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Advice 5362-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Establish and Implement the Disadvantaged Communities Green Tariff (DAC-GT) Program Rate and the Community Solar Green Tariff (CS-GT) Program Rate**

Purpose

Pursuant to Ordering Paragraph (OP) 13 of Decision (D.)18-06-027, Pacific Gas and Electric Company (PG&E) submits this Tier 2 advice letter to create a DAC-GT Tariff and a CS-GT Tariff rate. In addition to the tariff rate details, this Tier 2 advice letter also includes additional implementation details to clarify important program rules and requirements.

Background

On June 21, 2018, the California Public Utilities Commission (Commission or CPUC) approved D.18-06-027, *Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities*, requiring each of the participating utilities to implement two new Green Tariff Programs for Disadvantaged Communities (DACs). “Disadvantaged communities” are defined, under D.18-06-027, as communities that are identified, by using CalEnviroScreen 3.0, as among the top 25 percent of census tracts statewide. In addition, 22 census tracts in the highest 5 percent of CalEnviroScreen’s Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data, are also designated as DACs. The Green Tariff Programs for DACs approved by the Commission includes both a DAC Green Tariff (DAC-GT) option and a Community Solar Green Tariff (CS-GT) option.

The DAC-GT program will be available to customers who live in DACs and meet the income eligibility requirements for the California Alternate Rates for Energy (CARE) and Family Electric Rate Assistance (FERA) programs. The DAC-GT will provide a 20 percent discount to CARE or FERA-eligible residential customers located in DACs

compared to their otherwise applicable tariff. The DAC-GT enrollment has a program participation cap of 70 MW for PG&E.[1]

The CS-GT program is structured similarly to the DAC-GT program but is intended to drive more local, community-developed solar projects. To achieve this goal, there are a number of customer eligibility and program rules that are intended to create a closer relationship between the customer and the solar project. Notably, the solar generation project supporting the program must be located within 5 miles of the participating customers' community and the program requires demonstration of community involvement and interest, facilitated through a local "sponsor". Participation in the CS-GT program is not limited to CARE or FERA eligible customers, but rather a minimum of 50 percent of project capacity must be subscribed by low-income customers in order for the sponsor to be eligible under the CS-GT tariff, and 25 percent of the project must be subscribed by low-income customers in order for the project to receive Permission to Operate (PTO). The CS-GT offers the same 20 percent discount to participating customers as the DAC-GT program and has a program cap of 18 MW for PG&E.

Both programs addressed in this advice letter will be funded first through greenhouse gas (GHG) allowance proceeds and if such funds are exhausted, the programs will then be funded through public purpose program (PPP) funds.

PG&E files this Tier 2 advice letter to create DAC-GT and CS-GT Tariff rates as required by OP 13 of D.18-06-027. Attached to this advice letter are the following two new electric schedules: Schedule DAC-GT, *Disadvantaged Community Green Tariff Program*, and Schedule CS-GT, *Community Solar Green Tariff Program.* Furthermore, PG&E also includes additional implementation details into this Advice Letter to clarify important program rules and requirements. Specifically, this Advice Letter covers the following topics for both the DAC-GT and CS-GT Programs:

1) Customer Eligibility & Enrollment Terms
2) Rate and Discount Design
3) Procurement
4) Cost Recovery
5) Participation of Community Choice Aggregators
6) Marketing, Education & Outreach
7) Reporting
8) Program Measurement & Evaluation

[1] May be decremented by allocations to CCAs, as described in this document.

1) Customer Eligibility & Enrollment Terms

a) Disadvantaged Communities – Green Tariff (DAC-GT) Program

Bundled electric CARE- or FERA-eligible residential customers living in a disadvantaged community, as defined above, are eligible to participate in the Disadvantaged Communities Green Tariff (DAC-GT) program, subject to the rules described below.[2]

Enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Subscribing customers receive 100% solar energy based on their actual usage each month, and, as described in Section 2, will receive a 20% discount on their otherwise applicable tariff for the enrolled Service Agreements.

In addition to these DAC-GT program-specific requirements, the enrollment rules and requirements of the existing E-GT tariff, PG&E's Solar Choice Program, apply to the DAC-GT program. Specifically, a customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, and 4) Non-metered Service. Additionally, customers on the Solar Choice Program (E-GT), the Regional Renewable Choice program (E-ECR) or the Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rates that are not CARE- or FERA-eligible, such as EVA and EVB, are not eligible for enrollment in DAC-GT.

Direct Access and Community Choice Aggregation service customers are not eligible to participate in the DAC-GT program. However, as stated below in more detail, D.18-06-027 determines that Community Choice Aggregators (CCAs) may create their own Green Tariff programs for their customers living in disadvantaged communities. Finally, customer enrollment is capped at a maximum of 2 MW solar equivalent per SA ID.[3]

Customers interested in enrolling in the DAC-GT program can sign up with PG&E online or by phone. If a customer is not currently enrolled in the CARE or FERA program, eligibility will first need to be established for those programs through the existing eligibility check process. Enrollment will be available upon program launch. As with the existing Solar Choice program, there is no contract required when enrolling in the DAC-GT program. Customers may enroll for any number of months and there is no enrollment or cancellation fee. Once a customer proactively unenrolls from the program, (s)he is

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[2] Customers must be eligible to participate in either the CARE or FERA programs, they are not required to actually be enrolled under those programs to be eligible to participate in DAC-GT. CARE/ FERA eligibility is established as currently defined under those programs.

[3] This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California per PU Code 2833(h)

prohibited from re-enrolling to the program for 12 months. A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment.

A customer's service under this schedule is considered portable within PG&E's electric service territory as long as the customers continues to live in a disadvantaged community as defined under the program.

Customers currently enrolled under PG&E's existing E-GT tariff (i.e., the "Solar Choice Program"), who are also enrolled in the CARE or FERA program and who meet all the other eligibility requirements of the DAC-GT program will be automatically enrolled in the DAC-GT program once the program launches. The customers will be notified in advance of this change.

b) Community Solar Green Tariff (CS-GT) Program

Customer Eligibility

Bundled electric residential customers living in a disadvantaged community as defined herein are eligible to participate in the Community Solar Green Tariff (CS-GT) program, subject to the rules as described below. Customers who live in the San Joaquin Valley pilot program communities[4] are also eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen. The community solar project the customers are subscribing to must be located within 5 miles from the customer's community, as defined by its census tract borders.

50 percent of the project's capacity must be reserved by low-income customers, defined as those meeting the qualifications for either the CARE or FERA programs[5]. Non-residential customers are not eligible to participate, except for the project sponsor (see more information on sponsor eligibility rules below).

In addition to these CS-GT program-specific requirements, the enrollment rules and requirements of the existing E-GT tariff, PG&E's Solar Choice Program, apply to the CS-GT program. Specifically, customers on the following rates are not eligible to participate in CS-GT: Transitional Bundled Service (TBS), Schedule S, Non-metered Service, Net-Energy-Metering, and the Enhanced Community Renewables (ECR) program. Additionally, customers on the Solar Choice Program (E-GT) or the DAC Green Tariff (DAC-GT) are not eligible for simultaneous enrollment in CS-GT. Finally, rates that are not CARE- or FERA-eligible, such as EVA and EVB, are not eligible for enrollment in CS-GT.

Direct Access and Community Choice Aggregation service customers are not eligible to participate in PG&E's CS-GT program. As stated below in more detail, D.18-06-027

[4] As defined in R.15-03-010
[5] Same definition as stated above

determined that CCAs may create their own Green Tariff programs for their customers living in disadvantaged communities.

As with the DAC-GT program, there is no contract required when enrolling for the CS-GT program. Customers may enroll for any number of months and there is no enrollment or cancellation fee. Once a customer proactively unenrolls from the program, (s)he is prohibited from re-enrolling to the program for 12 months. A participating customer can remain on the CS-GT tariff for the duration of the project's contract term, or up to 20 years, whichever is less. Customer participation in the program shall automatically terminate should the Power Purchase Agreement (PPA) between PG&E and the developer for the CS-GT facility to which the customer is subscribed be terminated or the delivery term ends.

Customer Enrollment

As with DAC-GT, enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Customer enrollment is capped at a maximum of 2 MW solar equivalent per SA ID.[6]

Customers subscribe to a percentage of the solar system's project capacity based on 100 percent of their previous 12-month average monthly usage[7]. As described in Section 2, participating customers will receive a 20% discount on their otherwise applicable tariff, for eligible enrolled Service Agreements.

The following example describes the calculation of the customer's subscription allocation in more detail. We assume for this example that a residential customer has an average historical usage based on the previous 12-months of 500 kWh per month. The customer subscribes to a 100 kW community solar project with an estimated average monthly output of 21,900 kWh[8]. The customer's subscription allocation is then calculated as a percentage of the average monthly output of the solar system (500 kWh/ 21,900 kWh = 2.3% of average monthly output). In this example, the customer will subscribe to 2.3% of the project's capacity. This percentage allocation is set at the time of customer subscription, but may be revisited periodically to ensure accurate allocations of project capacity.

Enrollment of new customers is available until 100% of project capacity is subscribed. Enrollment attrition will be reviewed on a monthly basis and the program will be available for new enrollments until the project is fully subscribed.

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[6] This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.

[7] If previous 12 months historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

[8] Based on a capacity factor of 30%

Low-income customers will be enrolled on a first-come, first-served basis. Once 50 percent of project capacity is subscribed by low-income customers, non-low-income qualified residents in DACs become eligible for enrollment. These residents can be recruited before the 50 percent subscription requirement for low-income customers is met. They will be placed on a waitlist until 50 percent of the capacity of the project is subscribed by low-income customers.

The subscription rate of low-income customers will be assessed by the utility on a monthly basis after the bid is awarded. If, throughout the life of the project, the low-income subscription rate ever drops below 50 percent, existing non-low-income customers are not required to go back on a wait list. However, new enrollments of non-low-income program participants will be barred until the 50 percent low-income threshold is met again. During this time, new enrollments of non-low-income participants will be put on a waitlist. Furthermore, PG&E will inform the Energy Division Director in writing if the low-income enrollment rate drops below 35% of project capacity.

Sponsor Eligibility

As defined in D.18-06-027, community involvement must be demonstrated by a non-profit community-based organization (CBO) or a local government entity "sponsoring" a community solar project on behalf of residents. Local government entities include schools and Community Choice Aggregators[9].

To receive the 20% discount as described below, the sponsor must fulfill the following requirements:

a. the sponsor must be a PG&E bundled electric customer
b. the sponsor must take service on the Community Solar Green Tariff[10]
c. the sponsor must be located in the same geographic areas as any other customer, i.e. in a disadvantaged community with the solar project being located 5 miles from the sponsor's community, defined by its census tract borders.[11]
d. 50% of the project's capacity must be subscribed by low-income customers
e. the sponsor must meet all other eligibility requirements of any participating customer as described above.

CBOs or local government entities who do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible to receive the 20 percent discount.

[9] A CCA does not receive electric generation service from PG&E and is not eligible for the 20% bill discount.
[10] The sponsor(s) is/are the only non-residential customers that are allowed to participate in the CS-GT program.
[11] As defined for the purposes of this program

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may share the 20% discount as long as all sponsors meet the eligibility requirements outlined above. More detail on the sponsor bill discount can be found below.

A sponsor may also be (although is not required to be) a site host.[12]

Sponsor Enrollment

The sponsor's subscription allocation is calculated the same way as for any other participating customer with one modification: a sponsor's subscription allocation is limited to a maximum of 25 percent of the project's energy output (not to exceed the sponsor's energy needs).

The following example describes the situation. We assume the same size of community solar project (100 kW with a 21,900 kWh monthly output) as in the prior example. The total monthly usage among all the sponsor's eligible SAs is 10,000 kWh, which is larger than 25% of monthly project output (5,475 kWh). In this example, the sponsor's subscription allocation is limited to 25% of project output per month, and the sponsor will only receive the discount on 5,475 kWh in this example.

If two or more sponsors are designated, the sponsors will need to inform PG&E in writing of how the "discountable usage" (in this example, 5,475 kWh/monthly) are to be allocated between them. Such allocations may not be changed more than once per year, and must be done so in writing.

2) <u>Rate & Discount Design</u>

Pursuant to D.18-06-027, participants[13] in both the DAC-GT and CS-GT programs will receive a 20 percent discount on the electric portion of the bill compared to their otherwise applicable rates[14]. For CS-GT, the duration of the discount is limited to the remaining life of the project contract, or 20 years, whichever is less.

PG&E's Advice Letter 5351-E describes the treatment of costs and revenues under the program, and the balancing account implementation.

Customers participating under the DAC-GT and CS-GT programs will remain on their otherwise applicable rate schedule when enrolling under the programs. The cost premium

[12] For the purposes of this program, the concept of a "host" only refers to a customer site where the project is located. The community solar project must be located in-front-of-the meter, even if located at a customer host site, and thus all concepts and rules of an in-front-of-the-meter program continue to apply.
[13] For CS-GT, "participants" includes both eligible residential customers and the project sponsor.
[14] D.18-06-027, p. 53 and 74.

if any, above the otherwise applicable rate schedule, for the renewable resource costs and generation-related costs used to support the programs will not be charged to participating customers and thus will not appear on the customers' bills. Instead, the cost premium, if any, will be tracked in the background and will be charged as program costs to the DAC-GT and CS-GT Balancing Accounts[15] and recovered through GHG allowance revenue and PPP funds as outlined in the Cost Recovery section below. Program participants will receive a 20 percent discount on the otherwise applicable rate of eligible Service Agreements.

For low-income customers enrolled in the CARE or FERA programs, PG&E interprets the "otherwise applicable rate" to be the existing CARE or FERA rate and thus, the 20% discount would be applied to low-income customer bills after the CARE/ FERA discount has been applied. This rate and discount design will expedite program implementation and launch as it does not necessitate the design and implementation of a new CARE rate solely for DAC-GT and CS-GT program participants. Additionally, this implementation has the benefit that the rate and discount design for the DAC programs is indifferent regarding the implementation of the CARE rate/discount. Any changes to the implementation of the CARE discount, e.g., as proposed by PG&E under the 2018 Rate Design Window (RDW)[16], will not affect the rate structure for DAC-GT and CS-GT program participants. Finally, there will be no unintended cost shift from the CARE to the DAC programs.

The following table provides an example of this rate and discount design for both low-income and non-low-income participants:

EXAMPLE	Low-Income	Non-Low-Income
"Base" Bill	$120	$120
CARE Discount (35%)	$42	n/a
"CARE Bill"	$78	n/a
20% Discount	$15.6	$24
Net Bill	**$62.4**	**$96**

Sponsor Bill Discount

The sections on Sponsor Eligibility and Sponsor Enrollment above define the eligibility and enrollment requirements for the sponsor bill discount. If all the eligibility requirements

[15] As described in PG&E's Advice Letter 5351-E to Implement the DAC-GT and CS-GT Balancing Accounts from August 6, 2018

[16] A.17-12-011, PG&E's Rate Design Window 2018 Prepared Testimony, Volume 1, Chapter 2, page 2-21.

are met by the sponsor, the sponsor will receive a 20% bill discount on eligible enrolled Service Agreements, capped at 25% of the project's energy output, and not to exceed the sponsor's usage under the applicable Service Agreements.

This same principle applies if multiple sponsors share the 20% discount. If two or more sponsors are designated, the sponsors must inform PG&E in writing of how the "discountable usage", capped at 25% of the project's energy output, are to be allocated among them.

The sponsor's discount will only be available to sponsors after the community solar project has reached its required minimum 50% low-income subscription rate. If the subscription rate of low-income customers throughout the life of the project drops under 50% of project capacity, the sponsor bill credit will not be revoked.

3) Procurement

a) Disadvantaged Communities – Green Tariff (DAC-GT) Program

DAC-GT projects must be located in a DAC within the same IOU service territory as the customers being served. PG&E has a program participation cap of 70 MW, subject to potential carveouts for CCAs as described further in this document. Eligible projects must be sized between 500 kW and 20 MW.

In order to expedite implementation, the DAC-GT program will initially use resources that are underutilized from the GTSR Solar Choice program. Approximately 35 MW procured under RAM 6 for the GTSR program are available for use as solar resources under DAC-GT. These eight resources are all located in top 25% DACs and can be leveraged for use in the DAC-GT program immediately. A list of these eight resources is attached with this filing.[17] Procurement for the DAC-GT program will only begin once these underutilized resources are nearing full subscription.

After reallocated resources have been exhausted, any procurement under the DAC-GT program will be modeled after procurement for the Green Tariff portion of the GTSR program, specifically:

- The project is selected through a competitive solicitation;
- The IOU executes a Power Purchase Agreement with a developer for a solar project;
- There is no direct relationship between the customer and the project developer;
- Subscribing customers receive 100 percent renewable energy; and
- Subscribing customers receive a defined bill credit.

[17] See Attachment 2

Eligibility for the procurement under the DAC-GT program requires that bid pricing must be at or below the higher of 200% of the maximum executed contract price in either the previous PV/RAM as-available peaking category or the Green Tariff program.

b) Community Solar Green Tariff (CS-GT) Program

Two solicitations will be held annually for the CS-GT program, one in the Spring and one in the Fall. For administrative ease and to maintain low program costs, PG&E will run the CS-GT solicitations in conjunction with the GTSR Regional Renewable Choice solicitations until the procurement target has been met under either program.

CS-GT projects must be sited in a top 25% DAC, or one of the 22 census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score, and be located within 5 miles of the benefitting customers' community, as defined by its DAC census tract borders.

PG&E's CS-GT program will have a program participation cap of 18MW, subject to potential carveouts for CCAs, as described elsewhere in this document. Eligible projects for PG&E can be sized up to the larger of 3 MW or 30% of PG&E's remaining cap after CCA carveouts, and have no minimum project size.

25 percent of project capacity must be subscribed by eligible low-income residents prior to Permission to Operate (PTO). If this requirement is not met, the project will not be able to begin delivery under the contract, i.e. Initial Energy Delivery Date (IEDD) will be held back.[18]

Because the facility will be contracted to the utility to provide all of its output, any above-market costs associated with unsubscribed output will also be covered by the same GHG allowance proceeds (or public purpose funds, if GHG allowance proceeds are exhausted) that cover the above market costs for subscribed customers of the program.[19]

Unsubscribed project energy will be trued-up annually and PG&E will seek ways to create value in other avenues as deemed appropriate. Any revenue received will be applied as a credit towards GHG available funds.

Eligibility for the CS-GT program requires that bid pricing must be at or below the higher of 200% of the maximum executed contract price in either the previous PV/RAM as-available peaking category or the Green Tariff program.

[18] No interconnection or other project development processes will be influenced. The project can be finalized but payment on the delivery will not be started until 25% low-income customer subscription is achieved.

[19] D.18-06-027 p. 83.

The CS-GT program will be based on the Green Tariff portion of the GTSR program, specifically:

- The IOU executes a Power Purchase Agreement with a developer for a solar project;
- The project is selected through a competitive solicitation;
- There is no direct relationship between the customer and the project developer;
- Subscribing customers receive a percentage allocation of the generation of the solar energy project; and
- Subscribing customers receive a defined bill credit.

PG&E will prioritize selection of projects located in the top 5% census tracts of disadvantaged communities per CalEnviroScreen 3.0. Additional priority will be given for projects that leverage other government funding such as a state Community Services Department grant, or projects that provide evidence of support or endorsements from programs such as the Transformative Climate Communities or other local climate initiatives as demonstrated through the solicitation process.

Finally, as part of the RFO process, PG&E will prioritize job training and workforce development factors and will require workforce development for all projects, including local hiring and targeted hiring, to ensure that job opportunities for low-income communities materialize.
Community sponsorship by a community based organization or local government is required to be eligible to bid for the CS-GT program. Developers will be required to obtain and provide a letter of commitment from sponsors as part of the solicitation process, however, subscriber commitments will not be required at bid. A letter of commitment from a sponsor must include:

- Demonstration of substantial interest of community members in subscribing to the project;
- Estimated number of subscribers, with justification to ensure project is sized to likely demand;
- A preliminary plan to conduct outreach and recruit subscribers (which may be conducted in conjunction with the developer and/or the utility); and
- Siting preferences, including community-suggested host sites, and verification that the site chosen for the bid is consistent with community preference.

c) Procurement Summary and Evaluation

Initially, PG&E will only procure for the CS-GT program. There will be no procurement under the DAC-GT program until underutilized resources from the GTSR program are exhausted.

Once underutilized resources from the GTSR program (for the DAC-GT program) are exhausted, the DAC-GT and CS-GT procurement will both run in conjunction with the Regional Renewable Choice program's solicitations. At that time, the DAC-GT and CS-GT programs will each have separate capacity allocations and bid requirements within the same solicitation. That is, bids for Community Solar Green Tariff projects will not compete with bids for DAC-Green Tariff projects in any regard.

Separate from the Independent Evaluator review of the program as described in the Measurement & Evaluation section below, an Independent Evaluator will be selected to monitor the procurement and administration of all solicitations to ensure equitable application of program rules and treatment of all participants.

4) Cost Components & Cost Recovery

This section describes the rules and requirements regarding program costs, including a high-level description of program costs[20], cost recovery mechanisms and the process of reviewing program costs through ERRA and the Annual Electric True-up (AET). Cost recovery mechanisms are the same for both programs so the related rules and requirements are explained jointly in the following section.

Neither the DAC-GT nor the CS-GT programs have an annual budget set in D.18-06-027. Instead, program costs and budget are based on actual costs incurred under the programs based on the cost components outlined below. Furthermore, both programs have two implicit cost limitations:

a. Program participation caps – for PG&E, DAC-GT is limited to 70MW of customer participation, CS-GT is limited to 18MW of customer participation[21].
b. The bid price for projects under either program must be at or below the higher of 200% of the maximum executed contract price in either RAM's as-available peaking category or the Green Tariff.

Cost Components

The costs of the DAC-GT and CS-GT programs are comprised of four main components:

(1) Cost premium, if any, for the net renewable resource costs and other generation-related costs used to support the program that are more than the customer's otherwise applicable class average generation rate;
(2) Revenue shortfall associated with 20 percent discount on the total bill to participating customers;
(3) Implementation and ongoing administration and marketing costs associated with the programs.

[20] A more detailed description of program cost components can be found in PG&E's Balancing Account Advice Letter AL 5351-E.
[21] Both are subject to potential reduction by CCA carveouts.

(4) Costs for unsubscribed energy from DAC-GT and CS-GT dedicated resources.

As described in PG&E's AL 5351-E, the cost premium, if any, will not be charged to participating customers and thus will not appear on the customers' bills. Instead, the cost premium, if any, will be tracked and charged as program costs to the DAC-GT and CS-GT Balancing Accounts[22] and recovered through GHG allowance revenue and PPP funds.

Cost Recovery

Pursuant to D.18-06-027, the IOUs shall fund the DAC-GT and CS-GT programs first through available greenhouse gas (GHG) allowance proceeds. If such funds are exhausted, the programs should be funded through public purpose program (PPP) funds.

The following limitations must be considered when estimating the annual GHG allowance revenue funds available for the DAC-GT and CS-GT programs. First, the annual GHG allowance revenues available to PG&E[23] will vary each year based on the results of the GHG allowance auctions. Second, only 15 percent of each IOU's total annual GHG allowance revenues can be allocated to clean energy and energy efficiency programs[24]. Third, two-thirds of the GHG allowance revenues or PG&E's allocation of $100 million statewide, whichever is less, will be first reserved for the Solar on Multifamily Affordable Housing (SOMAH) program[25].

The following table provides an example of the limitations on the annual GHG allowance revenues available for the DAC-GT and CS-GT programs[26]:

[22] As described in PG&E's Advice Letter 5351-E to Implement the DAC-GT and CS-GT Balancing Accounts from August 6, 2018.

[23] GHG allowance revenues will be established separately for each IOU based on each IOU's respective GHG allowance auction results. There will be no statewide pool of GHG allowance revenues.

[24] per D.12-12-033

[25] Per D.17-12-022

[26] All budget estimates are only included for explanatory purposes. They do not represent an estimation of actual expected program budgets and costs.

EXAMPLE	BUDGET	NOTES
Annual GHG Allowance Revenues	$300M	For PG&E only
GHG allowance revenues for clean energy and EE programs	$45M	15% of total
SOMAH Budget	$30M	2/3 of available GHG funds, or PG&E's allocation of $100M, whichever is less
GHG funds available for DAC-SASH, DAC-GT & CS-GT	$15M	

The remaining GHG allowance revenue funds after the set aside for SOMAH and capped at 15 percent of the estimated allowance revenues for the year are split between the three programs authorized under D.18-06-027.Specifically the programs are (1) the Single-family Affordable Solar Housing program (DAC-SASH), (2) the DAC Green Tariff (DAC-GT), and (3) the Community Solar Green Tariff (CS-GT). Pursuant to D.18-06-027, these three programs will be funded from GHG allowance revenues based on the following loading order: (1) the DAC-SASH program, (2) DAC-GT and CS-GT.

PG&E's DAC-SASH has an annual program budget of $4.37 Million. Due to the predictability of the annual funds required to fund the DAC-SASH program, the program will be fully funded first before the DAC-GT and CS-GT programs can access the remaining available GHG allowance revenues, which will be split between DAC-GT and CS-GT by PG&E. Any program costs that cannot be covered by GHG allowance revenue funds will be funded through PPP funds.

The following table provides an example of the cost recovery loading order described above.[27]

[27] All costs estimates are only included for explanatory purposes. They do not represent an estimation of actual expected program budgets and costs.

Program	Budget	GHG Revenue	PPP
GHG Remainder for DAC Programs	**$15M**		
DAC-SASH	$4.4M	$4.4M	-
GHG Remainder for DAC-GT & CS-GT	**$10.6M**		
DAC-GT	$12M	$6.6M	$5.4M
CS-GT	$4M	$4M	$-
Total		**$10.6M**	**$5.4M**

Program Cost Review

D.18-06-027 requires program costs be reviewed annually through the Energy Resources Recovery Account (ERRA) Compliance Review proceeding. The GHG funds will be set aside via the ERRA Forecast proceeding.

Estimated program costs for the following program year will be forecasted through the ERRA Forecast in June of each year. If total forecasted program costs for both the DAC-GT and CS-GT programs are less than the estimated GHG allowance revenues available for the programs, all estimated program costs will be set aside from GHG allowance revenues through the ERRA Forecast[28]. If total forecasted program costs for both DAC-GT and CS-GT are greater than the GHG allowance revenues available for the programs, all available GHG allowance revenues will be set aside for the programs through the ERRA Forecast and the shortfall in funds will be allocated to PPP funds and included in the Annual Electric True-up (AET) at the end of the year (e.g. for PY 2019 by the end of 2018) as needed.

[28] Note that any GHG allowance revenue available for funding program that is not utilized in a given year may be utilized in future years. For example, if the 15% of the GHG allowance revenues available for clean energy and EE programs is $45 million in year 1 and the estimated program budgets for SOMAH, DAC-SASH, DAC-GT and CS-GT total $35 million, the $10 million of GHG allowance revenue not utilized in year 1 is available to fund program budgets in future years. In addition to the 15% of the GHG allowance revenues that may be set aside for clean energy and EE programs in those future years.

Actual program costs will then be reviewed in the ERRA Compliance Review that is filed in February of each year for the previous program year (e.g. for PY 2019, actual program costs will be reported in the February 2020 ERRA Compliance Review). True-ups of the balances in the balancing accounts to recorded cost will occur as needed over the life of the program through the ERRA forecast and AET for GHG allowance revenues and PPP funds, respectively.

5) Program Implementation by Community Choice Aggregators

Pursuant to D.18-06-027, Community Choice Aggregators (CCAs) may develop and implement their own DAC-GT and CS-GT programs. The Decision also specifies that CCAs must file a Tier 3 advice letter to implement the CCA DAC-GT and CS-GT programs; however, no timeframe was established until when such an Advice Letter must be filed.

PG&E recommends that any IOU MW program participation targets (i.e., PG&E's 70MW for DAC-GT and 18MW for CS-GT) be decremented by the MW amount a CCA in their service territory anticipates serving. The total MW a CCA could serve should be based on the CCA's proportional share of load of eligible customers within the respective IOU's distribution service territory.

Since the maximum project size under CS-GT is capped at the larger of 3 MW or 30% of the total capacity in that IOU's program, procurement under CS-GT is dependent upon knowing the IOU's total program participation size. Therefore, to limit uncertainty regarding program implementation and to enable procurement under CS-GT to proceed, the CPUC should set dates by which the CCAs must notify the CPUC of their intent to offer the programs and to file the required Tier 3 Advice Letters. To expedite program implementation and launch, PG&E recommends that CCAs shall notify the CPUC of their intent to offer the DAC-GT and CS-GT programs within 30 days of the approval of this Advice Letter, and should include the MW amount of eligible load (MW) in DACs within each IOU's distribution service territory that the CCA intends to serve. Furthermore, PG&E recommends that Tier 3 Advice Letters shall be filed by all interested CCAs by the end of 2018. Hence, final program participation caps for PG&E for both the DAC-GT and CS-GT programs can only be established once all CCAs in PG&E's service territory have determined if they will establish and implement their own DAC-GT and CS-GT programs.

PG&E recommends that the CPUC shall hold stakeholder workshops after the filing of this Advice Letter to establish the final program participation caps for PG&E and the interested CCAs in its service territory, and to coordinate additional program implementation issues.

One important topic that should be discussed in more depth during these workshops is the impact of a new CCA launching or expanding in an area where a CS-GT community solar projects exists or is being developed.

6) Marketing, Education & Outreach

Per D.18-06-027, the utilities will establish a Marketing, Education and Outreach (ME&O) program and either select a third-party or utilize existing CBO partners to execute outreach. Furthermore, a statewide website with information on the programs will be established.

While the specifics of the ME&O program for the CS-GT programs will be discussed in more detail during the consumer protection phase of the NEM proceeding, PG&E would like to establish here some of the ME&O principles that pertain to the program. First, D.18-06-027 determined that it is the sponsor's role to be a catalyst for the community and the project; hence the sponsor is the responsible party for leading the community and customer outreach efforts. To support these efforts, project sponsors are able to secure a share of ME&O funds. Utility outreach activities can also assist community sponsors with customer recruitment, e.g., by conducting informational sessions and providing materials for distribution by CBOs.

Second, for consumer protection reasons, all marketing materials developed by sponsors and developers that reference the utility must be reviewed and approved by PG&E before publication.

Finally, while outreach activities are coordinated through the local sponsor, the actual customer enrollment will occur through the IOUs. As discussed above, subscribers can sign up directly with the IOU online or by phone, subject to any offline eligibility checks which may be necessary. PGE will also provide the online links to the sponsor and developer who may conduct community outreach.
Finally, the utilities will file an annual ME&O plan for both the DAC-GT and the CS-GT programs through an Advice Letter.

Below is a preliminary ME&O budget that is subject to change based on customer need and time to fully develop an outreach plan.

Tactic	**Year 1 Amount**	**Year 2 Amount**	**Year 3 Amount**
Email/Direct Mail	$150,000	$75,000	$25,000
Message integration	$25,000	$12,500	$10,000
CBO Events	$50,000	$25,000	$15,000
Collateral	$50,000	$25,000	$15,000
Labor	$75,000	$37,500	$25,000
Total	$350,000	$175,000	$90,000

Exclusions: retention materials, statewide website, sponsor funds

7) Reporting

As established in D.18-06-027, the Utilities will work with Energy Division staff to develop reporting requirements for both the DAC-GT and CS-GT programs, which may include the posting of data on http://californiadgstats.ca.gov.

8) Program Measurement & Evaluation

Both the DAC-GT and the CS-GT programs will be reviewed by an independent evaluator every three years beginning in 2021[29]. In addition to these regular program reviews, the Community Solar Green Tarif program will also be assessed by the same independent evaluator one year after program launch[30]. The CPUC's Energy Division will develop a program evaluation plan.

Tariff Revisions

Please see the attached tariffs Electric Schedule DAC-GT and Electric Schedule CS-GT.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 10, 2018, which is 21 days[31] after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

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[29] The CPUC's Energy Division will select the independent evaluator through a Request for Proposal (RFP) process managed by San Diego Gas & Electric Company on behalf of the Commission. The RFP process will be led by staff from the Commission's Energy Division, and Energy Division staff will make the final decision on the winning bidder.

[30] Program launch is defined as the date that customers first receive solar electricity from the first CS-GT project.

[31] The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice submittal become effective upon September 19, 2018, which is 30 calendar days from the submittal date.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.14-07-002 and R.12-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service lists for R.14-07-002 and R.12-11-005

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

☑ ELC ☐ GAS

☐ PLC ☐ HEAT ☐ WATER

Contact Person: Yvonne Yang

Phone #: (415) 973-2094

E-mail: QXY1@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **5362-E** **Tier: 2**

Subject of AL: **Establish and Implement the Disadvantaged Communities Green Tariff (DAC-GT) Program Rate and the Community Solar Green Tariff (CS-GT) Program Rate**

Keywords (choose from CPUC listing): Compliance

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-06-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☐Yes ☑No

Requested effective date: **September 19, 2018** No. of tariff sheets: **9**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Schedule CS-GT – Community Solar Green Tariff Program and Electric Schedule DAC-GT – Disadvantaged Community Green Tariff Program**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days[1] after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

[1] The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
42953-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 1	
42954-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 2	
42955-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 3	
42956-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 4	
42957-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 5	
42958-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 1	
42959-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 2	
42960-E	ELECTRIC TABLE OF CONTENTS Sheet 1	42606-E
42961-E	ELECTRIC TABLE OF CONTENTS Sheet 3	42206-E

ELECTRIC SCHEDULE CS-GT Sheet 1 (N)
COMMUNITY SOLAR GREEN TARIFF PROGRAM (N)

APPLICABILITY: The Community Solar Green Tariff (CS-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The CS-GT option allows an eligible customer to choose to purchase renewable electricity produced by a local community solar project and receive a 20% discount on their OAS. (N)

Residential Customer Eligibility

Bundled Service electric residential customers living in a disadvantaged community[1] are eligible to participate in the Community Solar Green Tariff (CS-GT) program, subject to the rules as described below. The community solar project the customers are subscribing to must be located within 5 miles from the customer's community, as defined by its census tract borders.

Customers who live in the San Joaquin Valley pilot program communities are also eligible for the program even if their community is not a disadvantaged community as defined below.

25 percent of the project's capacity must be reserved by low-income customers, defined as those meeting the qualifications for either the CARE or FERA programs, in order for the project to receive Permission to Operate (PTO). Furthermore, 50 percent of the project's capacity must be reserved by low-income customers in order for the project sponsor(s) to be eligible for bill credits under this tariff. Non-residential customers are not eligible to participate, except for the project sponsor (see more information on sponsor eligibility rules below).

A customer is not eligible to participate in the CS-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, and 4) non-metered service. Additionally, customers on the Solar Choice Program (E-GT), the Regional Renewable Choice (E-ECR) program, or the DAC Green Tariff (DAC-GT) are not eligible for simultaneous enrollment in CS-GT. Finally, service agreement rate schedules that are not CARE- or FERA-eligible, such as EVA and EVB, are not eligible for enrollment in CS-GT.

Direct Access and Community-Choice Aggregation service (DA/CCA Service) customers cannot participate in the CS-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own similar program pursuant to Decision (D.)18-06-027. (N)

[1] As defined below.

(Continued)

ELECTRIC SCHEDULE CS-GT Sheet 2 (N)
COMMUNITY SOLAR GREEN TARIFF PROGRAM (N)

APPLICABILITY: (Cont'd.)

Non-Residential Sponsor Eligibility (N)

In accordance with Decision (D.)18-06-027, community involvement must be demonstrated by a non-profit community-based organization (CBO) or a local government entity "sponsoring" a community solar project on behalf of residents. Local government entities include schools and Community Choice Aggregators.[2]

To become eligible for this tariff, the sponsor must fulfill the following requirements:

a. the sponsor must be a PG&E Bundled Service electric customer

b. the sponsor must take service on the Community Solar Green Tariff

c. the sponsor must be located in the same geographic areas as any other customer, i.e. in a disadvantaged community with the solar project being located 5 miles from the sponsor's community, defined by its census tract borders.

d. 50% of the project's capacity must be subscribed by low-income customers

e. the sponsor must meet all other eligibility requirements of any participating customer as described above.

CBOs or local government entities who do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible for the CS-GT Tariff.

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may be eligible for the CS-GT tariff on a single project ("joint sponsors") provided that all sponsors meet the eligibility requirements outlined above.

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the CalEnviroScreen 3.0 tool, plus the 22 census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. (N)

[2] A Community Choice Aggregator is not eligible for this tariff.

(Continued)

ELECTRIC SCHEDULE CS-GT Sheet 3 (N)
COMMUNITY SOLAR GREEN TARIFF PROGRAM (N)

TERRITORY: (Cont'd.)

Customers who live in the San Joaquin Valley pilot program communities[3] are also eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen. (N)

The community solar project the customers are subscribing to must be located within 5 miles from the customer's community, as defined by its census tract borders.

RATES:

Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. Additional charges for renewable service applicable under Schedule E-GT will be waived for customers served under this rate schedule.

ENROLLMENT PROVISIONS:

Residential Customer Enrollment

Enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Customer enrollment is capped at a maximum of 2MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.[4]

Customers subscribe to a percentage of the solar system's project capacity based on 100 percent of their previous 12-month average monthly usage. If previous 12 months historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

The following example describes the calculation of the customer's subscription allocation in more detail. We assume for this example that a residential customer has an average historical usage based on the previous 12-months of 500 kWh per month. The customer subscribes to a 100 kW community solar project with an estimated average monthly output of 21,900 kWh. The customer's subscription allocation is then calculated as a percentage of the average monthly output of the solar system (500 kWh/ 21,900 kWh = 2.3% of average monthly output). In this example, the customer will subscribe to 2.3% of the project's capacity. This percentage allocation is set but may be revisited periodically to ensure accurate allocations of project capacity.

Enrollment of new customers is available until 100% of project capacity is subscribed. Enrollment attrition will be reviewed on a monthly basis and the program will be available for new enrollments until the project is fully subscribed. (N)

[3] As defined in R.15-03-010
[4] PU Code 2833(h)

(Continued)

ELECTRIC SCHEDULE CS-GT Sheet 4 (N)
COMMUNITY SOLAR GREEN TARIFF PROGRAM (N)

ENROLLMENT PROVISIONS: (Cont'd.)

Low-income customers will be enrolled on a first-come, first-served basis. Once 50 percent of project capacity is subscribed by low-income customers, non-low-income qualified residents in DACs become eligible for enrollment. These residents can be recruited before the 50 percent subscription requirement for low-income customers is met. They will be placed on a waitlist until 50 percent of the capacity of the project is subscribed by low-income customers. (N)

The subscription rate of low-income customers will be assessed by the utility on a monthly basis after the bid is awarded. If, throughout the life of the project, the low-income subscription rate ever drops below 50 percent, existing non-low-income customers are not required to go back on a wait list. However, new enrollments of non-low-income program participants will be barred until the 50 percent low-income threshold is met again. During this time, new enrollments of non-low-income participants will be put on a waitlist. Furthermore, PG&E will inform the Energy Division Director in writing if the low-income enrollment rate drops below 35% of project capacity.

Non-Residential Sponsor Enrollment

The sponsor's/joint sponsors' subscription allocation is calculated the same way as for any other participating customer with one modification: a sponsor's/joint sponsors' subscription allocation is limited to a maximum of 25 percent of the project's energy output (not to exceed the sponsor's/joint sponsors' energy needs).

If all the eligibility requirements are met by the sponsor/joint sponsors, the sponsor/joint sponsor will receive a 20% bill discount on eligible enrolled Service Agreements, capped at 25% of the project's expected average energy output, and not to exceed the sponsor's/joint sponsors' usage under the applicable Service Agreements.

This same principle applies if multiple sponsors share the 20% discount. If two or more sponsors are designated, the sponsors must inform PG&E of how the "discountable usage", capped at 25% of the project's expected average energy output, are to be allocated among them.

The sponsor's/joint sponsors' discount will only be available to sponsors after the community solar project has reached its required minimum 50% low-income subscription rate. If the subscription rate of low-income customers throughout the life of the project drops under 50% of project capacity, the sponsor bill credit will not be revoked. (N)

(Continued)

ELECTRIC SCHEDULE CS-GT Sheet 5 (N)
COMMUNITY SOLAR GREEN TARIFF PROGRAM (N)

ENROLLMENT TERM:

The customer will be placed on the CS-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request. A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the CS-GT Program in the following Billing Cycle. (N)

Once enrolled, service on the CS-GT program shall continue on a month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the CS-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the CS Green Tariff Program for a period of 12 months from the date of the change.

A participating customer can remain on the CS-GT tariff for the duration of the project's contract term, or up to 20 years, whichever is less. Customer participation in the program shall automatically terminate should the Power Purchase Agreement (PPA) between PG&E and the developer for the CS-GT facility to which the customer is subscribed be terminated or the delivery term ends.

If a project has multiple sponsors, the sponsors must jointly inform PG&E in writing of their requested allocations of the 25% maximum "discountable usage" for the project. Such allocations may not be changed more than once per year, and must be done so in writing.

OTHER PROGRAMS:

PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&E offers Schedule DAC-GT, the Disadvantaged Community Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.

BILLLING:

Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule CS-GT will appear as a discount on the customer's OAS bill as described above.

METERING EQUIPMENT:

All customers must be separately metered by PG&E under their OAS. (N)

ELECTRIC SCHEDULE DAC-GT Sheet 1 (N)
DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM (N)

APPLICABILITY: The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS. Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (70 MW less any carveouts for CCAs as determined by the CPUC). Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated. (N)

Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in this program; however, Community Choice Aggregators (CCAs) may choose to offer their own similar program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, or 4) non-metered service. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the CalEnviroScreen 3.0 tool, plus the 22 census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.

RATES: Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. Additional charges for renewable services applicable under Schedule E-GT will be waived for customers served under this rate schedule. (N)

(Continued)

ELECTRIC SCHEDULE DAC-GT Sheet 2 (N)
DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM (N)

ENROLLMENT PROVISIONS: Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California. [1] (N)

A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment.

ENROLLMENT TERM: The customer will be placed on the DAC-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request. A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the DAC-GT Program in the following Billing Cycle.

Once enrolled, service on the DAC-GT program shall continue on a month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months from the date of the change.

OTHER PROGRAMS: PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.

BILLLING: Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT will appear as a discount on the customer's OAS bill as described above.

METERING EQUIPMENT: All customers must be separately metered by PG&E under their OAS. (N)

[1] PU Code 2833(h)

(Continued)

ELECTRIC TABLE OF CONTENTS Sheet 1

TABLE OF CONTENTS

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 3

(Continued)

Attachment 2

List of Underutilized Green Tariff Shared Renewables Projects

Pacific Gas and Electric Company
Disadvantaged Communities Green Tariff and Community Solar Green Tarfiff Advice Letter
August 20, 2018
List of Underutilized Green Tariff Shared Renewables Projects

Project Name	Location (City)	Location (County)	Capacity (MW)
54KR 8me	Unincorporated Kern County	Kern	20
Bakersfield Industrial 1	Bakersfield	Kern	1
Bakersfield PV 1	Bakersfield	Kern	5.25
Delano Land 1	McFarland	Kern	1
Manteca Land 1 1 MW	Manteca	San Joaquin	1
Merced 1 PV	Los Banos	Merced	3
RE Tranquillity 8 Amarillo	Cantua Creek	Fresno	20
San Joaquin 1B FIT	Helm	Fresno	1.5

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

AT&T
Albion Power Company
Alcantar & Kahl LLP
Anderson & Poole
Atlas ReFuel
BART
Barkovich & Yap, Inc.
Braun Blaising Smith Wynne P.C.
CalCom Solar
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Cenergy Power
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
County of Tehama - Department of Public Works
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
Energy Management Service
Evaluation + Strategy for Social Innovation
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Charge Networks
Green Power Institute
Hanna & Morton
ICF
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Pioneer Community Energy
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
San Francisco Water Power and Sewer
Seattle City Light
Sempra Utilities
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.
TransCanada
Troutman Sanders LLP
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy