

February 13, 2019

Advice 5362-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental: Establish and Implement the Disadvantaged Communities Green Tariff (DAC-GT) Program Rate and the Community Solar Green Tariff (CS-GT) Program Rate

Purpose

Pacific Gas and Electric Company (PG&E) responds to California Public Utilities Commission (CPUC or Commission) request for Supplemental Information for PG&E's Advice Letter 5362-E-A to Establish and Implement the Disadvantaged Communities Green Tariff (DAC-GT) Program Rate and the Community Solar Green Tariff (CS-GT) Program Rate. While this advice letter supplements but does not entirely supersede Advice Letter 5362-E, the tariffs in attachment 1 entirely supersede the tariffs in Advice 5362-E.

Background

On August 20, 2018, PG&E submitted Advice Letter 5362-E to "Establish and Implement the Disadvantaged Communities Green Tariff (DAC-GT) Program Rate and the Community Solar Green Tariff (CS-GT) Program Rate" as required by Ordering Paragraph (OP) 13 of Decision (D.)18-06-027, *Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities*.

On September 10, 2018, the Interstate Renewable Energy Council (IREC) and the Sustainable Economies Law Center submitted a protest to AL 5362-E. On September 17, 2018, PG&E replied to this protest agreeing to some of the modifications proposed by the protesting Parties in regards to the Community Solar Green Tariff program. This supplemental Advice Letter amends PG&E's original request in response to these protests received.

Furthermore, this supplemental Advice Letter addresses requests for additional information from CPUC Energy Division staff, such as specifying program budgets and clarifying some procurement-related questions.

Finally, PG&E notes that no updates to Advice Letter 5362-E are required based on program modifications ordered in Decision (D.)18-10-007, *Decision Correcting and Clarifying Decision 18-06-027*.

Supplemental Information

1. Updates to the Community Solar Green Tariff (CS-GT) Program Based on Protests Received

As described in PG&E's Reply to Protests from September 17, 2018¹, PG&E supports including master-metered customers in the CS-GT program² under the following conditions:

- A master-metered customer may participate in the CS-GT program but must enroll all usage under the master-metered account in the program. Individual tenants of a master meter customer are not eligible to participate in the CS-GT program.
- All other customer eligibility requirements as outlined in the Electric Schedule CS-GT must be met.

Furthermore, PG&E hereby clarifies that customers who are on rates that are not eligible for CARE/ FERA are **not** excluded from the CS-GT program.

An updated Electric Schedule CS-GT including both updates is attached to this Supplemental Advice Letter.

2. Estimated Program Budgets

PG&E did not include DAC-GT and CS-GT program budgets in Advice Letter 5362-E as no explicit direction was given by the Commission in D.18-06-027 to do so³.

However, since the filing of the Advice Letter, it has come to our attention that a set-aside for GHG allowance revenues for the two programs through the ERRRA Proceeding can only occur if funding for the programs has been previously approved by the Commission. D.14-10-033 of Rulemaking (R.)11-03-012 states that "allowance revenue appropriated for programs shall be included in the GHG FR&R Application only when funding for such projects has been previously approved by the Commission."⁴

¹ PG&E Reply to Protests, p.4.

² The inclusion of master-metered customers applies only to the CS-GT program, not the DAC-GT program, as both low-income and non-low-income customers are eligible to participate in the CS-GT program. In the case of DAC-GT, D.18-06-027 requires that participating customers must be CARE/FERA eligible and PG&E cannot ensure that all tenants under one master-meter meet this requirement as the sub-metered tenants are not direct customers of the utility.

³ PG&E did include a proposed ME&O budget in AL 5362-E per CPUC request.

⁴ D.14-10-033, p.28

Hence, PG&E hereby submits program budgets for the DAC-GT and CS-GT programs in Tables 1 and 2 below. The cost forecasts vary substantially between the two programs, not only due to differing program complexities but also because of different expected program launch timelines. For DAC-GT, PG&E proposed in Advice Letter 5362-E to use underutilized resources from PG&E's Solar Choice program that are located in DACs to fulfill the customer demand under the program. The budget submitted below for DAC-GT is based on the assumption that PG&E must not procure new solar resources for this program but can instead enroll customers as soon as all necessary internal system upgrades have been completed⁵. For the CS-GT program, PG&E must procure new solar resources and hence, customer enrollment is expected in 2021 at the earliest⁶.

In addition to the 2019 program budgets, PG&E also submits 2020 program budgets with this Supplemental Advice Letter filing to be able to include a request for set-aside for the 2020 Program Year in the 2020 ERRA Forecast filing due in June 2019.

Table 1: DAC-GT Program Budget

		2019	2020
1	Generation costs (1)	\$ -	\$ 235,933
2	20% Discount	\$ -	\$ 1,588,411
	<i>Program Management</i>	\$ 233,392	\$ 65,674
	<i>IT</i>	\$ 1,655,873	\$ 76,477
	<i>Procurement</i>	\$ 18,943	\$ 19,559
	<i>Contact Centers</i>	\$ 40,000	\$ 35,975
3	Admin Subtotal	\$ 1,948,208	\$ 197,685
4	Marketing & Outreach	\$ 164,025	\$ 76,550
	TOTAL	\$ 2,112,233	\$ 2,098,578

(1) Cost premium, if any, for the net renewable resource costs and other generation-related costs used to support the program that are more than the customer's otherwise applicable class average generation. For 2019 and 2020, PG&E expects to use underutilized resources from PG&E's Solar Choice program to fulfill the customer demand under the program and hence, costs of the solar resource are based on forecasted costs for the E-GT resources per Advice Letter 5414-E. For more information on the calculation of the generation costs under the program, please refer to PG&E Advice Letter 5351-E, *Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs Balancing Account Implementation Advice Letter*. As described in Advice Letters 5351-E and 5362-E, PG&E will not charge the cost premium, if any, to the participating customers. Instead, the cost premium, if any, will be tracked and charged as program costs to the DAC-GT Balancing Account and recovered through GHG allowance revenue and PPP funds.

⁵ PG&E currently estimates that internal system upgrades can be completed within 9-12 months after approval of AL 5362-E.

⁶ For this reason, no generation costs and revenue loss due to the 20% discount are expected to incur in 2019 and 2020 under CS-GT. Costs will solely be focused on program implementation and administration, as well as marketing and outreach activities

Table 2: CS-GT Program Budget

		2019	2020
1	Generation costs	\$ -	\$ -
2	20% Discount	\$ -	\$ -
	<i>Program Management</i>	\$ 58,348	\$ 262,696
	<i>IT</i>	\$ 14,749	\$ 2,321,107
	<i>Procurement</i>	\$ 101,030	\$ 179,755
	<i>Contact Centers</i>	\$ 10,000	\$ 25,975
3	Admin Subtotal	\$ 184,127	\$ 2,789,533
4	Marketing & Outreach	\$ 182,775	\$ 454,675
TOTAL		\$ 366,902	\$ 3,244,208

These program budgets include small modifications to the preliminary ME&O budget submitted in AL 5362-E. While the total spent for each tactic remains the same, PG&E now has more information on projected program in-market timelines. As a result, preliminary ME&O cost estimates have been updated allocating costs between the two programs for calendar years 2019 and 2020. Furthermore, estimated costs for the statewide website and sponsor outreach support have now been included in the ME&O budgets.

The tables below provide an updated ME&O budget, separated out by program⁷ and calendar year:

Table 3: DAC-GT ME&O Budget

Tactic	2019	2020
Email/ Direct Mail	\$ 75,000	\$ 37,500
Message Integration	\$ 12,500	\$ 6,250
Collateral	\$ 25,000	\$ 12,500
Labor	\$ 18,750	\$ 9,375
Statewide website	\$ 32,775	\$ 10,925
Total DAC-GT	\$ 164,025	\$ 76,550

Note: Statewide website costs assumes basic functionality with consideration to minor data capture needs. The estimated costs are PG&E's share of a statewide initiative.

⁷ CBO events and sponsor outreach activities are tactics that are solely focused on the CS-GT program.

Table 4: CS-GT ME&O Budget

Tactic	2019	2020
Email/ Direct Mail	\$ -	\$ 75,000
Message Integration	\$ -	\$ 12,500
CBO Events	\$ -	\$ 50,000
Collateral	\$ -	\$ 25,000
Labor	\$ -	\$ 56,250
Statewide website	\$ 32,775	\$ 10,925
Sponsor outreach	\$ 150,000	\$ 225,000
Total CS-GT	\$ 182,775	\$ 454,675

Note: Statewide website costs assumes basic functionality with consideration to minor data capture needs. The estimated costs are PG&E's share of a statewide initiative.

Cost estimates for sponsor outreach must be considered preliminary until more details about the outreach efforts of the sponsor are defined. The cost estimated above assumes small grassroots outreach for 4-5 months per sponsor for approximately 10 projects in 2019 and approximately 15 projects in 2020.

3. Timing of CS-GT Procurement

Decision D.18-12-015, *Decision Approving San Joaquin Valley Disadvantaged Communities Pilot Projects*, under Rulemaking 15-03-010 was published on December 19, 2018. The Decision directs "SCE and PG&E to solicit CSGT projects to serve the SJV DAC pilot communities."⁸ The Decision further specifies that the Commission "intend(s) for the IOUs to include these targeted requests in their existing program-wide RFPs. Utility Advice Letters to implement CS-GT and DAC-GT are currently pending; the program RFP should be released no later than 90 days after approval of these Advice Letters, unless another timeline is specified in the Energy Division resolution."⁹

PG&E should not be required to run a RFP within 90 days of the approval of AL 5362-E. An RFP cannot be launched until we have approval of the contract and the solicitation documents, including the solicitation protocol. We cannot complete preparation of the contract and solicitation documents until AL 5362-E is approved as it will take time to finish drafting said documents once we have all the approved provisions to include.

Therefore, PG&E understands this language to mean that within 90 days of the approval of AL 5362-E, PG&E is required to submit the solicitation documents¹⁰ to the Commission for approval (for both CS-GT and CS-GT San Joaquin Valley programs¹¹). PG&E can then launch the RFP for the above-mentioned programs within 30 days of receipt of Commission approval of the solicitation documents.

⁸ D.18-12-015, p.108

⁹ D.18-12-015, P.109

¹⁰ Includes but is not limited to the solicitation protocols, PPA contract, appendices.

¹¹ As proposed in AL 5362-E, PG&E does not plan on running DAC-GT solicitations immediately but instead to use underutilized Solar Choice resources to fulfill program needs.

PG&E hereby request confirmation from the Commission that PG&E must submit the solicitation documents to the Commission for approval no later than 90 days after approval of AL 5362-E.

4. Interim Pool of Solar Resources for DAC-GT

In Advice Letter 5362-E, PG&E proposed to initially use underutilized resources from PG&E's Solar Choice program for DAC-GT in order to expedite program implementation. PG&E further proposed that procurement for the DAC-GT program will only begin once these underutilized resources are nearing full subscription¹².

In the time between full subscription of Solar Choice resources and new dedicated DAC-GT resources coming online, PG&E will use an interim pool of recently developed solar resources that meet the program's requirements that were acquired through PG&E's RAM, Feed-in Tariff and PV RFO. The purpose of this interim pool is to prevent the program from having to deny enrollments of new customers while the new dedicated DAC-GT projects are being developed. The selection of resources for this interim pool, as well as the related rate setting issues, are following the methodology used for developing the Solar Choice interim pool of solar resources as described in PG&E Advice Letter 4639-E, *Green Tariff Shared Renewables Customer-Side Implementation Advice Letter (CSIAL)*¹³.

5. CCA MW Allocation

Since the filing of AL 5362-E, a few more Community Choice Aggregators have launched in PG&E territory, most notably East Bay Community Energy (EBCE). For data accuracy reasons, PG&E submits an updated CCA MW allocation analysis based on the methodology proposed in PG&E's Reply to Protest of AL5362-E, but including all currently existing CCAs¹⁴ in PG&E's service territory.

Table 5: PG&E - CCA MW Allocation

	Count SA ID	%	MW Cap DAC-GT	MW Cap CS-GT
PG&E Bundled Customers	530,244	82.91%	58.038	14.924
Total CCA Customers	109,283	17.09%	11.962	3.076
Total Customers	639,527	100%	70.000	18.000

¹² See AL 5362-E, p.9

¹³ See AL 4639-E, p. 6-8

¹⁴ As of January 15, 2019

Table 6: MW Allocation per CCA

Row Labels	Sum of CCA_sa_id	% Allocation	MW Cap DAC-GT	MW Cap CS-GT
East Bay Clean Energy	49,768	7.78%	5.447	1.401
MCE Clean Energy	39,515	6.18%	4.325	1.112
Peninsula Clean Energy	8,252	1.29%	0.903	0.232
Monterey Bay Community Power	6,211	0.97%	0.680	0.175
Silicon Valley Clean Energy	3,110	0.49%	0.340	0.088
Sonoma Clean Power	2,114	0.33%	0.231	0.060
CleanPowerSF	259	0.04%	0.028	0.007
Valley Clean Energy Authority	54	0.01%	0.006	0.002
Grand Total	109,283	17.09%	11.962	3.076

Protests

Pursuant to CPUC General Order 96-B, Section 7.5.1, PG&E hereby requests the protest period be waived.

Effective Date

PG&E requests that this Tier 2 advice submittal become effective concurrent with original Advice 5362-E, which is September 19, 2018.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.14-07-002 and R.12-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Matthew J. Sanders, Counsel on behalf of Peninsula Clean Energy, Marin Clean Energy, Sonoma Clean Power, and Lancaster Choice Energy
Ellison Folk, Counsel on behalf of Interstate Renewable Energy Council
Subin DeVar, Sustainable Economies Law Center
Service Lists for R.14-07-002 and R.12-11-005



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5362-E-A

Tier Designation: 2

Subject of AL: Supplemental: Establish and Implement the Disadvantaged Communities Green Tariff (DAC-GT) Program Rate and the Community Solar Green Tariff (CS-GT) Program Rate

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-06-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 9/19/18

No. of tariff sheets: 9

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Schedule CS-GT – Community Solar Green Tariff Program and Electric Schedule DAC-GT - Disadvantaged Community Green Tariff Program

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43687-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 1	
43688-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 2	
43689-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 3	
43690-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 4	
43691-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 5	
43692-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 1	
43693-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 2	
43694-E	ELECTRIC TABLE OF CONTENTS Sheet 1	43642-E*
43695-E	ELECTRIC TABLE OF CONTENTS Sheet 3	43620-E



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Community Solar Green Tariff (CS-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The CS-GT option allows an eligible customer to choose to purchase renewable electricity produced by a local community solar project and receive a 20% discount on their OAS.

(N)

Residential Customer Eligibility

Bundled Service electric residential customers living in a disadvantaged community¹ are eligible to participate in the Community Solar Green Tariff (CS-GT) program, subject to the rules as described below. The community solar project the customers are subscribing to must be located within 5 miles from the customer's community, as defined by its census tract borders.

Customers who live in the San Joaquin Valley pilot program communities are also eligible for the program even if their community is not a disadvantaged community as defined below.

25 percent of the project's capacity must be reserved by low-income customers, defined as those meeting the qualifications for either the CARE or FERA programs, in order for the project to receive Permission to Operate (PTO). Furthermore, 50 percent of the project's capacity must be reserved by low-income customers in order for the project sponsor(s) to be eligible for bill credits under this tariff. Non-residential customers are not eligible to participate, except for the project sponsor (see more information on sponsor eligibility rules below).

A customer is not eligible to participate in the CS-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, and 4) non-metered service. Additionally, customers on the Solar Choice Program (E-GT), the Regional Renewable Choice (E-ECR) program, or the DAC Green Tariff (DAC-GT) are not eligible for simultaneous enrollment in CS-GT.

Direct Access and Community-Choice Aggregation service (DA/CCA Service) customers cannot participate in the CS-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own similar program pursuant to Decision (D.)18-06-027.

(N)

¹ As defined below.

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 2

APPLICABILITY: Non-Residential Sponsor Eligibility
(Cont'd.)

(N)

In accordance with Decision (D.)18-06-027, community involvement must be demonstrated by a non-profit community-based organization (CBO) or a local government entity "sponsoring" a community solar project on behalf of residents. Local government entities include schools and Community Choice Aggregators.²

To become eligible for this tariff, the sponsor must fulfill the following requirements:

- a. the sponsor must be a PG&E Bundled Service electric customer
- b. the sponsor must take service on the Community Solar Green Tariff
- c. the sponsor must be located in the same geographic areas as any other customer, i.e. in a disadvantaged community with the solar project being located 5 miles from the sponsor's community, defined by its census tract borders.
- d. 50% of the project's capacity must be subscribed by low-income customers
- e. the sponsor must meet all other eligibility requirements of any participating customer as described above.

CBOs or local government entities who do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible for the CS-GT Tariff.

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may be eligible for the CS-GT tariff on a single project ("joint sponsors") provided that all sponsors meet the eligibility requirements outlined above.

TERRITORY:

This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the CalEnviroScreen 3.0 tool, plus the 22 census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.

(N)

² A Community Choice Aggregator is not eligible for this tariff.

(Continued)



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 3

TERRITORY: Customers who live in the San Joaquin Valley pilot program communities³ are also (N)
(Cont'd.) eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen.

The community solar project the customers are subscribing to must be located within 5 miles from the customer's community, as defined by its census tract borders.

RATES: Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. Additional charges for renewable service applicable under Schedule E-GT will be waived for customers served under this rate schedule.

ENROLLMENT PROVISIONS: Residential Customer Enrollment

Enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Master Meter customers must enroll 100 percent of the master meter account usage in the program. Individual tenants of master meter customers are not eligible to enroll in the program. Customer enrollment is capped at a maximum of 2MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.⁴

Customers subscribe to a percentage of the solar system's project capacity based on 100 percent of their previous 12-month average monthly usage. If previous 12 months historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

The following example describes the calculation of the customer's subscription allocation in more detail. We assume for this example that a residential customer has an average historical usage based on the previous 12-months of 500 kWh per month. The customer subscribes to a 100 kW community solar project with an estimated average monthly output of 21,900 kWh. The customer's subscription allocation is then calculated as a percentage of the average monthly output of the solar system (500 kWh/ 21,900 kWh = 2.3% of average monthly output). In this example, the customer will subscribe to 2.3% of the project's capacity. This percentage allocation is set but may be revisited periodically to ensure accurate allocations of project capacity.

Enrollment of new customers is available until 100% of project capacity is subscribed. Enrollment attrition will be reviewed on a monthly basis and the program will be available for new enrollments until the project is fully subscribed. (N)

³ As defined in R.15-03-010

⁴ PU Code 2833(h)

(Continued)



ELECTRIC SCHEDULE DAC-GT

Sheet 1

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

APPLICABILITY: The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS. Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (70 MW less any carveouts for CCAs as determined by the CPUC). Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in this program; however, Community Choice Aggregators (CCAs) may choose to offer their own similar program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, or 4) non-metered service. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the CalEnviroScreen 3.0 tool, plus the 22 census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.

RATES: Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. Additional charges for renewable services applicable under Schedule E-GT will be waived for customers served under this rate schedule.

(Continued)



ELECTRIC SCHEDULE DAC-GT
DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

Sheet 2

ENROLLMENT PROVISIONS:	Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California. ¹	(N)
	A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment.	
ENROLLMENT TERM:	The customer will be placed on the DAC-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request. A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the DAC-GT Program in the following Billing Cycle.	
	Once enrolled, service on the DAC-GT program shall continue on a month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months from the date of the change.	
OTHER PROGRAMS:	PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.	
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT will appear as a discount on the customer's OAS bill as described above.	
METERING EQUIPMENT:	All customers must be separately metered by PG&E under their OAS.	(N)

¹ PU Code 2833(h)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
CS-GT	Community Solar Green Tariff Program	43687,43688,43689, 43690,43691-E (N)
DAC - GT	Disadvantaged Community Green Tariff Program.....	43692,43693-E (N)
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,42201,29288-E
E-RSMART	Residential SMARTRATE Program	40857,40051,35350,35351,26394-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-TOU	Residential Time-of-Use Service	40861,43531,43532,43533, 36503,36504,40864,43534-E
E-TOU-C3	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42075,43535,43536 42078,42079,42080,43537,42082,42083
E-TOUPP	Residential Time-of-Use Pilot Project Service	36419,43538,43539,43540, 43540,43541,37426,36661,36662,36663-E
EL-TOU	Residential CARE Program Time-of-Use Service	36507,43547,43548,43549, 43541,43542,40873,41893-E
EL-TOUPP	Residential CARE Program Time-of-Use Pilot Project Service	36428,43552,43553,43554, 43555,43556,37427,36670,36671,36672-E
EL-TOU-C3	Residential CARE Program Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42084,43550, 43551,42087,42088,42089,42090,42091,42092
EL-1	Residential CARE Program Service	43543,43544,34233,40867,41886-E
EL-6	Residential CARE Time-of-Use Service	36614,43545,43546,34234,36519,40869,41889-E
EM	Master-Metered Multifamily Service	43557,43558,34236,20648,43559,28723-E
EM-TOU	Residential Time of Use Service	35229,43560,43561,35700,40879,43562-E
EML	Master-Metered Multifamily CARE Program Service.....	43563,43564,34237,41907,28768-E
EML-TOU	Residential CARE Program Time of Use.....	28217,43565,43566 ,35701,40884,41910-E
ES	Multifamily Service.....	43567,43568,28207,41913,43569-E
ESL	Multifamily CARE Program Service	43570,43571,34239,40891,43572,28773-E
ESR	Residential RV Park and Residential Marina Service	43573,43574,34240,20657,43575,28731-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	43576,43577,34241,40897,43578,28778-E
ET	Mobilehome Park Service.....	43579,43580,34242,28208,43581,35231,28736-E
ETL	Mobilehome Park CARE Program Service	43582,43583,34243,28216, 43584,35232,28783-E

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Casner, Steve	Linde	TerraVerde Renewable Partners
Cenergy Power	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
Center for Biological Diversity	Management Task Force	
City of Palo Alto	Los Angeles Dept of Water & Power	TransCanada
	MRW & Associates	Troutman Sanders LLP
City of San Jose	Manatt Phelps Phillips	Utility Cost Management
Clean Power Research	Marin Energy Authority	Utility Power Solutions
Coast Economic Consulting	McKenzie & Associates	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		