\$0.01699	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000		-\$0.00000		\$0.27608	4.1%
AG-4A	386,958,686	\$0.30438	\$0.09621	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.17719	\$0.01699	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000		-\$0.00009		\$0.31604	3.8%
AG-5A	85,918,742	\$0.23241	\$0.10345	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.09482	\$0.01699	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000		-\$0.00095		\$0.24005	3.3%
AG-1B	62,936,736	\$0.28758	\$0.11266	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.14430	\$0.01567	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000		-\$0.00037		\$0.29800	3.6%
AG-RB	16,440,529	\$0.25744	\$0.09621	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.13192	\$0.01567	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000		-\$0.00000		\$0.26955	4.7%
AG-VB	13,093,280	\$0.22869	\$0.08895	\$0.01567	\$0.006																

Pacific Gas & Electric Company
2019-03-01 Rate Change - AET excl ERRA,GRC,ResReform,T-BA,2018 Sales
Friday, March 1, 2019

DA/CCA RESULTS

Class/Schedule	Total Revenue	TO	TAC	TRBA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business	Climate Credit & EITE	CIA	PCIA	Total Proposed
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	AB32 Credit Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																		
E-1	\$1,363,136,690	\$197,144,956	\$49,339,320	-\$22,593,896	-\$832,820	-\$6,687,114	\$712,864,200	\$117,619,471	\$4,256,570	\$39,125,405	\$10,550,014	-\$4,569,292	\$18,187,146	\$0	-\$35,183,706	\$59,512,424	\$227,819,008	\$1,366,551,686
EL-1	\$67,345,446	\$32,813,955	\$8,212,324	-\$3,760,660	-\$138,619	-\$1,113,206	\$19,892,325	\$10,291,402	\$708,518	\$0	\$1,756,367	-\$760,696	\$3,027,797	\$0	-\$6,831,337	-\$16,596,216	\$19,050,272	\$66,552,226
TOTAL RES	\$1,430,482,136	\$229,958,911	\$57,551,643	-\$26,354,555	-\$971,440	-\$7,800,320	\$732,756,525	\$127,910,873	\$4,965,088	\$39,125,405	\$12,306,381	-\$5,329,988	\$21,214,943	\$0	-\$42,015,043	\$42,916,209	\$246,869,279	\$1,433,103,912
SMALL L&P																		
A-1	\$400,162,383	\$51,897,754	\$15,822,370	-\$7,245,519	-\$213,579	-\$1,714,929	\$230,447,829	\$40,542,538	\$1,365,016	\$12,858,058	\$2,492,972	-\$1,465,299	\$4,271,998	\$0	-\$15,172		\$62,824,452	\$411,868,489
A-6	\$67,731,889	\$9,338,691	\$2,847,141	-\$1,303,788	-\$38,432	-\$308,591	\$38,122,418	\$6,388,992	\$245,626	\$2,307,827	\$448,595	-\$263,672	\$768,721	\$0	-\$486		\$69,776,810	\$67,776,810
A-15	\$997	\$45	\$14	-\$6	\$0	-\$1	\$915	\$35	\$1	\$2	\$2	-\$1	\$4	\$0	\$0	\$0	\$0	\$1,007
TC-1	\$2,644,225	\$339,320	\$103,451	-\$47,373	-\$1,396	-\$11,213	\$1,620,231	\$139,952	\$8,925	\$84,200	\$16,300	-\$9,580	\$27,931	\$0	\$0	\$0	\$411,428	\$2,682,175
TOTAL SMALL	\$470,539,495	\$61,575,810	\$18,772,975	-\$8,596,686	-\$253,408	-\$2,034,735	\$270,191,392	\$47,071,517	\$1,619,568	\$15,250,086	\$2,957,869	-\$1,738,552	\$5,068,654	\$0	-\$15,658		\$74,459,649	\$484,328,482
MEDIUM L&P																		
A-10 T	\$20,195	\$5,053	\$1,585	-\$726	-\$20	-\$164	\$4,432	\$3,370	\$137	\$1,290	\$253	-\$147	\$397	\$0	\$0	\$0	\$5,026	\$20,485
A-10 P	\$3,517,267	\$682,698	\$180,999	-\$82,885	-\$2,242	-\$22,152	\$1,432,423	\$397,115	\$15,615	\$147,318	\$28,926	-\$16,762	\$45,313	\$0	\$0	\$0	\$729,890	\$3,536,257
A-10 S	\$611,845,672	\$111,584,238	\$31,304,205	-\$14,335,087	-\$387,694	-\$3,619,330	\$269,387,344	\$70,311,679	\$2,700,654	\$25,454,896	\$5,002,789	-\$2,899,060	\$7,835,948	\$0	-\$11,007		\$118,823,836	\$621,164,380
TOTAL MEDIUM	\$615,381,134	\$112,271,980	\$31,486,789	-\$14,418,708	-\$389,956	-\$3,641,645	\$270,834,198	\$70,712,164	\$2,716,405	\$25,603,503	\$5,031,968	-\$2,915,969	\$7,882,659	\$0	-\$11,007		\$119,558,750	\$624,721,132
E-19 CLASS																		
E-19 FIRM T	\$412,216	\$150,636	\$30,310	-\$13,880	-\$375	\$4,449	\$125,253	\$59,594	\$2,615	\$24,670	\$4,073	-\$2,807	\$7,588	\$0	-\$72,245		\$98,063	\$417,944
E-19 V T	\$1,404,499	\$291,705	\$144,104	-\$65,989	-\$1,785	\$8,616	\$114,028	\$283,330	\$12,432	\$117,288	\$19,366	-\$13,345	\$36,076	\$0	\$0		\$484,428	\$1,430,255
Total E-19 T	\$1,816,715	\$442,342	\$174,414	-\$79,869	-\$2,160	\$13,065	\$239,281	\$342,924	\$15,047	\$141,958	\$23,439	-\$16,152	\$43,664	\$0	-\$72,245		\$582,491	\$1,848,198
E-19 FIRM P	\$27,061,598	\$5,470,967	\$1,954,610	-\$895,072	-\$24,207	\$160,767	\$10,806,745	\$3,842,367	\$168,627	\$1,590,886	\$262,676	-\$181,015	\$489,333	\$0	-\$561,428		\$4,589,649	\$27,674,906
E-19 V P	\$6,907,400	\$1,402,090	\$456,152	-\$208,885	-\$5,649	\$40,391	\$2,588,211	\$896,703	\$39,353	\$371,270	\$61,301	-\$42,244	\$114,197	\$0	\$0		\$1,399,491	\$7,112,382
Total E-19 P	\$33,968,998	\$6,873,057	\$2,410,762	-\$1,103,958	-\$29,857	\$201,159	\$13,394,956	\$4,739,071	\$207,980	\$1,962,157	\$323,978	-\$223,259	\$603,530	\$0	-\$561,428		\$5,989,140	\$34,787,288
E-19 FIRM S	\$153,799,634	\$27,336,732	\$10,189,787	-\$4,666,197	-\$126,198	\$803,562	\$68,632,255	\$21,667,659	\$879,086	\$8,292,987	\$1,369,386	-\$943,669	\$2,550,994	\$0	-\$534,234		\$23,089,300	\$158,541,449
E-19 V S	\$357,995,653	\$59,900,623	\$25,094,661	-\$11,491,568	-\$310,791	\$1,767,320	\$155,821,811	\$53,356,325	\$2,164,948	\$20,338,504	\$3,372,423	-\$2,323,999	\$6,282,401	\$0	\$0		\$54,932,231	\$368,904,889
Total E-19 S	\$511,195,286	\$87,237,355	\$35,284,449	-\$16,157,765	-\$436,989	\$2,570,881	\$224,454,066	\$75,023,984	\$3,044,034	\$28,631,490	\$4,741,808	-\$3,267,668	\$8,833,395	\$0	-\$534,234		\$78,021,530	\$527,446,338
E-19 T	\$1,816,715	\$442,342	\$174,414	-\$79,869	-\$2,160	\$13,065	\$239,281	\$342,924	\$15,047	\$141,958	\$23,439	-\$16,152	\$43,664	\$0	-\$72,245		\$582,491	\$1,848,198
E-19 P	\$33,968,998	\$6,873,057	\$2,410,762	-\$1,103,958	-\$29,857	\$201,159	\$13,394,956	\$4,739,071	\$207,980	\$1,962,157	\$323,978	-\$223,259	\$603,530	\$0	-\$561,428		\$5,989,140	\$34,787,288
E-19 S	\$511,195,286	\$87,237,355	\$35,284,449	-\$16,157,765	-\$436,989	\$2,570,881	\$224,454,066	\$75,023,984	\$3,044,034	\$28,631,490	\$4,741,808	-\$3,267,668	\$8,833,395	\$0	-\$534,234		\$78,021,530	\$527,446,338
TOTAL E-19	\$546,981,000	\$94,552,754	\$37,869,625	-\$17,341,592	-\$469,005	\$2,785,105	\$238,088,303	\$80,105,979	\$3,267,061	\$30,735,606	\$5,089,225	-\$3,507,079	\$9,480,589	\$0	-\$1,167,908		\$84,593,162	\$564,081,824
STREETLIGHTS	\$15,557,543	\$1,425,456	\$613,915	-\$281,129	-\$6,265	-\$50,306	\$12,084,683	\$835,732	\$52,963	\$499,675	\$22,987	-\$56,854	\$149,730	\$0	\$0		\$582,406	\$15,872,992
STANDBY																		
STANDBY T	\$31,806	\$7,309	\$93	-\$42	-\$1	-\$280	\$22,585	\$184	\$8	\$75	\$7	-\$9	\$52	\$0	\$0		\$179	\$30,161
STANDBY P	\$42,713	\$4,814	\$1,035	-\$474	-\$10	-\$115	\$30,596	\$2,956	\$89	\$452	\$79	-\$96	\$585	\$0	\$0		\$2,025	\$42,328
STANDBY S	\$92,084	\$10,651	\$3,013	-\$1,380	-\$28	-\$202	\$61,077	\$8,050	\$260	\$2,453	\$230	-\$279	\$1,703	\$0	\$0		\$5,832	\$91,381
TOTAL STANDBY	\$166,604	\$22,775	\$4,141	-\$1,896	-\$39	-\$596	\$114,259	\$11,190	\$357	\$3,370	\$316	-\$383	\$2,340	\$0	\$0		\$8,036	\$163,870
AGRICULTURE																		
AG-1A	\$1,432,886	\$84,075	\$33,164	-\$15,187	-\$346	-\$2,780	\$1,150,429	\$91,169	\$2,861	\$26,970	\$5,219	-\$3,071	\$7,229	\$0	\$0		\$127,785	\$1,507,518
AG-RA	\$168,069	\$10,276	\$4,054	-\$1,856	-\$42	-\$340	\$132,200	\$11,143	\$350	\$3,299	\$638	-\$375	\$884	\$0	\$0		\$16,157	\$176,386
AG-VA	\$89,485	\$61,633	\$24,312	-\$11,133	-\$254	-\$2,058	\$670,895	\$66,834	\$2,097	\$19,788	\$3,826	-\$2,252	\$5,300	\$0	\$0		\$53,664	\$83,673
AG-4A	\$4,737,590	\$295,775	\$116,671	-\$53,427	-\$1,218	-\$9,780	\$3,674,280	\$320,734	\$10,065	\$94,006	\$18,361	-\$10,805	\$25,433	\$0	\$0		\$461,245	\$4,942,242
AG-5A	\$22,439,792	\$2,558,939	\$1,009,398	-\$462,232	-\$10,537	-\$84,610	\$12,312,138	\$2,774,872	\$87,082	\$821,565	\$158,851	-\$93,480	\$220,040	\$0	\$0		\$4,017,381	\$23,309,407
AG-1B	\$2,030,024	\$150,246	\$59,266	-\$27,140	-\$619	-\$4,968	\$1,504,622	\$150,284	\$5,113	\$48,238	\$9,327	-\$5,489	\$12,919	\$0	\$0		\$236,211	\$2,188,012
AG-RB	\$35,543	\$1,426	\$563	-\$268	-\$6	-\$47	\$31,654	\$1,427	\$49	\$458	\$89	-\$52	\$123	\$0	\$0		\$2,243	\$37,667
AG-VB	\$602,011	\$36,712	\$14,481	-\$6,631	-\$151	-\$1,214	\$484,521	\$36,721	\$1,249	\$2,279	-\$1,341	\$3,157	\$0	\$0		\$57,725	\$639,294	
AG-4B	\$2,272,143	\$210,313	\$82,960	-\$37,990	-\$866	-\$6,954	\$1,602,186	\$210,366	\$7,157	\$67,522	\$13,056	-\$7,683	\$18,085	\$0	\$0		\$233,309	\$2,391,461
AG-4C	\$870,178	\$55,270	\$21,802	-\$9,984	-\$228	-\$1,827	\$691,720	\$55,284	\$1,881	\$17,745	\$3,431	-\$2,019	\$4,753	\$0	\$0		\$86,900	\$924,726
AG-5B	\$67,660,280	\$9,848,161	\$3,884,701	-\$1,778,917	-\$40,554	-\$325,625	\$30,604,439	\$7,484,785	\$335,138	\$3,161,319	\$611,343	-\$359,759	\$846,831	\$0	-\$3,061		\$15,467,707	\$69,737,009
AG-5C	\$5,200,813	\$819,580	\$323,291	-\$148,044	-\$3,375	-\$27,099	\$2,439,105	\$622,896	\$27,891	\$263,132	\$50,877	-\$29,570	\$70,475	\$0	-\$8,897		\$1,002,706	\$5,402,597
Total AG A	\$29,667,822	\$3,010,698	\$1,187,599	-\$543,836	-\$12,398	-\$99,547	\$17,939,942	\$3,264,753	\$102,456	\$966,528	\$186,895	-\$109,983	\$258,886	\$0	\$0		\$4,716,232	\$30,868,226
Total AG B	\$78,670,991	\$11,121,708	\$4,387,064	-\$2,008,963	-\$45,798	-\$367,734	\$37,358,247	\$8,561,763	\$378,478	\$3,570,700	\$690,401	-\$406,283	\$956,341	\$0	-\$11,959		\$17,086,800	\$81,270,767
TOTAL AG	\$108,338,813	\$14,132,407	\$5,574,663	-\$2,552,969	-\$58,196	-\$467,281	\$55,298,189	\$11,826,516	\$480,933	\$4,537,229	\$877,296	-\$1,215,227	\$1,215,229	\$0	-\$11,959		\$21,803,032	\$112,138,993
E-20 CLASS																		
E-20 FIRM T	\$106,209,855	\$35,479,699	\$16,100,606	-\$7,372,931	-\$162,477	\$1,210,372	-\$1,634,127	\$26,206,694	\$1,389,020	\$10,522,199	\$1,783,553	-\$1,491,066	\$3,400,424	\$0				

Pacific Gas & Electric Company
2019-03-01 Rate Change - AET excl ERRR,GRC,ResReform,T-BA,2018 Sales
Friday, March 1, 2019

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business		Total Proposed Rates	Percent Change		
															AB32 Credit Rates	Climate Credit & EITE Rates				
RESIDENTIAL																				
E-1	7,983,729,980	\$0.17074	\$0.02469	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.08929	\$0.01473	\$0.00053	\$0.00490	\$0.00132	-\$0.00057	\$0.00228	\$0.00000	-\$0.00441	\$0.00745	\$0.02854	\$0.17117	0.3%
EL-1	1,329,131,890	\$0.05067	\$0.02469	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.01497	\$0.00774	\$0.00053	\$0.00000	\$0.00132	-\$0.00057	\$0.00228	\$0.00000	-\$0.00514	-\$0.01249	\$0.01433	\$0.05007	-1.2%
TOTAL RES	9,312,861,870	\$0.15360	\$0.02469	\$0.00618	-\$0.00283	-\$0.00010	-\$0.00084	\$0.07868	\$0.01373	\$0.00053	\$0.00420	\$0.00132	-\$0.00057	\$0.00228	\$0.00000	-\$0.00451	\$0.00461	\$0.02651	\$0.15388	0.2%
SMALL L&P																				
A-1	2,560,254,060	\$0.15630	\$0.02027	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09001	\$0.01584	\$0.00053	\$0.00502	\$0.00097	-\$0.00057	\$0.00167	\$0.00000	-\$0.00001		\$0.02454	\$0.16087	2.9%
A-6	460,702,417	\$0.14702	\$0.02027	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08275	\$0.01387	\$0.00053	\$0.00501	\$0.00097	-\$0.00057	\$0.00167	\$0.00000	\$0.00000		\$0.02436	\$0.15146	3.0%
A-15	2,206	\$0.45206	\$0.02027	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.41456	\$0.01585	\$0.00053	\$0.00072	\$0.00097	-\$0.00057	\$0.00167	\$0.00000	\$0.00000		\$0.00000	\$0.45659	1.0%
TC-1	16,739,564	\$0.15796	\$0.02027	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.09679	\$0.00836	\$0.00053	\$0.00097	-\$0.00057	\$0.00167	\$0.00000	\$0.00000			\$0.02458	\$0.16023	1.4%
TOTAL SMALL	3,037,698,248	\$0.15490	\$0.02027	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00067	\$0.08895	\$0.01550	\$0.00053	\$0.00502	\$0.00097	-\$0.00057	\$0.00167	\$0.00000	-\$0.00001		\$0.02451	\$0.15944	2.9%
MEDIUM L&P																				
A-10 T	256,405	\$0.07876	\$0.01971	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00064	\$0.01728	\$0.01314	\$0.00053	\$0.00503	\$0.00099	-\$0.00057	\$0.00155	\$0.00000	\$0.00000		\$0.01960	\$0.07989	1.4%
A-10 P	29,287,872	\$0.12009	\$0.02331	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00076	\$0.04891	\$0.01356	\$0.00053	\$0.00503	\$0.00099	-\$0.00057	\$0.00155	\$0.00000	\$0.00000		\$0.02492	\$0.12074	0.5%
A-10 S	5,065,405,395	\$0.12079	\$0.02203	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00071	\$0.05318	\$0.01388	\$0.00053	\$0.00503	\$0.00099	-\$0.00057	\$0.00155	\$0.00000	\$0.00000		\$0.02346	\$0.12263	1.6%
TOTAL MEDIUM	5,094,949,672	\$0.12078	\$0.02204	\$0.00618	-\$0.00283	-\$0.00008	-\$0.00071	\$0.05316	\$0.01388	\$0.00053	\$0.00503	\$0.00099	-\$0.00057	\$0.00155	\$0.00000	\$0.00000		\$0.02347	\$0.12262	1.5%
E-19 CLASS																				
E-19 FIRM T	4,904,500	\$0.08405	\$0.03071	\$0.00618	-\$0.00283	-\$0.00008	\$0.00091	\$0.02554	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000			\$0.01999	\$0.08522	1.4%
E-19 V T	23,317,762	\$0.06023	\$0.01251	\$0.00618	-\$0.00283	-\$0.00008	\$0.00037	\$0.00489	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000			\$0.02078	\$0.06134	1.8%
Total E-19 T	28,222,263	\$0.06437	\$0.01567	\$0.00618	-\$0.00283	-\$0.00008	\$0.00046	\$0.00848	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000			\$0.02064	\$0.06549	1.7%
E-19 FIRM P	316,279,926	\$0.08556	\$0.01730	\$0.00618	-\$0.00283	-\$0.00008	\$0.00051	\$0.03417	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00178		\$0.01451	\$0.08750	2.3%
E-19 V P	73,811,081	\$0.09358	\$0.01900	\$0.00618	-\$0.00283	-\$0.00008	\$0.00055	\$0.03507	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	\$0.00000		\$0.01896	\$0.09636	3.0%
Total E-19 P	390,091,006	\$0.08708	\$0.01762	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03434	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00144		\$0.01535	\$0.08918	2.4%
E-19 FIRM S	1,648,832,887	\$0.09328	\$0.01658	\$0.00618	-\$0.00283	-\$0.00008	\$0.00049	\$0.04162	\$0.01314	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00032		\$0.01400	\$0.09615	3.1%
E-19 V S	4,060,624,800	\$0.08801	\$0.01475	\$0.00618	-\$0.00283	-\$0.00008	\$0.00044	\$0.03837	\$0.01314	\$0.00053	\$0.00501	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	\$0.00000		\$0.01353	\$0.09085	3.2%
Total E-19 S	5,709,457,687	\$0.08953	\$0.01528	\$0.00618	-\$0.00283	-\$0.00008	\$0.00045	\$0.03931	\$0.01314	\$0.00053	\$0.00501	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00009		\$0.01367	\$0.09238	3.2%
E-19 T	28,222,263	\$0.06437	\$0.01567	\$0.00618	-\$0.00283	-\$0.00008	\$0.00046	\$0.00848	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00256		\$0.02064	\$0.06549	1.7%
E-19 P	390,091,006	\$0.08708	\$0.01762	\$0.00618	-\$0.00283	-\$0.00008	\$0.00052	\$0.03434	\$0.01215	\$0.00053	\$0.00503	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00144		\$0.01535	\$0.08918	2.4%
E-19 S	5,709,457,687	\$0.08953	\$0.01528	\$0.00618	-\$0.00283	-\$0.00008	\$0.00045	\$0.03931	\$0.01314	\$0.00053	\$0.00501	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00009		\$0.01367	\$0.09238	3.2%
TOTAL E-19	6,127,770,956	\$0.08926	\$0.01543	\$0.00618	-\$0.00283	-\$0.00008	\$0.00045	\$0.03885	\$0.01307	\$0.00053	\$0.00502	\$0.00083	-\$0.00057	\$0.00155	\$0.00000	-\$0.00019		\$0.01380	\$0.09205	3.1%
STREETLIGHTS	99,338,987	\$0.15661	\$0.01435	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00051	\$0.12165	\$0.00841	\$0.00053	\$0.00503	\$0.00023	-\$0.00057	\$0.00151	\$0.00000	\$0.00000		\$0.00586	\$0.15979	2.0%
STANDBY																				
STANDBY T	14,982	\$2.12300	\$0.48787	\$0.00618	-\$0.00283	-\$0.00006	-\$0.01868	\$1.50752	\$0.01228	\$0.00053	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000	\$0.00000		\$0.01195	\$2.01319	-5.2%
STANDBY P	167,436	\$0.25510	\$0.02875	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00068	\$0.18273	\$0.01766	\$0.00053	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000	\$0.00000		\$0.01209	\$0.25280	-0.9%
STANDBY S	487,610	\$0.18885	\$0.02184	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00041	\$0.12526	\$0.01651	\$0.00053	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000	\$0.00000		\$0.01196	\$0.18741	-0.8%
TOTAL STANDBY	670,028	\$0.24865	\$0.03399	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00089	\$0.17053	\$0.01670	\$0.00053	\$0.00503	\$0.00047	-\$0.00057	\$0.00349	\$0.00000	\$0.00000		\$0.01199	\$0.24457	-1.6%
AGRICULTURE																				
AG-1A	5,366,346	\$0.26701	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.21438	\$0.01699	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	\$0.00000		\$0.02381	\$0.28092	5.2%
AG-RA	655,909																			
AG-VA	3,933,963	\$0.22610	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.17054	\$0.01699	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	\$0.00000		\$0.02381	\$0.23708	4.9%
AG-4A	18,878,855	\$0.25095	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.19462	\$0.01699	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	\$0.00000		\$0.02443	\$0.26179	4.3%
AG-5A	163,333,021	\$0.13739	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.07538	\$0.01699	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	\$0.00000		\$0.02460	\$0.14271	3.9%
AG-1B	9,589,993	\$0.21168	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.15690	\$0.01567	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	\$0.00000		\$0.02463	\$0.22294	5.3%
AG-RB	91,044																			
AG-VB	2,343,265																			
AG-4B	13,423,945	\$0.16926	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.11935	\$0.01567	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	\$0.00000		\$0.01738	\$0.17815	5.3%
AG-4C	3,527,769	\$0.24667	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.19608	\$0.01567	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	\$0.00000		\$0.02463	\$0.26213	6.3%
AG-5B	628,592,457	\$0.10764	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.04869	\$0.01191	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	\$0.00000		\$0.02461	\$0.11094	3.1%
AG-5C	52,312,491	\$0.09942	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.04663	\$0.01191	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	-\$0.00017		\$0.01917	\$0.10328	3.9%
Total AG A	192,168,095	\$0.15438	\$0.01567	\$0.00618	-\$0.00283	-\$0.00006	-\$0.00052	\$0.09336	\$0.01699	\$0.00053	\$0.00503	\$0.00097	-\$0.00057	\$0.00135	\$0.00000	\$0.00000		\$0.02454		

Advice 5376-E-A
February 15, 2019

Attachment 2

Rates effective March 1, 2019

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																				
3	March 1, 2019																				
4																					
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
6	E-1																				
7																					
8	ENERGY CHARGE (\$/kWh)																				
9	Tier 1 (0% - 100%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	(.03388)	.21775		
10	Tier 2 (101% - 400%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.02239	.27402		
11	Tier 3 (> 400%) HUS	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.22846	.48009		
12																					
13	MINIMUM DELIVERY RATE																				
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00	
15	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000										
16	TRA (\$/kWh)	.00325																		.16427	5.00
17	(FERA or Medical)																				
18	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-										
19																					
20	CRS DWR Bond Charge																			.00503	
21	CRS Ongoing CTC																			.00132	
22	CRS Energy Cost Recovery Amount																			(.00057)	
23																					
24	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000	
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-	
26																					
27																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																				
3	March 1, 2019																				
4																					
5																					
28	E TOU A tiered	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
29																					
30	ENERGY CHARGE (\$/kWh)																				
31	Summer																				
32	Peak	.02469	(.00084)	.10632	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.19465	.04594	.39733		
33	Off-Peak	.02469	(.00084)	.10632	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11907	.04594	.32175		
34	Baseline Credit																	(.08001)	(.08001)		
35																					
36	Winter																				
37	Peak	.02469	(.00084)	.07569	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.10730	.04594	.27935		
38	Off-Peak	.02469	(.00084)	.07569	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.09301	.04594	.26506		
39	Baseline Credit																	(.08001)	(.08001)		
40																					
41	MINIMUM DELIVERY RATE																				
42	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00	
43	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000										
44	TRA (\$/kWh)	.00325																			
45	(FERA or Medical)																			.16427	5.00
46	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-										
47																					
48	CRS DWR Bond Charge																			.00503	
49	CRS Ongoing CTC																			.00132	
50	CRS Energy Cost Recovery Amount																			(.00057)	
51																					
52	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000	
53	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-	
54																					
55																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																				
3	March 1, 2019																				
4																					
5																					
56	E TOU B non-tiered	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
57																					
58	ENERGY CHARGE (\$/kWh)																				
59	Summer																				
60	Peak	.02469	(.00084)	.10828	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.21652	.00000	.37522		
61	Off-Peak	.02469	(.00084)	.10828	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11346	.00000	.27216		
62																					
63	Winter																				
64	Peak	.02469	(.00084)	.07764	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.10968	.00000	.23774		
65	Off-Peak	.02469	(.00084)	.07764	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.09088	.00000	.21894		
66																					
67	MINIMUM DELIVERY RATE																				
68	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00	
69	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000										
70	TRA (\$/kWh)	.00325																			
71	(FERA or Medical)																			.16427	5.00
72	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-										
73																					
74	CRS DWR Bond Charge																			.00503	
75	CRS Ongoing CTC																			.00132	
76	CRS Energy Cost Recovery Amount																			(.00057)	
77																					
78	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000	
79	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-	
80																					
81																					
82																					
83																					
84																					
85																					
86																					
87																					
88																					
89																					
90																					
91																					
92																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																				
3	March 1, 2019																				
4																					
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
93	EM																				
94																					
95	ENERGY CHARGE (\$/kWh)																				
96	Tier 1 (0% - 100%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	(.03388)	.21775		
97	Tier 2 (101% - 400%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.02239	.27402		
98	Tier 3 (> 400%) HUS	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.22846	.48009		
99																					
100	MINIMUM DELIVERY RATE																				
101	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00	
102	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000										
103	TRA (\$/kWh)	.00325																			
104	(Medical)																			.16427	5.00
105	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-										
106																					
107	CRS DWR Bond Charge																			.00503	
108	CRS Ongoing CTC																			.00132	
109	CRS Energy Cost Recovery Amount																			(.00057)	
110																					
111																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																				
3	March 1, 2019																				
4																					
5																					
112	EM TOU	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
113																					
114	ENERGY CHARGE (\$/kWh)																				
115	Summer																				
116	Peak																				
117	Tier 1 (0% - 100%)	.02469	(.00084)	.26719	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.24687	(.18719)	.37729		
118	Tier 2 (> 100%)	.02469	(.00084)	.26719	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.24687	(.10718)	.45730		
119	Part-Peak																				
120	Tier 1 (0% - 100%)	.02469	(.00084)	.10687	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.12969	(.02496)	.26202		
121	Tier 2 (> 100%)	.02469	(.00084)	.10687	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.12969	.05505	.34203		
122	Off-Peak																				
123	Tier 1 (0% - 100%)	.02469	(.00084)	.05344	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.08185	(.00047)	.18524		
124	Tier 2 (> 100%)	.02469	(.00084)	.05344	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.08185	.07954	.26525		
125																					
126	Winter																				
127	Part-Peak																				
128	Tier 1 (0% - 100%)	.02469	(.00084)	.10268	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.10841	(.05510)	.20641		
129	Tier 2 (> 100%)	.02469	(.00084)	.10268	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.10841	.02491	.28642		
130	Off-Peak																				
131	Tier 1 (0% - 100%)	.02469	(.00084)	.06846	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.09526	(.02456)	.18958		
132	Tier 2 (> 100%)	.02469	(.00084)	.06846	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.09526	.05545	.26959		
133																					
134	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-									.25298	7.70
135																					
136	MINIMUM DELIVERY RATE																				
137	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.32854	10.00
138	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000										
139	TRA (\$/kWh)	.00325																			
140	(Medical)																			.16427	5.00
141	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-										
142																					
143	CRS DWR Bond Charge																				.00503
144	CRS Ongoing CTC																				.00132
145	CRS Energy Cost Recovery Amount																				(.00057)
146																					
147																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1	Pacific Gas & Electric Company																					
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																					
3	March 1, 2019																					
4																						
5																						
148	ES	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg		
149																						
150	ENERGY CHARGE (\$/kWh)																					
151	Tier 1 (0% - 100%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	(.03388)	.21775			
152	Tier 2 (101% - 400%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.02239	.27402			
153	Tier 3 (> 400%) HUS	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.22846	.48009			
154																						
155	MINIMUM DELIVERY RATE																					
156	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.32854	10.00	
157	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000											
158	TRA (\$/kWh)	.00325																				
159	(FERA or Medical)																					
160	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-									.16427	5.00	
161																				.03115	0.95	
162	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-											
163																						
164	MARL (\$/kWh)	-	-	.00000	-	-	.00503	.00132	(.00057)	.00228	.00000						.04384			.05190		
165																						
166	CRS DWR Bond Charge																				.00503	
167	CRS Ongoing CTC																				.00132	
168	CRS Energy Cost Recovery Amount																				(.00057)	
169																						
170	FERA CSI EXEMPTION FACTORS - RRBMA																				.00000	
171	FERA CSI EXEMPTION FACTORS - DISCOUNT																				-	
172																						
173																						
174	ESR																					
175																						
176	ENERGY CHARGE (\$/kWh)																					
177	Tier 1 (0% - 100%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	(.03388)	.21775			
178	Tier 2 (101% - 400%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.02239	.27402			
179	Tier 3 (> 400%) HUS	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.22846	.48009			
180																						
181	MINIMUM DELIVERY RATE																					
182	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-										.32854	10.00
183	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000											
184	TRA (\$/kWh)	.00325																				
185	(FERA or Medical)																				.16427	5.00
186	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-											
187																						
188	CRS DWR Bond Charge																				.00503	
189	CRS Ongoing CTC																				.00132	
190	CRS Energy Cost Recovery Amount																				(.00057)	
191																						
192	FERA CSI EXEMPTION FACTORS - RRBMA																				.00000	
193	FERA CSI EXEMPTION FACTORS - DISCOUNT																				-	
194																						
195																						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
196	ET																			
197																				
198	ENERGY CHARGE (\$/kWh)																			
199	Tier 1 (0% - 100%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	(.03388)	.21775	
200	Tier 2 (101% - 400%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.02239	.27402	
201	Tier 3 (> 400%) HUS	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.22846	.48009	
202																				
203	MINIMUM DELIVERY RATE																			
204	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
205	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000									
206	TRA (\$/kWh)	.00325																		
207	(FERA or Medical)																		.16427	5.00
208	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-								.06181	1.88
209																				
210	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-									
211																				
212	MARL (\$/kWh)	-	-	.00000	-	-	.00503	.00132	(.00057)	.00228	.00000						.04384		.05190	
213																				
214	CRS DWR Bond Charge																		.00503	
215	CRS Ongoing CTC																		.00132	
216	CRS Energy Cost Recovery Amount																		(.00057)	
217																				
218	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
219	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
220																				
221																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																				
3	March 1, 2019																				
4																					
5																					
222	E-6	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
223																					
224	ENERGY CHARGE (\$/kWh)																				
225	Summer																				
226	Peak																				
227	Tier 1 (0% - 100%)	.02469	(.00084)	.26719	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.24687	(.18719)	.37729		
228	Tier 2 (> 100%)	.02469	(.00084)	.26719	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.24687	(.10718)	.45730		
229	Part-Peak																				
230	Tier 1 (0% - 100%)	.02469	(.00084)	.10687	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.12969	(.02496)	.26202		
231	Tier 2 (> 100%)	.02469	(.00084)	.10687	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.12969	.05505	.34203		
232	Off-Peak																				
233	Tier 1 (0% - 100%)	.02469	(.00084)	.05344	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.08185	(.00047)	.18524		
234	Tier 2 (> 100%)	.02469	(.00084)	.05344	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.08185	.07954	.26525		
235																					
236	Winter																				
237	Part-Peak																				
238	Tier 1 (0% - 100%)	.02469	(.00084)	.10268	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.10841	(.05510)	.20641		
239	Tier 2 (> 100%)	.02469	(.00084)	.10268	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.10841	.02491	.28642		
240	Off-Peak																				
241	Tier 1 (0% - 100%)	.02469	(.00084)	.06846	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.09526	(.02456)	.18958		
242	Tier 2 (> 100%)	.02469	(.00084)	.06846	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.09526	.05545	.26959		
243																					
244	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-									.25298	7.70
245																					
246	MINIMUM DELIVERY RATE																				
247	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.32854	10.00
248	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000										
249	TRA (\$/kWh)	.00325																			
250	(FERA or Medical)																			.16427	5.00
251	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-										
252																					
253	CRS DWR Bond Charge																				.00503
254	CRS Ongoing CTC																				.00132
255	CRS Energy Cost Recovery Amount																				(.00057)
256																					
257	FERA CSI EXEMPTION FACTORS - RRBMA																				.00000
258	FERA CSI EXEMPTION FACTORS - DISCOUNT																				-
259																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5																				
260	EVA																			
261																				
262	ENERGY CHARGE (\$/kWh)																			
263	Summer																			
264	Peak	.02469	(.00084)	.18225	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						25622		.48889	
265	Part-Peak	.02469	(.00084)	.09113	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						12348		.26503	
266	Off-Peak	.02469	(.00084)	.01312	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.06205		.12559	
267																				
268	Winter																			
269	Peak	.02469	(.00084)	.19404	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						09575		.34021	
270	Part-Peak	.02469	(.00084)	.09702	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						05982		.20726	
271	Off-Peak	.02469	(.00084)	.01397	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.06427		.12866	
272																				
273	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
274																				
275	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-									
276																				
277	MINIMUM DELIVERY RATE																			
278	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
279	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000									
280	TRA (\$/kWh)	.00325	-	-	-	-	-	-	-	-	-									
281																				
282	CRS DWR Bond Charge																			.00503
283	CRS Ongoing CTC																			.00132
284	CRS Energy Cost Recovery Amount																			(.00057)
285																				
286																				
287	EVB																			
288																				
289	ENERGY CHARGE (\$/kWh)																			
290	Summer																			
291	Peak	.02469	(.00084)	.17556	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						25622		.48220	
292	Part-Peak	.02469	(.00084)	.08778	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						12348		.26168	
293	Off-Peak	.02469	(.00084)	.01264	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.06205		.12511	
294																				
295	Winter																			
296	Peak	.02469	(.00084)	.18691	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						09575		.33308	
297	Part-Peak	.02469	(.00084)	.09346	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						05982		.20370	
298	Off-Peak	.02469	(.00084)	.01346	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.06427		.12815	
299																				
300	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
301																				
302	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-								.04928	1.50
303																				
304	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-									
305																				
306																				
307	CRS DWR Bond Charge																			.00503
308	CRS Ongoing CTC																			.00132
309	CRS Energy Cost Recovery Amount																			(.00057)
310																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
311	EL-1																			
312																				
313	ENERGY CHARGE (\$/kWh)																			
314	Tier 1 (0% - 100%)	.02469	(.00084)	.01536	.00774	.00053		.00132	(.00057)	.00228	.00000						.11194	(.02623)	.13947	
315	Tier 2 (101% - 400%)	.02469	(.00084)	.01536	.00774	.00053		.00132	(.00057)	.00228	.00000						.11194	.00958	.17528	
316	Tier 3 (> 400%) HUS	.02469	(.00084)	.01536	.00774	.00053		.00132	(.00057)	.00228	.00000						.11194	.14139	.30709	
317																				
318	MINIMUM DELIVERY RATE																			
319	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.16427	5.00
320	(\$/kWh)	.02469	(.00084)	.01536	.00774	.00053	.00000	.00132	(.00057)	.00228	.00000									
321	TRA (\$/kWh)	.00325																		
322																				
323	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-									
324																				
325	CRS DWR Bond Charge																			.00000
326	CRS Ongoing CTC																			.00132
327	CRS Energy Cost Recovery Amount																			(.00057)
328																				
329																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																				
3	March 1, 2019																				
4																					
5																					
330	EL TOU A tiered	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
331																					
332	ENERGY CHARGE (\$/kWh)																				
333	Summer																				
334	Peak	.02469	(.00084)	(.00115)	.00774	.00053		.00132	(.00057)	.00228	.00000						.19465	.01158	.24348		
335	Off-Peak	.02469	(.00084)	.02682	.00774	.00053		.00132	(.00057)	.00228	.00000						.11907	.01158	.19587		
336	Baseline Credit																		(.03977)	(.03977)	
337																					
338	Winter																				
339	Peak	.02469	(.00084)	.01187	.00774	.00053		.00132	(.00057)	.00228	.00000						.10730	.01158	.16915		
340	Off-Peak	.02469	(.00084)	.01716	.00774	.00053		.00132	(.00057)	.00228	.00000						.09301	.01158	.16015		
341	Baseline Credit																		(.03977)	(.03977)	
342																					
343	MINIMUM DELIVERY RATE																				
344	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.16427	5.00
345	(\$/kWh)	.02469	(.00084)	.01536	.00774	.00053		.00132	(.00057)	.00228	.00000										
346	TRA (\$/kWh)	.00325																			
347																					
348	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-										
349																					
350	CRS DWR Bond Charge																				.00000
351	CRS Ongoing CTC																				.00132
352	CRS Energy Cost Recovery Amount																				(.00057)
353																					
354																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																				
3	March 1, 2019																				
4																					
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
355	EL TOU B non-tiered																				
356																					
357	ENERGY CHARGE (\$/kWh)																				
358	Summer																				
359	Peak	.02469	(.00084)	(.02359)	.00774	.00053		.00132	(.00057)	.00228	.00000						.21652	.00000	.23133		
360	Off-Peak	.02469	(.00084)	.01455	.00774	.00053		.00132	(.00057)	.00228	.00000						.11346	.00000	.16641		
361																					
362	Winter																				
363	Peak	.02469	(.00084)	(.00336)	.00774	.00053		.00132	(.00057)	.00228	.00000						.10968	.00000	.14472		
364	Off-Peak	.02469	(.00084)	.00360	.00774	.00053		.00132	(.00057)	.00228	.00000						.09088	.00000	.13288		
365																					
366	MINIMUM DELIVERY RATE																				
367	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.16427	5.00
368	(\$/kWh)	.02469	(.00084)	.01536	.00774	.00053		.00132	(.00057)	.00228	.00000										
369	TRA (\$/kWh)	.00325																			
370																					
371	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-										
372																					
373	CRS DWR Bond Charge																				.00000
374	CRS Ongoing CTC																				.00132
375	CRS Energy Cost Recovery Amount																				(.00057)
376																					
377																					
378																					
379																					
380																					
381																					
382																					
383																					
384																					
385																					
386																					
387																					
388																					
389																					
390																					
391																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
392	EML																			
393																				
394	ENERGY CHARGE (\$/kWh)																			
395	Tier 1 (0% - 100%)	.02469	(.00084)	.01536	.00774	.00053		.00132	(.00057)	.00228	.00000						.11194	(.02623)	.13947	
396	Tier 2 (101% - 400%)	.02469	(.00084)	.01536	.00774	.00053		.00132	(.00057)	.00228	.00000						.11194	.00958	.17528	
397	Tier 3 (> 400%) HUS	.02469	(.00084)	.01536	.00774	.00053		.00132	(.00057)	.00228	.00000						.11194	.14139	.30709	
398																				
399	MINIMUM DELIVERY RATE																			
400	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.16427	5.00
401	(\$/kWh)	.02469	(.00084)	.01536	.00774	.00053	.00000	.00132	(.00057)	.00228	.00000									
402	TRA (\$/kWh)	.00325																		
403																				
404	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-									
405																				
406	CRS DWR Bond Charge																			.00000
407	CRS Ongoing CTC																			.00132
408	CRS Energy Cost Recovery Amount																			(.00057)
409																				
410																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
411	EML TOU																			
412																				
413	ENERGY CHARGE (\$/kWh)																			
414	Summer																			
415	Peak																			
416	Tier 1 (0% - 100%)	.02469	(.00084)	.18725	.00774	.00053		.00132	(.00057)	.00228	.00000						.24687	(.21625)	.25627	
417	Tier 2 (> 100%)	.02469	(.00084)	.18725	.00774	.00053		.00132	(.00057)	.00228	.00000						.24687	(.17648)	.29604	
418	Part-Peak																			
419	Tier 1 (0% - 100%)	.02469	(.00084)	.02694	.00774	.00053		.00132	(.00057)	.00228	.00000						.12969	(.02326)	.17177	
420	Tier 2 (> 100%)	.02469	(.00084)	.02694	.00774	.00053		.00132	(.00057)	.00228	.00000						.12969	.01651	.21154	
421	Off-Peak																			
422	Tier 1 (0% - 100%)	.02469	(.00084)	(.02650)	.00774	.00053		.00132	(.00057)	.00228	.00000						.08185	.02174	.11549	
423	Tier 2 (> 100%)	.02469	(.00084)	(.02650)	.00774	.00053		.00132	(.00057)	.00228	.00000						.08185	.06151	.15526	
424																				
425	Winter																			
426	Part-Peak																			
427	Tier 1 (0% - 100%)	.02469	(.00084)	.02274	.00774	.00053		.00132	(.00057)	.00228	.00000						.10841	(.03854)	.13101	
428	Tier 2 (> 100%)	.02469	(.00084)	.02274	.00774	.00053		.00132	(.00057)	.00228	.00000						.10841	.00123	.17078	
429	Off-Peak																			
430	Tier 1 (0% - 100%)	.02469	(.00084)	(.01148)	.00774	.00053		.00132	(.00057)	.00228	.00000						.09526	(.00352)	.11866	
431	Tier 2 (> 100%)	.02469	(.00084)	(.01148)	.00774	.00053		.00132	(.00057)	.00228	.00000						.09526	.03625	.15843	
432																				
433	METER CHARGE (\$/meter/day)	-	-	.20238	-	-		-	-	-	-								.20238	6.16
434																				
435	MINIMUM DELIVERY RATE																			
436	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.16427	5.00
437	(\$/kWh)	.02469	(.00084)	.01536	.00774	.00053	.00000	.00132	(.00057)	.00228	.00000									
438	TRA (\$/kWh)	.00325																		
439																				
440	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-									
441																				
442	CRS DWR Bond Charge																			.00000
443	CRS Ongoing CTC																			.00132
444	CRS Energy Cost Recovery Amount																			(.00057)
445																				
446																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
447	ESL																			
448																				
449	ENERGY CHARGE (\$/kWh)																			
450	CARE Tier 1 (0% - 100%)	.02469	(.00084)	.01536	.00774	.00053	-	.00132	(.00057)	.00228	.00000						.11194	(.02623)	.13947	
451	Tier 2 (101% - 400%)	.02469	(.00084)	.01536	.00774	.00053	-	.00132	(.00057)	.00228	.00000						.11194	.00958	.17528	
452	Tier 3 (> 400%) HUS	.02469	(.00084)	.01536	.00774	.00053	-	.00132	(.00057)	.00228	.00000						.11194	.14139	.30709	
453																				
454	Non-CARE Tier 1 (0% - 100%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	(.03388)	.21775	
455	Tier 2 (101% - 400%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.02239	.27402	
456	Tier 3 (> 400%) HUS	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.22846	.48009	
457																				
458		The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.																		
459																				
460	MINIMUM DELIVERY RATE																			
461	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.16427	5.00
462	(\$/kWh)	.02469	(.00084)	.01536	.00774	.00053	.00000	.00132	(.00057)	.00228	.00000									
463	TRA (\$/kWh)	.00325																		
464																				
465	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-								.03115	0.95
466																				
467	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-									
468																				
469	MARL (\$/kWh)	-	-	.00000	-	-	.00503	.00132	(.00057)	.00228	.00000									.05190
470																				
471	CRS DWR Bond Charge																			.00503
472	CRS Ongoing CTC																			.00132
473	CRS Energy Cost Recovery Amount																			(.00057)
474																				
475	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
476	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
477																				
478																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
479	ESRL																			
480																				
481	ENERGY CHARGE (\$/kWh)																			
482	CARE Tier 1 (0% - 100%)	.02469	(.00084)	.01536	.00774	.00053	-	.00132	(.00057)	.00228	.00000						.11194	(.02623)	.13947	
483	Tier 2 (101% - 400%)	.02469	(.00084)	.01536	.00774	.00053	-	.00132	(.00057)	.00228	.00000						.11194	.00958	.17528	
484	Tier 3 (> 400%) HUS	.02469	(.00084)	.01536	.00774	.00053	-	.00132	(.00057)	.00228	.00000						.11194	.14139	.30709	
485																				
486	Non-CARE Tier 1 (0% - 100%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	(.03388)	.21775	
487	Tier 2 (101% - 400%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.02239	.27402	
488	Tier 3 (> 400%) HUS	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.22846	.48009	
489																				
490		The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.																		
491																				
492																				
493	MINIMUM DELIVERY RATE																			
494	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.16427	5.00
495	(\$/kWh)	.02469	(.00084)	.01536	.00774	.00053	.00000	.00132	(.00057)	.00228	.00000									
496	TRA (\$/kWh)	.00325																		
497																				
498	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-									
499																				
500	CRS DWR Bond Charge																			.00503
501	CRS Ongoing CTC																			.00132
502	CRS Energy Cost Recovery Amount																			(.00057)
503																				
504	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
505	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
506																				
507																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																				
3	March 1, 2019																				
4																					
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
508	ETL																				
509																					
510	ENERGY CHARGE (\$/kWh)																				
511	CARE Tier 1 (0% - 100%)	.02469	(.00084)	.01536	.00774	.00053	-	.00132	(.00057)	.00228	.00000						.11194	(.02623)	.13947		
512	Tier 2 (101% - 400%)	.02469	(.00084)	.01536	.00774	.00053	-	.00132	(.00057)	.00228	.00000						.11194	.00958	.17528		
513	Tier 3 (> 400%) HUS	.02469	(.00084)	.01536	.00774	.00053	-	.00132	(.00057)	.00228	.00000						.11194	.14139	.30709		
514																					
515	Non-CARE Tier 1 (0% - 100%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	(.03388)	.21775		
516	Tier 2 (101% - 400%)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.02239	.27402		
517	Tier 3 (> 400%) HUS	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11194	.22846	.48009		
518																					
519		The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.																			
520																					
521	MINIMUM DELIVERY RATE																				
522	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.16427	5.00
523	(\$/kWh)	.02469	(.00084)	.01536	.00774	.00053	.00000	.00132	(.00057)	.00228	.00000										
524	TRA (\$/kWh)	.00325																			
525																					
526	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-									.06181	1.88
527																					
528	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-										
529																					
530	MARL (\$/kWh)	-	-	.00000	-	-	.00503	.00132	(.00057)	.00228	.00000									.05190	
531																					
532	CRS DWR Bond Charge																				.00503
533	CRS Ongoing CTC																				.00132
534	CRS Energy Cost Recovery Amount																				(.00057)
535																					
536	FERA CSI EXEMPTION FACTORS - RRBMA																				.00000
537	FERA CSI EXEMPTION FACTORS - DISCOUNT																				-
538																					
539																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
540	EL-6																			
541																				
542	ENERGY CHARGE (\$/kWh)																			
543	Summer																			
544	Peak																			
545	Tier 1 (0% - 100%)	.02469	(.00084)	.18725	.00774	.00053		.00132	(.00057)	.00228	.00000						.24687	(.21625)	.25627	
546	Tier 2 (> 100%)	.02469	(.00084)	.18725	.00774	.00053		.00132	(.00057)	.00228	.00000						.24687	(.17648)	.29604	
547	Part-Peak																			
548	Tier 1 (0% - 100%)	.02469	(.00084)	.02694	.00774	.00053		.00132	(.00057)	.00228	.00000						.12969	(.02326)	.17177	
549	Tier 2 (> 100%)	.02469	(.00084)	.02694	.00774	.00053		.00132	(.00057)	.00228	.00000						.12969	.01651	.21154	
550	Off-Peak																			
551	Tier 1 (0% - 100%)	.02469	(.00084)	(.02650)	.00774	.00053		.00132	(.00057)	.00228	.00000						.08185	.02174	.11549	
552	Tier 2 (> 100%)	.02469	(.00084)	(.02650)	.00774	.00053		.00132	(.00057)	.00228	.00000						.08185	.06151	.15526	
553																				
554	Winter																			
555	Part-Peak																			
556	Tier 1 (0% - 100%)	.02469	(.00084)	.02274	.00774	.00053		.00132	(.00057)	.00228	.00000						.10841	(.03854)	.13101	
557	Tier 2 (> 100%)	.02469	(.00084)	.02274	.00774	.00053		.00132	(.00057)	.00228	.00000						.10841	.00123	.17078	
558	Off-Peak																			
559	Tier 1 (0% - 100%)	.02469	(.00084)	(.01148)	.00774	.00053		.00132	(.00057)	.00228	.00000						.09526	(.00352)	.11866	
560	Tier 2 (> 100%)	.02469	(.00084)	(.01148)	.00774	.00053		.00132	(.00057)	.00228	.00000						.09526	.03625	.15843	
561																				
562	METER CHARGE (\$/meter/day)	-	-	.20238	-	-		-	-	-	-								.20238	6.16
563																				
564	MINIMUM DELIVERY RATE																			
565	(\$/meter/day)	-	-	-	-	-		-	-	-	-								.16427	5.00
566	(\$/kWh)	.02469	(.00084)	.01536	.00774	.00053	.00000	.00132	(.00057)	.00228	.00000									
567	TRA (\$/kWh)	.00325																		
568																				
569	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-		-	-	-	-									
570																				
571	CRS DWR Bond Charge																			.00000
572	CRS Ongoing CTC																			.00132
573	CRS Energy Cost Recovery Amount																			(.00057)
574																				
575																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
576	A-1																			
577																				
578	ENERGY CHARGE (\$/kWh)																			
579	Summer	.02027	(.00067)	.08864	.01585	.00053	.00503	.00097	(.00057)	.00167	-						.12862		.26361	
580	Winter	.02027	(.00067)	.06823	.01585	.00053	.00503	.00097	(.00057)	.00167	-						.08849		.20307	
581																				
582	CUSTOMER CHARGE (\$/meter/day)																			
583	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
584	Polyphase	-	-	.65708	-	-	-	-	-	-	-								.65708	20.00
585																				
586	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-									
587																				
588	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
589																				
590	CRS DWR Bond Charge																			.00503
591	CRS Ongoing CTC																			.00097
592	CRS Energy Cost Recovery Amount																			(.00057)
593																				
594																				
595	A-1 TOU																			
596																				
597	ENERGY CHARGE (\$/kWh)																			
598	Summer																			
599	Peak	.02027	(.00067)	.08864	.01585	.00053	.00503	.00097	(.00057)	.00167	-						.14261		.27760	
600	Part-Peak	.02027	(.00067)	.08864	.01585	.00053	.00503	.00097	(.00057)	.00167	-						.11896		.25395	
601	Off-Peak	.02027	(.00067)	.08864	.01585	.00053	.00503	.00097	(.00057)	.00167	-						.09160		.22659	
602	Winter																			
603	Part-Peak	.02027	(.00067)	.06823	.01585	.00053	.00503	.00097	(.00057)	.00167	-						.11877		.23335	
604	Off-Peak	.02027	(.00067)	.06823	.01585	.00053	.00503	.00097	(.00057)	.00167	-						.09785		.21243	
605																				
606	CUSTOMER CHARGE (\$/meter/day)																			
607	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
608	Polyphase	-	-	.65708	-	-	-	-	-	-	-								.65708	20.00
609																				
610	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-									
611																				
612	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
613																				
614	CRS DWR Bond Charge																			.00503
615	CRS Ongoing CTC																			.00097
616	CRS Energy Cost Recovery Amount																			(.00057)
617																				
618																				
619	PDP Charge (kWh) - Std 4 Hrs																.60		.60	
620																				
621																				
622	PDP - Default (Every Event Day)																			
623	PDP Summer Credit (kWh) - Peak																(.00970)		(.00970)	
624	PDP Summer Credit (kWh) - Part-Peak																(.00970)		(.00970)	
625	PDP Summer Credit (kWh) - Off-Peak																(.00970)		(.00970)	
626																				
627	PDP - Alternate Event Day																			
628	PDP Summer Credit (kWh) - Peak																(.00485)		(.00485)	
629	PDP Summer Credit (kWh) - Part-Peak																(.00485)		(.00485)	
630	PDP Summer Credit (kWh) - Off-Peak																(.00485)		(.00485)	
631																				
632																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRA,GRC,F																				
3	March 1, 2019																				
4																					
5																					
633	A-6	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
634																					
635	ENERGY CHARGE (\$/kWh)																				
636	Summer																				
637	Peak	.02027	(.00067)	.14966	.01389	.00053	.00503	.00097	(.00057)	.00167	-						.37992			.57397	
638	Part-Peak	.02027	(.00067)	.09242	.01389	.00053	.00503	.00097	(.00057)	.00167	-						.14034			.27715	
639	Off-Peak	.02027	(.00067)	.07912	.01389	.00053	.00503	.00097	(.00057)	.00167	-						.08204			.20555	
640	Winter																				
641	Part-Peak	.02027	(.00067)	.06872	.01389	.00053	.00503	.00097	(.00057)	.00167	-						.10751			.22062	
642	Off-Peak	.02027	(.00067)	.06797	.01389	.00053	.00503	.00097	(.00057)	.00167	-						.09001			.20237	
643																					
644	METER CHARGE (\$/meter/day)																				
645	Rate A-6	-	-	.20107	-	-	-	-	-	-	-									.20107	6.12
646	Rate W	-	-	.05914	-	-	-	-	-	-	-									.05914	1.80
647	Rate X	-	-	.20107	-	-	-	-	-	-	-									.20107	6.12
648																					
649	CUSTOMER CHARGE (\$/meter/day)																				
650	Single-phase	-	-	.32854	-	-	-	-	-	-	-									.32854	10.00
651	Polyphase	-	-	.65708	-	-	-	-	-	-	-									.65708	20.00
652																					
653	OPTIONAL METER DATA																				
654	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-									.98563	30.00
655																					
656	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-										
657																					
658	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000	
659																					
660	CRS DWR Bond Charge																				.00503
661	CRS Ongoing CTC																				.00097
662	CRS Energy Cost Recovery Amount																				(.00057)
663																					
664																					
665	PDP Charge (kWh) - Std 4 Hrs																				1.20
666																					1.20
667																					
668	PDP - Default (Every Event Day)																				
669	PDP Summer Credit (kWh) - Peak																				(.14528)
670	PDP Summer Credit (kWh) - Part-Peak																				(.02906)
671	PDP Summer Credit (kWh) - Off-Peak																				.00000
672																					.00000
673	PDP - Alternate Event Day																				
674	PDP Summer Credit (kWh) - Peak																				(.07264)
675	PDP Summer Credit (kWh) - Part-Peak																				(.01453)
676	PDP Summer Credit (kWh) - Off-Peak																				.00000
677																					
678																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRA,GRC,F																				
3	March 1, 2019																				
4																					
5																					
679	A-10	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
680																					
681	DEMAND CHARGE (\$/kW)																				
682	Transmission																				
683	Summer	6.74	(.22)	1.44	-	-	-	-	-	-	-						3.78		11.74		
684	Winter	6.74	(.22)	1.44	-	-	-	-	-	-	-						.00		7.96		
685	Primary																				
686	Summer	6.74	(.22)	6.36	-	-	-	-	-	-	-						4.78		17.66		
687	Winter	6.74	(.22)	4.35	-	-	-	-	-	-	-						.00		10.87		
688	Secondary																				
689	Summer	6.74	(.22)	6.80	-	-	-	-	-	-	-						5.48		18.80		
690	Winter	6.74	(.22)	4.11	-	-	-	-	-	-	-						.00		10.63		
691																					
692	ENERGY CHARGE (\$/kWh)																				
693	Transmission																				
694	Summer	-	-	.00737	.01314	.00053	.00503	.00099	(.00057)	.00155	-						.09864		.12995		
695	Winter	-	-	.00737	.01314	.00053	.00503	.00099	(.00057)	.00155	-						.07787		.10918		
696	Primary																				
697	Summer	-	-	.03198	.01356	.00053	.00503	.00099	(.00057)	.00155	-						.10791		.16425		
698	Winter	-	-	.02195	.01356	.00053	.00503	.00099	(.00057)	.00155	-						.08416		.13047		
699	Secondary																				
700	Summer	-	-	.03384	.01389	.00053	.00503	.00099	(.00057)	.00155	-						.11755		.17608		
701	Winter	-	-	.02039	.01389	.00053	.00503	.00099	(.00057)	.00155	-						.09024		.13532		
702																					
703	CUSTOMER CHARGE (\$/meter/day)	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00	
704																					
705	OPTIONAL METER DATA																				
706	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-								.98563	30.00	
707																					
708	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-										
709																					
710	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																				
711	Transmission										.00000									.00000	
712	Primary										.00000									.00000	
713	Secondary										.00000									.00000	
714																					
715	CRS DWR Bond Charge																			.00503	
716	CRS Ongoing CTC																			.00099	
717	CRS Energy Cost Recovery Amount																			(.00057)	
718																					
719																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5																				
720	A-10 TOU	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
721																				
722	DEMAND CHARGE (\$/kW)																			
723	Transmission																			
724	Summer	6.74	(.22)	1.44	-	-	-	-	-	-	-						3.78		11.74	
725	Winter	6.74	(.22)	1.44	-	-	-	-	-	-	-						.00		7.96	
726	Primary																			
727	Summer	6.74	(.22)	6.36	-	-	-	-	-	-	-						4.78		17.66	
728	Winter	6.74	(.22)	4.35	-	-	-	-	-	-	-						.00		10.87	
729	Secondary																			
730	Summer	6.74	(.22)	6.80	-	-	-	-	-	-	-						5.48		18.80	
731	Winter	6.74	(.22)	4.11	-	-	-	-	-	-	-						.00		10.63	
732																				
733	ENERGY CHARGE (\$/kWh)																			
734	Transmission																			
735	Summer																			
736	Peak	-	-	.00737	.01314	.00053	.00503	.00099	(.00057)	.00155	-						.14593		.17724	
737	Part-Peak	-	-	.00737	.01314	.00053	.00503	.00099	(.00057)	.00155	-						.09905		.13036	
738	Off-Peak	-	-	.00737	.01314	.00053	.00503	.00099	(.00057)	.00155	-						.07375		.10506	
739	Winter																			
740	Part-Peak	-	-	.00737	.01314	.00053	.00503	.00099	(.00057)	.00155	-						.08726		.11857	
741	Off-Peak	-	-	.00737	.01314	.00053	.00503	.00099	(.00057)	.00155	-						.07269		.10400	
742	Primary																			
743	Summer																			
744	Peak	-	-	.03198	.01356	.00053	.00503	.00099	(.00057)	.00155	-						.15965		.21599	
745	Part-Peak	-	-	.03198	.01356	.00053	.00503	.00099	(.00057)	.00155	-						.10909		.16543	
746	Off-Peak	-	-	.03198	.01356	.00053	.00503	.00099	(.00057)	.00155	-						.08247		.13881	
747	Winter																			
748	Part-Peak	-	-	.02195	.01356	.00053	.00503	.00099	(.00057)	.00155	-						.09539		.14170	
749	Off-Peak	-	-	.02195	.01356	.00053	.00503	.00099	(.00057)	.00155	-						.07951		.12582	
750	Secondary																			
751	Summer																			
752	Peak	-	-	.03384	.01389	.00053	.00503	.00099	(.00057)	.00155	-						.17127		.22980	
753	Part-Peak	-	-	.03384	.01389	.00053	.00503	.00099	(.00057)	.00155	-						.11614		.17467	
754	Off-Peak	-	-	.03384	.01389	.00053	.00503	.00099	(.00057)	.00155	-						.08808		.14661	
755	Winter																			
756	Part-Peak	-	-	.02039	.01389	.00053	.00503	.00099	(.00057)	.00155	-						.10020		.14528	
757	Off-Peak	-	-	.02039	.01389	.00053	.00503	.00099	(.00057)	.00155	-						.08314		.12822	
758																				
759	CUSTOMER CHARGE (\$/meter/day)	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
760																				
761	OPTIONAL METER DATA																			
762	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-								.98563	30.00
763																				
764	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-									
765																				
766	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
767	Transmission																			.00000
768	Primary																			.00000
769	Secondary																			.00000
770																				
771	CRS DWR Bond Charge																			.00503
772	CRS Ongoing CTC																			.00099
773	CRS Energy Cost Recovery Amount																			(.00057)
774																				
775																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
776	A-10 TOU (continued)																			
777																				
778																				
779	A-10T TOU																			
780	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
781																				
782																				
783	PDP - Default (Every Event Day)																			
784	PDP Summer Credit (kW) - Max																(2.46)		(2.46)	
785																				
786	PDP Summer Credit (kWh) - Peak																(.00733)		(.00733)	
787	PDP Summer Credit (kWh) - Part-Peak																(.00733)		(.00733)	
788	PDP Summer Credit (kWh) - Off-Peak																(.00733)		(.00733)	
789																				
790	PDP - Alternate Event Day																			
791	PDP Summer Credit (kW) - Max																(1.23)		(1.23)	
792																				
793	PDP Summer Credit (kWh) - Peak																(.00366)		(.00366)	
794	PDP Summer Credit (kWh) - Part-Peak																(.00366)		(.00366)	
795	PDP Summer Credit (kWh) - Off-Peak																(.00366)		(.00366)	
796																				
797																				
798	A-10P TOU																			
799	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
800																				
801																				
802	PDP - Default (Every Event Day)																			
803	PDP Summer Credit (kW) - Max																(3.14)		(3.14)	
804																				
805	PDP Summer Credit (kWh) - Peak																(.00380)		(.00380)	
806	PDP Summer Credit (kWh) - Part-Peak																(.00380)		(.00380)	
807	PDP Summer Credit (kWh) - Off-Peak																(.00380)		(.00380)	
808																				
809	PDP - Alternate Event Day																			
810	PDP Summer Credit (kW) - Max																(1.57)		(1.57)	
811																				
812	PDP Summer Credit (kWh) - Peak																(.00190)		(.00190)	
813	PDP Summer Credit (kWh) - Part-Peak																(.00190)		(.00190)	
814	PDP Summer Credit (kWh) - Off-Peak																(.00190)		(.00190)	
815																				
816																				
817	A-10S TOU																			
818	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
819																				
820																				
821	PDP - Default (Every Event Day)																			
822	PDP Summer Credit (kW) - Max																(3.61)		(3.61)	
823																				
824	PDP Summer Credit (kWh) - Peak																(.00261)		(.00261)	
825	PDP Summer Credit (kWh) - Part-Peak																(.00261)		(.00261)	
826	PDP Summer Credit (kWh) - Off-Peak																(.00261)		(.00261)	
827																				
828	PDP - Alternate Event Day																			
829	PDP Summer Credit (kW) - Max																(1.80)		(1.80)	
830																				
831	PDP Summer Credit (kWh) - Peak																(.00130)		(.00130)	
832	PDP Summer Credit (kWh) - Part-Peak																(.00130)		(.00130)	
833	PDP Summer Credit (kWh) - Off-Peak																(.00130)		(.00130)	
834																				
835																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRA,GRC,F																				
3	March 1, 2019																				
4																					
5																					
836	A-15	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
837																					
838	ENERGY CHARGE (\$/kWh)																				
839	Summer	.02027	(.00067)	.08864	.01585	.00053	.00503	.00097	(.00057)	.00167	-						.12862		.26361		
840	Winter	.02027	(.00067)	.06823	.01585	.00053	.00503	.00097	(.00057)	.00167	-						.08849		.20307		
841																					
842	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00	
843	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00	
844																					
845	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-										
846																					
847	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000		
848																					
849	CRS DWR Bond Charge																			.00503	
850	CRS Ongoing CTC																			.00097	
851	CRS Energy Cost Recovery Amount																			(.00057)	
852																					
853																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRA,GRC,F																				
3	March 1, 2019																				
4																					
5																					
854	E-19 Secondary	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
855	FIRM																				
856																					
857	DEMAND CHARGES (\$/kW)																				
858	Summer																				
859	Peak	-	-	6.58	-	-	-	-	-	-	-						14.20			20.78	
860	Part-Peak	-	-	2.25	-	-	-	-	-	-	-						3.51			5.76	
861	Maximum	6.74	.20	11.36	-	-	-	-	-	-	-						.00			18.30	
862	Winter																				
863	Part-Peak	-	-	.13	-	-	-	-	-	-	-						.00			.13	
864	Maximum	6.74	.20	11.36	-	-	-	-	-	-	-						.00			18.30	
865																					
866	DEMAND CHARGES - OPTION R (\$/kW)																				
867	Summer																				
868	Peak	-	-	1.65	-	-	-	-	-	-	-						.00			1.65	
869	Part-Peak	-	-	.56	-	-	-	-	-	-	-						.00			.56	
870	Maximum	6.74	.20	11.36	-	-	-	-	-	-	-						.00			18.30	
871	Winter																				
872	Part-Peak	-	-	.03	-	-	-	-	-	-	-						.00			.03	
873	Maximum	6.74	.20	11.36	-	-	-	-	-	-	-						.00			18.30	
874																					
875	ENERGY CHARGES (\$/kWh)																				
876	Summer																				
877	Peak	-	-	.00000	.01314	.00053	.00503	.00083	(.00057)	.00155	-						.14105			.16483	
878	Part-Peak	-	-	.00000	.01314	.00053	.00503	.00083	(.00057)	.00155	-						.09553			.11931	
879	Off-Peak	-	-	.00000	.01314	.00053	.00503	.00083	(.00057)	.00155	-						.06539			.08917	
880	Winter																				
881	Part-Peak	-	-	.00000	.01314	.00053	.00503	.00083	(.00057)	.00155	-						.08930			.11308	
882	Off-Peak	-	-	.00000	.01314	.00053	.00503	.00083	(.00057)	.00155	-						.07287			.09665	
883																					
884	ENERGY CHARGES - OPTION R (\$/kWh)																				
885	Summer																				
886	Peak	-	-	.05354	.01314	.00053	.00503	.00083	(.00057)	.00155	-						.29815			.37547	
887	Part-Peak	-	-	.01703	.01314	.00053	.00503	.00083	(.00057)	.00155	-						.13209			.17290	
888	Off-Peak	-	-	.00000	.01314	.00053	.00503	.00083	(.00057)	.00155	-						.06539			.08917	
889	Winter																				
890	Part-Peak	-	-	.00054	.01314	.00053	.00503	.00083	(.00057)	.00155	-						.08930			.11362	
891	Off-Peak	-	-	.00000	.01314	.00053	.00503	.00083	(.00057)	.00155	-						.07287			.09665	
892																					
893	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-										
894	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-									.00005	
895																					
896	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																				
897	E-19	-	-	19.71253	-	-	-	-	-	-	-									19.71253	600.00
898	Rate V	-	-	4.77700	-	-	-	-	-	-	-									4.77700	145.40
899	Rate W	-	-	4.63507	-	-	-	-	-	-	-									4.63507	141.08
900	Rate X	-	-	4.77700	-	-	-	-	-	-	-									4.77700	145.40
901																					
902	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																				
903	E-19	-	-	19.71253	-	-	-	-	-	-	-									19.71253	600.00
904	Rate V	-	-	4.59959	-	-	-	-	-	-	-									4.59959	140.00
905	Rate W	-	-	4.59959	-	-	-	-	-	-	-									4.59959	140.00
906	Rate X	-	-	4.59959	-	-	-	-	-	-	-									4.59959	140.00
907																					
908	OPTIONAL METER DATA																				
909	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-									.98563	30.00
910																					
911	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-										
912																					
913	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000	
914																					
915	CRS DWR Bond Charge																			.00503	
916	CRS Ongoing CTC																			.00083	
917	CRS Energy Cost Recovery Amount																			(.00057)	
918																					
919																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
920	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
921																				
922	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																13.86		13.86	
923																				
924	PDP - Default (Every Event Day)																			
925	PDP Summer Credit (kW) - Peak																(5.82)		(5.82)	
926	PDP Summer Credit (kW) - Part-Peak																(1.44)		(1.44)	
927																				
928	PDP Summer Credit (kWh) - Peak																.00000		.00000	
929	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
930	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
931																				
932																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5																				
933	E-19 Primary	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
934	FIRM																			
935																				
936	DEMAND CHARGES (\$/kW)																			
937	Summer																			
938	Peak	-	-	5.91	-	-	-	-	-	-	-						12.64		18.55	
939	Part-Peak	-	-	1.98	-	-	-	-	-	-	-						3.08		5.06	
940	Maximum	6.74	.20	8.03	-	-	-	-	-	-	-						.00		14.97	
941	Winter																			
942	Part-Peak	-	-	.16	-	-	-	-	-	-	-						.00		.16	
943	Maximum	6.74	.20	8.03	-	-	-	-	-	-	-						.00		14.97	
944																				
945	DEMAND CHARGES - OPTION R (\$/kW)																			
946	Summer																			
947	Peak	-	-	1.48	-	-	-	-	-	-	-						.00		1.48	
948	Part-Peak	-	-	.50	-	-	-	-	-	-	-						.00		.50	
949	Maximum	6.74	.20	8.03	-	-	-	-	-	-	-						.00		14.97	
950	Winter																			
951	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
952	Maximum	6.74	.20	8.03	-	-	-	-	-	-	-						.00		14.97	
953																				
954	ENERGY CHARGES (\$/kWh)																			
955	Summer																			
956	Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.13029		.15308	
957	Part-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.08733		.11012	
958	Off-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.05970		.08249	
959	Winter																			
960	Part-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.08152		.10431	
961	Off-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.06653		.08932	
962																				
963	ENERGY CHARGES - OPTION R (\$/kWh)																			
964	Summer																			
965	Peak	-	-	.05426	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.28402		.36107	
966	Part-Peak	-	-	.01672	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.12254		.16205	
967	Off-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.05970		.08249	
968	Winter																			
969	Part-Peak	-	-	.00073	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.08152		.10504	
970	Off-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.06653		.08932	
971																				
972	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
973	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
974																				
975	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
976	E-19	-	-	32.85421	-	-	-	-	-	-	-								32.85421	1,000.00
977	Rate V	-	-	4.77700	-	-	-	-	-	-	-								4.77700	145.40
978	Rate W	-	-	4.63507	-	-	-	-	-	-	-								4.63507	141.08
979	Rate X	-	-	4.77700	-	-	-	-	-	-	-								4.77700	145.40
980																				
981	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
982	E-19	-	-	32.85421	-	-	-	-	-	-	-								32.85421	1,000.00
983	Rate V	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
984	Rate W	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
985	Rate X	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
986																				
987	OPTIONAL METER DATA																			
988	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-								.98563	30.00
989																				
990	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-									
991																				
992	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
993																				
994	CRS DWR Bond Charge																		.00503	
995	CRS Ongoing CTC																		.00083	
996	CRS Energy Cost Recovery Amount																		(.00057)	
997																				
998																				
999	PDP Charge (kWh) - Std 4 Hrs																		1.20	1.20
1000																				
1001	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																		12.37	12.37
1002																				
1003	PDP - Default (Every Event Day)																			
1004	PDP Summer Credit (kW) - Peak																		(5.66)	(5.66)
1005	PDP Summer Credit (kW) - Part-Peak																		(1.38)	(1.38)
1006																				
1007	PDP Summer Credit (kWh) - Peak																		.00000	.00000
1008	PDP Summer Credit (kWh) - Part-Peak																		.00000	.00000
1009	PDP Summer Credit (kWh) - Off-Peak																		.00000	.00000
1010																				
1011																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1012	E-19 Transmission																			
1013	Firm																			
1014																				
1015	DEMAND CHARGES (\$/kW)																			
1016	Summer																			
1017	Peak	-	-	-	-	-	-	-	-	-	-						13.89		13.89	
1018	Part-Peak	-	-	-	-	-	-	-	-	-	-						3.48		3.48	
1019	Maximum	6.74	.20	2.46	-	-	-	-	-	-	-						.00		9.40	
1020	Winter																			
1021	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1022	Maximum	6.74	.20	2.46	-	-	-	-	-	-	-						.00		9.40	
1023																				
1024	DEMAND CHARGES - OPTION R (\$/kW)																			
1025	Summer																			
1026	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1027	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1028	Maximum	6.74	.20	2.46	-	-	-	-	-	-	-						.00		9.40	
1029	Winter																			
1030	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1031	Maximum	6.74	.20	2.46	-	-	-	-	-	-	-						.00		9.40	
1032																				
1033	ENERGY CHARGES (\$/kWh)																			
1034	Summer																			
1035	Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.08987		.11266	
1036	Part-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.07577		.09856	
1037	Off-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.05711		.07990	
1038	Winter																			
1039	Part-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.07799		.10078	
1040	Off-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.06366		.08645	
1041																				
1042	ENERGY CHARGES - OPTION R (\$/kWh)																			
1043	Summer																			
1044	Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.27355		.29634	
1045	Part-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.11910		.14189	
1046	Off-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.05711		.07990	
1047	Winter																			
1048	Part-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.07799		.10078	
1049	Off-Peak	-	-	.00000	.01215	.00053	.00503	.00083	(.00057)	.00155	-						.06366		.08645	
1050																				
1051	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
1052	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-									.00005
1053																				
1054	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
1055	E-19	-	-	59.13758	-	-	-	-	-	-	-								59.13758	1,800.00
1056	Rate V	-	-	4.77700	-	-	-	-	-	-	-								4.77700	145.40
1057	Rate W	-	-	4.63507	-	-	-	-	-	-	-								4.63507	141.08
1058	Rate X	-	-	4.77700	-	-	-	-	-	-	-								4.77700	145.40
1059																				
1060	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
1061	E-19	-	-	59.13758	-	-	-	-	-	-	-								59.13758	1,800.00
1062	Rate V	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1063	Rate W	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1064	Rate X	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1065																				
1066	OPTIONAL METER DATA																			
1067	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-								.98563	30.00
1068																				
1069	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-									
1070																				
1071	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
1072																				
1073	CRS DWR Bond Charge																			.00503
1074	CRS Ongoing CTC																			.00083
1075	CRS Energy Cost Recovery Amount																			(.00057)
1076																				
1077																				
1078	PDP Charge (kWh) - Std 4 Hrs																			1.20
1079																				1.20
1080	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			14.06
1081																				14.06
1082	PDP - Default (Every Event Day)																			
1083	PDP Summer Credit (kW) - Peak																			(4.20)
1084	PDP Summer Credit (kW) - Part-Peak																			(1.05)
1085																				
1086	PDP Summer Credit (kWh) - Peak																			.00000
1087	PDP Summer Credit (kWh) - Part-Peak																			.00000
1088	PDP Summer Credit (kWh) - Off-Peak																			.00000
1089																				
1090																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRA,GRC,F																				
3	March 1, 2019																				
4																					
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
1091	E-20 Secondary																				
1092	Firm																				
1093																					
1094	DEMAND CHARGES (\$/kW)																				
1095	Summer																				
1096	Peak	-	-	6.27	-	-	-	-	-	-	-						13.77			20.04	
1097	Part-Peak	-	-	2.14	-	-	-	-	-	-	-						3.40			5.54	
1098	Maximum	7.24	.25	10.68	-	-	-	-	-	-	-						.00			18.17	
1099	Winter																				
1100	Part-Peak	-	-	.05	-	-	-	-	-	-	-						.00			.05	
1101	Maximum	7.24	.25	10.68	-	-	-	-	-	-	-						.00			18.17	
1102																					
1103	DEMAND CHARGES - OPTION R (\$/kW)																				
1104	Summer																				
1105	Peak	-	-	1.57	-	-	-	-	-	-	-						.00			1.57	
1106	Part-Peak	-	-	.54	-	-	-	-	-	-	-						.00			.54	
1107	Maximum	7.24	.25	10.68	-	-	-	-	-	-	-						.00			18.17	
1108	Winter																				
1109	Part-Peak	-	-	.01	-	-	-	-	-	-	-						.00			.01	
1110	Maximum	7.24	.25	10.68	-	-	-	-	-	-	-						.00			18.17	
1111																					
1112	ENERGY CHARGES (\$/kWh)																				
1113	Summer																				
1114	Peak	-	-	.00000	.01284	.00053	.00503	.00080	(.00057)	.00131	-						.13126			.15449	
1115	Part-Peak	-	-	.00000	.01284	.00053	.00503	.00080	(.00057)	.00131	-						.08982			.11305	
1116	Off-Peak	-	-	.00000	.01284	.00053	.00503	.00080	(.00057)	.00131	-						.06136			.08459	
1117	Winter																				
1118	Part-Peak	-	-	.00000	.01284	.00053	.00503	.00080	(.00057)	.00131	-						.08379			.10702	
1119	Off-Peak	-	-	.00000	.01284	.00053	.00503	.00080	(.00057)	.00131	-						.06838			.09161	
1120																					
1121	ENERGY CHARGES - OPTION R (\$/kWh)																				
1122	Summer																				
1123	Peak	-	-	.04797	.01284	.00053	.00503	.00080	(.00057)	.00131	-						.27224			.34344	
1124	Part-Peak	-	-	.01568	.01284	.00053	.00503	.00080	(.00057)	.00131	-						.12390			.16281	
1125	Off-Peak	-	-	.00000	.01284	.00053	.00503	.00080	(.00057)	.00131	-						.06136			.08459	
1126	Winter																				
1127	Part-Peak	-	-	.00021	.01284	.00053	.00503	.00080	(.00057)	.00131	-						.08379			.10723	
1128	Off-Peak	-	-	.00000	.01284	.00053	.00503	.00080	(.00057)	.00131	-						.06838			.09161	
1129																					
1130	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-										
1131	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-									.00005	
1132																					
1133	CUSTOMER CHARGE(\$/meter/day)	-	-	39.42505	-	-	-	-	-	-	-									39.42505	1,200.00
1134																					
1135	OPTIONAL METER DATA																				
1136	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-									.98563	30.00
1137																					
1138	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-										
1139																					
1140	CRS DWR Bond Charge																			.00503	
1141	CRS Ongoing CTC																			.00080	
1142	CRS Energy Cost Recovery Amount																			(.00057)	
1143																					
1144																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1145	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1146																				
1147	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																13.41		13.41	
1148																				
1149	PDP - Default (Every Event Day)																			
1150	PDP Summer Credit (kW) - Peak																(5.69)		(5.69)	
1151	PDP Summer Credit (kW) - Part-Peak																(1.40)		(1.40)	
1152																				
1153	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1154	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1155	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1156																				
1157																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1158	E-20 Primary																			
1159	Firm																			
1160																				
1161	DEMAND CHARGES (\$/kW)																			
1162	Summer																			
1163	Peak	-	-	6.38	-	-	-	-	-	-	-						15.09		21.47	
1164	Part-Peak	-	-	2.14	-	-	-	-	-	-	-						3.57		5.71	
1165	Maximum	7.24	.25	8.28	-	-	-	-	-	-	-						.00		15.77	
1166	Winter																			
1167	Part-Peak	-	-	.14	-	-	-	-	-	-	-						.00		.14	
1168	Maximum	7.24	.25	8.28	-	-	-	-	-	-	-						.00		15.77	
1169																				
1170	DEMAND CHARGES - OPTION R (\$/kW)																			
1171	Summer																			
1172	Peak	-	-	1.60	-	-	-	-	-	-	-						.00		1.60	
1173	Part-Peak	-	-	.53	-	-	-	-	-	-	-						.00		.53	
1174	Maximum	7.24	.25	8.28	-	-	-	-	-	-	-						.00		15.77	
1175	Winter																			
1176	Part-Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03	
1177	Maximum	7.24	.25	8.28	-	-	-	-	-	-	-						.00		15.77	
1178																				
1179	ENERGY CHARGES (\$/kWh)																			
1180	Summer																			
1181	Peak	-	-	.00000	.01177	.00053	.00503	.00074	(.00057)	.00131	-						.13398		.15608	
1182	Part-Peak	-	-	.00000	.01177	.00053	.00503	.00074	(.00057)	.00131	-						.08837		.11047	
1183	Off-Peak	-	-	.00000	.01177	.00053	.00503	.00074	(.00057)	.00131	-						.06032		.08242	
1184	Winter																			
1185	Part-Peak	-	-	.00000	.01177	.00053	.00503	.00074	(.00057)	.00131	-						.08236		.10446	
1186	Off-Peak	-	-	.00000	.01177	.00053	.00503	.00074	(.00057)	.00131	-						.06721		.08931	
1187																				
1188	ENERGY CHARGES - OPTION R (\$/kWh)																			
1189	Summer																			
1190	Peak	-	-	.04862	.01177	.00053	.00503	.00074	(.00057)	.00131	-						28930		.36002	
1191	Part-Peak	-	-	.01486	.01177	.00053	.00503	.00074	(.00057)	.00131	-						.12253		.15949	
1192	Maximum	-	-	.00000	.01177	.00053	.00503	.00074	(.00057)	.00131	-						.06032		.08242	
1193	Winter																			
1194	Part-Peak	-	-	.00052	.01177	.00053	.00503	.00074	(.00057)	.00131	-						.08236		.10498	
1195	Maximum	-	-	.00000	.01177	.00053	.00503	.00074	(.00057)	.00131	-						.06721		.08931	
1196																				
1197	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
1198	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1199																				
1200	CUSTOMER CHARGE (\$/meter/day)	-	-	49.28131	-	-	-	-	-	-	-								49.28131	1,500.00
1201																				
1202	OPTIONAL METER DATA																			
1203	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-								.98563	30.00
1204																				
1205	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-									
1206																				
1207	CRS DWR Bond Charge																			.00503
1208	CRS Ongoing CTC																			.00074
1209	CRS Energy Cost Recovery Amount																			(.00057)
1210																				
1211																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1212	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1213																				
1214	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.72		14.72	
1215																				
1216	PDP - Default (Every Event Day)																			
1217	PDP Summer Credit (kW) - Peak																(6.22)		(6.22)	
1218	PDP Summer Credit (kW) - Part-Peak																(1.47)		(1.47)	
1219																				
1220	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1221	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1222	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1223																				
1224																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1225	E-20 Transmission																			
1226	Firm																			
1227																				
1228	DEMAND CHARGES (\$/kW)																			
1229	Summer																			
1230	Peak	-	-	-	-	-	-	-	-	-	-						17.98		17.98	
1231	Part-Peak	-	-	-	-	-	-	-	-	-	-						4.28		4.28	
1232	Maximum	7.24	.25	.85	-	-	-	-	-	-	-						.00		8.34	
1233	Winter																			
1234	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1235	Maximum	7.24	.25	.85	-	-	-	-	-	-	-						.00		8.34	
1236																				
1237	DEMAND CHARGES - OPTION R (\$/kW)																			
1238	Summer																			
1239	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1240	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1241	Maximum	7.24	.25	.85	-	-	-	-	-	-	-						.00		8.34	
1242	Winter																			
1243	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1244	Maximum	7.24	.25	.85	-	-	-	-	-	-	-						.00		8.34	
1245																				
1246	ENERGY CHARGES (\$/kWh)																			
1247	Summer																			
1248	Peak	-	-	.00000	.01006	.00053	.00503	.00068	(.00057)	.00131	-						.08823		.10856	
1249	Part-Peak	-	-	.00000	.01006	.00053	.00503	.00068	(.00057)	.00131	-						.07439		.09472	
1250	Off-Peak	-	-	.00000	.01006	.00053	.00503	.00068	(.00057)	.00131	-						.05607		.07640	
1251	Winter																			
1252	Part-Peak	-	-	.00000	.01006	.00053	.00503	.00068	(.00057)	.00131	-						.07657		.09690	
1253	Off-Peak	-	-	.00000	.01006	.00053	.00503	.00068	(.00057)	.00131	-						.06250		.08283	
1254																				
1255	ENERGY CHARGES - OPTION R (\$/kWh)																			
1256	Summer																			
1257	Peak	-	-	.00000	.01006	.00053	.00503	.00068	(.00057)	.00131	-						.28236		.30269	
1258	Part-Peak	-	-	.00000	.01006	.00053	.00503	.00068	(.00057)	.00131	-						.11550		.13583	
1259	Maximum	-	-	.00000	.01006	.00053	.00503	.00068	(.00057)	.00131	-						.05607		.07640	
1260	Winter																			
1261	Part-Peak	-	-	.00000	.01006	.00053	.00503	.00068	(.00057)	.00131	-						.07657		.09690	
1262	Maximum	-	-	.00000	.01006	.00053	.00503	.00068	(.00057)	.00131	-						.06250		.08283	
1263																				
1264	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								-	
1265	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1266																				
1267	CUSTOMER CHARGE (\$/meter/day)	-	-	65.70842	-	-	-	-	-	-	-								65.70842	2,000.00
1268																				
1269	OPTIONAL METER DATA																			
1270	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-								.98563	30.00
1271																				
1272	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-									
1273																				
1274	CRS DWR Bond Charge																			.00503
1275	CRS Ongoing CTC																			.00068
1276	CRS Energy Cost Recovery Amount																			(.00057)
1277																				
1278																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1279	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1280																				
1281	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																17.42		17.42	
1282																				
1283	PDP - Default (Every Event Day)																			
1284	PDP Summer Credit (kW) - Peak																(5.95)		(5.95)	
1285	PDP Summer Credit (kW) - Part-Peak																(1.42)		(1.42)	
1286																				
1287	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1288	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1289	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1290																				
1291																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1292	E-37																			
1293																				
1294	DEMAND CHARGE Rates W and X (\$/kW)																			
1295	Summer																			
1296	Peak	-	-	4.75	-	-	-	-	-	-	-						6.22		10.97	
1297	Maximum	-	-	12.13	-	-	-	-	-	-	-						4.97		17.10	
1298	Winter																			
1299	Maximum	-	-	6.61	-	-	-	-	-	-	-						.00		6.61	
1300																				
1301	VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1302	Primary																			
1303	Summer	-	-	.36	-	-	-	-	-	-	-						1.56		1.92	
1304	Winter	-	-	.20	-	-	-	-	-	-	-						.00		.20	
1305	Transmission																			
1306	Summer	-	-	10.07	-	-	-	-	-	-	-						2.71		12.78	
1307	Winter	-	-	5.69	-	-	-	-	-	-	-						.00		5.69	
1308																				
1309	ENERGY CHARGE Rates W and X (\$/kWh)																			
1310	Summer																			
1311	Peak	.01567	(.00052)	.02560	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.16218		.22544	
1312	Off-Peak	.01567	(.00052)	.00161	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.05452		.09379	
1313	Winter																			
1314	Part-Peak	.01567	(.00052)	.00161	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.07696		.11623	
1315	Off-Peak	.01567	(.00052)	.00161	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.04525		.08452	
1316																				
1317	CUSTOMER CHARGE (\$/meter/day)	-	-	1.19446	-	-	-	-	-	-	-								1.19446	36.36
1318																				
1319	METER CHARGE (\$/meter/day)																			
1320	Rate W	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1321	Rate X	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1322																				
1323	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-									
1324																				
1325	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1326																				
1327	CRS DWR Bond Charge																			.00503
1328	CRS Ongoing CTC																			.00097
1329	CRS Energy Cost Recovery Amount																			(.00057)
1330																				
1331																				
1332	E-CARE (\$/kWh)																			
1333																				
1334	A-1			(.07054)	(.00699)		(.00503)													(.08256)
1335	A-6			(.06726)	(.00699)		(.00503)													(.07928)
1336	A-15			(.07054)	(.00699)		(.00503)													(.08256)
1337	A10 (all voltages)			(.06113)	(.00699)		(.00503)													(.07315)
1338	E19 (all voltages)			(.05300)	(.00699)		(.00503)													(.06502)
1339	E20 (all voltages)			(.04124)	(.00699)		(.00503)													(.05326)
1340																				
1341																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																				
3	March 1, 2019																				
4																					
5																					
1342	LS-1	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
1343																					
1344	ENERGY CHARGE (\$/kWh)	.01435	(.00051)	.04828	.00829	.00053	.00503	.00023	(.00057)	.00151	-						.09005		.17048		
1345																					
1346	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-										
1347																					
1348	CRS DWR Bond Charge																			.00503	
1349	CRS Ongoing CTC																			.00023	
1350	CRS Energy Cost Recovery Amount																			(.00057)	
1351																					
1352																					
1353	LS-2																				
1354																					
1355	ENERGY CHARGE (\$/kWh)	.01435	(.00051)	.04828	.00829	.00053	.00503	.00023	(.00057)	.00151	-						.09005		.17048		
1356																					
1357	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-										
1358																					
1359	CRS DWR Bond Charge																			.00503	
1360	CRS Ongoing CTC																			.00023	
1361	CRS Energy Cost Recovery Amount																			(.00057)	
1362																					
1363																					
1364	LS-3																				
1365																					
1366	ENERGY CHARGE (\$/kWh)	.01435	(.00051)	.04828	.00829	.00053	.00503	.00023	(.00057)	.00151	-						.09005		.17048		
1367																					
1368	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-									.24641	7.50
1369																					
1370	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-										
1371																					
1372	CRS DWR Bond Charge																			.00503	
1373	CRS Ongoing CTC																			.00023	
1374	CRS Energy Cost Recovery Amount																			(.00057)	
1375																					
1376																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1377	TC-1																			
1378																				
1379	ENERGY CHARGE (\$/kWh)																			
1380	Summer	.02027	(.00067)	.05931	.00836	.00053	.00503	.00097	(.00057)	.00167	-						.09984		.19801	
1381	Winter	.02027	(.00067)	.05931	.00836	.00053	.00503	.00097	(.00057)	.00167	-						.09984		.19801	
1382																				
1383	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1384																				
1385	TRA (\$/kWh)	.00327	-	-	-	-	-	-	-	-	-									
1386																				
1387	CRS DWR Bond Charge																			.00503
1388	CRS Ongoing CTC																			.00097
1389	CRS Energy Cost Recovery Amount																			(.00057)
1390																				
1391																				
1392	OL-1																			
1393																				
1394	ENERGY CHARGE (\$/kWh)	.01435	(.00051)	.04828	.01528	.00053	.00503	.00023	(.00057)	.00151	-						.09005		.17747	
1395																				
1396	BASE CHARGE, per lamp per month																			
1397	MV 175	-	-	7.126	-	-	-	-	-	-	-									7.126
1398	MV 400	-	-	7.126	-	-	-	-	-	-	-									7.126
1399	HPSV 70	-	-	7.126	-	-	-	-	-	-	-									7.126
1400	HPSV 100	-	-	7.126	-	-	-	-	-	-	-									7.126
1401	HPSV 200	-	-	7.126	-	-	-	-	-	-	-									7.126
1402																				
1403	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-									
1404																				
1405	CRS DWR Bond Charge																			.00503
1406	CRS Ongoing CTC																			.00023
1407	CRS Energy Cost Recovery Amount																			(.00057)
1408																				
1409																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5	Standby Secondary	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1410																				
1411																				
1412	RESERVATION CHARGE (\$/kW)	.73	(.03)	6.03	-	-	-	-	-	-	-						.45		7.18	
1413	(per kW per month applied to 85% of the Reservation Capacity)																			
1414																				
1415	ENERGY CHARGE (\$/kWh)																			
1416	Summer																			
1417	Peak	.01738	(.00024)	43478	.01651	.00053	.00503	.00047	(.00057)	.00349	-						.11500		.59567	
1418	Part-Peak	.01738	(.00024)	13703	.01651	.00053	.00503	.00047	(.00057)	.00349	-						.09676		.27968	
1419	Off-Peak	.01738	(.00024)	.00000	.01651	.00053	.00503	.00047	(.00057)	.00349	-						.07288		.11877	
1420	Winter																			
1421	Part-Peak	.01738	(.00024)	.00510	.01651	.00053	.00503	.00047	(.00057)	.00349	-						.09966		.15065	
1422	Off-Peak	.01738	(.00024)	.00000	.01651	.00053	.00503	.00047	(.00057)	.00349	-						.08117		.12706	
1423																				
1424	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-									
1425																				
1426	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1427																				
1428	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
1429																				
1430	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-									.35
1431																				
1432	CRS DWR Bond Charge																			.00503
1433	CRS Ongoing CTC																			.00047
1434	CRS Energy Cost Recovery Amount																			(.00057)
1435																				
1436																				
1437	Standby Primary																			
1438																				
1439	RESERVATION CHARGE (\$/kW)	.73	(.03)	6.03	-	-	-	-	-	-	-						.45		7.18	
1440	(per kW per month applied to 85% of the Reservation Capacity)																			
1441																				
1442	ENERGY CHARGE (\$/kWh)																			
1443	Summer																			
1444	Peak	.01738	(.00024)	43478	.01766	.00053	.00503	.00047	(.00057)	.00349	-						.11500		.59682	
1445	Part-Peak	.01738	(.00024)	13703	.01766	.00053	.00503	.00047	(.00057)	.00349	-						.09676		.28083	
1446	Off-Peak	.01738	(.00024)	.00000	.01766	.00053	.00503	.00047	(.00057)	.00349	-						.07288		.11992	
1447	Winter																			
1448	Part-Peak	.01738	(.00024)	.00510	.01766	.00053	.00503	.00047	(.00057)	.00349	-						.09966		.15180	
1449	Off-Peak	.01738	(.00024)	.00000	.01766	.00053	.00503	.00047	(.00057)	.00349	-						.08117		.12821	
1450																				
1451	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-									
1452																				
1453	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1454																				
1455	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
1456																				
1457	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-									.35
1458																				
1459	CRS DWR Bond Charge																			.00503
1460	CRS Ongoing CTC																			.00047
1461	CRS Energy Cost Recovery Amount																			(.00057)
1462																				
1463																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																				
3	March 1, 2019																				
4																					
5																					
1464	Standby Transmission	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
1465																					
1466	RESERVATION CHARGE (\$/kW)	.73	(.03)	.27	-	-	-	-	-	-	-						.37			1.34	
1467	(per kW per month applied to 85% of the Reservation Capacity)																				
1468																					
1469	ENERGY CHARGE (\$/kWh)																				
1470	Summer																				
1471	Peak	.01738	(.00024)	.00000	.01228	.00053	.00503	.00047	(.00057)	.00349	-						.09585			.13751	
1472	Part-Peak	.01738	(.00024)	.00000	.01228	.00053	.00503	.00047	(.00057)	.00349	-						.08082			.12248	
1473	Off-Peak	.01738	(.00024)	.00000	.01228	.00053	.00503	.00047	(.00057)	.00349	-						.06091			.10257	
1474	Winter																				
1475	Part-Peak	.01738	(.00024)	.00000	.01228	.00053	.00503	.00047	(.00057)	.00349	-						.08318			.12484	
1476	Off-Peak	.01738	(.00024)	.00000	.01228	.00053	.00503	.00047	(.00057)	.00349	-						.06789			.10955	
1477																					
1478	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-										
1479																					
1480	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000										.00000
1481																					
1482	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-										.00005
1483																					
1484	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-										.35
1485																					
1486	CRS DWR Bond Charge																				.00503
1487	CRS Ongoing CTC																				.00047
1488	CRS Energy Cost Recovery Amount																				(.00057)
1489																					
1490																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1491	Standby																			
1492	Customer & Meter Charges																			
1493																				
1494	Residential																			
1495	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
1496	Meter Charge	-	-	.12813	-	-	-	-	-	-	-								.12813	3.90
1497																				
1498	Agricultural																			
1499	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.60
1500	Meter Charge	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1501																				
1502	Small Light and Power																			
1503	(Reservation Capacity ≤ 75 kW)																			
1504	Single Phase Service																			
1505	Customer Charge	-	-	.65708	-	-	-	-	-	-	-								.65708	20.00
1506	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1507	PolyPhase Service																			
1508	Customer Charge	-	-	.98563	-	-	-	-	-	-	-								.98563	30.00
1509	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1510																				
1511	Medium Light and Power																			
1512	(Reservation Capacity > 75 kW and < 500 kW)																			
1513	Customer Charge	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1514	Meter Charge	-	-	.17741	-	-	-	-	-	-	-								.17741	5.40
1515																				
1516	Medium Light and Power																			
1517	(Reservation Capacity ≥ 500 kW and < 1000 kW)																			
1518	Transmission Customer Charge	-	-	59.13758	-	-	-	-	-	-	-								59.13758	1,800.00
1519	Primary Customer Charge	-	-	32.85421	-	-	-	-	-	-	-								32.85421	1,000.00
1520	Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	-								19.71253	600.00
1521																				
1522	Large Light and Power																			
1523	(Reservation Capacity ≥ 1000 kW)																			
1524	Transmission Customer Charge	-	-	65.70842	-	-	-	-	-	-	-								65.70842	2,000.00
1525	Primary Customer Charge	-	-	49.28131	-	-	-	-	-	-	-								49.28131	1,500.00
1526	Secondary Customer Charge	-	-	39.42505	-	-	-	-	-	-	-								39.42505	1,200.00
1527																				
1528	Supplemental Standby Service																			
1529	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
1530																				
1531																				
1532	Standby																			
1533	Reduced Basic Service Fee																			
1534																				
1535	Small Light and Power (Reservation Capacity ≤ 75 kW)																			
1536	Singlephase	-	-	.25470	-	-	-	-	-	-	-								.25470	7.75
1537	Polyphase	-	-	.25470	-	-	-	-	-	-	-								.25470	7.75
1538																				
1539																				
1540	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
1541	Primary	-	-	3.23157	-	-	-	-	-	-	-								3.23157	98.36
1542	Secondary	-	-	.94969	-	-	-	-	-	-	-								.94969	28.91
1543																				
1544																				
1545	Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)																			
1546	Primary	-	-	4.27355	-	-	-	-	-	-	-								4.27355	130.08
1547	Secondary	-	-	1.70842	-	-	-	-	-	-	-								1.70842	52.00
1548	Transmission	-	-	6.12976	-	-	-	-	-	-	-								6.12976	186.57
1549																				
1550	Large Light and Power (Reservation Capacity ≥ 1000 kW)																			
1551	Primary	-	-	6.33582	-	-	-	-	-	-	-								6.33582	192.85
1552	Secondary	-	-	5.82808	-	-	-	-	-	-	-								5.82808	177.39
1553	Transmission	-	-	6.18948	-	-	-	-	-	-	-								6.18948	188.39
1554																				
1555																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1556	AG-1																			
1557																				
1558	CONNECTED LOAD CHARGE (\$/hp)																			
1559	Rate A																			
1560	Summer	-	-	7.26	-	-	-	-	-	-	-						1.48		8.74	
1561	Winter	-	-	1.67	-	-	-	-	-	-	-						.00		1.67	
1562																				
1563	DEMAND CHARGE (\$/kW)																			
1564	Rate B																			
1565	Maximum																			
1566	Summer	-	-	10.57	-	-	-	-	-	-	-						2.24		12.81	
1567	Winter	-	-	2.58	-	-	-	-	-	-	-						.00		2.58	
1568																				
1569	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1570	Summer	-	-	.50	-	-	-	-	-	-	-						.83		1.33	
1571	Winter	-	-	.36	-	-	-	-	-	-	-						.00		.36	
1572																				
1573	ENERGY CHARGE (\$/kWh)																			
1574	Rate A																			
1575	Summer	.01567	(.00052)	.14686	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.10825		.29785	
1576	Winter	.01567	(.00052)	.09790	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.08682		.22746	
1577	Rate B																			
1578	Summer	.01567	(.00052)	.10076	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.11182		.25400	
1579	Winter	.01567	(.00052)	.06718	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.08717		.19577	
1580																				
1581	CUSTOMER CHARGE (\$/meter/day)																			
1582	Rate A	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1583	Rate B	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1584																				
1585	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-									
1586																				
1587	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1588	Rate A										.00000								.00000	
1589	Rate B										.00000								.00000	
1590																				
1591	CRS DWR Bond Charge																			.00503
1592	CRS Ongoing CTC																			.00097
1593	CRS Energy Cost Recovery Amount																			(.00057)
1594																				
1595																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1596	AG-R																			
1597																				
1598	CONNECTED LOAD CHARGE (\$/hp)																			
1599	Rates A and D																			
1600	Summer	-	-	6.32	-	-	-	-	-	-	-						1.46		7.78	
1601	Winter	-	-	1.27	-	-	-	-	-	-	-						.00		1.27	
1602																				
1603	DEMAND CHARGE (\$/kW)																			
1604	Rates B and E																			
1605	Summer																			
1606	Peak	-	-	1.67	-	-	-	-	-	-	-						2.45		4.12	
1607	Maximum	-	-	8.47	-	-	-	-	-	-	-						2.18		10.65	
1608	Winter																			
1609	Maximum	-	-	2.14	-	-	-	-	-	-	-						.00		2.14	
1610																				
1611	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1612	Summer	-	-	.36	-	-	-	-	-	-	-						.55		.91	
1613	Winter	-	-	.35	-	-	-	-	-	-	-						.00		.35	
1614																				
1615	ENERGY CHARGE (\$/kWh)																			
1616	Rates A and D																			
1617	Summer																			
1618	Peak	.01567	(.00052)	.23374	.01699	.00053	.00503	.00097	(.00057)	.00135	-						29855		.57503	
1619	Off-Peak	.01567	(.00052)	.07791	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.07519		.19584	
1620	Winter																			
1621	Part-Peak	.01567	(.00052)	.07404	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.08315		.19993	
1622	Off-Peak	.01567	(.00052)	.04935	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.07078		.16287	
1623	Rates B and E																			
1624	Summer																			
1625	Peak	.01567	(.00052)	.20826	.01567	.00053	.00503	.00097	(.00057)	.00135	-						27051		.52019	
1626	Off-Peak	.01567	(.00052)	.06939	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.07488		.18569	
1627	Winter																			
1628	Part-Peak	.01567	(.00052)	.06367	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.06870		.17379	
1629	Off-Peak	.01567	(.00052)	.04239	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.05851		.14232	
1630																				
1631	CUSTOMER CHARGE (\$/meter/day)																			
1632	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1633	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1634																				
1635	METER CHARGE (\$/meter/day)																			
1636	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1637	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1638	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1639	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1640																				
1641	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-									
1642																				
1643	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1644	Rate A and D										.00000								.00000	
1645	Rate B and E										.00000								.00000	
1646																				
1647	CRS DWR Bond Charge																			.00503
1648	CRS Ongoing CTC																			.00097
1649	CRS Energy Cost Recovery Amount																			(.00057)
1650																				
1651																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1652	AG-V																			
1653																				
1654	CONNECTED LOAD CHARGE (\$/hp)																			
1655	Rates A and D																			
1656	Summer	-	-	6.31	-	-	-	-	-	-	-						1.53		7.84	
1657	Winter	-	-	1.32	-	-	-	-	-	-	-						.00		1.32	
1658																				
1659	DEMAND CHARGE (\$/kW)																			
1660	Rates B and E																			
1661	Summer																			
1662	Peak	-	-	1.52	-	-	-	-	-	-	-						2.59		4.11	
1663	Maximum	-	-	8.74	-	-	-	-	-	-	-						2.02		10.76	
1664	Winter																			
1665	Maximum	-	-	2.12	-	-	-	-	-	-	-						.00		2.12	
1666																				
1667	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1668	Summer	-	-	.40	-	-	-	-	-	-	-						.59		.99	
1669	Winter	-	-	.33	-	-	-	-	-	-	-						.00		.33	
1670																				
1671	ENERGY CHARGE (\$/kWh)																			
1672	Rates A and D																			
1673	Summer																			
1674	Peak	.01567	(.00052)	.23347	.01699	.00053	.00503	.00097	(.00057)	.00135	-						26121		.53742	
1675	Off-Peak	.01567	(.00052)	.07780	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.07215		.19269	
1676	Winter																			
1677	Part-Peak	.01567	(.00052)	.07744	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.08145		.20163	
1678	Off-Peak	.01567	(.00052)	.05159	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.06933		.16366	
1679	Rates B and E																			
1680	Summer																			
1681	Peak	.01567	(.00052)	.19868	.01567	.00053	.00503	.00097	(.00057)	.00135	-						24452		.48462	
1682	Off-Peak	.01567	(.00052)	.06625	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.07360		.18127	
1683	Winter																			
1684	Part-Peak	.01567	(.00052)	.06070	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.06966		.17178	
1685	Off-Peak	.01567	(.00052)	.04046	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.05932		.14120	
1686																				
1687	CUSTOMER CHARGE (\$/meter/day)																			
1688	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1689	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1690																				
1691	METER CHARGE (\$/meter/day)																			
1692	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1693	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1694	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1695	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1696																				
1697	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-									
1698																				
1699	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1700	Rate A and D										.00000								.00000	
1701	Rate B and E										.00000								.00000	
1702																				
1703	CRS DWR Bond Charge																		.00503	
1704	CRS Ongoing CTC																		.00097	
1705	CRS Energy Cost Recovery Amount																		(.00057)	
1706																				
1707																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1708	AG-4																			
1709																				
1710	CONNECTED LOAD CHARGE (\$/hp)																			
1711	Rates A and D																			
1712	Summer	-	-	7.39	-	-	-	-	-	-	-						1.50		8.89	
1713	Winter	-	-	1.34	-	-	-	-	-	-	-						.00		1.34	
1714																				
1715	DEMAND CHARGE (\$/kW)																			
1716	Rates B and E																			
1717	Summer																			
1718	Peak	-	-	2.92	-	-	-	-	-	-	-						2.81		5.73	
1719	Maximum	-	-	8.22	-	-	-	-	-	-	-						2.65		10.87	
1720	Winter																			
1721	Maximum	-	-	2.51	-	-	-	-	-	-	-						.00		2.51	
1722																				
1723	Rates C and F																			
1724	Summer																			
1725	Peak	-	-	7.04	-	-	-	-	-	-	-						6.54		13.58	
1726	Part-Peak	-	-	1.48	-	-	-	-	-	-	-						1.12		2.60	
1727	Maximum	-	-	5.59	-	-	-	-	-	-	-						.00		5.59	
1728	Winter																			
1729	Part-Peak	-	-	.61	-	-	-	-	-	-	-						.00		.61	
1730	Maximum	-	-	2.70	-	-	-	-	-	-	-						.00		2.70	
1731																				
1732	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1733	Summer	-	-	.49	-	-	-	-	-	-	-						.66		1.15	
1734	Winter	-	-	.39	-	-	-	-	-	-	-						.00		.39	
1735																				
1736	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1737	Summer (\$/kW of Peak Demand)	-	-	.36	-	-	-	-	-	-	-						1.13		1.49	
1738	Winter (\$/kW of Max Demand)	-	-	.34	-	-	-	-	-	-	-						.00		.34	
1739																				
1740	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1741	Summer (\$/kW)																			
1742	Peak	-	-	5.02	-	-	-	-	-	-	-						2.09		7.11	
1743	Part-Peak	-	-	1.48	-	-	-	-	-	-	-						(.02)		1.46	
1744	Max	-	-	.27	-	-	-	-	-	-	-						.00		.27	
1745	Winter (\$/kW)																			
1746	Part-Peak	-	-	.61	-	-	-	-	-	-	-						.00		.61	
1747	Max	-	-	1.87	-	-	-	-	-	-	-						.00		1.87	
1748																				
1749	ENERGY CHARGE (\$/kWh)																			
1750	Rates A and D																			
1751	Summer																			
1752	Peak	.01567	(.00052)	.26098	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.17676		.48048	
1753	Off-Peak	.01567	(.00052)	.08699	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.07631		.20604	
1754	Winter																			
1755	Part-Peak	.01567	(.00052)	.08990	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.08087		.21351	
1756	Off-Peak	.01567	(.00052)	.05993	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.06890		.17157	
1757																				
1758	Rates B and E																			
1759	Summer																			
1760	Peak	.01567	(.00052)	.13806	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.13479		.31427	
1761	Off-Peak	.01567	(.00052)	.04599	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.07823		.16564	
1762	Winter																			
1763	Part-Peak	.01567	(.00052)	.04836	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.07629		.16607	
1764	Off-Peak	.01567	(.00052)	.03227	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.06491		.13860	
1765																				
1766	Rates C and F																			
1767	Summer																			
1768	Peak	.01567	(.00052)	.09171	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.15591		.28904	
1769	Part-Peak	.01567	(.00052)	.03665	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.08826		.16633	
1770	Off-Peak	.01567	(.00052)	.01836	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.06368		.12346	
1771	Winter																			
1772	Part-Peak	.01567	(.00052)	.02549	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.07066		.13757	
1773	Off-Peak	.01567	(.00052)	.01695	.01567	.00053	.00503	.00097	(.00057)	.00135	-						.06010		.11847	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1774																				
1775																				
1776	AG-4 (continued)																			
1777																				
1778	CUSTOMER CHARGE (\$/meter/day)																			
1779	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1780	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1781	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-								2.15003	65.44
1782																				
1783	METER CHARGE (\$/meter/day)																			
1784	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1785	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1786	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1787	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1788																				
1789	TRA (\$/kWh)	.00329	-	-	-	-	-	-	-	-	-									
1790																				
1791	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1792	Rates A and D										.00000								.00000	
1793	Rates B and E										.00000								.00000	
1794	Rates C and F										.00000								.00000	
1795																				
1796	CRS DWR Bond Charge																		.00503	
1797	CRS Ongoing CTC																		.00097	
1798	CRS Energy Cost Recovery Amount																		(.00057)	
1799																				
1800																				
1801	AG-4A																			
1802	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1803																				
1804																				
1805	PDP - Default (Every Event Day)																			
1806	PDP Summer Credit (kW) - Con. Load																(.99)		(.99)	
1807																				
1808	PDP Summer Credit (kWh) - Peak																(.03345)		(.03345)	
1809	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1810	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1811																				
1812	PDP - Alternate Event Day																			
1813	PDP Summer Credit (kW) - Con. Load																(.49)		(.49)	
1814																				
1815	PDP Summer Credit (kWh) - Peak																(.01673)		(.01673)	
1816	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1817	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1818																				
1819	AG-4C																			
1820	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1821																				
1822																				
1823	PDP - Default (Every Event Day)																			
1824	PDP Summer Credit (kW) - Peak																(1.77)		(1.77)	
1825	PDP Summer Credit (kW) - Part-Peak																(.30)		(.30)	
1826																				
1827	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1828	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1829	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1830																				
1831	PDP - Alternate Event Day																			
1832	PDP Summer Credit (kW) - Peak																(.88)		(.88)	
1833	PDP Summer Credit (kW) - Part-Peak																(.15)		(.15)	
1834																				
1835	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1836	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1837	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1838																				
1839																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1840	AG-5																			
1841																				
1842	CONNECTED LOAD CHARGE (\$/hp)																			
1843	Rates A and D																			
1844	Summer	-	-	8.97	-	-	-	-	-	-	-						4.08		13.05	
1845	Winter	-	-	2.43	-	-	-	-	-	-	-						.00		2.43	
1846																				
1847	DEMAND CHARGE (\$/kW)																			
1848	Rates B and E																			
1849	Summer																			
1850	Peak	-	-	4.75	-	-	-	-	-	-	-						6.22		10.97	
1851	Maximum	-	-	12.13	-	-	-	-	-	-	-						4.97		17.10	
1852	Winter																			
1853	Maximum	-	-	6.61	-	-	-	-	-	-	-						.00		6.61	
1854																				
1855	Rates C and F																			
1856	Summer																			
1857	Peak	-	-	7.25	-	-	-	-	-	-	-						11.53		18.78	
1858	Part-Peak	-	-	1.72	-	-	-	-	-	-	-						2.17		3.89	
1859	Maximum	-	-	6.79	-	-	-	-	-	-	-						.00		6.79	
1860	Winter																			
1861	Part-Peak	-	-	1.01	-	-	-	-	-	-	-						.00		1.01	
1862	Maximum	-	-	4.24	-	-	-	-	-	-	-						.00		4.24	
1863																				
1864	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1865	Primary																			
1866	Summer	-	-	.36	-	-	-	-	-	-	-						1.56		1.92	
1867	Winter	-	-	.20	-	-	-	-	-	-	-						.00		.20	
1868	Transmission																			
1869	Summer	-	-	10.07	-	-	-	-	-	-	-						2.71		12.78	
1870	Winter	-	-	5.69	-	-	-	-	-	-	-						.00		5.69	
1871																				
1872	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1873	Summer (\$/kW of Peak Demand)	-	-	.43	-	-	-	-	-	-	-						2.37		2.80	
1874	Winter (\$/kW of Max Demand)	-	-	.29	-	-	-	-	-	-	-						.00		.29	
1875																				
1876	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1877	Summer (\$/kW)																			
1878	Peak	-	-	7.25	-	-	-	-	-	-	-						4.44		11.69	
1879	Part-Peak	-	-	1.72	-	-	-	-	-	-	-						.00		1.72	
1880	Max	-	-	3.86	-	-	-	-	-	-	-						.00		3.86	
1881	Winter (\$/kW)																			
1882	Part-Peak	-	-	1.01	-	-	-	-	-	-	-						.00		1.01	
1883	Max	-	-	2.77	-	-	-	-	-	-	-						.00		2.77	
1884																				
1885	ENERGY CHARGE (\$/kWh)																			
1886	Rates A and D																			
1887	Summer																			
1888	Peak	.01567	(.00052)	.12452	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.16401		.33127	
1889	Off-Peak	.01567	(.00052)	.04150	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.08109		.16533	
1890	Winter																			
1891	Part-Peak	.01567	(.00052)	.04687	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.08492		.17453	
1892	Off-Peak	.01567	(.00052)	.03125	.01699	.00053	.00503	.00097	(.00057)	.00135	-						.07243		.14642	
1893																				
1894	Rates B and E																			
1895	Summer																			
1896	Peak	.01567	(.00052)	.02560	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.16218		.22544	
1897	Off-Peak	.01567	(.00052)	.00161	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.05452		.09379	
1898	Winter																			
1899	Part-Peak	.01567	(.00052)	.00161	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.07696		.11623	
1900	Off-Peak	.01567	(.00052)	.00161	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.04525		.08452	
1901																				
1902																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1903	AG-5 (continued)																			
1904																				
1905	Rates C and F																			
1906	Summer																			
1907	Peak	.01567	(.00052)	.00112	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.13439		.17317	
1908	Part-Peak	.01567	(.00052)	.00112	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.07759		.11637	
1909	Off-Peak	.01567	(.00052)	.00112	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.05646		.09524	
1910	Winter																			
1911	Part-Peak	.01567	(.00052)	.00112	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.06279		.10157	
1912	Off-Peak	.01567	(.00052)	.00112	.01191	.00053	.00503	.00097	(.00057)	.00135	-						.05318		.09196	
1913																				
1914																				
1915																				
1916																				
1917	CUSTOMER CHARGE (\$/meter/day)																			
1918	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1919	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-								1.19446	36.36
1920	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-								5.30871	161.58
1921																				
1922	METER CHARGE (\$/meter/day)																			
1923	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1924	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1925	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1926	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1927																				
1928	TRA (\$/kWh) Rates A, B, C, D, E and F	.00329	-	-	-	-	-	-	-	-	-									
1929																				
1930	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1931	Rates A and D										.00000								.00000	
1932	Rates B and E										.00000								.00000	
1933	Rates C and F										.00000								.00000	
1934																				
1935	CRS DWR Bond Charge																		.00503	
1936	CRS Ongoing CTC																		.00097	
1937	CRS Energy Cost Recovery Amount																		(.00057)	
1938																				
1939																				
1940	PDP Charge (kWh) - Std 4 Hrs																		1.00	1.00
1941																				
1942	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																		11.31	11.31
1943																				
1944	PDP - Default (Every Event Day)																			
1945	PDP Summer Credit (kW) - Peak																		(3.39)	(3.39)
1946	PDP Summer Credit (kW) - Part-Peak																		(.64)	(.64)
1947																				
1948	PDP Summer Credit (kWh) - Peak																		.00000	.00000
1949	PDP Summer Credit (kWh) - Part-Peak																		.00000	.00000
1950	PDP Summer Credit (kWh) - Off-Peak																		.00000	.00000
1951																				
1952																				
1953																				
1954	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S									
1955	TTA	.00000	.00000	.00000	.00000															
1956	DWR	.00503	(.00503)	(.00503)	(.00503)	.00503	.00503	.00503	.00503	.00503	.00503									
1957	OCF	.00132	.00097	.00099	.00083	.00023	.00047	.00097	.00068	.00074	.00080									
1958	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1959	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1960	ERBBA	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)	(.00057)									
1961	DWR FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1962	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1963	END DEPARTING																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1964																				
1965	AG-ICE																			
1966																				
1967	DEMAND CHARGE (\$/kW)																			
1968	Secondary																			
1969	Summer																			
1970	Maximum Peak	-	-	3.33	-	-	-	-	-	-	-						3.62			6.95
1971	Maximum Demand	-	-	5.60	-	-	-	-	-	-	-						3.39			8.99
1972	Winter																			
1973	Maximum Demand	-	-	.00	-	-	-	-	-	-	-						0.00			.00
1974																				
1975	Primary																			
1976	Summer																			
1977	Maximum Peak	-	-	3.33	-	-	-	-	-	-	-						3.62			6.95
1978	Maximum Demand	-	-	5.25	-	-	-	-	-	-	-						2.60			7.85
1979	Winter																			
1980	Maximum Demand	-	-	.00	-	-	-	-	-	-	-						0.00			.00
1981																				
1982	Transmission																			
1983	Summer																			
1984	Maximum Peak	-	-	3.33	-	-	-	-	-	-	-						3.62			6.95
1985	Maximum Demand	-	-	.79	-	-	-	-	-	-	-						1.95			2.74
1986	Winter																			
1987	Maximum Demand	-	-	.00	-	-	-	-	-	-	-						0.00			.00
1988																				
1989	ENERGY CHARGE (\$/kWh)																			
1990	Summer																			
1991	Peak	.01567	(.00052)	.00000	.01191	.00053	.00503	.00097	(.00057)	.00135	-						0.14650			.18416
1992	Part-Peak	.01567	(.00052)	.00000	.01191	.00053	.00503	.00097	(.00057)	.00135	-						0.10599			.14365
1993	Off-Peak	.01567	(.00052)	.00000	.01191	.00053	.00503	.00097	(.00057)	.00135	-						0.03601			.07367
1994	Winter																			
1995	Part-Peak	.01567	(.00052)	.00000	.01191	.00053	.00503	.00097	(.00057)	.00135	-						0.10967			.14733
1996	Off-Peak	.01567	(.00052)	.00000	.01191	.00053	.00503	.00097	(.00057)	.00135	-						0.03601			.07367
1997																				
1998	CUSTOMER CHARGE (\$/meter/day)	-	-	1.31417	-	-	-	-	-	-	-									1.31417
1999																				
2000	METER CHARGE (\$/meter/day)	-	-	.19713	-	-	-	-	-	-	-									.19713
2001																				6.00
2002	TRA (\$/kWh) Rates A, B, C, D, E and F	.00329	-	-	-	-	-	-	-	-	-									
2003																				
2004	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
2005																				
2006																				
2007	DA/CCA Customers (for Revenue tracking)	DWR Bond	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc													
2008	Residential	.00503	.00132	(.00057)	.00000	.00578		.00132												
2009	Small L&P (A1, A6, A15, TC1)	.00503	.00097	(.00057)	.00000	.00543		.00097												
2010	Medium L&P (A10, all voltages)	.00503	.00099	(.00057)	.00000	.00545		.00099												
2011	E-19 Class (E-25)	.00503	.00083	(.00057)	.00000	.00529		.00083												
2012	Streetlights	.00503	.00023	(.00057)	.00000	.00469		.00023												
2013	Standby	.00503	.00047	(.00057)	.00000	.00493		.00047												
2014	Agriculture (also include E-36, E-37)	.00503	.00097	(.00057)	.00000	.00543		.00097												
2015	E20T	.00503	.00068	(.00057)	.00000	.00514		.00068												
2016	E20P	.00503	.00074	(.00057)	.00000	.00520		.00074												
2017	E20S	.00503	.00080	(.00057)	.00000	.00526		.00080												
2018																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2019																				
2020	Vintaged PCIA Rates (with DWR Bond FF)																			
2021		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
2022	Residential	.0000	.02785	.03167	.03286	.03379	.03388	.03354	.03338	.03345	.03346	.03346								
2023	Small L&P	.0000	.02053	.02335	.02423	.02491	.02497	.02472	.02460	.02466	.02466	.02466								
2024	Medium L&P	.0000	.02082	.02368	.02457	.02526	.02533	.02508	.02496	.02501	.02502	.02502								
2025	E19	.0000	.01752	.01992	.02067	.02125	.02131	.02109	.02099	.02104	.02104	.02104								
2026	Streetlights	.0000	.00491	.00558	.00579	.00595	.00597	.00591	.00588	.00589	.00589	.00589								
2027	Standby	.0000	.00996	.01132	.01175	.01208	.01211	.01199	.01193	.01196	.01196	.01196								
2028	Agriculture	.0000	.02051	.02332	.02420	.02488	.02494	.02470	.02457	.02463	.02463	.02463								
2029	E20 T	.0000	.01445	.01643	.01704	.01752	.01757	.01740	.01731	.01735	.01735	.01735								
2030	E20 P	.0000	.01572	.01787	.01854	.01906	.01911	.01892	.01883	.01887	.01888	.01888								
2031	E20 S	.0000	.01686	.01916	.01989	.02045	.02050	.02030	.02020	.02024	.02025	.02025								
2032																				
2033																				
2034	Prelim I Rates (total FF within vintaged PCIA rates)																			
2035		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
2036	All Customer Classes	.0000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004								
2037																				
2038																				
2039																				
2040																				
2041																				
2042																				
2043																				
2044																				
2045																				
2046																				
2047																				
2048	E-FFS Rates (\$/kWh)																			
2049		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
2050	Residential	.00084	.00063	.00060	.00059	.00058	.00058	.00058	.00059	.00059	.00058	.00058	.00058							
2051	Small L&P	.00082	.00067	.00065	.00064	.00064	.00064	.00064	.00064	.00064	.00064	.00064	.00064							
2052	Medium L&P	.00086	.00070	.00068	.00067	.00067	.00067	.00067	.00067	.00067	.00067	.00067	.00067							
2053	E19	.00079	.00065	.00064	.00063	.00063	.00063	.00063	.00063	.00063	.00063	.00063	.00063							
2054	Streetlights	.00068	.00064	.00063	.00063	.00063	.00063	.00063	.00063	.00063	.00063	.00063	.00063							
2055	Standby	.00061	.00054	.00053	.00053	.00052	.00052	.00052	.00052	.00052	.00052	.00052	.00052							
2056	Agriculture	.00072	.00057	.00055	.00054	.00054	.00054	.00054	.00054	.00054	.00054	.00054	.00054							
2057	E20 T	.00067	.00056	.00054	.00054	.00053	.00053	.00053	.00054	.00053	.00053	.00053	.00053							
2058	E20 P	.00072	.00060	.00059	.00058	.00058	.00058	.00058	.00058	.00058	.00058	.00058	.00058							
2059	E20 S	.00075	.00062	.00060	.00060	.00059	.00059	.00060	.00060	.00060	.00060	.00060	.00060							
2060																				
2061																				
2062	Vintage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019							
2063	Generation Adjustment		Positive																	
2064	(Revenue Reporting use only)																			
2065																				
2066																				
2067																				
2068																				
2069																				
2070																				
2071																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2072	Schedule E-ERA Rates (for use with E-31)																			
2073		Total	"Frozen"																	
2074		Rates	Rates	E-ERA Rates																
2075	A-1																			
2076	ENERGY CHARGE (\$/kWh)																			
2077	Summer	.26361	.13383	.12978																
2078	Winter	.20307	.09174	.11133																
2079																				
2080	A-1 TOU																			
2081	ENERGY CHARGE (\$/kWh)																			
2082	Summer																			
2083	Peak	.27760	.13383	.14377																
2084	Part-Peak	.25395	.13383	.12012																
2085	Off-Peak	.22659	.13363	.09276																
2086	Winter																			
2087	Part-Peak	.23335	.09174	.14161																
2088	Off-Peak	.21243	.09174	.12069																
2089																				
2090	A-6																			
2091	ENERGY CHARGE (\$/kWh)																			
2092	Summer																			
2093	Peak	.57397	.20932	.36465																
2094	Part-Peak	.27714	.09259	.18455																
2095	Off-Peak	.20555	.05056	.15499																
2096	Winter																			
2097	Part-Peak	.22061	.10406	.11655																
2098	Off-Peak	.20236	.06452	.13784																
2099																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2100	A-10																			
2101	ENERGY CHARGE (\$/kWh)																			
2102	Transmission																			
2103	Summer	.12996	.08915	.04081																
2104	Winter	.10918	.07279	.03639																
2105	Primary																			
2106	Summer	.16425	.08915	.07510																
2107	Winter	.13046	.07279	.05767																
2108	Secondary																			
2109	Summer	.17607	.08915	.08692																
2110	Winter	.13531	.07279	.06252																
2111																				
2112	A-10 TOU																			
2113	ENERGY CHARGE (\$/kWh)																			
2114	Transmission																			
2115	Summer																			
2116	Peak	.17724	.08915	.08809																
2117	Part-Peak	.13037	.08915	.04122																
2118	Off-Peak	.10506	.08915	.01591																
2119	Winter																			
2120	Part-Peak	.11858	.07279	.04579																
2121	Off-Peak	.10400	.07279	.03121																
2122	Primary																			
2123	Summer																			
2124	Peak	.21599	.08915	.12684																
2125	Part-Peak	.16543	.08915	.07628																
2126	Off-Peak	.13881	.08915	.04966																
2127	Winter																			
2128	Part-Peak	.14170	.07279	.06891																
2129	Off-Peak	.12582	.07279	.05303																
2130	Secondary																			
2131	Summer																			
2132	Peak	.22980	.08915	.14065																
2133	Part-Peak	.17467	.08915	.08552																
2134	Off-Peak	.14660	.08915	.05745																
2135	Winter																			
2136	Part-Peak	.14527	.07279	.07248																
2137	Off-Peak	.12821	.07279	.05542																
2138																				
2139	A-15																			
2140	ENERGY CHARGE (\$/kWh)																			
2141	Summer	.26361	.17985	.08376																
2142	Winter	.20307	.14452	.05855																
2143																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5																				
2144	E-19	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2145	Transmission																			
2146	ENERGY CHARGES (\$/kWh)																			
2147	Summer																			
2148	Peak	.11266	.08676	.02590																
2149	Part-Peak	.09856	.06580	.03276																
2150	Off-Peak	.07990	.06180	.01810																
2151	Winter																			
2152	Part-Peak	.10078	.08114	.01964																
2153	Off-Peak	.08645	.06679	.01966																
2154																				
2155	Primary																			
2156	ENERGY CHARGES (\$/kWh)																			
2157	Summer																			
2158	Peak	.15308	.06271	.09037																
2159	Part-Peak	.11012	.04868	.06144																
2160	Off-Peak	.08249	.04683	.03566																
2161	Winter																			
2162	Part-Peak	.10431	.05700	.04731																
2163	Off-Peak	.08932	.04782	.04150																
2164																				
2165	Secondary																			
2166	ENERGY CHARGES (\$/kWh)																			
2167	Summer																			
2168	Peak	.16484	.08773	.07711																
2169	Part-Peak	.11932	.05810	.06122																
2170	Off-Peak	.08917	.05059	.03858																
2171	Winter																			
2172	Part-Peak	.11308	.06392	.04916																
2173	Off-Peak	.09666	.05038	.04628																
2174																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																			
3	March 1, 2019																			
4																				
5																				
2175	E-20	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2176	Transmission																			
2177	ENERGY CHARGES (\$/kWh)																			
2178	Summer																			
2179	Peak	.10856	.05318	.05538																
2180	Part-Peak	.09472	.03929	.05543																
2181	Off-Peak	.07640	.03665	.03975																
2182	Winter																			
2183	Part-Peak	.09689	.04937	.04752																
2184	Off-Peak	.08282	.03988	.04294																
2185																				
2186	Primary																			
2187	ENERGY CHARGES (\$/kWh)																			
2188	Summer																			
2189	Peak	.15608	.05778	.09830																
2190	Part-Peak	.11047	.04389	.06658																
2191	Off-Peak	.08242	.04205	.04037																
2192	Winter																			
2193	Part-Peak	.10446	.05192	.05254																
2194	Off-Peak	.08931	.04287	.04644																
2195																				
2196	Secondary																			
2197	ENERGY CHARGES (\$/kWh)																			
2198	Summer																			
2199	Peak	.15449	.08276	.07173																
2200	Part-Peak	.11304	.05335	.05969																
2201	Off-Peak	.08458	.04590	.03868																
2202	Winter																			
2203	Part-Peak	.10702	.05912	.04790																
2204	Off-Peak	.09160	.04569	.04591																
2205																				
2206																				
2207																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRA,GRC,F																			
3	March 1, 2019																			
4																				
5	Residential SmartRate Program (E-RSMART)	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2208	ENERGY CHARGES (\$/kWh)	SmartDay High-	SmartRate Non-	Tiered	Non-Tiered															
2209		Price Period	High-Price Period	SmartRate	SmartRate															
2210				Participation	Participation															
2211	Tier 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)															
2212	Tier 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)															
2213																				
2214																				
2215																				
2216																				
2217	Other Residential Rates/Rate factors																			
2218	AB32 Bi Annual Climate Credit (\$/households)	(39.42)	(not currently being imported automatically)																	
2219	Residential FERA Discount percentage	.18	(not currently being imported automatically)																	
2220	Medical >200% baseline discount (\$/kWh)	.04																		
2221	Employee Discount	.25	(not currently being imported automatically)																	
2222																				
2223	NOTES: a) Electric Vehicle Schedule EV (both EV-A and EV-B) is not eligible for the PG&E employee discount.																			
2224	b) Schedule E-TOU-B is not eligible for the PG&E employee discount.																			
2225	c) Schedule EV is not eligible to participate in the SmartRate program.																			
2226	d) CARE rate schedules are not eligible for the PG&E employee discount.																			
2227	e) Schedule E-19 and E-20 "Option R" customers are not eligible to simultaneously participate in PDP.																			
2228																				
2229																				
2230	GT (excluding PCIA)																			
2231		Mktg/Admin	Other Fees	Program	Solar Gen															
2232				Subtotal																
2233	Residential	.01831	.01125	.02956	.06480															
2234	Small L&P	.01831	.00751	.02582	.06480															
2235	Medium L&P	.01831	.00548	.02379	.06480															
2236	E-19	.01831	.00372	.02203	.06480															
2237	Streetlights	.01831	.00287	.02118	.06480															
2238	Agriculture/E37	.01831	.00596	.02427	.06480															
2239	E-20T	.01831	.00405	.02236	.06480															
2240	E-20P	.01831	.00480	.02311	.06480															
2241	E-20S	.01831	.00422	.02253	.06480															
2242																				
2243	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
2244																				
2245	ECR (excluding PCIA)																			
2246		Mktg/Admin	Other Fees	Program	Solar Gen															
2247				Subtotal																
2248	Residential	.00958	.01125	.02083	.00000															
2249	Small L&P	.00958	.00751	.01709	.00000															
2250	Medium L&P	.00958	.00548	.01506	.00000															
2251	E-19	.00958	.00372	.01330	.00000															
2252	Streetlights	.00958	.00287	.01245	.00000															
2253	Agriculture/E37	.00958	.00596	.01554	.00000															
2254	E-20T	.00958	.00405	.01363	.00000															
2255	E-20P	.00958	.00480	.01438	.00000															
2256	E-20S	.00958	.00422	.01380	.00000															
2257																				
2258	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
2259																				
2260																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRR,GRC,F																				
3	March 1, 2019																				
4																					
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)											
2261	E-CREDIT (Effective Date: 5/01/2016)																				
2262	E-1	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2263	EL-1	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2264	EM	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2265	EM TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2266	EML	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2267	EML TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2268	ES	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2269	ESL	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2270	ESR	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2271	ESRL	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2272	ET	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2273	ETL	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2274	E-6	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2275	EL-6	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2276	E-7	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2277	EL-7	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2278	E TOU C3	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2279	EL TOU C3	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2280	E-9	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2281	EVA	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2282	EVB	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2283	E TOU A	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2284	E TOU B	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2285	EL TOU A	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2286	EL TOU B	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
2287	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
2288	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
2289	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
2290	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
2291	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
2292	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
2293	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
2294	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93	0.50	0.93											
2295	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27											
2296	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
2297	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
2298	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24											
2299	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27											
2300	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25											
2301	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
2302	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03											
2303	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
2304	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84											
2305	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12											
2306	E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03											
2307	AG-1A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
2308	AG-1B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
2309	AG-RA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
2310	AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
2311	AG-RB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
2312	AG-RE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
2313	AG-VA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
2314	AG-VD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
2315	AG-VB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
2316	AG-VE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
2317	AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
2318	AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
2319	AG-4B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
2320	AG-4E	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
2321	AG-4C	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
2322	AG-4F	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
2323	AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
2324	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
2325	AG-5B	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96											
2326	AG-5E	0.20510	0.42951	0.69																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRRA,GRC,F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2338	S Small Light and Power Single Phase (<= 75 kW)	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2339	S Small Light and Power PolyPhase (<= 75 kW)	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2340	S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2341	S Medium Light and Power S (>= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2342	S Medium Light and Power P (>= 500 and <1000 kW)	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
2343	S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2344	S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
2345	S Large Light and Power P (>= 1000 kW)	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12										
2346	S Large Light and Power T (>= 1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2347																				
2348	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																			
2349																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2019-03-01 Rate Change - AET excl ERRA, GRC, F																			
3	March 1, 2019																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2350	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin			Effdt	3/1/2019															
2351	Billed Component	Balancing Account	Applicability		Rate															
2352																				
2353	Distribution	CPUC Fees	All rate schedules; all customers.		.00047															
2354	Distribution	CEEIA	All rate schedules; all customers.		(.00002)															
2355																				
2356																				
2357	Transmission	TAC	All rate schedules; all customers.		.00618															
2358	Transmission	ECRA	Residential		(.00010)															
2359	Transmission	ECRA	Small Commercial		(.00008)															
2360	Transmission	ECRA	Medium Commercial		(.00008)															
2361	Transmission	ECRA	E-19		(.00008)															
2362	Transmission	ECRA	Streetlights		(.00006)															
2363	Transmission	ECRA	Standby		(.00006)															
2364	Transmission	ECRA	Ag (and E-37)		(.00006)															
2365	Transmission	ECRA	Large Commercial		(.00006)															
2366	Transmission	TRBAA	All rate schedules; all customers.		(.00283)															
2367																				
2368	PPP	CARE	All rate schedules except CARE Schedule:		.00699															
2369	PPP	PEERAM	All rate schedules; all customers.		.00287															
2370	PPP	EPIC	All rate schedules; all customers.		.00108															
2371	PPP	NSHPP	All rate schedules; all customers.		.00000															
2372			All rate schedules; all bundled service customers.																	
2373	Generation	PCCBA	All rate schedules; all bundled service cust:		(.00008)															
2374	Generation	ERRA	All rate schedules; all bundled service cust:		.05646															
2375	Generation	DWR Franchise Fees	All rate schedules; all bundled service cust:		.00004															
2376																				
2377																				
2378	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00004															
2379																				
2380																				
2381																				
2382	Other Revenue Reporting Data																			
2383	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		0.00922															
2384	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		0.00909															
2385	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		0.00922															
2386	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		0.00036															
2387																				
2388	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
2533																				
2534	E TOU C tiered																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2019-03-01 Rate Change - AET excl ERRA,GRC,F																				
3	March 1, 2019																				
4																					
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2535																					
2536	ENERGY CHARGE (\$/kWh)																				
2537	Summer																				
2538	Peak	.02469	(.00084)	.10669	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.17059	.04714	.37484		
2539	Off-Peak	.02469	(.00084)	.10669	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.10715	.04714	.31140		
2540	Baseline Credit																	(.08001)	(.08001)		
2541																					
2542	Winter																				
2543	Peak	.02469	(.00084)	.07606	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.11413	.04714	.28775		
2544	Off-Peak	.02469	(.00084)	.07606	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000						.09680	.04714	.27042		
2545	Baseline Credit																	(.08001)	(.08001)		
2546																					
2547	MINIMUM DELIVERY RATE																				
2548	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.32854	10.00
2549	(\$/kWh)	.02469	(.00084)	.08927	.01473	.00053	.00503	.00132	(.00057)	.00228	.00000										
2550	TRA (\$/kWh)	.00325																			
2551	(FERA or Medical)																			.16427	5.00
2552	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-										
2553																					
2554	CRS DWR Bond Charge																			.00503	
2555	CRS Ongoing CTC																			.00132	
2556	CRS Energy Cost Recovery Amount																			(.00057)	
2557																					
2558	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000	
2559	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-	
2560																					
2561																					
2562	EL TOU C tiered																				
2563																					
2564	ENERGY CHARGE (\$/kWh)																				
2565	Summer																				
2566	Peak	.02469	(.00084)	.06683	.00774	.00053		.00132	(.00057)	.00228	.00000						.17059	.02130	.23712		
2567	Off-Peak	.02469	(.00084)	.03024	.00774	.00053		.00132	(.00057)	.00228	.00000						.10715	.02130	.19709		
2568	Baseline Credit																	(.05048)	(.05048)		
2569																					
2570	Winter																				
2571	Peak	.02469	(.00084)	.08834	.00774	.00053		.00132	(.00057)	.00228	.00000						.11413	.02130	.18217		
2572	Off-Peak	.02469	(.00084)	.01473	.00774	.00053		.00132	(.00057)	.00228	.00000						.09680	.02130	.17123		
2573	Baseline Credit																	(.05048)	(.05048)		
2574																					
2575	MINIMUM DELIVERY RATE																				
2576	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.16427	5.00
2577	(\$/kWh)	.02469	(.00084)	.01536	.00774	.00053	.00000	.00132	(.00057)	.00228	.00000										
2578	TRA (\$/kWh)	.00325																			
2579																					
2580	TRA (\$/kWh) - Regular Chg	.00325	-	-	-	-	-	-	-	-	-										
2581																					
2582	CRS DWR Bond Charge																			.00000	
2583	CRS Ongoing CTC																			.00132	
2584	CRS Energy Cost Recovery Amount																			(.00057)	
2585																					
2586																					
2587																					
2588																					

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Attachment 3

Residential Rate Reform: 2019 Glidepath Tier 1 Capping Worksheet

Pacific Gas and Electric Company
Advice Letter 5376-E-A
Attachment 3

System Average Rate	Units	Mar 1 2018	Forecast Mar 1 2019	% Change from Prior Year
Total Bundled Revenue (\$Millions)	\$Millions	9,743	9,956	2.2%
Total Bundled Rate	Cents/kWh	20.305	20.749	2.2%
Residential Class	Units	Mar 1 2018	Forecast Mar 1 2019	% Change from Prior Year
Residential Class Average Bundled (Excl. CCC)				
Residential Revenue (\$Millions)	\$Millions	4,043	4,118	1.9%
Residential Class Average Rate	Cents/kWh	22.030	22.442	1.9%

Non-CARE	Units	Mar 1 2018	Forecast Mar 1 2019	% Change from Prior Year
Schedule E-1				
Monthly Service Fee	\$/Month	0.00	0.00	N/A
Baseline Energy	Cents/kWh	21.169	21.775	2.9%
101% to 130% of Baseline	Cents/kWh	27.993	27.402	-2.1%
131% to 200% of Baseline	Cents/kWh	27.993	27.402	-2.1%
201% to 400% of Baseline	Cents/kWh	27.993	27.402	-2.1%
Above 400% of Baseline	Cents/kWh	43.343	48.009	10.8%
Minimum Bill	\$ Per Month	10.00	10.00	0.0%
RAR Plus 5.0%				6.9%
CARE	Units	Mar 1 2018	Forecast Mar 1 2019	% Change from Prior Year
Schedule EL-1				
Monthly Service Fee	\$/Month	0.00	0.00	N/A
Baseline Energy	Cents/kWh	13.453	13.947	3.7%
101% to 130% of Baseline	Cents/kWh	17.767	17.528	-1.3%
131% to 200% of Baseline	Cents/kWh	17.767	17.528	-1.3%
201% to 400% of Baseline	Cents/kWh	17.767	17.528	-1.3%
Above 400% of Baseline	Cents/kWh	27.510	30.709	11.6%
Minimum Bill	\$ Per Month	5.00	5.00	0.0%
Total Effective Discount		36.0%	35.5%	-1.4%
RAR Plus 5.0%				6.9%

Notes:

1) Mar 1 2018 Average Rates are per Advice Letter 5231-E.

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Attachment 4

Streetlight Facility Charges for Schedules LS-1, LS 2, OL-1 and CCSF

PACIFIC GAS AND ELECTRIC COMPANY
2017 GENERAL RATE CASE - PHASE II
Advice 5376-E-A
Attachment 4

	SCHEDULE LS-2		SCHEDULE LS-1						OL-1	Total
	A	C	A	B	C	D	E	F		
Present Facility Rates	\$0.207	\$3.994	\$6.514	\$6.514	\$6.782	\$9.723	\$10.478	\$7.867	\$6.514	
Proposed Facility Rates	\$0.207	\$3.994	\$6.849	\$7.126	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126	

**PACIFIC GAS AND ELECTRIC COMPANY
2017 GENERAL RATE CASE - PHASE II
Advice 5376-E-A
Attachment 4**

Rate Schedule	Typical Lamp Type & Size	Present Rate	Proposed Rate
CCSF Rate Schedule No. 1 LS-1A	HIGH PRESSURE SODIUM VAPOR 100 WATTS 9,500 LUMENS	\$6.494	\$7.103
CCSF Rate Schedule No. 3 LS-1A	HIGH PRESSURE SODIUM VAPOR 150 WATTS 16,000 LUMENS	\$6.486	\$7.093
CCSF Rate Schedule No. 4E LS-1E	HIGH PRESSURE SODIUM VAPOR 100 WATTS 9,500 LUMENS	\$10.294	\$9.721
CCSF Rate Schedule No. 4A LS-1E	MERCURY VAPOR 175 WATTS 7,500 LUMENS	\$10.478	\$9.941
CCSF Rate Schedule No. 6 LS-2B	High Pressure Sodium Vapor 100 WATTS 9,500 LUMENS	\$3.994	\$3.994
Nonstandard - No PG&E Equivalent			
CCSF Rate Schedule No. 4A	Incandescent: 295 WATTS 4,000 LUMENS	\$17.067	\$19.712
	Mercury Vapor: 400 WATTS 21,000 LUMENS	\$11.602	\$11.757
CCSF Rate Schedule No. 5	High Pressure Sodium Vapor 100 WATTS 9,500 LUMENS	\$12.835	\$11.773
	Incandescent: 405 WATTS 6,000 LUMENS	\$17.067	\$19.712
CCSF Rate Schedule No. 6 (Chinatown Area)	High Pressure Sodium Vapor 250 WATTS 28,000 LUMENS	\$68.608	\$56.880
CCSF Rate Schedule No. 7		Based on Time & Material.	
CCSF Rate Schedule No. 9 (Triangle District)	High Pressure Sodium Vapor		
	150W 16,000 LUMENS DUPLEX (1)	\$62.052	\$62.052
	150W 16,000 LUMENS DUPLEX (2)	\$4.967	\$5.191

Notes:

The rate(s) for each City and County of San Francisco rate schedule is based on a typical lamp within each rate schedule.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Casner, Steve	Linde	TerraVerde Renewable Partners
Cenergy Power	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
Center for Biological Diversity	Management Task Force	
City of Palo Alto	Los Angeles Dept of Water & Power	TransCanada
	MRW & Associates	Troutman Sanders LLP
City of San Jose	Manatt Phelps Phillips	Utility Cost Management
Clean Power Research	Marin Energy Authority	Utility Power Solutions
Coast Economic Consulting	McKenzie & Associates	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		