September 13, 2018

Mr. Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Subject: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of the Hunters Point Substation Rebuild Project in the City of San Francisco, County of San Francisco.

Dear Mr. Jacobson:

Summary
The Energy Division hereby rejects the PG&E Advice Letter 5250-E dated March 13, 2018, because it lacked information necessary to justify the PG&E-requested categorical exemption of infill development from CEQA 14 Code of California Regulations (CCR) subsection 15332 (CEQA Guidelines) for its proposed Hunters Point Substation Rebuild Project. Therefore, it is not in compliance with General Order 96-B filing requirements.

PG&E may re-file a Tier 2 Advice Letter providing a notice of proposed construction. The Tier 2 Advice Letter shall include the information required by General Order 131-D, Section XI.B and C and applicable sections of G.O. 96-B. Additionally, PG&E shall provide information to justify that the project meets conditions of 14 CCR 15332(a) through (e) to qualify for a categorical exemption under G.O. 131-D, Section III.B.1.h.

The re-transmitted Advice Letter shall be made available for the full 20-day protest period.

Background
PG&E proposes to rebuild its existing Hunters Point Substation, currently located at the northeast corner of Evans Avenue and Hunters Point Boulevard in San Francisco within the Bayview Hunters Point neighborhood. The new location would be on a PG&E-owned 1.8-acre parcel at the northwest corner of Evans Avenue and Jennings Street, approximately 370 feet down the street from the current substation site in an existing urban area zoned PDR-2: Production, Distribution, and Repair. Cal EnviroScreen identifies the local area as disproportionately burdened by multiple sources of pollution by assigning its highest score (91%-100%).

The proposed project would re-use the site of the former Hunter’s Point Power Plant Tank Farm (Area I). Because of the presence of contaminated soil, it has been investigated and remediated under oversight by the Department of Toxic Substance Control (DTSC), Brownfields and Environmental Restoration Program. After the soil remediation has been completed and received DTSC approval, PG&E is seeking to redevelop and re-purpose the site to become the new location of the Hunter’s Point Substation.
In addition, six existing 115 kV power lines would be re-routed into the new substation site. The footage for the six underground line segments being relocated total 4,902 feet. They range in length from 630 to 1,338 feet and will be buried at a typical depth of 5 to 13 feet. Many of the proposed substation’s facilities, including gas insulated switchgear, cable vaults, control equipment, and other ancillary facilities, will be enclosed within a building. The proposed building has an overall height of 97 feet on the south side and 107 feet on the north side. Transformers, circuit breakers, and other related facilities will be located behind the building.

PG&E states that the proposed project would improve transmission and distribution system reliability and ensure safe and reliable electric service to the City and County of San Francisco.

PG&E filed an Advice Letter 5250-E (Advice Letter) on March 13, 2018. In the Advice Letter, PG&E proposed exemption from a Permit to Construct claiming the project is an in-fill development under 14 CCR subsection 15332 and a minor relocation under GO 131-D subsection III.B.1.c. The advice letter provided a notice of proposed construction based on the noticing requirements found in G.O. 131-D, Section XI.

Disposition
An advice letter may be rejected by an Industry Division “where the advice letter or workpapers are clearly erroneous, including without limitation where there are clear inconsistencies with statute or Commission order.” Energy Division rejects PG&E Advice Letter 5250-E because PG&E’s request does not comply with GO 131-D subsection IX.B. PG&E did not support the proposed exemptions from the Permit to Construct by providing objective evidence addressing the specific conditions in 14 CCR 15332 (a) \(^2\) and 14 CCR 15332 (d) \(^3\).

