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August 27, 2019

Advice 5362-E-C

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Third Supplemental: Tariff Updates to the Disadvantaged Communities Green Tariff (DAC-GT) Program and the Community Solar Green Tariff (CS-GT) Program in Response to Protest of Advice Letter 5362-E-B

Purpose

Pursuant to Ordering Paragraph (OP) 1 of Resolution E-4999 and the Pacific Gas and Electric Company (PG&E) July 31, 2019 Reply to the protest of Advice Letter 5362-E-B, PG&E submits this supplemental submittal to reflect updates to the tariffs of the Disadvantaged Communities Green Tariff (DAC-GT) program and the Community Solar Green Tariff (CS-GT) program.

Background

On July 3, 2019, PG&E issued Advice Letter 5362-E-B to Establish and Implement the Disadvantaged Communities Green Tariff (DAC-GT) Program Rate and the Community Solar Green Tariff (CS-GT) Program Rate, in accordance with OP 1 of Resolution E-4999 in R.14-07-002.

On July 23, 2019, Marin Clean Energy (MCE) and Peninsula Clean Energy (PCE), (collectively, "Joint CCAs") issued a protest to PG&E's Advice Letter 5362-E-B seeking several changes to the program tariffs. On July 31, 2019, PG&E responded to this protest in a letter to the California Public Utility Commission (CPUC) Energy Division Tariff Unit. In this response, PG&E outlined a number of changes to the tariff rate schedules for the DAC-GT and CS-GT programs that it would make in the interest of clarity. The tariffs are attached to this Advice Letter and itemized below.

Tariff Changes

1. Clawback provision footnote modification

PG&E revises the footnote in Sheet 1 of its Electric Schedule CS-GT to state the following (additions underlined and deletions struck out):

“In Resolution E-4999, the CPUC allocates 14.2 MW to PG&E for the CS-GT program, and additional allocations to the operating CCAs which together total 18 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CS-GT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA ~~shall~~ may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

PG&E also revises the footnote in Sheet 1 of its Electric Schedule DAC-GT to state (additions underlined and deletions struck out):

“In Resolution E-4999, the CPUC allocates 54.82 MW to PG&E for the DAC-GT program, and additional allocations to the operating CCAs which together total 70 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CS-GT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA ~~shall~~ may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

2. Clarity Regarding CCA DAC-GT and CS-GT Programs

The CS-GT schedule is adjusted as follows:

“Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in ~~the PG&E’s~~ CS-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own CS-GT similar program pursuant to Decision (D.) 18-06-027.”

The DAC-GT schedule is adjusted as follows:

“Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in ~~the PG&E’s~~ DAC-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own DAC-GT similar program pursuant to Decision (D.) 18-06-027.”

3. Clarity Regarding 100% Renewable Energy under CS-GT

PG&E adds the words “up to” in the relevant section of the CS-GT schedule:

“[t]he CS-GT option allows an eligible customer to choose to purchase renewable electricity produced by a local community solar project for up to 100% of their electric usage.”

4. Clarity Regarding Changes to Eligible Census Tracts Resulting From CalEnviroScreen Tool Updates

The number “22” is struck from both the DAC-GT and CS-GT tariffs:

“Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the 22 census tracts in the highest 5% of CalEnviroScreen’s Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.”

Protests

Pursuant to CPUC General Order 96-B, Section 7.5.1, PG&E hereby requests the protest period be waived.

Effective Date

PG&E requests that this Tier 2 advice submittal become effective concurrent with original Advice 5362-E, which is September 19, 2018.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.14-07-002 and R.12-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Jana Kopyciok-Lande, Marin Clean Energy,
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Matthew J. Sanders, Counsel on behalf of Peninsula Clean Energy, Marin Clean Energy, Sonoma Clean Power, and Lancaster Choice Energy,
mjsanders@smcgov.org

Ellison Folk, Counsel on behalf of Interstate Renewable Energy Council,
Folk@smwlaw.com

Subin DeVar, Sustainable Economies Law Center, subin@theselc.org

Nora Hawkins, California Public Utilities Commission,
Nora.Hawkins@cpuc.ca.gov

Shannon O'Rourke, California Public Utilities Commission,
Shannon.O'Rourke@cpuc.ca.gov

Service Lists for R.14-07-002 and R.12-11-005



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5362-E-C

Tier Designation: 2

Subject of AL: Third Supplemental: Tariff Updates to the Disadvantaged Communities Green Tariff (DAC-GT) Program and the Community Solar Green Tariff (CS-GT) Program in Response to Protest of Advice Letter 5362-E-B

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4999

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 9/19/18

No. of tariff sheets: 10

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Schedule CS-GT – Community Solar Green Tariff Program and Electric Schedule DAC-GT - Disadvantaged Community Green Tariff Program

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
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Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	
45058-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 1	
45059-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 2	
45060-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 3	
45061-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 4	
45062-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 5	
45063-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 6	
45064-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 1	
45065-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 2	
45066-E	ELECTRIC TABLE OF CONTENTS Sheet 1	44838-E
45067-E	ELECTRIC TABLE OF CONTENTS Sheet 3	44840-E



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Community Solar Green Tariff (CS-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The CS-GT option allows an eligible customer to choose to purchase renewable electricity produced by a local community solar project for up to 100% of their electric usage and receive a 20% discount on their OAS. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (14.2 MW, which may be modified as described below).¹ Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

Residential Customer Eligibility

Schedule CS-GT is available to PG&E Bundled Service electric residential customers living in a Disadvantaged Community² are eligible to participate in the CS-GT program, subject to the rules as described below. The community solar project the customers are subscribing to must be located in a Disadvantaged Community within 5 miles from the customer's community, as defined by its census tract borders, unless the project is located in a San Joaquin Valley pilot community, in which case the project must be located in a Disadvantaged Community within 40 miles from the customer's community.

Customers who live in the San Joaquin Valley pilot program communities are also eligible for the program even if their community is not a disadvantaged community as defined below.

25 percent of the project's capacity must be reserved by low-income customers, defined as those meeting the qualifications for either the CARE or FERA programs, in order for the project to receive Permission to Operate (PTO). Furthermore, 50 percent of the project's capacity must be reserved by low-income customers in order for the project sponsor(s) to be eligible for bill credits under this tariff. Non-residential customers are not eligible to participate, except for the project sponsor (see more information on sponsor eligibility rules below).

A customer is not eligible to participate in the CS-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, and 4) non-metered service. Additionally, customers on the Solar Choice Program (E-GT), the Regional Renewable Choice (E-ECR) program, or the DAC Green Tariff (DAC-GT) are not eligible for simultaneous enrollment in CS-GT.

¹ In Resolution E-4999, the CPUC allocates 14.2 MW to PG&E for the CS-GT program, and additional allocations to the operating CCAs which together total 18 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

² As defined herein under "Territory".

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 2

APPLICABILITY: **Residential Customer Eligibility** (Cont'd.)
(Cont'd.)

(N)

Direct Access and Community-Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's CS-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own CS-GT program pursuant to Decision (D.)18-06-027.

PG&E will recertify the eligibility of customers participating in the CS-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the CS-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location.

Non-Residential Sponsor Eligibility

In accordance with Decision (D.)18-06-027, community involvement must be demonstrated by a non-profit community-based organization (CBO) or a local government entity "sponsoring" a community solar project on behalf of residents. Local government entities include schools and Community Choice Aggregators.³

To become eligible for this tariff, the sponsor must fulfill the following requirements:

- a. the sponsor must be a PG&E Bundled Service electric customer
- b. the sponsor must take service on the Community Solar Green Tariff
- c. the sponsor must be located in the same geographic areas as any other customer, i.e. in a disadvantaged community with the solar project being located within 5 miles from the sponsor's community, or within 40 miles in the case of a project in a San Joaquin Valley pilot community, defined by its census tract borders.

(N)

³ A Community Choice Aggregator is not eligible for this tariff.

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 3

APPLICABILITY: **Non-Residential Sponsor Eligibility (Cont'd.)**
(Cont'd.)

(N)

d. 50% of the project's capacity must be subscribed by low-income customers

e. the sponsor must meet all other eligibility requirements of any participating customer as described above.

CBOs or local government entities who do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible for the CS-GT Tariff.

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may be eligible for the CS-GT tariff on a single project ("joint sponsors") provided that all sponsors meet the eligibility requirements outlined above.

TERRITORY:

This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. Existing participants in the CS-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.

Customers who live in the San Joaquin Valley pilot program communities⁴ are also eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen.

The community solar project the customers are subscribing to must be located in a Disadvantaged Community within 5 miles from the customer's community, as defined by its census tract borders. For customers in San Joaquin Valley pilot communities, the project must be located in a Disadvantaged Community within 40 miles of the San Joaquin Valley pilot communities they serve.

RATES:

Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. Additional charges and credits for renewable service applicable under Schedule E-GT will be waived for customers served under this rate schedule.

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.

(N)

⁴ As defined in R.15-03-010

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 4

ENROLLMENT PROVISIONS:

Residential Customer Enrollment

(N)

Enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Master Meter customers must enroll 100 percent of the master meter account usage in the program. Individual tenants of master meter customers are not eligible to enroll in the program. Customer enrollment is capped at a maximum of 2MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.⁵

Customers subscribe to a percentage of the solar system's project capacity based on 100 percent of their previous 12-month average monthly usage. If previous 12 months historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

The following example describes the calculation of the customer's subscription allocation in more detail. We assume for this example that a residential customer has an average historical usage based on the previous 12-months of 500 kWh per month. The customer subscribes to a 100 kW community solar project with an estimated average monthly output of 21,900 kWh. The customer's subscription allocation is then calculated as a percentage of the average monthly output of the solar system (500 kWh/ 21,900 kWh = 2.3% of average monthly output). In this example, the customer will subscribe to 2.3% of the project's capacity. This percentage allocation is set but may be revisited periodically to ensure accurate allocations of project capacity.

Enrollment of new customers is available until 100% of project capacity is subscribed. Enrollment attrition will be reviewed on a monthly basis and the program will be available for new enrollments until the project is fully subscribed.

(N)

⁵ PU Code 2833(h)

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 6

ENROLLMENT PROVISIONS:

Residential Customer Enrollment

(N)

Low-income customers will be enrolled on a first-come, first-served basis. Once 50 percent of project capacity is subscribed by low-income customers, non-low-income qualified residents in DACs become eligible for enrollment. These residents can be recruited before the 50 percent subscription requirement for low-income customers is met. They will be placed on a waitlist until 50 percent of the capacity of the project is subscribed by low-income customers.

The subscription rate of low-income customers will be assessed by the utility on a monthly basis after the bid is awarded. If, throughout the life of the project, the low-income subscription rate ever drops below 50 percent, existing non-low-income customers are not required to go back on a wait list. However, new enrollments of non-low-income program participants will be barred until the 50 percent low-income threshold is met again. During this time, new enrollments of non-low-income participants will be put on a waitlist. Furthermore, PG&E will inform the Energy Division Director in writing if the low-income enrollment rate drops below 35% of project capacity.

Non-Residential Sponsor Enrollment

The sponsor's/joint sponsors' subscription allocation is calculated the same way as for any other participating customer with one modification: a sponsor's/joint sponsors' subscription allocation is limited to a maximum of 25 percent of the project's energy output (not to exceed the sponsor's/joint sponsors' energy needs).

If all the eligibility requirements are met by the sponsor/joint sponsors, the sponsor/joint sponsor will receive a 20% bill discount on eligible enrolled Service Agreements, capped at 25% of the project's expected average energy output, and not to exceed the sponsor's/joint sponsors' usage under the applicable Service Agreements.

This same principle applies if multiple sponsors share the 20% discount. If two or more sponsors are designated, the sponsors must inform PG&E of how the "discountable usage", capped at 25% of the project's expected average energy output, are to be allocated among them.

The sponsor's/joint sponsors' discount will only be available to sponsors after the community solar project has reached its required minimum 50% low-income subscription rate. If the subscription rate of low-income customers throughout the life of the project drops under 50% of project capacity, the sponsor bill credit will not be revoked.

(N)



ELECTRIC SCHEDULE DAC-GT
DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

Sheet 1

APPLICABILITY: The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS. Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (54.82 MW, which may be modified as described below).¹ Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's DAC-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own DAC-GT program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, or 4) non-metered service. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

PG&E will recertify the eligibility of customers participating in the DAC-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the DAC-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location. Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.

¹ In Resolution E-4999, the CPUC allocates 54.82 MW to PG&E for the DAC-GT program, and additional allocations to the operating CCAs which together total 70 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

(Continued)



ELECTRIC SCHEDULE DAC-GT
DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

Sheet 2

RATES:	Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. Additional charges and credits for renewable services applicable under Schedule E-GT will be waived for customers served under this rate schedule. For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.	(N)
ENROLLMENT PROVISIONS:	Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California. ² A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment.	
ENROLLMENT TERM:	The customer will be placed on the DAC-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request. A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the DAC-GT Program in the following Billing Cycle. Once enrolled, service on the DAC-GT program shall continue on a month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months from the date of the change.	
OTHER PROGRAMS:	PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.	
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT will appear as a discount on the customer's OAS bill as described above.	
METERING EQUIPMENT:	All customers must be separately metered by PG&E under their OAS.	(N)

² PU Code 2833(h)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		45066-E	(T)
Rate Schedules.....	44839, 45067 , 44841, 44683, 44842, 44685, 43935, 44177-E		(T)
Preliminary Statements.....	44686, 44687, 42856*, 43670, 41723, 40591, 44724, 44725-E		
Rules.....	44843, 43023, 44786-E		
Maps, Contracts and Deviations.....	44844-E		
Sample Forms... 40925*, 37631, 41151*, 41573*, 37632, 41152*, 41153, 37769, 44035, 40671, 37169-E			

(Continued)

Advice 5362-E-C
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 27, 2019



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
CS-GT	Community Solar Green Tariff Program	45058,45059,45060,45061,45062,45063-E (N)
DAC-G	Disadvantaged Community Green Tariff Program	45064,45065-E (N)
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	44827,42201,29288-E
E-RSMART	Residential SMARTRATE Program	40857,40051,35350,35351,43930-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-TOU	Residential Time-of-Use Service	40861,44597,44598,44599, 44828,36504,40864,44600-E
E-TOU-C3	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42075,44601,44602, 43414,42079,43054,44603,43056,43057-E
EL-TOU	Residential CARE Program Time-of-Use Service	36507,44610,44611,44612, 44830,36512,40873,44613-E
EL-TOU-C3	Residential CARE Program Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42084,44614, 44615,43419,42088,43058,44616,43060,42092-E
EL-1	Residential CARE Program Service	44604,44605,43416,40867,44606-E
EL-6	Residential CARE Time-of-Use Service	36614,44607,44608,43417,36519,40869,44609-E
EM	Master-Metered Multifamily Service	44617,44618,43421,20648,44619,28723-E
EM-TOU	Residential Time of Use Service	35229,44620,44621,43422,40879,44622-E
EML	Master-Metered Multifamily CARE Program Service.....	44623,44624,43423,44625,28768-E
EML-TOU	Residential CARE Program Time of Use.....	28217,44626,44627,43424,40884,44628-E
ES	Multifamily Service.....	44629,44630,43425,28207,44631,28727-E
ESL	Multifamily CARE Program Service	44632,44633,43426,40891,43826,28773-E
ESR	Residential RV Park and Residential Marina Service	44635,44636,43427,20657,44637,28731-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	44638,44639,43428,40897,44640,28778-E
ET	Mobilehome Park Service.....	44641,44642,43429,28208,44643,35231,28736-E
ETL	Mobilehome Park CARE Program Service	44644,44645,43430,28216, 44646,35232,28783-E

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Water Power and Sewer
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
California State Association of Counties	Ken Bohn Consulting	Southern California Edison Company
Calpine	Keyes & Fox LLP	Southern California Gas Company
	Leviton Manufacturing Co., Inc. Linde	Spark Energy
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunshine Design
Cenergy Power	MRW & Associates	Tecogen, Inc.
Center for Biological Diversity	Manatt Phelps Phillips	TerraVerde Renewable Partners
City of Palo Alto	Marin Energy Authority	Tiger Natural Gas, Inc.
	McKenzie & Associates	
City of San Jose	Modesto Irrigation District	TransCanada
Clean Power Research	Morgan Stanley	Troutman Sanders LLP
Coast Economic Consulting	NLine Energy, Inc.	Utility Cost Management
Commercial Energy	NRG Solar	Utility Power Solutions
County of Tehama - Department of Public Works		Utility Specialists
Crossborder Energy	Office of Ratepayer Advocates	
Crown Road Energy, LLC	OnGrid Solar	Verizon
Davis Wright Tremaine LLP	Pacific Gas and Electric Company	Water and Energy Consulting Wellhead Electric Company
Day Carter Murphy	Peninsula Clean Energy	Western Manufactured Housing Communities Association (WMA)
		Yep Energy
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		