

PUBLIC UTILITIES COMMISSION

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May 18, 2020

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Subject: Disposition Approving Pacific Gas and Electric (PG&E) Advice Letter (AL) 5362-E-D: Tariff Updates to the Disadvantaged Communities Green Tariff (DAC-GT) Program and Community Solar Green Tariff (CSGT) Program

Dear Mr. Jacobson,

Pursuant to Decision (D.) 18-06-027, on August 20, 2018, PG&E filed AL 5362-E to implement the DAC-GT and CSGT programs. On February 13, 2019, PG&E filed its first supplemental AL. Pursuant to Resolution E-4999, PG&E filed a second supplement, AL 5362-E-B on July 3, 2019. On July 23, 2019 Marin Clean Energy (MCE) and Peninsula Clean Energy Authority (PCE) (collectively, "Joint CCAs") filed a protest to AL 5362-E-B. In response to the issues raised, PG&E filed its third supplement, AL 5362-E-C, on August 27, 2019. Finally, to further clarify its tariffs and to correct the omission of a tariff sheet, PG&E filed its fourth supplement, AL 5362-E-D on November 5, 2019.

After review and analysis, the Energy Division has determined that PG&E AL 5362-E-D is in compliance with Ordering Paragraph (OP) 13 of D.18-06-027 and OP 1 of Resolution E-4999, addresses the concerns raised by the joint CCAs, and is therefore approved, effective as of today.

Attachment 1 contains a brief discussion of the procedural background, advice letter, protest, reply, and supplemental advice letters, and our determination that PG&E's implementation AL, as supplemented, is compliant with D.18-06-027 and Resolution E-4999. Attachment 1 also clarifies that any CCA that elects to allocate 100% of its DAC-GT and or CSGT capacity to another CCA need not file a Tier 3 implementation AL.

Sincerely,

Handwritten signature of Edward Randolph in cursive.

Edward Randolph
Deputy Executive Director for Energy and Climate Policy /Director, Energy Division

cc: Jana Kopyciok-Lande, Senior Policy Analyst, Marin Clean Energy
Matthew J. Sanders, Counsel on behalf of Peninsula Clean Energy, Marin Clean Energy,
Sonoma Clean Power, and Lancaster Choice Energy
Ellison Folk, Counsel on behalf of Interstate Renewable Energy Council
Subin DeVar, Director, Community Renewable Energy Program, Sustainable Economies Law Center
Service list for R.14-07-002

Attachment 1: Review and Analysis

I. BACKGROUND:

On June 21, 2018 the California Public Utilities Commission (CPUC) adopted Decision (D.) 18-06-027, which created the Disadvantaged Communities Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) programs. Ordering Paragraph (OP) 13 of D.18-06-027, directed Pacific Gas and Electric (PG&E), Southern California Edison (SCE), and San Diego Gas & Electric (SDG&E) to file Tier 2 Advice Letters (ALs) within 60 days of the adoption of that decision to create DAC-GT and CSGT programs. All three Investor Owned Utilities (IOU) filed their initial implementation ALs on August 20, 2018. On September 10, 2018, Peninsula Clean Energy on behalf of itself, Marin Clean Energy, Sonoma Clean Power, and Lancaster Choice Energy (jointly as “Protesting CCAs”) submitted a timely protest of PG&E AL 5362-E and SCE AL 3851-E. Also on September 10, 2018, the Interstate Renewable Energy Council (IREC) and the Sustainable Economies Law Center (SELC) submitted a timely joint response to PG&E AL 5362-E, SCE AL 3851-E, and SDG&E 3262-E.

On October 17, 2018, the Commission issued D.18-10-007 to make corrections and clarifications to D.18-06-027. The October decision clarified issues regarding the 20 percent bill discount, the withholding of the permission to operate, and the project proximity requirements for the CSGT program. That decision also corrected obvious errors related to program funding and the deadline for filing DAC-GT Balancing Account ALs. On December 19, 2018, the Commission issued D.18-12-015, Decision Approving San Joaquin Valley Disadvantaged Communities Pilot Projects. Related to the CSGT program, D.18-12-015 allowed CSGT projects in SJV pilot communities to be within a 40-mile radius of the pilot communities they serve, rather than within a 5-mile radius. On February 13, 2019, PG&E filed its first supplemental to its implementation AL (AL 5362-E-A) to address modifications made to the DAC-GT and CSGT programs in D.18-10-007 and D.18-12-015 and to address issues raised in protests to its original AL.

On May 30, 2019, the CPUC adopted Resolution E-4999 which approved with modification the IOUs’ tariffs to implement the DAC-GT and CSGT programs, pursuant to Decision 18-06-027. OP 1 of the Resolution directed PG&E, SCE, and SDG&E to submit supplemental compliance ALs within 30 days of issuance of the resolution with revised tariffs reflecting the changes that were specified in that OP. On July 3, 2019, PG&E filed supplemental AL 5362-E-B to comply with OP 1 of Resolution E-4999. The same day, Energy Division staff sent a notice to the service list for rulemaking (R.) 14-07-002 that pursuant to GO 96-B, General Rule 7.5.1, the Energy Division had reopened the protest period on PG&E’s Supplemental AL 5362-E-B and SCE’s Supplemental AL 3851-E-B. The notice provided parties 20 days from July 3, 2019 to file comments on the supplemental ALs.

II. PROTEST:

On July 23, 2019, Marin Clean Energy (MCE) and Peninsula Clean Energy Authority (PCE) (collectively, “Joint CCAs”) filed a protest to PG&E AL 5362-E-B. The protest raised five main issues. First, the Joint CCAs identified two concerns with PG&E’s discussion of the clawback provision created in Resolution E-4999 that enables the CPUC to prevent capacity that would otherwise be subscribed by customers from standing idle. The CCAs assert that PG&E should clarify that capacity shared or traded among CCAs is not subject to the clawback provision and that the CPUC will determine whether and to whom any unused programmatic capacity is reallocated, i.e. it could revert back to PG&E or instead be directed to a participating CCA. The second issue raised in the protest is that PG&E should clarify that while CCA customers cannot participate in PG&E’s DAC-GT and CSGT programs, they can participate in these programs if their respective CCA elects to offer them.

The protest provided suggested edits to PG&E's tariffs to address the Joint CCAs' concerns on both of these issues.

Third, the protest asserts that PG&E's statement that participation in PG&E's CSGT program will provide customers 100% renewable energy is not necessarily accurate. Since PG&E will allocate shares of a CSGT project's capacity to participating customers based on 100% of their previous 12 month average monthly usage, the CCAs point out that this fixed allocation may not cover 100% of said customer's usage on a forward monthly basis. The fourth issue raised in the protest is that PG&E's CSGT tariff neglected to state that the maximum allowed project size that PG&E can procure is 4.26 megawatts (MW). Fifth and finally, the Joint CCAs' protest notes an inaccuracy in PG&E's assertion that they will rely on the latest version of the CalEnviroScreen tool. The CCAs note that when PG&E updates its designation of qualified Disadvantaged Communities (DAC) based on the release of a new version of the CalEnviroScreen that this may result in a different number of communities having the status of being in the top 5% of the pollution burden score but lacking an overall CalEnviroScreen score because of unreliable sociodemographic or health data. PG&E's tariffs in AL 5362-E-B include the 22 census tracts that fit this status under the currently available CalEnviroScreen 3.0 but the Joint CCAs note this number could change over time. The CCAs suggest an edit to PG&E's tariffs to rectify this final issue.

III. RESPONSE and SUPPLEMENTAL ADVICE LETTER

PG&E replied to the Joint CCAs' protest on July 31, 2019. On the concerns raised by the CCAs about how the clawback provision is discussed in PG&E's tariffs, PG&E agrees that the CPUC will determine whether and to whom any unused capacity is reallocated. PG&E also acknowledges that capacity shared or traded among CCAs is not subject to the clawback provision, however, PG&E disputes the Joint CCAs' assertion that a CCA relinquishing capacity to another CCA need not file a Tier 3 AL. Instead, PG&E states, "Resolution E-4999 clearly states that a CCA that wishes to designate other CCAs to receive its program capacity allocation must detail its proposal to do so in its Tier 3 advice letter"¹ and cites to page 16 of Resolution E-4999. Despite this point of disagreement, PG&E proposes to adopt edits to its tariffs that achieve the same changes sought by the CCAs, albeit through more streamlined language. On the second point raised in the protest that CCA customers cannot participate in PG&E's DAC-GT and CSGT programs but they can participate in these programs if offered by their CCA, PG&E asserts that it does not feel this change is necessary but it will modify its tariffs for the sake of clarity.

Regarding the Joint CCAs' assertion that PG&E customers participating in CSGT may not always have 100% of their monthly usage provided by renewable energy, PG&E agrees to add the phrase "up to 100% of their electric usage"² to its CSGT tariff. PG&E rejects the Joint CCAs' fourth concern, however, stating that maximum allowable project sizes are typically addressed in its solicitation documents rather than its tariffs. Finally, PG&E agrees with the fifth concern identified by the CCAs that CalEnviroScreen updates could result in a different number of census tracts being considered DACs even though they do not have an overall CalEnviroScreen score. PG&E's reply asserts that it will adopt the Joint CCAs' recommended edit on this point in a supplemental advice letter.

On August 27, 2019, PG&E submitted its third supplemental advice letter. As agreed to in its reply to the Joint CCAs protest, PG&E's AL 5362-E-C includes edits to its DAC-GT and CSGT tariffs to clarify the clawback provision, the ability of CCA customers to participate in DAC-GT and/or CSGT

¹ PG&E Reply at 2.

² Id at 3.

programs offered by their CCAs, that CSGT participants will have *up to* 100% of their electric usage provided by renewable energy, and implementation of changes related to any CalEnviroScreen updates.

On November 5, 2019, PG&E submitted its fourth supplemental advice letter, PG&E AL 5362-E-D. This final supplemental further clarifies PG&E's DAC-GT and CSGT tariffs and provides Sheet 6 of PG&E's CSGT tariff which was inadvertently omitted in the filing of AL 5362-E-C. The final revisions provided in PG&E's DAC-GT and CSGT tariffs clarifies that a CSGT project must be located within 5 miles (or 40 miles for San Joaquin Valley communities) of the census tracts where participating customers reside; that CSGT projects retain their original eligibility rules even if nearby DAC designations change in a new version of the CalEnviroScreen; and that master-metered customers are ineligible for the DAC-GT program.

IV. DISCUSSION:

Energy Division confirms that PG&E's fourth supplemental AL and revised DAC-GT and CSGT tariffs adequately address the Joint CCAs' requests to clarify (a) the ability of CCA customers to participate in their respective CCA's DAC-GT or CSGT programs, (b) the percent of CSGT participants' total load that will be provided with renewable energy, and (c) the identification of new DACs through updates to the CalEnviroScreen. This leaves two issues to dispose of: the clawback provision and the maximum CSGT project size that PG&E can procure.

On the clawback provision, we confirm that PG&E's edits to its tariffs achieve the changes requested by the CCAs. There remains an apparent dispute, however, about whether a CCA wishing to allocate the capacity it received under the DAC-GT and CSGT programs to another CCA needs to file a Tier 3 AL. PG&E cites to the following passage in Resolution E-4999, "for DAC-GT or CSGT, a CCA that does not wish to launch its own program may designate other CCAs who serve customers that are also served by the same IOU to receive its program capacity allocation. If a CCA elects to utilize **any** of these options, it must detail the proposal in its Tier 3 AL filing and the filing must be affirmed in writing through comments on the AL filing by any CCA whose program capacity is implicated in the proposal" (emphasis added here).³ These two sentences are, however, preceded by a longer list of available options including that CCAs with customers served by the same IOU can share and/or trade program capacity. It is also crucial to note that OP 17 of Decision 18-06-027 states, "CCA DAC Green Tariffs and Community Solar Green Tariff programs receiving funds consistent with this decision shall be implemented by Tier 3 advice letter". Thus, a CCA that chooses **not** to launch the DAC-GT or CSGT programs would have no reason to file a Tier 3 AL. The statement, "any of these options", and the reference to "its Tier 3 AL filing" make it clear that this passage of the resolution is referring to the CCA *receiving* the programmatic capacity. Forcing a CCA to file a Tier 3 implementation AL in order to voluntarily relinquish 100% of its programmatic capacity to other CCAs would be counterintuitive, as the relinquishing CCA has elected not to implement these programs and thus is not "receiving any funds consistent with this decision". Energy Division clarifies that it is reasonable to interpret the resolution as not requiring a Tier 3 Implementation AL, if a CCA elects to allocate 100% of its capacity under both the DAC-GT and the CSGT programs. Instead, as described in Resolution E-4999, the CCA that relinquishes all of its capacity should file comments on the Tier 3 AL(s) of the CCA(s) receiving its programmatic capacity, thereby confirming this arrangement.

On the issue of maximum project size, we confirm that PG&E correctly identified its DAC-GT and CSGT program size in its tariffs, and we agree with PG&E that discussion of project caps is instead more appropriately discussed in project solicitations. We confirm that PG&E accurately stated the maximum project size of 4.26 MW that it can procure under its CSGT program in its solicitation

³ Resolution E-4999 at 16.

documents, filed with the CPUC through PG&E AL 5610-E and approved by the Energy Division on January 6, 2020.

For the reasons stated above, we confirm that PG&E AL 5362-E-D is in compliance with OP 13 of D.18-06-027 and OP 1 of Resolution E-4999, addresses the concerns raised by the joint CCAs, and is therefore approved.

November 5, 2019

Advice 5362-E-D

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Fourth Supplemental: Tariff Updates to the Disadvantaged Communities Green Tariff (DAC-GT) Program and the Community Solar Green Tariff (CS-GT) Program

Purpose

Pursuant to Ordering Paragraph (OP) 1 of Resolution E-4999 and in response to clarifications requested by the Energy Division of the California Public Utility Commission (CPUC), PG&E submits this supplemental submittal to reflect updates to the tariffs of the Disadvantaged Communities Green Tariff (DAC-GT) program and the Community Solar Green Tariff (CS-GT) program.

Background

On August 20, 2018, PG&E issued Advice Letter 5362-E to Establish and Implement the Disadvantaged Communities Green Tariff (DAC-GT) Program Rate and the Community Solar Green Tariff (CS-GT) Program Rate, in accordance with OP 13 of D.18-06-027. On February 13, 2019, PG&E issued 5362-E-A Supplement to the above Advice Letter to address inclusion of master meter customers in CS-GT, budget, procurement timing, interim pool, and CCA MW allocation. Both Advice Letters were approved with modifications with Resolution E-4999 in R.14-07-002.

On July 3, 2019, PG&E issued Advice Letter 5362-E-B to update the tariffs in conformance with Resolution E-4999. On July 23, 2019, Marin Clean Energy (MCE) and Peninsula Clean Energy (PCE), (collectively, "Joint CCAs") issued a protest to PG&E's Advice Letter 5362-E-B seeking several changes to the program tariffs. On July 31, 2019, PG&E responded to this protest in a letter to the CPUC's Energy Division Tariff Unit, and on August 27, 2019, PG&E issued Advice Letter 5362-E-C which addressed this protest.

Finally, PG&E issues this Advice Letter 5362-E-D in response to clarifications requested by Energy Division and correction of an inadvertent misplacement of Sheet 6 in AL 5362-E-C.

Tariff Changes

The DAC-GT and CS-GT tariffs are edited for additional clarity on several points as requested by Energy Division and to correct an inadvertent error with Sheet 6 in AL 5362-E-C.

Protests

Pursuant to CPUC General Order 96-B, Section 7.5.1, PG&E hereby requests the protest period be waived.

Effective Date

At the authorization of the Energy Division, PG&E requests that this Tier 2 advice letter submittal become effective August 2, 2019, which is 30 calendar days after PG&E submitted Advice Letter 5362-E-B.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.14-07-002 and R.12-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Jana Kopyciok-Lande, Marin Clean Energy,
jkopyciok-lande@mceCleanEnergy.org

Matthew J. Sanders, Counsel on behalf of Peninsula Clean Energy, Marin Clean Energy, Sonoma Clean Power, and Lancaster Choice Energy,
mjsanders@smcgov.org

Ellison Folk, Counsel on behalf of Interstate Renewable Energy Council,
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Nora.Hawkins@cpuc.ca.gov

Shannon O'Rourke, California Public Utilities Commission,
Shannon.O'Rourke@cpuc.ca.gov

Service Lists for R.14-07-002 and R.12-11-005



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5362-E-D

Tier Designation: 2

Subject of AL: Fourth Supplemental: Tariff Updates to the Disadvantaged Communities Green Tariff (DAC-GT) Program and the Community Solar Green Tariff (CS-GT) Program

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4999

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 8/2/19

No. of tariff sheets: 10

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Schedule CS-GT – Community Solar Green Tariff Program and Electric Schedule DAC-GT - Disadvantaged Community Green Tariff Program

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
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Name:
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Utility Name:
Address:
City:
State: District of Columbia Zip:
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Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45695-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 1	
45696-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 2	
45697-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 3	
45698-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 4	
45699-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 5	
45700-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 6	
45701-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 1	
45702-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 2	
45703-E	ELECTRIC TABLE OF CONTENTS Sheet 1	45678-E
45704-E	ELECTRIC TABLE OF CONTENTS Sheet 3	45401-E



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Community Solar Green Tariff (CS-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The CS-GT option allows an eligible customer to choose to purchase renewable electricity produced by a local community solar project for up to 100% of their electric usage and receive a 20% discount on their OAS. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (14.2 MW, which may be modified as described below).¹

Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

Residential Customer Eligibility

Schedule CS-GT is available to PG&E Bundled Service electric residential customers living in a Disadvantaged Community² are eligible to participate in the CS-GT program, subject to the rules as described below. The community solar project the customers are subscribing to must be located in a Disadvantaged Community and be within 5 miles from the customer's community, as defined by its census tract borders, unless the project is located in a San Joaquin Valley pilot community, in which case the project must be located in a Disadvantaged Community and be within 40 miles from the customer's community.

Customers who live in the San Joaquin Valley pilot program communities are also eligible for the program even if their community is not a disadvantaged community as defined below.

25 percent of the project's capacity must be reserved by low-income customers, defined as those meeting the qualifications for either the CARE or FERA programs, in order for the project to receive Permission to Operate (PTO). Furthermore, 50 percent of the project's capacity must be reserved by low-income customers in order for the project sponsor(s) to be eligible for bill credits under this tariff. Non-residential customers are not eligible to participate, except for the project sponsor (see more information on sponsor eligibility rules below).

A customer is not eligible to participate in the CS-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, and 4) non-metered service. Additionally, customers on the Solar Choice Program (E-GT), the Regional Renewable Choice (E-ECR) program, or the DAC Green Tariff (DAC-GT) are not eligible for simultaneous enrollment in CS-GT.

¹ In Resolution E-4999, the CPUC allocates 14.2 MW to PG&E for the CS-GT program, and additional allocations to the operating CCAs which together total 18 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

² As defined herein under "Territory".

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 2

APPLICABILITY: **Residential Customer Eligibility** (Cont'd.)
(Cont'd.)

(N)

Direct Access and Community-Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's CS-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own CS-GT program pursuant to Decision (D.)18-06-027.

PG&E will recertify the eligibility of customers participating in the CS-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the CS-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location.

Non-Residential Sponsor Eligibility

In accordance with Decision (D.)18-06-027, community involvement must be demonstrated by a non-profit community-based organization (CBO) or a local government entity "sponsoring" a community solar project on behalf of residents. Local government entities include schools and Community Choice Aggregators.³

To become eligible for this tariff, the sponsor must fulfill the following requirements:

- a. the sponsor must be a PG&E Bundled Service electric customer
- b. the sponsor must take service on the Community Solar Green Tariff
- c. the sponsor must be located in the same geographic areas as any other customer, i.e. in a disadvantaged community with the solar project being located within 5 miles from the sponsor's community, or within 40 miles in the case of a project in a San Joaquin Valley pilot community, defined by its census tract borders.

(N)

³ A Community Choice Aggregator is not eligible for this tariff.

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 3

APPLICABILITY: **Non-Residential Sponsor Eligibility (Cont'd.)** (N)
(Cont'd.)

d. 50% of the project's capacity must be subscribed by low-income customers

e. the sponsor must meet all other eligibility requirements of any participating customer as described above.

CBOs or local government entities who do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible for the CS-GT Tariff.

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may be eligible for the CS-GT tariff on a single project ("joint sponsors") provided that all sponsors meet the eligibility requirements outlined above.

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities (DACs) for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. A DAC census tract that was deemed eligible for this tariff at the date of the associated project's initial energy delivery date remains eligible even if the DAC designation of that census tract changes in subsequent iterations of CalEnviroScreen.

Customers who live in the San Joaquin Valley pilot program communities⁴ are also eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen.

The community solar project the customers are subscribing to must be located in a Disadvantaged Community and be within 5 miles from the customer's community, as defined by its census tract borders. For customers in San Joaquin Valley pilot communities, the project must be located in a Disadvantaged Community and be within 40 miles of the San Joaquin Valley pilot communities they serve.

RATES: Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule.

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate. (N)

⁴ As defined in R.15-03-010

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 4

ENROLLMENT PROVISIONS:

Residential Customer Enrollment

(N)

Enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Master Meter customers must enroll 100 percent of the master meter account usage in the program. Individual tenants of master meter customers are not eligible to enroll in the program. Customer enrollment is capped at a maximum of 2MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.⁵

Customers subscribe to a percentage of the solar system's project capacity based on 100 percent of their previous 12-month average monthly usage. If previous 12 months historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

The following example describes the calculation of the customer's subscription allocation in more detail. We assume for this example that a residential customer has an average historical usage based on the previous 12-months of 500 kWh per month. The customer subscribes to a 100 kW community solar project with an estimated average monthly output of 21,900 kWh. The customer's subscription allocation is then calculated as a percentage of the average monthly output of the solar system (500 kWh/ 21,900 kWh = 2.3% of average monthly output). In this example, the customer will subscribe to 2.3% of the project's capacity. This percentage allocation is set but may be revisited periodically to ensure accurate allocations of project capacity.

Enrollment of new customers is available until 100% of project capacity is subscribed. Enrollment attrition will be reviewed on a monthly basis and the program will be available for new enrollments until the project is fully subscribed.

(N)

⁵ PU Code 2833(h)

(Continued)



ELECTRIC SCHEDULE DAC-GT

Sheet 1

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

APPLICABILITY: The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS. Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (54.82 MW, which may be modified as described below).¹ Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's DAC-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own DAC-GT program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, 4) non-metered service, or 5) multi-family or master-meter rate schedules. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

PG&E will recertify the eligibility of customers participating in the DAC-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the DAC-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location. Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.

¹ In Resolution E-4999, the CPUC allocates 54.82 MW to PG&E for the DAC-GT program, and additional allocations to the operating CCAs which together total 70 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate. (Continued)



ELECTRIC SCHEDULE DAC-GT

Sheet 2

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

RATES:	Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.	(N)
ENROLLMENT PROVISIONS:	Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California. ² A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment.	
ENROLLMENT TERM:	The customer will be placed on the DAC-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request. A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the DAC-GT Program in the following Billing Cycle. Once enrolled, service on the DAC-GT program shall continue on a month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months from the date of the change.	
OTHER PROGRAMS:	PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.	
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT will appear as a discount on the customer's OAS bill as described above.	
METERING EQUIPMENT:	All customers must be separately metered by PG&E under their OAS.	(N)

² PU Code 2833(h)



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Advice 5362-E-D
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

November 5, 2019



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Sheet 3

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(Continued)

Attachment 2
Redlined Tariffs



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Community Solar Green Tariff (CS-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The CS-GT option allows an eligible customer to choose to purchase renewable electricity produced by a local community solar project for up to 100% of their electric usage and receive a 20% discount on their OAS. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (14.2 MW, which may be modified as described below).¹ Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

Residential Customer Eligibility

Schedule CS-GT is available to PG&E Bundled Service electric residential customers living in a Disadvantaged Community² are eligible to participate in the CS-GT program, subject to the rules as described below. The community solar project the customers are subscribing to must be located in a Disadvantaged Community and be within 5 miles from the customer's community, as defined by its census tract borders, unless the project is located in a San Joaquin Valley pilot community, in which case the project must be located in a Disadvantaged Community and be within 40 miles from the customer's community.

Customers who live in the San Joaquin Valley pilot program communities are also eligible for the program even if their community is not a disadvantaged community as defined below.

25 percent of the project's capacity must be reserved by low-income customers, defined as those meeting the qualifications for either the CARE or FERA programs, in order for the project to receive Permission to Operate (PTO). Furthermore, 50 percent of the project's capacity must be reserved by low-income customers in order for the project sponsor(s) to be eligible for bill credits under this tariff. Non-residential customers are not eligible to participate, except for the project sponsor (see more information on sponsor eligibility rules below).

A customer is not eligible to participate in the CS-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, and 4) non-metered service. Additionally, customers on the Solar Choice Program (E-GT), the Regional Renewable Choice (E-ECR) program, or the DAC Green Tariff (DAC-GT) are not eligible for simultaneous enrollment in CS-GT.

¹ In Resolution E-4999, the CPUC allocates 14.2 MW to PG&E for the CS-GT program, and additional allocations to the operating CCAs which together total 18 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

² As defined herein under "Territory".

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 2

APPLICABILITY: **Residential Customer Eligibility** (Cont'd.)
(Cont'd.)

(N)

Direct Access and Community-Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's CS-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own CS-GT program pursuant to Decision (D.)18-06-027.

PG&E will recertify the eligibility of customers participating in the CS-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the CS-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location.

Non-Residential Sponsor Eligibility

In accordance with Decision (D.)18-06-027, community involvement must be demonstrated by a non-profit community-based organization (CBO) or a local government entity "sponsoring" a community solar project on behalf of residents. Local government entities include schools and Community Choice Aggregators.³

To become eligible for this tariff, the sponsor must fulfill the following requirements:

- a. the sponsor must be a PG&E Bundled Service electric customer
- b. the sponsor must take service on the Community Solar Green Tariff
- c. the sponsor must be located in the same geographic areas as any other customer, i.e. in a disadvantaged community with the solar project being located within 5 miles from the sponsor's community, or within 40 miles in the case of a project in a San Joaquin Valley pilot community, defined by its census tract borders.

(N)

³ A Community Choice Aggregator is not eligible for this tariff.

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 3

APPLICABILITY: **Non-Residential Sponsor Eligibility (Cont'd.)** (N)
(Cont'd.)

d. 50% of the project's capacity must be subscribed by low-income customers

e. the sponsor must meet all other eligibility requirements of any participating customer as described above.

CBOs or local government entities who do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible for the CS-GT Tariff.

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may be eligible for the CS-GT tariff on a single project ("joint sponsors") provided that all sponsors meet the eligibility requirements outlined above.

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities (DACs) for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. ~~Existing participants in the CS-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility. A DAC census tract that was deemed eligible for this tariff at the date of the associated project's initial energy delivery date remains eligible even if the DAC designation of that census tract changes in subsequent iterations of CalEnviroScreen.~~

Customers who live in the San Joaquin Valley pilot program communities⁴ are also eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen.

The community solar project the customers are subscribing to must be located in a Disadvantaged Community and be within 5 miles from the customer's community, as defined by its census tract borders. For customers in San Joaquin Valley pilot communities, the project must be located in a Disadvantaged Community and be within 40 miles of the San Joaquin Valley pilot communities they serve.

RATES: Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. ~~Additional charges and credits for renewable service applicable under Schedule E-GT will be waived for customers served under this rate schedule.~~

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate. (N)

⁴ As defined in R.15-03-010

(Continued)

ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM

Sheet 4

ENROLLMENT PROVISIONS:

Residential Customer Enrollment

(N)

Enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Master Meter customers must enroll 100 percent of the master meter account usage in the program. Individual tenants of master meter customers are not eligible to enroll in the program. Customer enrollment is capped at a maximum of 2MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.⁵

Customers subscribe to a percentage of the solar system’s project capacity based on 100 percent of their previous 12-month average monthly usage. If previous 12 months historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

The following example describes the calculation of the customer’s subscription allocation in more detail. We assume for this example that a residential customer has an average historical usage based on the previous 12-months of 500 kWh per month. The customer subscribes to a 100 kW community solar project with an estimated average monthly output of 21,900 kWh. The customer’s subscription allocation is then calculated as a percentage of the average monthly output of the solar system (500 kWh/ 21,900 kWh = 2.3% of average monthly output). In this example, the customer will subscribe to 2.3% of the project’s capacity. This percentage allocation is set but may be revisited periodically to ensure accurate allocations of project capacity.

Enrollment of new customers is available until 100% of project capacity is subscribed. Enrollment attrition will be reviewed on a monthly basis and the program will be available for new enrollments until the project is fully subscribed.

(N)

⁵ PU Code 2833(h)

(Continued)



ELECTRIC SCHEDULE DAC-GT

Sheet 1

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

APPLICABILITY: The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS. Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (54.82 MW, which may be modified as described below).¹ Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's DAC-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own DAC-GT program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, ~~or~~ 4) non-metered service, or 5) multi-family or master-meter rate schedules. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

PG&E will recertify the eligibility of customers participating in the DAC-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the DAC-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location. Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.

¹ In Resolution E-4999, the CPUC allocates 54.82 MW to PG&E for the DAC-GT program, and additional allocations to the operating CCAs which together total 70 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

(Continued)



ELECTRIC SCHEDULE DAC-GT

Sheet 2

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

RATES:	Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. Additional charges and credits for renewable services applicable under Schedule E-GT will be waived for customers served under this rate schedule.	(N)
	For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.	
ENROLLMENT PROVISIONS:	Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California. ²	
	A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment.	
ENROLLMENT TERM:	The customer will be placed on the DAC-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request. A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the DAC-GT Program in the following Billing Cycle.	
	Once enrolled, service on the DAC-GT program shall continue on a month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months from the date of the change.	
OTHER PROGRAMS:	PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.	
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT will appear as a discount on the customer's OAS bill as described above.	
METERING EQUIPMENT:	All customers must be separately metered by PG&E under their OAS.	(N)

² PU Code 2833(h)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
BART	Green Charge Networks	SDG&E and SoCalGas
	Green Power Institute	
Barkovich & Yap, Inc.	Hanna & Morton	SPURR
P.C. CalCom Solar	ICF	San Francisco Water Power and Sewer
California Cotton Ginners & Growers Assn	International Power Technology	Seattle City Light
California Energy Commission	Intestate Gas Services, Inc.	Sempra Utilities
California Public Utilities Commission	Kelly Group	Southern California Edison Company
California State Association of Counties	Ken Bohn Consulting	Southern California Gas Company
Calpine	Keyes & Fox LLP	Spark Energy
	Leviton Manufacturing Co., Inc. Linde	Sun Light & Power
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	Sunshine Design
Casner, Steve	Los Angeles Dept of Water & Power	Tecogen, Inc.
Cenergy Power	MRW & Associates	TerraVerde Renewable Partners
Center for Biological Diversity	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
	Marin Energy Authority	
Chevron Pipeline and Power	McKenzie & Associates	TransCanada
City of Palo Alto	Modesto Irrigation District	Troutman Sanders LLP
	Morgan Stanley	Utility Cost Management
City of San Jose	NLine Energy, Inc.	Utility Power Solutions
Clean Power Research	NRG Solar	Utility Specialists
Clean Power Research		
Coast Economic Consulting	Office of Ratepayer Advocates	Verizon
Commercial Energy	OnGrid Solar	Water and Energy Consulting Wellhead Electric Company
County of Tehama - Department of Public Works	Pacific Gas and Electric Company	Western Manufactured Housing Communities Association (WMA)
Crossborder Energy	Peninsula Clean Energy	Yep Energy
Crown Road Energy, LLC		
Davis Wright Tremaine LLP		
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		