When PG&E re-submits the Tier 2 Advice Letter for a notice of proposed construction (NOC), PG&E shall revise the “Background” to disclose that hazardous substances and hazardous materials including lead, arsenic, polycyclic aromatic hydrocarbons and asbestos remain at the property above levels acceptable for unrestricted land use. Further, the Advice Letter should specify that PG&E is redeveloping the site and that its proposed excavation and construction activities would be performed under the terms/conditions of its authorized Land Use Covenant and Agreement; and DTSC-approved Soil Management Plan. The Advice Letter shall address, among other things:

Status of receiving a final approved Certificate of Completion from the Department of Toxic Substance Control for conducting the voluntary cleanup and remedial actions for the Area I soil remediation at the former Hunters Point Power Plant tank farm;

- That PG&E will provide a document confirming Board of Supervisors adopted building heights up to 160 feet in the India Basin Mixed-Use Project (Case number 2014-002541 DVA);
- A statement confirming that the excavation and construction would be performed according to a soil management plan specific to the proposed project and authorized by the DTSC;
- Information that would confirm that by virtue of PG&E using the site in full compliance with the Environmental Restrictions of the Land Use Covenant and Agreement recorded at the San

---

\(^1\) General Order 96-B, 7.6.1
\(^2\) 14 CCR 15332 (a) The project is consistent with the applicable general plan designation and all applicable general plan policies as well as with applicable zoning designation and regulations.
\(^3\) 14 CCR 15332 (d) Approval of the project would not result in any significant effects relating to traffic, noise, air quality, or water quality.
In addition, six existing 115 kV power lines would be re-routed into the new substation site. The footage for the six underground line segments being relocated total 4,902 feet. They range in length from 630 to 1,338 feet and will be buried at a typical depth of 5 to 13 feet. Many of the proposed substation’s facilities, including gas insulated switchgear, cable vaults, control equipment, and other ancillary facilities, will be enclosed within a building. The proposed building has an overall height of 97 feet on the south side and 107 feet on the north side. Transformers, circuit breakers, and other related facilities will be located behind the building.

PG&E states that the proposed project would improve transmission and distribution system reliability and ensure safe and reliable electric service to the City and County of San Francisco.

PG&E filed an Advice Letter 5250-E (Advice Letter) on March 13, 2018. In the Advice Letter, PG&E proposed exemption from a Permit to Construct claiming the project is an in-fill development under 14 CCR subsection 15332 and a minor relocation under GO 131-D subsection III.B.1.c. The advice letter provided a notice of proposed construction based on the noticing requirements found in G.O. 131-D, Section XI.

**Disposition**

An advice letter may be rejected by an Industry Division “where the advice letter or workpapers are clearly erroneous, including without limitation where there are clear inconsistencies with statute or Commission order.” Energy Division rejects PG&E Advice Letter 5250-E because PG&E’s request does not comply with GO 131-D subsection IX.B. PG&E did not support the proposed exemptions from the Permit to Construct by providing objective evidence addressing the specific conditions in 14 CCR 15332 (a) and 14 CCR 15332 (d).

When PG&E re-submits the Tier 2 Advice Letter for a notice of proposed construction (NOC), PG&E shall revise the “Background” to disclose that hazardous substances and hazardous materials including lead, arsenic, polycyclic aromatic hydrocarbons and asbestos remain at the property above levels acceptable for unrestricted land use. Further, the Advice Letter should specify that PG&E is redeveloping the site and that its proposed excavation and construction activities would be performed under the terms/conditions of its authorized Land Use Covenant and Agreement; and DTSC-approved Soil Management Plan. The Advice Letter shall address, among other things:

Status of receiving a final approved Certificate of Completion from the Department of Toxic Substance Control for conducting the voluntary cleanup and remedial actions for the Area I soil remediation at the former Hunters Point Power Plant tank farm;

- That PG&E will provide a document confirming Board of Supervisors adopted building heights up to 160 feet in the India Basin Mixed-Use Project (Case number 2014-002541 DVA);
- A statement confirming that the excavation and construction would be performed according to a soil management plan specific to the proposed project and authorized by the DTSC;
- Information that would confirm that by virtue of PG&E using the site in full compliance with the Environmental Restrictions of the Land Use Covenant and Agreement recorded at the San

---

1 General Order 96-B, 7.6.1
2 14 CCR 15332 (a) The project is consistent with the applicable general plan designation and all applicable general plan policies as well as with applicable zoning designation and regulations.
3 14 CCR 15332 (d) Approval of the project would not result in any significant effects relating to traffic, noise, air quality, or water quality.
Francisco County Recorder on March 16, 2018, the proposed project does not present an unacceptable risk to present and future health or safety or the environment.

Based on a meeting held with PG&E on August 17, 2018, members of Energy Division Staff understand that PG&E has committed to gaining public acceptance of the proposed substation building design by continuing its public outreach through the visioning process with community-based stakeholders (e.g. Now Hunter’s Point, India Basin Neighborhood Association Board Members, and the Bayview Hunter’s Point Project Cleanup Advisory Committee, among others.)

Sincerely,

[Signature]

Edward F. Randolph, Director
Energy Division

cc:  PG&E: David Kraska; Matthew Plummer; Kingsley Cheng; PGETarriffs@pge.com

CPUC: Molly Sterkel, Jason Reiger, Mary Jo Borak, Joyce Steingass; EDTariffUnit@cpuc.ca.gov
March 13, 2018

Advice 5250-E
(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of the Hunters Point Substation Rebuild Project in the City of San Francisco, County of San Francisco

Pacific Gas and Electric Company ("PG&E" or "the Company") hereby submits notice pursuant to General Order (G.O.) 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.

Purpose

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

Background

In order to improve transmission and distribution system reliability and ensure safe and reliable electric service to the City and County of San Francisco, PG&E is proposing to rebuild its existing Hunters Point Substation, currently located at the northeast corner of Evans Avenue and Hunters Point Boulevard in San Francisco, at a new location on a PG&E-owned 1.8 acre parcel at the northwest corner of Evans Avenue and Jennings Street, approximately 370 feet down the street from the current substation site in an existing urban area zoned PDR-2: Production, Distribution, and Repair (in-fill development). In addition, six existing 115 kV power lines will be re-routed into the new substation site (minor relocation).

Many of the proposed substation’s facilities, including gas insulated switchgear, cable vaults, control equipment, and other ancillary facilities, will be enclosed within a building located along Evans Avenue; the building is proposed to be approximately 174 feet wide by 86 feet deep with an overall height of...
approximately 97 feet at the building’s south side facing Evans Avenue and approximately 107 feet at its north side. Transformers, circuit breakers, and other related facilities will be located behind the building. A decorative concrete wall approximately 16 to 22 feet tall is proposed around the remaining property line perimeter, with entrance gates at the southwest corner of the property off of Evans Avenue and at the northeast corner of the property off of Jennings Street.

The six underground line segments being relocated range in length from 630 to 1,338 feet and will be buried at a typical depth of 5 to 13 feet, as follows:

- PG&E’s existing HP-1 115 kV underground power line will be relocated underground approximately 633 feet within Evans Avenue from approximately 150 feet west of the intersection of Keith Street and Evans Avenue to the new substation site.
- The existing HP-3 115 kV overhead and underground power line will be relocated underground approximately 1,338 feet within Hawes Street, Hunters Point Boulevard and Evans Avenue from approximately 150 feet north of the intersection of Innes Avenue and Hawes Street to the new substation site.
- The existing HP-4 115 kV underground power line will be relocated underground approximately 822 feet within Evans Avenue from approximately 540 feet west of the intersection of Keith Street and Evans Avenue to the new substation site.
- The existing AP-1 115 kV underground power line will be relocated underground approximately 794 feet within Evans Avenue from approximately 587 feet west of the intersection of Keith Street and Evans Avenue to the new substation site.
- The existing PX-1 115 kV underground power line will be relocated underground approximately 685 feet within Evans Avenue from approximately 181 feet west of the intersection of Keith Street and Evans Avenue to the new substation site.
- The existing PX-2 115 kV overhead and underground power line will be relocated underground approximately 630 feet within Fairfax Avenue, Keith Street, and Evans Avenue from approximately 630 feet east of the intersection of Mendell Street and Fairfax Avenue to the new substation site.

Also as part of the project, the existing commercial construction materials currently stored at the northwest corner of Evans Avenue and Jennings Street site will be removed. Construction is planned to begin in the Winter of 2019, or as soon as possible after permitting is completed, and is planned to be completed in the Winter of 2021, or as soon as possible.

CPUC General Order 131-D, Section III, Subsection B.1, exempts projects meeting specific conditions from the CPUC’s requirement to file an application requesting authority to construct. The Company believes this project qualifies for the following exemption(s),
c. “the minor relocation of existing power line facilities up to 2,000 feet in length, or the interseting of additional support structures between existing support structures.”

h. “the construction of projects that are statutorily or categorically exempt pursuant to § 15260 et seq. of the Guidelines adopted to implement the CEQA, 14 California Code of Regulations (CCR) § 15000 et seq. (CEQA Guidelines).” The substation is categorically exempt under 14 CCR § 15332 (Class 32, In-Fill Development Projects).

Additionally, G.O. 131-D requires utilities to employ "no cost" and specified "low cost" measures to reduce public exposure to electric and magnetic fields (EMFs) in accordance with CPUC Decision 06-01-042 and the “EMF Guidelines for Electrical Facilities” prepared in compliance with that decision. The following measures are proposed for this project:

- Locate high current devices, transformers, 115 kV gas insulated substation, 12 kV metal-clad switchgear, bus ducts, and reactors away from the substation property lines.
- Locate underground duct banks away from the adjacent property lines to the extent practical.

This filing will not cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by April 2, 2018, which is 20 days after the date of this filing. Protests should be mailed to the following address:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-Mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:
Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

**Public Comment**

Individuals or groups who do not file an official protest may still submit a comment on the request to the Energy Division at the address noted above, referencing Advice Letter 5250-E.

**Effective Date**

The Company requests that this Tier 2 advice filing become effective on April 12, 2018, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

**Notice**

A copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the “Notice Distribution List” included in Attachment I. All electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.
/S/
Erik Jacobson
Director, Regulatory Relations

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments
**Company name/CPUC Utility No.** Pacific Gas and Electric Company (ID U39 E)

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Kingsley Cheng</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC</td>
<td>Phone #: (415) 973-5265</td>
</tr>
<tr>
<td>☐ GAS</td>
<td>E-mail: <a href="mailto:k2c0@pge.com">k2c0@pge.com</a> and <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
</tr>
<tr>
<td>☐ PLC</td>
<td></td>
</tr>
<tr>
<td>☐ HEAT</td>
<td></td>
</tr>
<tr>
<td>☐ WATER</td>
<td></td>
</tr>
</tbody>
</table>

**EXPLANATION OF UTILITY TYPE**

<table>
<thead>
<tr>
<th>ELC = Electric</th>
<th>GAS = Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>PLC = Pipeline</td>
<td>HEAT = Heat</td>
</tr>
<tr>
<td></td>
<td>WATER = Water</td>
</tr>
</tbody>
</table>

**Advice Letter (AL) #:** 5250-E  
**Subject of AL:** Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of the Hunters Point Substation Rebuild Project in the City of San Francisco, County of San Francisco

**Keywords (choose from CPUC listing):** Compliance, Power Lines

**AL filing type:** ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other ____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: ____________________

Resolution Required? ☐ Yes ☑ No

Requested effective date: April 12, 2018  
No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**  
**Director, Energy Division**  
505 Van Ness Ave., 4th Floor  
San Francisco, CA 94102  
E-mail: EDTariffUnit@cpuc.ca.gov

**Pacific Gas and Electric Company**  
**Attn: Erik Jacobson, Director, Regulatory Relations**  
c/o Megan Lawson  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com
NOTICE OF PROPOSED CONSTRUCTION
Para más detalles llame 1-800-660-6789

PROJECT NAME: Hunters Point Substation Rebuild Project - (City of San Francisco, PM. No. 74001713)
ADVICE LETTER NUMBER: 5250-E

Proposed Project: In order to improve transmission and distribution system reliability and ensure safe and reliable electric service to the City and County of San Francisco, Pacific Gas and Electric Company (PG&E) is proposing to rebuild its existing Hunters Point Substation, currently located at the northeast corner of Evans Avenue and Hunters Point Boulevard in San Francisco, at a new location on a PG&E-owned 1.8 acre parcel at the northwest corner of Evans Avenue and Jennings Street, approximately 370 feet down the street from the current substation site in an existing urban area zoned PDR-2: Production, Distribution, and Repair (in-fill development). In addition, six existing 115 kV power lines will be re-routed into the new substation site (minor relocation).

Many of the proposed substation’s facilities, including gas insulated switchgear, cable vaults, control equipment, and other ancillary facilities, will be enclosed within a building located along Evans Avenue; the building is proposed to be approximately 174 feet wide by 86 feet deep with an overall height of approximately 97 feet at the building’s south side facing Evans Avenue and approximately 107 feet at its north side. Transformers, circuit breakers, and other related facilities will be located behind the building. A decorative concrete wall approximately 16 to 22 feet tall is proposed around the remaining property line perimeter, with entrance gates at the southwest corner of the property off of Evans Avenue and at the northeast corner of the property off of Jennings Street.

The six underground line segments being relocated range in length from 630 to 1,338 feet and will be buried at a typical depth of 5 to 13 feet, as follows:

- PG&E’s existing HP-1 115 kV underground power line will be relocated underground approximately 633 feet within Evans Avenue from approximately 150 feet west of the intersection of Keith Street and Evans Avenue to the new substation site.
- The existing HP-2 115 kV overhead and underground power line will be relocated underground approximately 1,338 feet within Hawes Street, Hunters Point Boulevard and Evans Avenue from approximately 150 feet north of the intersection of Innes Avenue and Hawes Street to the new substation site.
- The existing HP-4 115 kV underground power line will be relocated underground approximately 822 feet within Evans Avenue from approximately 540 feet west of the intersection of Keith Street and Evans Avenue to the new substation site.
- The existing AP-1 115 kV underground power line will be relocated underground approximately 794 feet within Evans Avenue from approximately 587 feet west of the intersection of Keith Street and Evans Avenue to the new substation site.
- The existing PX-1 115 kV underground power line will be relocated underground approximately 685 feet within Evans Avenue from approximately 181 feet west of the intersection of Keith Street and Evans Avenue to the new substation site.
- The existing PX-2 115 kV overhead and underground power line will be relocated underground approximately 630 feet within Fairfax Avenue, Keith Street, and Evans Avenue from approximately 630 feet east of the intersection of Mendell Street and Fairfax Avenue to the new substation site.

Also as part of the project, the existing commercial construction materials currently stored at the northwest corner of Evans Avenue and Jennings Street site will be removed. Construction is planned to begin in the Winter of 2019, or as soon as possible after permitting is completed, and is planned to be completed in the Winter of 2021, or as soon as possible.

Electric and Magnetic Fields (EMF): PG&E will employ “no cost” and specified “low cost” measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and the “EMF Design Guidelines for Electrical Facilities” prepared in compliance with that decision. The following measures are proposed for this project:

- Locate high current devices, transformers, 115 kV gas insulated substation, 12 kV metal-clad switchgear, bus ducts, and reactors away from the substation property lines.
- Locate underground duct banks away from the adjacent property lines to the extent practical.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III, Subsection B.1, exempts a utility from the CPUC’s requirement to file an application requesting a permit to construct if a project meets specific conditions. This project qualifies for the following exemption(s):

c. “the minor relocation of existing power line facilities up to 2,000 feet in length, or the intersetting of additional support structures between existing support structures.”

h. “the construction of projects that are statutorily or categorically exempt pursuant to § 15260 et seq. of the Guidelines adopted to implement the CEQA, 14 California Code of Regulations (CCR) § 15000 et seq. (CEQA Guidelines).” The substation is categorically exempt under 14 CCR § 15332 (Class 32, In-Fill Development Projects).

Additional Project Information: To obtain further information on the proposed project, please call PG&E’s Project Information Line at (415) 973-5530.

Public Review Process: Individuals or groups may protest the proposed construction if they believe that PG&E has incorrectly applied an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist:

a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
b. The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
c. There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

1. Your name, mailing address and daytime telephone number.

(SAP Order No. 74001713/MWC 94D, 54A, 48E)
2. Reference to the CPUC Advice Letter Number and Project Name.
3. A clear description of the reason for the protest.
4. Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

**Protests for this project must be filed by April 2, 2018 at the following address:**

<table>
<thead>
<tr>
<th>Director, Energy Division</th>
<th>With a copy mailed to:</th>
</tr>
</thead>
<tbody>
<tr>
<td>ED Tariff Unit</td>
<td>David Kraska, Law Department</td>
</tr>
<tr>
<td>California Public Utilities Commission</td>
<td>Pacific Gas and Electric Company</td>
</tr>
<tr>
<td>505 Van Ness Avenue, Fourth Floor</td>
<td>P.O. Box 7442</td>
</tr>
<tr>
<td>San Francisco, California 94102</td>
<td>San Francisco, California 94120</td>
</tr>
</tbody>
</table>

PG&E must respond within five business days of receipt and serve its response on each protestant and the Energy Division. Within 30 days after PG&E has submitted its response, the CPUC Executive Director will send you a copy of an Executive Resolution granting or denying PG&E’s request and stating the reasons for the decision.

**Assistance in Filing a Protest:** If you need assistance in filing a protest, contact the CPUC Public Advisor:
email: public.advisor@cpuc.ca.gov or call: 1-866-849-8390 (toll-free), or (415) 703-2074, or TTY (415) 703-5258.

**Public Comment:** Even if you do not want to file an official protest, you may still comment on the project. To do so, send your comments to the Energy Division and PG&E at the addresses noted above. Please reference Advice Letter 5250-E.
Notice Distribution List

Hunters Point Substation Rebuild Project (City of San Francisco)

Advice 5250-E

Energy Commission

Mr. Robert Oglesby, Executive Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814
Rob.Oglesby@energy.ca.gov

Mr. Drew Bohan, Deputy Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814
Drew.Bohan@energy.ca.gov

California Department of Fish and Wildlife

Mr. Serge Glushkoff
California Department of Fish and Wildlife, Bay Delta Region
7329 Silverado Trail
Yountville, CA 94559
Serge.Glushkoff@wildlife.ca.gov

City and County of San Francisco

Daniel Sider, Senior Advisor for Special Projects
City of San Francisco
1650 Mission Street
San Francisco, CA 94103
Dan.Sider@sfgov.org

Newspaper

San Francisco Chronicle
PG&E Gas and Electric
Advice Filing List

AT&T
Albion Power Company
Alden & Kahl LLP
Anderson & Poole
Atlas ReFuel
BART
Barkovich & Yap, Inc.
Braun Blasing Smith Wynne P.C.
CalCom Solar
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Cenergy Power
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
County of Tehama - Department of Public Works
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
Energy Management Service
Evaluation + Strategy for Social Innovation
G. A. Krause & Assoc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Charge Networks
Green Power Institute
Hanna & Morton
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Leviton Manufacturing Co., Inc.
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Office of Ratepayer Advocates
OnGrid Solar

Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
San Francisco Water Power and Sewer
Seattle City Light
Sempra Utilities
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.
TransCanada
Troutman Sanders LLP
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy