PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

November 3, 2017

Advice Letter 3877-G/5127-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Clean-Up of Gas and Electric Tariffs

Dear Mr. Jacobson:

Advice Letter 3877-G/5127-E is effective as of October 24, 2017.

Sincerely,

Edward Randolph

Edward Randolph
Director, Energy Division

Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

August 18, 2017

Advice 3877-G/5127-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **Clean-Up of Gas and Electric Tariffs**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to propose revisions to various tariffs in PG&E's tariff book in an effort to remove obsolete language, correct typos, provide more clarity for customers, and update language consistent with current practices. The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Tariff Revisions

A matrix describing all tariff revisions is included as Appendix A to this advice letter. In addition, where tariffs have been revised, redlines of the current tariffs are provided as Attachment 2.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 7, 2017, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice filing become effective on September 17, 2017, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Erik Jacobson
Director, Regulatory Relations

Attachments

Appendix A
Clean-Up Modification and Cancellations of Tariffs

Gas Tariffs	
Tariff	**Corrections/Additional Information**
Gas Sample Form 79-753 *Compressed Natural Gas Fueling Agreement*	• Form 79-753 – Page 3 Section 14 - Revise Communication section to reflect the current PG&E contact information. The new return address is, 4180 Duluth Avenue, Rocklin, CA 95765 • Exhibit A – Reformat Exhibit A to make it more customer friendly and easier to read. The revised form contain the precise same language as the original form that was last approved by the Commission in Advice 3609-G. • Exhibit B – Revise the instruction paragraph that is on top of the form to reflect the current PG&E contact information. The new return address is, 4180 Duluth Avenue, Rocklin, CA 95765
Gas Sample Form 79-754 *Certificate of Instruction for Fueling Natural Gas Vehicles*	• Retire Form 79-754 – *"Certificate of Instruction for Fueling Natural Gas Vehicles"* Form 79-754 was first approved as Attachment A of Form 79-753. "*Compressed Natural Gas Fueling Agreement"* in Advice 1586-G, effective April 19, 1990. In Advice 1985-G - *Revises Schedule G-NGV2 Rate in Accordance With D. 95-11-035,* effective January 1, 1997, PG&E made various changes to Form 79-753, including incorporating Form 79-754 into Form 79-753 and retiring the separate designation (Form 79-754) for Attachment A. PG&E inadvertently did not request a retirement of Form 79-754 at the time of the filing and is now request it.
Gas Preliminary Statement Part AE *Core Pipeline Demand Charge Account*	• Sheet 2 - Section 6.f – Deleting "excluding the allowance for F&U," at the end of the sentence since the accounting procedures in Section 6 already states that PG&E shall make the following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, to the CPDCA at the end of each month or when applicable:" Having the statement in Section 6.f is duplicative and is being deleted
Gas Preliminary Statement AG *Core Firm Storage Account*	• Sheet 1, Section 6.a –Clarifying edit is made to simplify the description of the accounting procedure by removing superfluous language

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Gas Tariffs	
Tariff	**Corrections/Additional Information**
Gas Preliminary Statement Part B *Default Tariff Rate Components*	• Sheet 9: Advice 3848-G/5082-E replace references to the term "Franchise Fees" with the new term "Revenue Fees." The affected tariff sheets are listed on the Attachment 2 of Advice 3848-G/5082-E and Gas Preliminary Statement B, Sheet 9 was listed as part of attachment 2 however sheet 9 was not included as part of the tariffs sheets in attachment 1.
Gas Preliminary Statement C *Gas Accounting Terms & Definitions*	• Sheet 7, Section C.10.c.4 Delete reference to Noncore Distribution Fixed Cost Account (NDFCA) Balance (Gas Preliminary Statement BL) which was retired with Advice 3406-G effective September 22, 2013. • Sheet 7, Section C.10.c.6 Delete reference to Liquefied Natural Gas Balancing Account (LNGBA) Balance (Gas Preliminary Statement X) which was retired with Advice 3406-G effective September 22, 2013. • Sheet 8, Section C.10.c.12 Delete reference to Gas Reimbursable Fees Balancing Account (GRFBA) Balance (Gas Preliminary Statement BF) which was retired with Advice 3371-G/4199-E effective as of April 14, 2013. • Sheet 8, Section C.10.c.15 Delete reference to Electricity Cost Balancing Account (ECBA) Balance (Gas Preliminary Statement CM) which was retired with Advice 3828-E effective May 13, 2011. • Sheet 10, Section C.10.d.13 Delete reference to Sempra and Price Indexing Cases Gas Settlements Refund Memorandum Account (Gas Preliminary Statement CC) which was retired with Advice 4462-E effective as of August 23, 2015.
Gas Preliminary Statement Part CO *Adjustment Mechanism For Costs Determined In Other Proceedings*	• Sheets 1-4: Removing all references to the Pension Subaccount. In D.16-06-056 and Advice 3781-G, the Commission approved removing recovery of PG&E's Gas Transmission & Storage (GT&S) pension revenue requirement from its GT&S base revenue requirements. Therefore, the Pension Subaccount in the AMCDOP is no longer required. Also, renumber sections as a result of deletion

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Gas Tariffs	
Tariff	**Corrections/Additional Information**
Gas Preliminary Statement Part DG *Disconnection Memorandum Account - Gas (DMA-G)*	• Retire Gas Preliminary Statement DG – Decision D.14-06-036 approved cost recovery of the Residential Disconnection Settlement Agreement. The Agreement expired December 31, 2016 and the Disconnection Memorandum Account - Gas (DMA-G) is no longer required.
Gas Preliminary Statement Part DR *Hydrostatic Station Testing Memorandum Account (HSTMA)*	• Sheet 1: Add to the Purpose section language clarifying that the account is effective over the 2015 - 2018 GT&S funding cycle.
Gas Rate Schedule G-NGV2 *Core Compressed Natural Gas Service on PG&E's Premises*	• Sheet 2, Replace reference to Form 79-754 –*"Certificate of Instruction for Fueling Natural Gas Vehicles"* in Fueling Certification Section with Form 79-753, Attachment A. Advice 1985-G, effective January 1, 1997, incorporated Form 79-754 into Form 79-753 and the "*Certificate of Instruction for Fueling Natural Gas Vehicles"* is now Exhibit A of Form 79-753*.* PG&E inadvertently did not request a retirement of Form 79-754, nor changed the reference in Schedule G-NGV2 at the time of filing Advice 1985-G and is doing so now with this filing.
Gas Rule 7 *Deposits*	• Sheet 2, Section C.1 Replace reference to Federal Reserve Statistical Release, G.13 with Federal Reserve Statistical Release, H.15, in the Interest of Deposit section (C.1) of Rule 7. In January of 2002, the Federal Reserve ceased publication of the monthly G13 statistical release, "Selected Interest Rates" and replaced it with H.15. Since H.15 is the successor publication to G.13 from the Federal Reserve, it has been used and is reference in other tariffs by PG&E to determine the applicable monthly interest rate for deposits.

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Electric Tariffs	
Tariff	**Corrections/Additional Information**
Electric Sample Form 79-1038 *Application for Essential Use Customer Status*	• Revise PG&E contact information on where to return the form (Page 1) Revise PG&E Mailing Address to 245 Market Street, Mail Code N8C, San Francisco, CA 94105, delete fax number, and add email address (EssentialCustomer@pge.com).
Electric Sample Form 79-1111 *Optimal Billing Period Service Election Form*	• Page 1, Section 5 – Update PG&E notification email address. Modify current fill in line with "OptimalBillingNotifi@pge.com" email address where an Optimal Billing participant must send notification of their start and/or end dates of their Optimal Billing Period service to PG&E
Electric Preliminary Statement Part CZ *Distribution Revenue Adjustment Mechanism*	• Sheet 2 – Section 5.n - Accounting Procedures Revising language in Section 5.n that clarifies that activity from bidding Demand Response (DR) programs into CAISO market can result in either a debit or credit (net charge or credit) to Electric Preliminary Statement Part CZ.
Electric Preliminary Statement Part I *Rate Schedule Summary*	• Removed various billing components of Preliminary Statement Part I to reflect current status: o Sheet 1 - *SmartMeter Project Balancing Account - Electric (SBA-E)* -Electric Preliminary Statement Part EI - SmartMeter Project Balancing Account was retired with approval of Advice Letter 4495-E effective January 1, 2014. The reference to the balancing account was mistakenly not removed from Preliminary Statement I. o Sheet 1 - *Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)* - This rate is no longer necessary to separate billed revenues for accounting purposes. Transmission Revenue Account (TRA) revenues derived from the TRA rates are first allocated to the Transmission Access Charge and End-use Customer Refund Adjustment account. Any remaining revenues automatically flow to Transmission Revenue Balancing Account Adjustment. o Sheet 1- *Existing Transmission Contract Cost Differentials (ETC)*- Eliminating reference to ETC, in Electric Preliminary Statement I because the authorization from FERC to recover ETC only extended through the end of 2009 as described in Advice 2819-E-A. o Sheet 2- Power Charge Collection Balancing Account (PCCBA) - Decision 06-07-030 allowed PG&E to adjust bundled customer power charges to reflect the overpayment by noncore bundled

= Similar recommendation to remove footnote on New System Generation Charges (NSGC)

Electric Tariffs	
Tariff	**Corrections/Additional Information**
	customers over a 30 month period ending December 2008. Since 2009, the rate for core and non-core within Preliminary Statement Part I has been the same and was not differentiated. PG&E is requesting to combine the PCCBA rate into a single combined rate in Part I ○ Sheet 2- *Regulatory Asset Tax Balancing Account (RATBA)* - Electric Preliminary Statement Part DD - Regulatory Asset Tax Balancing Account (RATBA), was retired with approval of Advice Letter 3397-G/4254-E effective August 18, 2013. The reference to the balancing account was mistakenly not removed from Preliminary Statement I. ○ Sheet 2 - *Headroom Account (HA)* - The Headroom Account was closed pursuant to CPUC Resolution E-4647 effective June 12, 2014 and advice 4462-E filed July 17, 2014. The reference to the balancing account was mistakenly not removed from Preliminary Statement I. ○ Sheet 2 - *Energy Recovery Bond Balancing Account* - The Energy Recovery Bond Dedicated Rate Component (DRC) Charge Series 1 and 2 were paid off in December 2012 (see 2013 AET AL 4096-E-A, page 14). Accordingly, this rate is no longer necessary to separate billed revenues for accounting purposes. • Sheet 3 – Revise bill component name from 2009 Vintage Power Charge Indifference Adjustment to simply Vintage Power Charge Indifference Adjustment and eliminate all other previous year reference to the Vintage Power Charge Indifference Adjustment. The DWR Bond Franchise Fee is currently listed in Part I for every vintage. However, the DWR Bond Franchise Fee is the same for each vintage. Therefore, PG&E is proposing to simplify the tariff by eliminating duplicative line items, leaving only a single entry of Power Charge Indifference Adjustment for the DWR Bond Franchise Fee.
Electric Preliminary Statement Part M *California Alternate Rates For Energy Account*	• Sheet 1, Section 5.a – Remove reference to retired Electric Rate Schedules that were retired with the approval of Advice 3743-G/4885-E.

= Similar recommendation to remove footnote on New System Generation Charges (NSGC)

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Electric Tariffs	
Tariff	**Corrections/Additional Information**
Electric Preliminary Statement GO *Disconnection Memorandum Account - Electric (DMA-E)*	• Retire Electric Preliminary Statement GO – Decision D.14-06-036 approved cost recovery of the Residential Disconnection Settlement Agreement. The Agreement expired December 31, 2016 and the Disconnection Memorandum Account - Electric (DMA-E) is no longer required.
Electric Rate Schedule A-1 *Small General Service*	• Sheet 7, Common-Area Accounts – Remove reference to retired Electric Rate Schedule that was retired with the approval of Advice 3743-G/4885-E.
	• Sheets 7, 8 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule A-10 *Medium General Demand-Metered Service*	• Sheets 9, 10 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule A-15 *Direct-Current General Service*	• Sheet 4 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule A-6 *Small General Time-Of-Use Service*	• Sheet 6 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.

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Electric Tariffs	
Tariff	**Corrections/Additional Information**
Electric Rate Schedule AG-1 *Agricultural Power*	• Sheet 7 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule AG-4 *Time-Of-Use Agricultural Power*	• Sheet 14 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule AG-5 *Large Time-Of-Use Agricultural Power*	• Sheet 14 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
	• Sheet 16 – Section 16 "Optimal-Billing Period Service", subsection B "Customer Notification to PG&E" Add "of the program." to the end of the last sentence of the paragraph. The sentence was inadvertently truncated in previous filings and PG&E is completing the sentence to add clarity. The sentence should read as follows: *"Also, a customer must provide notice to PG&E of their intention to obtain OBP service at least ninety (90) days before the start <u>of the program.</u>"*
Electric Rate Schedule AG-R *Split-Week Time-Of-Use Agricultural Power*	• Sheet 9 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule AG-V *Short-Peak Time-Of-Use Agricultural Power*	• Sheet 11, Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.

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Electric Tariffs	
Tariff	**Corrections/Additional Information**
Electric Rate Schedule E-1 *Residential Service*	• Sheets 1, 5 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule E-19 *Medium General Demand-Metered TOU Service*	• Sheet 16 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule E-20 *Service To Customers With Maximum Demands Of 1000 Kilowatts Or More*	• Sheet 11 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule E-37 *Medium General Demand-Metered Time-Of-Use Service To Oil & Gas Extraction Customers*	• Sheets 9, 10 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule E-6 *Residential Time-Of-Use Service*	• Sheets 2, 6, - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.

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Tariff	**Corrections/Additional Information**
Electric Rate Schedule E-ECR *Enhanced Community Renewables Program*	• Sheet 1, Applicability Deleted references to January 1, 2019 date in Schedule E-ECR to reflect elimination of this sunset date, per SB 840, signed into law in 2016. The program will remain open until the 272 MW are fully subscribed. • Sheet 3, Rates Revise footnote (**) from straight text to tabular format.
Electric Rate Schedule E-EUS *End User Service*	• Sheet 2: Remove last paragraph "DA customers who purchase already-in-place PG&E-owned DA capable metering facilities will be required to pay the interval meter cost, the charges associated with meter installation, and labor and materials cost for any other components of the interval metering facility." Decision 02-10-008 approved a Settlement Agreement under which PG&E was not ordered to sell meters but that if PG&E were to sell a meter that the sale price "… will not be less than the greater of a meter's net book value or the replacement cost new less depreciation." With the implementation of the PG&E SmartMeter technology, which relies upon proprietary meter reading encryption scheme, PG&E does not envision a situation where a customer would request and be approved for the purchase of an in-place PG&E meter.
Electric Rate Schedule E-FERA *Family Electric Rate Assistance*	• Sheet 1, Applicability Correct grammatical errors in the Applicability section of Schedule E-FERA
Electric Rate Schedule E-GT *Green Tariff Program*	• Sheet 1, Applicability Deleted references to January 1, 2019 date in Schedule E-GT to reflect elimination of this sunset date, per SB 840, signed into law in 2016. The program will remain open until the 272 MW are fully subscribed. • Sheet 3, Rates Revised footnote (**) from straight text to tabular format.
Electric Rate Schedule E-SOP *Residential Electric Smartmeter ™ Opt-Out Program*	• Sheet 2, Section 4 Metering Adding clarifying language to the Metering Section (Section 4) of Schedule E-SOP, as requested by the Energy Division, to explain that customers on the SmartMeter Opt Out Program can choose from any applicable TOU schedule for which they are eligible.

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Electric Tariffs	
Tariff	**Corrections/Additional Information**
Electric Rate Schedule E-TOU *Residential Time-Of-Use Service*	• Sheets 1, 2, 4, 7 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule E-TOUPP *Residential Time-Of-Use Pilot Project Service*	• Sheet 2, Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule EL-1 *Residential Care Program Service*	• Sheets 2, 4 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule EL-6 *Residential Care Program Time-Of-Use Service*	• Sheets 2, 6, 7 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule EL-TOU *Residential Care Program Time-Of-Use Service*	• Sheets 2, 4, 7 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.

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Electric Tariffs	
Tariff	**Corrections/Additional Information**
Electric Rate Schedule EL-TOUPP *Residential Care Program Time-Of-Use Pilot Project Service*	• Sheet 2 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule EM *Master-Metered Multifamily Service*	• Sheets 1, 2, 5 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule EM-TOU *Residential Care Program Time Of Use Service*	• Sheets 2, 5, 6 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule EML *Master-Metered Multifamily Care Program Service*	• Sheets 2, 4 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule EML-TOU *Residential Care Program Time Of Use Service*	• Sheets 2, 5, 6 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.

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Electric Rate Schedule ES *Multifamily Service*	• Sheets 1, 2, 5 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule ESL *Multifamily Care Program Service*	• Sheets 1, 2 ,4, 5 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule ESR *Residential RV Park And Residential Marina Service*	• Sheets 1, 5 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule ESRL *Residential RV Park And Residential Marina Care Program Service*	• Sheets 1, 2, 4, 5 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule ET *Mobilehome Park Service*	• Sheets 1, 5 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.

= Similar recommendation to remove footnote on New System Generation Charges (NSGC)

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Electric Tariffs	
Tariff	**Corrections/Additional Information**
Electric Rate Schedule ETL *Mobilehome Park Care Program Service*	• Sheets 1, 2, 5 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule EV *Residential Time-Of-Use Service For Plug-In Electric Vehicle Customers*	• Sheet 2 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule LS-1 *PG&E-Owned Street And Highway Lighting*	• Sheets 19, 20 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule LS-2 *Customer-Owned Street and Highway Lighting*	• Sheet 16 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule LS-3 *Customer-Owned Street and Highway Lighting Electrolier Meter Rate*	• Sheet 5 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule OL-1 *Outdoor Area Lighting Service*	• Sheet 6 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.

= Similar recommendation to remove footnote on New System Generation Charges (NSGC)

Appendix A
Clean-Up Modification and Cancellations of Tariffs

Electric Tariffs	
Tariff	**Corrections/Additional Information**
Electric Rate Schedule S *Standby Service*	• Sheet 15 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule TBCC *Transitional Bundled Commodity Cost*	• Sheet 1 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rate Schedule TC-1 *Traffic Control Service*	• Sheet 4 - Removing footnote that currently states "Per Decision 11-12-031, New System Generation Charges (NSGC) are effective 1/1/2012" The footnote was valuable when the new NSGC rate went into effect but is no longer pertinent since the NSGC rate has been in effect for over five years and noting the transition year is no longer necessary. PG&E is therefore requesting to remove the footnote.
Electric Rule 7 *Deposits*	• Sheet 2, Section C.1- Replace reference to Federal Reserve Statistical Release, G.13 with Federal Reserve Statistical Release, H.15, in the Interest of Deposit section (C.1) of Rule 7. In January of 2002, the Federal Reserve ceased publication of the monthly G13 statistical release, "Selected Interest Rates" and replaced it with H.15. Since H.15 is the successor publication to G.13 from the Federal Reserve, it has been used and is reference in other tariffs by PG&E to determine the applicable monthly interest rate for deposits.

= Similar recommendation to remove footnote on New System Generation Charges (NSGC)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:	Contact Person: Annie Ho
☑ ELC ☑ GAS	Phone #: (415) 973-8794
☐ PLC ☐ HEAT ☐ WATER	E-mail: AMHP@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3877-G/5127-E** **Tier: 2**

Subject of AL: **Clean-Up of Gas and Electric Tariffs**

Keywords (choose from CPUC listing): Compliance, Forms, Rules, Balancing Accounts, Text Changes

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐Yes ☑No

Requested effective date: **September 17, 2017** No. of tariff sheets: **115**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Please see Attachments 1 and 2**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40827-E*	ELECTRIC SAMPLE FORM NO. 79-1038 APPLICATION FOR ESSENTIAL USE CUSTOMER STATUS Sheet 1	33018-E
40828-E	ELECTRIC SAMPLE FORM 79-1111 OPTIMAL BILLING PERIOD SERVICE ELECTION FORM Sheet 1	33025-E
40829-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 2	40544-E
40830-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	40007-E
40831-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	37983-E
40832-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	40613-E
40833-E	ELECTRIC PRELIMINARY STATEMENT PART M CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT Sheet 1	40578-E
40834-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 7	31250*-E
40835-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	40614-E
40836-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	31165*-E
40837-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	40615-E
40838-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	40616-E
40839-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	40617-E
40840-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	40618-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40841-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14	40619-E
40842-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14	40620-E
40843-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	31014-E
40844-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9	40621-E
40845-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	40622-E
40846-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	40030-E
40847-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	40623-E
40848-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	40624-E
40849-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	40625-E
40850-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service To Oil & Gas Extraction Customers Sheet 9	31294*-E
40851-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service To Oil & Gas Extraction Customers Sheet 10	40626-E
40852-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	40044-E*
40853-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	36475-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40854-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 1	35738-E
40855-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	40628-E
40856-E	ELECTRIC SCHEDULE E-EUS END USER SERVICE Sheet 2	35810-E
40857-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	40216-E
40858-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 1	35744-E
40859-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	40634-E
40860-E	ELECTRIC SCHEDULE E-SOP RESIDENTIAL ELECTRIC SMARTMETER(TM) OPT-OUT PROGRAM Sheet 2	36498-E
40861-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 1	36499-E
40862-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	40052-E
40863-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	40054-E
40864-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	36505-E
40865-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 2	40055-E
40866-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	40061-E
40867-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 4	31771-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40868-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	40062-E
40869-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	36520-E
40870-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 7	40637-E
40871-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	40064-E
40872-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	40066-E
40873-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 7	36513-E
40874-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 2	40067-E
40875-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	40072-E
40876-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	40073-E
40877-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	40639-E
40878-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	40074-E
40879-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 5	31785-E
40880-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	40640-E
40881-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	40077-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40882-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	40641-E
40883-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	40078-E
40884-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 5	31790-E
40885-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	40642-E
40886-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	40080-E
40887-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	40081-E
40888-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	40643-E
40889-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	40082-E
40890-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	40083-E
40891-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	31797-E
40892-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	40644-E
40893-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	40084-E
40894-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	40645-E
40895-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	40086-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40896-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	40087-E
40897-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 4	31804-E
40898-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	40646-E
40899-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	40088-E
40900-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	40647-E
40901-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	40090-E
40902-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	40091-E
40903-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	40648-E
40904-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	40093-E
40905-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 19	31228*-E
40906-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 20	40650-E
40907-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	40651-E
40908-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	40652-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40909-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	40653-E
40910-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 15	40654-E
40911-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 1	40581-E
40912-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	40655-E
40913-E	ELECTRIC RULE NO. 7 DEPOSITS Sheet 2	27800-E
40914-E*	ELECTRIC TABLE OF CONTENTS Sheet 1	40818-E
40915-E	ELECTRIC TABLE OF CONTENTS Sheet 2	40657-E
40916-E	ELECTRIC TABLE OF CONTENTS Sheet 3	40658-E
40917-E	ELECTRIC TABLE OF CONTENTS Sheet 4	40733-E
40918-E	ELECTRIC TABLE OF CONTENTS Sheet 5	40660-E
40919-E	ELECTRIC TABLE OF CONTENTS Sheet 6	40661-E
40920-E	ELECTRIC TABLE OF CONTENTS Sheet 7	40734-E
40921-E	ELECTRIC TABLE OF CONTENTS Sheet 8	40586-E
40922-E	ELECTRIC TABLE OF CONTENTS Sheet 11	40664-E
40923-E	ELECTRIC TABLE OF CONTENTS Sheet 13	40588-E
40924-E	ELECTRIC TABLE OF CONTENTS Sheet 18	40608-E
40925-E*	ELECTRIC TABLE OF CONTENTS Sheet 22	37166-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40926-E	ELECTRIC TABLE OF CONTENTS Sheet 28	40264-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33645-G	Gas Sample Form No. 79-753 Compressed Natural Gas Fueling Agreement Sheet 1	32174-G
33646-G	GAS PRELIMINARY STATEMENT PART AE CORE PIPELINE DEMAND CHARGE ACCOUNT Sheet 2	33421-G
33647-G	GAS PRELIMINARY STATEMENT PART AG CORE FIRM STORAGE ACCOUNT Sheet 1	33422-G
33648-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	33558-G
33649-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 7	28881-G
33650-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 8	33451-G
33651-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 10	33453-G
33652-G	PRELIMINARY STATEMENT PART CO ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS Sheet 1	32825-G
33653-G	PRELIMINARY STATEMENT PART CO ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS Sheet 2	33458-G
33654-G	PRELIMINARY STATEMENT PART CO ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS Sheet 3	33459-G
33655-G	PRELIMINARY STATEMENT PART CO ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS Sheet 4	33460-G
33656-G	GAS PRELIMINARY STATEMENT PART DR HYDROSTATIC STATION TESTING MEMORANDUM ACCOUNT (HSTMA) Sheet 1	33084-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33657-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 2	27655-G
33658-G	GAS RULE NO. 7 DEPOSITS Sheet 2	28655-G
33659-G	GAS TABLE OF CONTENTS Sheet 1	33637-G
33660-G	GAS TABLE OF CONTENTS Sheet 3	33634-G
33661-G	GAS TABLE OF CONTENTS Sheet 4	33635-G
33662-G	GAS TABLE OF CONTENTS Sheet 5	33503-G
33663-G	GAS TABLE OF CONTENTS Sheet 6	33643-G
33664-G	GAS TABLE OF CONTENTS Sheet 10	33519-G

Electric Sample Form No. 79-1038 Sheet 1
Application for Essential Use Customer Status

Please Refer to Attached
Sample Form

APPLICATION FOR
ESSENTIAL USE CUSTOMER STATUS

Billing Name	Electric Service ID No.

Billing Address	City	State	Zip

Service Address	City	State	Zip

E-mail Address	Daytime Phone No.

Please complete all four sections of this Application if the facility at the service address above provides one of the public health, safety, or security services described in detail on the attached *"Essential Use Customer Classification and Priority System for Rotating Outages".*

1. Check ☑ the box that most accurately represents the services provided at this facility (choose one):

- ☐ Fire, police, prison services
- ☐ Government national defense agencies
- ☐ Acute care hospital or licensed skilled nursing facility
- ☐ Communication utility
- ☐ Air or sea traffic control or navigation
- ☐ None of the above
- ☐ Radio & TV emergency broadcasting station
- ☐ Rail rapid transit systems as approved by CPUC
- ☐ Transmission-level net generators
- ☐ Petroleum refineries and vital ancillary facilities
- ☐ Electric utility facilities and fuel transportation
- ☐ Water or sewage treatment facility

2. The facility (choose one):

- ☐ has backup generation that *can* adequately support critical load for up to two hours.
- ☐ has backup generation that *cannot* adequately support critical load for up to two hours.
- ☐ does *not* have backup generation.

3. Please briefly describe how the electricity supplied to the referenced facility is used to support public health, safety and security. (Attach additional pages if necessary)

_____

_____

_____

4. I certify that the above information accurately describes the facility and Service ID Number referenced above.

Signature _____

Print Name _____

Position/Title _____

Date _____

Please send this form to:
EssentialCustomer@pge.com

Pacific Gas and Electric Company
Rotating Outage Representative
245 Market Street, Mail code N8C
San Francisco, CA 94105

Background: Rotating Outages and Essential Use Customers

Rotating outages are controlled power interruptions that are instituted at the direction and under the supervision of state regulators when there is an insufficient supply of electricity to meet customer demand. In Decision 91548 (1978), the California Public Utilities Commission (CPUC) created a priority system in which certain customers who provide essential public health, safety, and security services should normally be exempt from rotating outages. The priority system was modified on April 3, 2001 pursuant to Decision 01-04-006, on May 24, 2001 pursuant to Decision 01-05-089, on June 28, 2001 pursuant to Decision 01-06-085, on September 6, 2001 pursuant to Decision 01-09-020 and on April 22, 2002 pursuant to Decision 02-04-060. The relevant portions of the new modified criteria provide as follows:

A. Government and other agencies providing essential fire, police, and prison services.

B. Government agencies essential to the national defense.

C. Hospitals and skilled nursing facilities.

D. Communication utilities, as they relate to public health, welfare, and security, including telephone utilities.

E. Navigation communication, traffic control, and landing and departure facilities for commercial air and sea operations.

F. Electric utility facilities and supporting fuel and fuel transportation services critical to continuity of electric power system operation.

G. Radio and television broadcasting stations used for broadcasting emergency messages, instructions, and other public information related to the electric curtailment emergency.

H. Water and sewage treatment utilities may request partial or complete [rotating outage] exemption from electric utilities in times of emergency identified as requiring their service, such as fire fighting.

I. Areas served by networks, at utilities' discretion.

J. Rail transit systems as necessary to protect public safety, to the extent exempted by the Commission.

K. Customers served at transmission voltages to the extent that (a) they supply power to the grid in excess of their load at the time of the rotating outage, or (b) their inclusion in rotating outages would jeopardize system integrity.

L. Optional Binding Mandatory Curtailment Program (OBMC): Any customer, or customers, meeting the following criteria.

   The customer must file an acceptable binding energy and load curtailment plan with the utility. The customer must agree to curtail electric use on the entire circuit by the amount being achieved via rotating outages. The customer's plan must show how reduction on the entire circuit can be achieved in 5 percent increments to the 15 percent level, and show how compliance can be monitored and enforced. The customer must maintain the required reduction during the entire rotating outage period. The required curtailment level is requested prior to commencement of Stage 3. Several customers on a circuit may file a joint binding plan to guarantee the required curtailment from the entire circuit. Each utility shall facilitate communication between customers on a circuit if any customer expresses interest in enrolling in the OBMC program.

M. Limited other customers as necessary to protect public health and safety, to the extent exempted by the Commission. Exemptions granted September 6, 2001 by the CPUC under category M had a limited duration of 24 months. Category M customers received a 30-day notice prior to the exemption expiration date of September 6, 2003.

N. Petroleum refineries, vital ancillary facilities, and other customers in the critical fuels chain of production, to the extent exempted by the Commission. Petroleum refineries are facilities that separate or alter the components in crude oil, and convert the components into usable fuels or feedstock for further processing. Vital ancillary facilities are facilities that, if curtailed during a rotating outage, would cause one or more petroleum refineries to significantly curtail production, initiate a controlled shutdown, or initiate an emergency shutdown. Eligible refineries and vital ancillary facilities must be firm electricity service customers served at transmission level, or served at distribution level in an outage block exempt from rotating outages.

The CPUC noted that even for these customers, "Protection cannot be guaranteed because daily circuit switching may temporarily change a customer's outage block and priority classification."

Backup/Standby Generation

In 1982, the Commission directed the utilities "to evaluate the adequacy of the standby generating equipment of [essential] customers and to consider removing them from the lists of essential use customers." Decision No. 82-06-021 at p. 12. The Commission reasoned that "[essential use] customers that have sufficient standby generating equipment for their essential load should not be routinely protected from rotating outages because this double protection may be jeopardizing other equally essential customers at the higher load reduction levels." For that reason, some essential customers may be "nonexempt" – that is, subject to rotating outages – if they have sufficient and adequate backup generation to support their critical activities for up to two hours, the expected typical upper duration of a rotating outage.

Special Rules for Acute Care Hospitals and Licensed Skilled Nursing Facilities

On March 23,2001, in an Assigned Commissioner's Ruling, the utilities were ordered to provide an automatic and unqualified exemption for all hospitals with 100 or more beds, whether or not those hospitals have any backup generating facilities. That Ruling was subsequently modified on April 3, 2001, in Decision 01-04-006 to exempt all hospitals from rotating outages regardless of the number of beds. The Ruling was again modified on April 22, 2002, in Decision 02-04-060 to exempt skilled nursing facilities licensed by the California Department of Health Services, regardless of the status of backup or standby generation.

Special Rules for Water and Sewage Treatment Facilities

With regard to water and sewage treatment facilities, the CPUC clarified its position in Decision No. 92315, concluding that such customers would not be automatically exempted from rotating outages. However, water and sewage facilities may request an exemption from a specific rotating outage if an emergency exists [requiring their service]." The CPUC noted that the utilities were expected to grant such requests, but that water and sewage facilities were not to request an exemption "unless absolutely required to ensure the public's health and safety." Decision No. 92315 at p. 4.

Pacific Gas and Electric Company Implementation of the Commission's Priority System

To implement the CPUC's Priority System for Rotating Outages, Pacific Gas and Electric Company ("the Company") has exempted from rotating outages all circuits which serve identified essential use customers (except those who are nonexempt). In the unlikely event an essential use customer is inadvertently interrupted due to a rotating outage, the Company has a toll-free number 1-800-743-5000, which the essential use customer can call to report the outage. If feasible, the Company will restore service to the essential use customer.

Water and sewage treatment facilities are provided with a specific toll-free number to call if an emergency arises which requires their service, such as firefighting. The Company will take all steps necessary to restore service as quickly as possible.

The Company annually reviews its essential use customer list to verify that each customer on the essential use customer list should continue to be included. The Company makes contact with each essential use customer to ensure that (a) its business functions have not changed in a manner which would eliminate it from the Commission-designated categories of essential use customers and (b) there has been no change in the sufficiency or adequacy of its backup generation which would affect whether an essential use customer should be exempt. Any customer who is found to need reclassification (either essential to nonessential or nonessential to essential) receives a notification 15 days in advance of the effective date of reclassification. In addition, the Company contacts new customers to determine if they should be included on the essential use customer list.

This Agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

ELECTRIC SAMPLE FORM 79-1111 Sheet 1
OPTIMAL BILLING PERIOD SERVICE ELECTION FORM

Please Refer to Attached Sample Form

Pacific Gas and Electric Company

DISTRIBUTION
- ☐ Customer
- ☐ ES&S,
- ☐ Customer Billing
- ☐ _____

REFERENCES
Elec Acct #:_____
SA#:_____
Control#:_____
Rate Sch _____
Voltage: _____

OPTIMAL BILLING PERIOD SERVICE ELECTION FORM

The undersigned Customer hereby acknowledges and agrees to all terms and conditions specified.

1. Eligibility

By electing the Optimal Billing Period (OBP) service, customer declares it has reviewed PG&E's electric rate Schedule AG-5, "Large Time-of-Use Agricultural Power", and meets all eligibility requirements as described in Special Condition 16 – *Optimal Billing Period Service* of Schedule AG-5.

2. Terms and Conditions

The initial term of this Agreement shall be for a period of one (1) year from the date executed by PG&E. This Agreement shall continue thereafter for successive terms of one (1) year, provided, however, that either party shall have the right to terminate this Agreement at the expiration of the initial one (1) year term or anytime thereafter upon thirty (30) days written notice to the other party. However, if a customer terminates this agreement between anniversary dates, there shall be no entitlement to a refund for any portion of the most recent OBP fee payment to PG&E. Once terminated, the Customer will not be eligible for OBP service for twelve (12) months from the termination date. Should this pilot program terminate, PG&E reserves the right to terminate all Agreements upon the expiration date of the pilot OBP service.

3. Designation of Subject Months

The Customer designates the six consecutive months of _____, _____, _____, _____, _____, and _____ as the high seasonal optimal billing period.

4. Annual Qualification

Customers must continue to meet the eligibility requirements stated in Section 1, above, to qualify for OBP service in subsequent one-year term(s).

5. Customer Notification to PG&E

The customer must notify PG&E via email and shall state in its subject line "OBP Notification" of its elected production start and/or end dates of the OBP service. The designation may not be implemented if it is not received or if it does not contain the specified information. A participating customer must email PG&E at least seventy-two (72) hours in advance of elected date(s). The customer should send emails to the following address: OptimalBillingNotifi@pge.com.

6. Commission Jurisdiction

This Agreement and PG&E's tariffs shall all times be subject to such changes or modifications by the California Public Utilities Commission (Commission) as said Commission may direct, from time to time, in the exercise of its jurisdiction.

THEREFORE, being a duly authorized representative of the Customer, I certify that I have read the foregoing and understand and agree to all terms and conditions.

Executed this _____ day of _____, _____.

BY:	BY:
_____	**PACIFIC GAS & ELECTRIC COMPANY**
Customer or Business Name	
_____	_____
Signature	Signature
_____	_____
Type or print name	Type or print name
_____	_____
Title	Title
_____	_____
Date	Date

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 2
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

e. A credit entry equal to the debit entry in the California Alternate Rates for Energy Account (CAREA) that corresponds to the actual CARE revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part M, Item 5a.

f. A credit entry equal to the debit entry in the Family Electric Rate Assistance Balancing Account (FERABA) that corresponds to the actual FERA revenue shortfall for the California Solar Initiative. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.b.

g. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E.

h. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below.

i. A debit entry equal to the payment to fund PG&E Environmental Enhancement Corporation, pursuant to the Chapter 11 Settlement Agreement Paragraph 17c adopted in Decision 03-12-035.

j. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the DRAM for recovery in rates, upon approval by the CPUC.

k. A debit entry equal to one-twelfth of the electric portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC.

l. A debit entry equal to one-twelfth of the current-year California Solar Initiative (CSI) revenue requirement authorized by the CPUC.

m. A debit entry equal to one-twelfth of the electric portion of the Demand Response revenue requirement, as authorized by the CPUC.

n. A credit or debit entry, as appropriate, to record any net activities resulting from bidding PG&E's Demand Response Programs into the CAISO. (T)

o. A debit or credit entry, as appropriate, to record any shareholder rewards or penalties under the Reliability Incentive Mechanism adopted in D.04-10-034.

p. A debit entry equal to the amounts paid to the Commission for reimbursement of rate case expenses billed to the Utility pursuant to Public Utilities Code Section 631, plus an allowance for RF&U account expense.

q. A debit entry equal to the intervenor compensation payments authorized by the Commission, recorded during the month.

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 1
RATE SCHEDULE SUMMARY

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	$0.00044	(
Distribution	CEE Incentive Rate	All rate schedules, all customers.	$0.00021	(D) | (D)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	$0.00648	(D) | | (D)
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	($0.00170) ($0.00146) ($0.00135) ($0.00135) ($0.00100) ($0.00211) ($0.00112) ($0.00108)	(D) | (D)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	$0.00725	

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 2
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	$0.00255	
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	$0.00106	
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	$0.00067	(D)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	($0.00004)	(T)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules except Schedules E-GT and E-ECR, all bundled service customers.	$0.06044	
Generation	DWR Franchise Fees	All rate schedules except Schedules E-GT and E-ECR, all bundled service customers.	$0.00004	(D)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 3
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Vintage Power Charge	DWR Bond	Non-bundled customers, all		(T)
Indifference Adjustment	Franchise Fees	rate schedules, all vintage	$0.00004	(T)

(D)

(D)

ELECTRIC PRELIMINARY STATEMENT PART M Sheet 1
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. PURPOSE: The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE.

   Descriptions of the terms and definitions used in this section are found in Rule 1.

2. APPLICABILITY: The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. CAREA RATES: CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.

5. CARE ACCOUNTING PROCEDURE: PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:

   a. A debit entry equal to the CARE revenue shortfall resulting from deliveries made on Schedules EL-1, EML, ESL, ESRL, ETL, EL-6 and E-CARE during the current month less the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. The revenue shortfall can be computed by subtracting CARE customers' monthly distribution and conservation incentive adjustment revenues from the distribution and conservation incentive adjustment revenues that would have been recovered from CARE customers had they been paying standard residential rates. (T)

   b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment.

   c. A debit entry equal to costs associated with PG&E's Cooling Center program.

   d. A credit entry equal to the CAREA revenue less the allowance for RF&U expense.

   e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

   f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 7
SMALL GENERAL SERVICE

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

(D)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (T)

(D)

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 8
SMALL GENERAL SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00098
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01860
2010 Vintage	$0.02111
2011 Vintage	$0.02200
2012 Vintage	$0.02270
2013 Vintage	$0.02260
2014 Vintage	$0.02221
2015 Vintage	$0.02191
2016 Vintage	$0.02199
2017 Vintage	$0.02199

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(D)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 9
MEDIUM GENERAL DEMAND-METERED SERVICE

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (T)

(D)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 10
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00100
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01905
2010 Vintage	$0.02163
2011 Vintage	$0.02254
2012 Vintage	$0.02326
2013 Vintage	$0.02315
2014 Vintage	$0.02275
2015 Vintage	$0.02244
2016 Vintage	$0.02252
2017 Vintage	$0.02252

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charge (CTC), and Energy Cost Recovery Amount. (T)

(D)

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 4
DIRECT-CURRENT GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00098
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01860
2010 Vintage	$0.02111
2011 Vintage	$0.02200
2012 Vintage	$0.02270
2013 Vintage	$0.02260
2014 Vintage	$0.02221
2015 Vintage	$0.02191
2016 Vintage	$0.02199
2017 Vintage	$0.02199

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(D)

ELECTRIC SCHEDULE A-6 Sheet 6
SMALL GENERAL TIME-OF-USE SERVICE

COMMON-AREA ACCOUNTS: (Cont'd.)

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00098
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01860
2010 Vintage	$0.02111
2011 Vintage	$0.02200
2012 Vintage	$0.02270
2013 Vintage	$0.02260
2014 Vintage	$0.02221
2015 Vintage	$0.02191
2016 Vintage	$0.02199
2017 Vintage	$0.02199

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

(D)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 7
AGRICULTURAL POWER

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

(D)

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 14
TIME-OF-USE AGRICULTURAL POWER

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

(D)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 14
LARGE TIME-OF-USE AGRICULTURAL POWER

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

(D)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 16
LARGE TIME-OF-USE AGRICULTURAL POWER

16. OPTIMAL BILLING PERIOD SERVICE: (Cont'd)

The start and end dates must fall within the customer's high seasonal production cycle. In no event shall any revised billing period exceed forty-five (45) days or be less than fifteen (15) days. To qualify for this option, the customer must designate an OBP of not more than six (6) months in duration.

To designate the specific date for the start or end of the OBP, a participating customer must email PG&E at least seventy-two (72) hours in advance and such email shall state in its subject line "OBP Notification." The designation may not be implemented if it is not received or if it does not contain the specified information.

Prior to receiving OBP service, the customer must pay an annual OBP fee of $160.00 per meter. In order to retain the OBP service option in each subsequent year, the annual participation fee must be received by PG&E by the anniversary date of the contract. PG&E will bill the annual OBP fee upon the anniversary date of the contract unless the customer terminates the contract. For billing purposes, the annual participation fee and OBP bill credit shall be assigned to Distribution.

A. No Retroactive Application

No customer shall be entitled to a refund associated with the OBP service for costs that might have been avoided had the service been available at an earlier point in time.

B. Customer Notification to PG&E

A customer must have at least 12 months of usage on a specific meter before the OBP service can be received on that particular meter. Also, a customer must provide notice to PG&E of their intention to obtain OBP service at least ninety (90) days before the start of the program. (T)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 9
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

.1. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

.2. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

(D)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 11
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

(D)

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 1
RESIDENTIAL SERVICES

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.19979
101% - 400% of Baseline	$0.27612
High Usage Over 400% of Baseline	$0.40139
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

(D)

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 5
RESIDENTIAL SERVICES

SPECIAL CONDITIONS: (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. (T)
Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(D)

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 16
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

14. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00084
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01598
2010 Vintage	$0.01813
2011 Vintage	$0.01890
2012 Vintage	$0.01950
2013 Vintage	$0.01941
2014 Vintage	$0.01907
2015 Vintage	$0.01882
2016 Vintage	$0.01888
2017 Vintage	$0.01888

15. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(D)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 11
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)	($0.00001)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549	$0.00549	$0.00549
CTC Rate (per kWh)	$0.00081	$0.00075	$0.00068
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	$0.01533	$0.01421	$0.01296
2010 Vintage	$0.01740	$0.01613	$0.01471
2011 Vintage	$0.01814	$0.01681	$0.01533
2012 Vintage	$0.01871	$0.01734	$0.01582
2013 Vintage	$0.01862	$0.01726	$0.01575
2014 Vintage	$0.01830	$0.01697	$0.01547
2015 Vintage	$0.01806	$0.01674	$0.01527
2016 Vintage	$0.01812	$0.01680	$0.01532
2017 Vintage	$0.01812	$0.01680	$0.01532

(D)

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ELECTRIC SCHEDULE E-37 Sheet 9
Medium General Demand-Metered Time-of-Use Service
To Oil & Gas Extraction Customers

7. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2.

8. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.

9. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.

10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (T)

(D)

(Continued)

ELECTRIC SCHEDULE E-37 Sheet 10

Medium General Demand-Metered Time-of-Use Service
To Oil & Gas Extraction Customers

11. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

12. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(D)

ELECTRIC SCHEDULE E-6 Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates $ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.35933	$0.24406	$0.16728
Over 100% of Baseline	$0.43566	$0.32039	$0.24362
Winter			
Baseline Usage	–	$0.18845	$0.17162
Over 100% of Baseline	–	$0.26478	$0.24795

Total Meter Charge Rate ($ per meter per day)	$0.25298
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

(D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 6
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

   If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

   Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

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ELECTRIC SCHEDULE E-ECR Sheet 1
ENHANCED COMMUNITY RENEWABLES PROGRAM

APPLICABILITY: The Enhanced Community Renewables (ECR) program is one of two voluntary rate supplements to the customer's otherwise applicable rate schedule (OAS) offered within the Green Tariff Shared Renewables (GTSR) program. The ECR program allows a customer to choose to receive a bill credit from PG&E reflective of the customer's subscription to an ECR solar facility. Schedule E-ECR is available to a PG&E Bundled-Service customer on a first-come, first-served basis until the date that customer participation under E-GT and the combined nameplate rated generating capacity of all Community Renewables facilities participating on schedule E-ECR reaches the GTSR program cap of 272 MW, which is PG&E's allocated share of the total statewide GTSR program cap of 600 MW. Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated. (D) (D)

Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the Enhanced Community Renewables program if the customer is taking service on either: 1) Transitional Bundled Service under electric Rule 22.1, 2) Schedule S, where the customers demand is regularly served by a non-PG&E supply, 3) in conjunction with a net metering rate schedule, or 4) non-metered service.

Customers served under this schedule must enter into a Customer Developer Agreement (CDA) with a Developer of an Enhanced Community Renewables facility and consent to the Developer providing select information about the customer's subscription to PG&E on a regular basis in order for PG&E to accurately bill the customer.

TERRITORY: This schedule is available to bundled service customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges and credits will be assessed on a per kWh basis according to the rates specified in this schedule, the amount of energy generated at an Enhanced Community Renewables facility, and the portion of that generation in the customer's subscription.

Solar Charge and Credit: The cost of renewable generation purchased at the ECR contract price included in the PPA for a specific ECR facility. This charge is always offset to $0.00 since the PPA requires that the developer allow the ECR contract price for energy related to subscribed capacity to be applied as a credit to the customer.

Program Charge: The customer taking service under Schedule E-ECR will pay an amount for program charges. Program charges are set to (1) fund the administration and marketing costs associated with the program, and (2) to ensure that non-participating customers do not fund the program.

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ELECTRIC SCHEDULE E-ECR Sheet 3
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA
Residential				
-- 2015 Vintage	$0.00000	($0.09838)	$0.01154	$0.02908
-- 2016 Vintage	$0.00000	($0.09838)	$0.01154	$0.02919
-- 2017 Vintage	$0.00000	($0.09838)	$0.01154	$0.02919
Schedule A-1				
-- 2015 Vintage	$0.00000	($0.09831)	$0.00928	$0.02191
-- 2016 Vintage	$0.00000	($0.09831)	$0.00928	$0.02199
-- 2017 Vintage	$0.00000	($0.09831)	$0.00928	$0.02199
Schedule A-10				
-- 2015 Vintage	$0.00000	($0.10253)	$0.01115	$0.02244
-- 2016 Vintage	$0.00000	($0.10253)	$0.01115	$0.02252
-- 2017 Vintage	$0.00000	($0.10253)	$0.01115	$0.02252
Schedule E-19				
-- 2015 Vintage	$0.00000	($0.09443)	$0.00878	$0.01882
-- 2016 Vintage	$0.00000	($0.09443)	$0.00878	$0.01888
-- 2017 Vintage	$0.00000	($0.09443)	$0.00878	$0.01888
Schedule LS-3				
-- 2015 Vintage	$0.00000	($0.07997)	$0.00785	$0.00422
-- 2016 Vintage	$0.00000	($0.07997)	$0.00785	$0.00423
-- 2017 Vintage	$0.00000	($0.07997)	$0.00785	$0.00423
Agriculture and Schedule E-37				
-- 2015 Vintage	$0.00000	($0.08204)	$0.01036	$0.02126
-- 2016 Vintage	$0.00000	($0.08204)	$0.01036	$0.02134
-- 2017 Vintage	$0.00000	($0.08204)	$0.01036	$0.02134
Schedule E-20 T				
-- 2015 Vintage	$0.00000	($0.07929)	$0.00937	$0.01527
-- 2016 Vintage	$0.00000	($0.07929)	$0.00937	$0.01532
-- 2017 Vintage	$0.00000	($0.07929)	$0.00937	$0.01532
Schedule E-20 P				
-- 2015 Vintage	$0.00000	($0.08619)	$0.00952	$0.01674
-- 2016 Vintage	$0.00000	($0.08619)	$0.00952	$0.01680
-- 2017 Vintage	$0.00000	($0.08619)	$0.00952	$0.01680
Schedule E-20 S				
-- 2015 Vintage	$0.00000	($0.08970)	$0.00915	$0.01806
-- 2016 Vintage	$0.00000	($0.08970)	$0.00915	$0.01812
-- 2017 Vintage	$0.00000	($0.08970)	$0.00915	$0.01812

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.
** The program charge includes a marketing and administration charge: (T)

Marketing ($/kWh)	Administration ($/kWh)	Total ($/kWh)	
$0.00064	$0.00189	$0.00253	(T)

(Continued)

ELECTRIC SCHEDULE E-EUS Sheet 2
END USER SERVICE

RATES: (Cont'd.)

2. Per-Event Metering Service Charges (Cont'd.)

g. Metering Inspection, per meter.....$115.52

This charge is incurred by the customer each time PG&E inspects the interval metering facility.

h. Metering Services Hourly Labor Rate $136.51

Metering services performed by PG&E which are not covered by the above service charges or any other PG&E fees or contracts will be charged this hourly rate, plus the Metering Service Base Charge described above, plus materials costs.

Application of Per-Event Metering Service Charges:

When PG&E performs any of the above services, the Metering Service Base Charge and applicable service charge(s) apply. For example, if an interval meter malfunction requires repair and testing of the meter, the customer would incur the Metering Service Base Charge, Unscheduled Metering Maintenance Charge, and the Meter Test Charge.

Once the customer has communicated to PG&E that the interval meter site is ready for interval meter installation, if the interval meter site is not prepared at the time PG&E attempts to perform the interval meter installation, the customer will be charged the Metering Service Base Charge and the Metering Inspection Charge.

If conditions at the DA meter site require an exceptional amount of material and/or time to perform meter services, the customer will be charged for the additional material cost and the hourly rate for the additional time.

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ELECTRIC SCHEDULE E-FERA Sheet 1
FAMILY ELECTRIC RATE ASSISTANCE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3. (T)

All individually meter customers and submetered tenants must have a total gross annual household income of between 200%+$1 and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA. (T)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a 12 percent discount on their total bundled charges on their otherwise applicable rate schedule. In addition, customers will receive a 50 percent discount on the delivery minimum bill amount, if applicable, and a discount amount equal to 12 percent of the associated generation charges. The FERA discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a reduction to distribution charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

For master-metered customers, the FERA discount is equal to 12 percent of the total bundled charges, multiplied by the number of FERA units divided by the number of non-CARE units.

SPECIAL CONDITIONS:

1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

2. ELIGIBILITY: To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

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ELECTRIC SCHEDULE E-GT Sheet 1
GREEN TARIFF PROGRAM

APPLICABILITY: The Green Tariff (GT) is one of two voluntary rate supplements to the customer's otherwise applicable rate schedule (OAS) offered within the Green Tariff Shared Renewables (GTSR) program. The Green Tariff option allows a customer to choose to purchase renewable electricity in the amount of 50% or 100% of their electric usage. Schedule E-GT is available to a PG&E Bundled-Service customer on a first-come, first-served basis until the date that customer purchases under this schedule and the combined nameplate rated generating capacity of all Enhanced Community Renewables(ECR) facilities participating on schedule E-ECR reaches the GTSR program cap of 272 MW, which is PG&E's allocated share of the total statewide GTSR program cap of 600 MW. Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated. (D) (D)

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the Green Tariff program if the customer is taking service on either: 1) Transitional Bundled Service under electric Rule 22.1, 2) Schedule S, where the customers demand is regularly served by a non-PG&E supply, 3) in conjunction with a net metering rate schedule, or 4) non-metered service.

TERRITORY: This schedule is available to bundled service customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges and credits will be determined according to the rates specified in this schedule and applied to enrolled kWh.

Solar Charge: The cost of renewable generation purchased to provide service under this voluntary rate option.

Program Charge: The customer taking service under Schedule E-GT will pay an amount for program charges. Program charges are set to (1) fund the administration and marketing costs associated with the program, and (2) to ensure that non-participating customers do not fund the program.

Generation Credit: The customer taking service on Schedule E-GT will receive a credit equal to the average generation rate for the OAS class of service. The average generation credit is provided to recognize that the customer's energy supply is now being provided by a renewable resource and displaces the charges for the generation portfolio associated with the OAS.

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ELECTRIC SCHEDULE E-GT Sheet 3
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Schedule E-20 S				
-- 2015 Vintage	$0.08028	($0.08970)	$0.01262	$0.01806
-- 2016 Vintage	$0.08028	($0.08970)	$0.01262	$0.01812
-- 2017 Vintage	$0.08028	($0.08970)	$0.01262	$0.01812

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.
** The program charge includes a marketing and administration charge: (T)

Marketing ($/kWh)	Administration ($/kWh)	Total ($/kWh)	
$0.00411	$0.00189	$0.00600	(T)

(Continued)

ELECTRIC SCHEDULE E-SOP Sheet 2
RESIDENTIAL ELECTRIC SMARTMETER(TM) OPT-OUT PROGRAM

4. METERING EQUIPMENT: A non-communicating meter will be used to provide electric service for customers who elect this option. For the great majority of customers, these meters will be analog meters. Some residential electric customers will require special non-communicating solid-state digital meters. (T)

For example, these special meters include meters to support electric time-of-use service under Schedules EM-TOU, EML-TOU, E-6, EL 6, E-TOU, EL-TOU, and EV. Customers who choose to participate in this Opt Out Program and elect service under a time-of-use rate schedule for which they are eligible will be served using a non-communicating solid state digital time-of-use meter. (T)

5. BILLING: Customers will be billed for charges applicable under the customer's Otherwise Applicable Rate Schedule (OAS), plus the initial amount and the monthly charge described herein. The initial amount and monthly charge will appear on the electric service agreements of both customers that take electric-only service from PG&E and customers that take gas and electric service from PG&E. Opt-Out Program customers will be charged the initial and monthly charges described above once the replacement meter(s) is installed, and they will be required to pay the initial amount within 90 days. Charges will continue for 36 months as noted in Section 3 above. All such charges will be subject to the terms and conditions for rendering and payment of bills under Electric Rules 8 and 9.

Pursuant to Decision 12-02-014, a customer must affirmatively elect to opt-out of the SmartMeter™ Program, and shall default to SmartMeter™-based utility service absent such an election. If PG&E makes a field visit to a customer's residence for purposes of installing a SmartMeter™ and the customer does not provide reasonable access to PG&E to install a SmartMeter™ after being provided notice of eligibility for service under this Opt-Out Program and not electing to opt-out, the customer shall be deemed to have elected service under this Opt-Out Program.

ELECTRIC SCHEDULE E-TOU Sheet 1
RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option B is subject to an initial enrollment cap of 225,000 customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. (T)
Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(D)

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Total Usage	$0.39336	$0.31778
Baseline Credit (Applied to Baseline Usage Only)	($0.08830)	($0.08830)
Winter		
Total Usage	$0.27539	$0.26109
Baseline Credit (Applied to Baseline Usage Only)	($0.08830)	($0.08830)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

(D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

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ELECTRIC SCHEDULE E-TOU Sheet 4
RESIDENTIAL TIME-OF-USE SERVICE

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	$0.36335	$0.26029
Winter (all usage)	$0.22588	$0.20708

Delivery Minimum Bill Amount ($ per meter per day) $0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) ($17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	$0.20442	$0.10136
Winter (all usage)	$0.09758	$0.07878
Distribution**		
Summer (all usage)	$0.10476	$0.10476
Winter (all usage)	$0.07413	$0.07413

Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.01501
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
DWR Bond (all usage)	$0.00549
New System Generation Charge (all usage)**	$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(D)

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ELECTRIC SCHEDULE E-TOU Sheet 7
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Cont'd.):

6. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

   Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. (T)
   The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(D)

(Continued)

ELECTRIC SCHEDULE E-TOUPP Sheet 2
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

RATES: (Cont'd.)

TOUPP RATE 1 TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Total Usage	$0.41014	$0.30708
Baseline Credit (Applied to Baseline Usage Only)	($0.08830)	($0.08830)
Winter		
Total Usage	$0.28024	$0.26145
Baseline Credit (Applied to Baseline Usage Only)	($0.08830)	($0.08830)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

Total bundled service charges shown on customer's bills for Rates 1, 2, and 3 are unbundled according to the component rates shown for Rates 1, 2, and 3. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.[1] (T)

(D)

(Continued)

ELECTRIC SCHEDULE EL-1 Sheet 2
RESIDENTIAL CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES
Energy Rates by Component ($ per kWh)

Generation:	$0.09838
Distribution:**	$0.01321
Conservation Incentive Adjustment:	
Baseline Usage	($0.02659)
101% - 400% of Baseline	$0.01959
High Usage Over 400% of Baseline	$0.08668
Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.00776
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
New System Generation Charge (all usage)**	$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers. (D)

(Continued)

ELECTRIC SCHEDULE EL-1 Sheet 4
RESIDENTIAL CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).

6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.

8. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. BILLING: A customer's bill is calculated based on the option applicable to the customers:

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

   Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

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ELECTRIC SCHEDULE EL-6 Sheet 2
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.24323	$0.15873	$0.10245
Over 100% of Baseline	$0.29049	$0.20599	$0.14971
Winter			
Baseline Usage	–	$0.11797	$0.10562
Over 100% of Baseline	–	$0.16521	$0.15287

Total Meter Charge Rate ($ per meter per day)	$0.20238
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

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* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EL-6 Sheet 6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

   If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

7. STANDARD MEDICAL QUANTITIES (Code M – Basic Plus Medical Quantities; Code S – All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.

8. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

9. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

    Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

    Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

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ELECTRIC SCHEDULE EL-6 Sheet 7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (D)

ELECTRIC SCHEDULE EL-TOU Sheet 2
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

RATES (Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Total Usage	$0.23685	$0.18923
Baseline Credit (Applied to Baseline Usage Only)	($0.04779)	($0.04779)
Winter		
Total Usage	$0.16253	$0.15352
Baseline Credit (Applied to Baseline Usage Only)	($0.04779)	($0.04779)
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

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* This same assignment of revenues applies to direct access and community choice aggregation customers.

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ELECTRIC SCHEDULE EL-TOU Sheet 4
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

OPTION B TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	$0.22163	$0.15670
Winter (all usage)	$0.13502	$0.12317

Delivery Minimum Bill Amount ($ per meter per day) $0.16427

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) ($17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	$0.20442	$0.10136
Winter (all usage)	$0.09758	$0.07878
Distribution**		
Summer (all usage)	($0.02422)	$0.01391
Winter (all usage)	($0.00399)	$0.00296

Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.00776
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
New System Generation Charge (all usage)**	$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

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ELECTRIC SCHEDULE EL-TOU Sheet 7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Cont'd.):

6. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

   Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

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ELECTRIC SCHEDULE EL-TOUPP Sheet 2
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE

RATES: (Cont'd.)

TOUPP RATE 1 TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Total Usage	$0.24280	$0.17787
Baseline Credit (Applied to Baseline Usage Only)	($0.04779)	($0.04779)
Winter		
Total Usage	$0.16025	$0.14842
Baseline Credit (Applied to Baseline Usage Only)	($0.04779)	($0.04779)
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

Total bundled service charges shown on customer's bills for Rates 1, 2, and 3 are unbundled according to the component rates shown for Rates 1, 2, and 3. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.[1] (T)

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ELECTRIC SCHEDULE EM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.19979
101% - 400% of Baseline	$0.27612
High Usage Over 400% of Baseline	$0.40139
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

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ELECTRIC SCHEDULE EM Sheet 2
MASTER-METERED MULTIFAMILY SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components ($ per kWh)

Generation:	$0.09838
Distribution:**	$0.08274
Conservation Incentive Adjustment:	
Baseline Usage	($0.03550)
101% - 400% of Baseline	$0.04083
High Usage Over 400% of Baseline	$0.16610
Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.01501
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
DWR Bond (all usage)	$0.00549
New System Generation Charge (all usage)**	$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

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(Continued)

ELECTRIC SCHEDULE EM Sheet 5
MASTER-METERED MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS/CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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ELECTRIC SCHEDULE EM-TOU Sheet 2
RESIDENTIAL TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates $ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.35933	$0.24406	$0.16728
Over 100% of Baseline	$0.43566	$0.32039	$0.24362
Winter			
Baseline Usage	–	$0.18845	$0.17162
Over 100% of Baseline	–	$0.26478	$0.24795

Total Meter Charge Rate ($ per meter per day)	$0.25298
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

(D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 5
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.

8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.

9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.

10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

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ELECTRIC SCHEDULE EM-TOU Sheet 6
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING (Cont'd):
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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ELECTRIC SCHEDULE EML Sheet 2
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.09838
Distribution:**	$0.01321
Conservation Incentive Adjustment:	
Baseline Usage	($0.02659)
101% - 400% of Baseline	$0.01959
High Usage Over 400% of Baseline	$0.08668
Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.00776
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
New System Generation Charge (all usage)**	$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** The same assignment of revenues applies to direct access and community choice aggregation customers (D)

(Continued)

ELECTRIC SCHEDULE EML Sheet 4
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.

8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

(D

(Continued)

ELECTRIC SCHEDULE EML-TOU Sheet 2
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.24323	$0.15873	$0.10245
Over 100% of Baseline	$0.29049	$0.20599	$0.14971
Winter			
Baseline Usage	–	$0.11797	$0.10562
Over 100% of Baseline	–	$0.16521	$0.15287

Total Meter Charge Rate ($ per meter per day)	$0.20238
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

(D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EML-TOU Sheet 5
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.

8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

10. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

    Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

    Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

    Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue (D)

(Continued)

ELECTRIC SCHEDULE EML-TOU Sheet 6
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

SPECIAL CONDITIONS : (Cont'd.)

11. BILLING (Cont'd):
receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(D)

ELECTRIC SCHEDULE ES Sheet 1
MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.19979
101% - 400% of Baseline	$0.27612
High Usage Over 400% of Baseline	$0.40139
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
Total Discount ($ per dwelling unit per day)	$0.05793
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

(D)

(Continued)

ELECTRIC SCHEDULE ES Sheet 2
MULTIFAMILY SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:	$0.09838
Distribution:**	$0.08274
Conservation Incentive Adjustment:	
Baseline Usage	($0.03550)
101% - 400% of Baseline	$0.04083
High Usage Over 400% of Baseline	$0.16610
Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.01501
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
DWR Bond (all usage)	$0.00549
New System Generation Charge (all usage)**	$0.00322

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.03892
Competition Transition Charges	$0.00130
Energy Cost Recovery Amount	($0.00001)
DWR Bond	$0.00549
New System Generation Charge**	$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(D)

(Continued)

ELECTRIC SCHEDULE ES Sheet 5
MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS/ CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(D)

(Continued)

ELECTRIC SCHEDULE ESL Sheet 1
MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	CARE	NON-CARE
Baseline Usage	$0.12643	$0.19979
101% - 400% of Baseline	$0.17261	$0.27612
High Usage Over 400% of Baseline	$0.23970	$0.40139

Total Minimum Average Rate Limiter ($ per kWh)	$0.04892
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427
Total Discount ($ per dwelling unit per day)	$0.05793
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs

(D)

(Continued)

ELECTRIC SCHEDULE ESL Sheet 2
MULTIFAMILY CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	CARE	NON-CARE
Generation:	$0.09838	$0.09838
Distribution:**	$0.01321	$0.08274
Conservation Incentive Adjustment:		
Baseline Usage	($0.02659)	($0.03550)
101% - 400% of Baseline	$0.01959	$0.04083
High Usage Over 400% of Baseline	$0.08668	$0.16610
Transmission* (all usage)	$0.02536	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231	$0.00231
Reliability Services* (all usage)	$0.00000	$0.00000
Public Purpose Programs (all usage)	$0.00776	$0.01501
Nuclear Decommissioning (all usage)	$0.00149	$0.00149
Competition Transition Charges (all usage)	$0.00130	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)	($0.00001)
DWR Bond (all usage)	–	$0.00549
New System Generation Charge (all usage)**	$0.00322	$0.00322

Minimum Average Rate Limiter by Components ($ per kWh)	
Generation****	Determined Residually
Competition Transition Charges	$0.00130
Energy Cost Recovery Amount	($0.00001)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	$0.00549
New System Generation Charge**	$0.00322

(D)

- Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Total rate base less the sum of the individual non-generation components.

(Continued)

ELECTRIC SCHEDULE ESL Sheet 4
MULTIFAMILY CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

   Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.

8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

    Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

    Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (T)

(D)

(Continued)

ELECTRIC SCHEDULE ESL Sheet 5
MULTIFAMILY CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	CARE DA / CARE CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000	$0.00549
CTC Charge (per kWh)	$0.00130	$0.00130
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02469	$0.02469
2010 Vintage	$0.02803	$0.02803
2011 Vintage	$0.02921	$0.02921
2012 Vintage	$0.03014	$0.03014
2013 Vintage	$0.03000	$0.03000
2014 Vintage	$0.02948	$0.02948
2015 Vintage	$0.02908	$0.02908
2016 Vintage	$0.02919	$0.02919
2017 Vintage	$0.02919	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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ELECTRIC SCHEDULE ESR Sheet 1
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.19979
101% - 400% of Baseline	$0.27612
High Usage Over 400% of Baseline	$0.40139
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

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* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE ESR Sheet 5
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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(Continued)

ELECTRIC SCHEDULE ESRL Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	CARE	NON-CARE
Baseline Usage	$0.12643	$0.19979
101% - 400% of Baseline	$0.17261	$0.27612
High Usage Over 400% of Baseline	$0.23970	$0.40139
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs

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ELECTRIC SCHEDULE ESRL Sheet 2
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	CARE	NON-CARE
Generation:	$0.09838	$0.09838
Distribution:**	$0.01321	$0.08274
Conservation Incentive Adjustment:		
Baseline Usage	($0.02659)	($0.03550)
101% - 400% of Baseline	$0.01959	$0.04083
High Usage Over 400% of Baseline	$0.08668	$0.16610
Transmission* (all usage)	$0.02536	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231	$0.00231
Reliability Services* (all usage)	$0.00000	$0.00000
Public Purpose Programs (all usage)	$0.00776	$0.01501
Nuclear Decommissioning (all usage)	$0.00149	$0.00149
Competition Transition Charges (all usage)	$0.00130	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)	($0.00001)
DWR Bond (all usage)	–	$0.00549
New System Generation Charge (all usage)**	$0.00322	$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

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ELECTRIC SCHEDULE ESRL Sheet 4
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in: (1) the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service; (2) qualifications for baseline quantities; and (3) the number of qualifying CARE applicants that results when such applicants move out of their submetered permanent-residence RV or permanent-residence boat.

8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

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ELECTRIC SCHEDULE ESRL Sheet 5
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	CARE DA /CARE CCA CRS	NON-CARE DA /NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000	$0.00549
CTC Charge (per kWh)	$0.00130	$0.00130
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02469	$0.02469
2010 Vintage	$0.02803	$0.02803
2011 Vintage	$0.02921	$0.02921
2012 Vintage	$0.03014	$0.03014
2013 Vintage	$0.03000	$0.03000
2014 Vintage	$0.02948	$0.02948
2015 Vintage	$0.02908	$0.02908
2016 Vintage	$0.02919	$0.02919
2017 Vintage	$0.02919	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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ELECTRIC SCHEDULE ET Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.19979
101% - 400% of Baseline	$0.27612
High Usage Over 400% of Baseline	$0.40139
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
Total Discount ($ per dwelling unit per day)	$0.19908
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

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(Continued)

ELECTRIC SCHEDULE ET Sheet 5
MOBILEHOME PARK SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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(Continued)

ELECTRIC SCHEDULE ETL Sheet 1
MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	CARE	NON-CARE
Baseline Usage	$0.12643	$0.19979
101% - 400% of Baseline	$0.17261	$0.27612
High Usage Over 400% of Baseline	$0.23970	$0.40139
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427	
Total Discount ($ per dwelling unit per day)	$0.19908	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs. (D)

(Continued)

ELECTRIC SCHEDULE ETL Sheet 2
MOBILEHOME PARK CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	CARE	NON-CARE
Generation:	$0.09838	$0.09838
Distribution:**	$0.01321	$0.08274
Conservation Incentive Adjustment:		
Baseline Usage	($0.02659)	($0.03550)
101% - 400% of Baseline	$0.01959	$0.04083
High Usage Over 400% of Baseline	$0.08668	$0.16610
Transmission* (all usage)	$0.02536	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231	$0.00231
Reliability Services* (all usage)	$0.00000	$0.00000
Public Purpose Programs (all usage)	$0.00776	$0.01501
Nuclear Decommissioning (all usage)	$0.00149	$0.00149
Competition Transition Charges (all usage)	$0.00130	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)	($0.00001)
DWR Bond (all usage)	–	$0.00549
New System Generation Charge (all usage)**	$0.00322	$0.00322

Minimum Average Rate Limiter by Components ($ per kWh		
Generation****	Determined Residually	
Competition Transition Charges		$0.00130
Energy Cost Recovery Amount		($0.00001)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		$0.00549
New System Generation Charge***		$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Total rate less the sum of the individual non-generation components.

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(Continued)

ELECTRIC SCHEDULE ETL Sheet 5
MOBILEHOME PARK CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	CARE DA / CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000	$0.00549
CTC Charge (per kWh)	$0.00130	$0.00130
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02469	$0.02469
2010 Vintage	$0.02803	$0.02803
2011 Vintage	$0.02921	$0.02921
2012 Vintage	$0.03014	$0.03014
2013 Vintage	$0.03000	$0.03000
2014 Vintage	$0.02948	$0.02948
2015 Vintage	$0.02908	$0.02908
2016 Vintage	$0.02919	$0.02919
2017 Vintage	$0.02919	$0.02919

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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ELECTRIC SCHEDULE EV Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	$0.23092	$0.11128	$0.05593
Winter Usage	$0.08629	$0.05391	$0.05792
Distribution:**			
Summer Usage	$0.16880	$0.08441	$0.01215
Winter Usage	$0.17972	$0.08986	$0.01294
Transmission* (all usage)	$0.02536	$0.02536	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231	$0.00231	$0.00231
Reliability Services* (all usage)	$0.00000	$0.00000	$0.00000
Public Purpose Programs (all usage)	$0.01501	$0.01501	$0.01501
Nuclear Decommissioning (all usage)	$0.00149	$0.00149	$0.00149
Competition Transition Charges (all usage)	$0.00130	$0.00130	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)	($0.00001)	($0.00001)
DWR Bond (all usage)	$0.00549	$0.00549	$0.00549
New System Generation Charge (all usage)**	$0.00322	$0.00322	$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(D)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 19
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **TEMPORARY DISCOUNTINUANCE OF SERVICE**: (Fixture remains in place.) At the request of the Customer, PG&E will temporarily discontinue service to the individual luminaires provided the Customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.

15. **CONTRACT**: Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.

16. **MINIMUM SERVICE PERIOD**: Temporary services will be installed under electric Rule 13.

17. **BILLING**: A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

    Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

    Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

(D)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 20
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00019
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.00359
2010 Vintage	$0.00407
2011 Vintage	$0.00424
2012 Vintage	$0.00437
2013 Vintage	$0.00435
2014 Vintage	$0.00428
2015 Vintage	$0.00422
2016 Vintage	$0.00423
2017 Vintage	$0.00423

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(D)

ELECTRIC SCHEDULE LS-2 Sheet 16
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00019
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.00359
2010 Vintage	$0.00407
2011 Vintage	$0.00424
2012 Vintage	$0.00437
2013 Vintage	$0.00435
2014 Vintage	$0.00428
2015 Vintage	$0.00422
2016 Vintage	$0.00423
2017 Vintage	$0.00423

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(D)

ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS: (Cont'd.)

7. **BILLING**: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00019
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.00359
2010 Vintage	$0.00407
2011 Vintage	$0.00424
2012 Vintage	$0.00437
2013 Vintage	$0.00435
2014 Vintage	$0.00428
2015 Vintage	$0.00422
2016 Vintage	$0.00423
2017 Vintage	$0.00423

8. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(D)

ELECTRIC SCHEDULE OL-1 Sheet 6
OUTDOOR AREA LIGHTING SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00019
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.00359
2010 Vintage	$0.00407
2011 Vintage	$0.00424
2012 Vintage	$0.00437
2013 Vintage	$0.00435
2014 Vintage	$0.00428
2015 Vintage	$0.00422
2016 Vintage	$0.00423
2017 Vintage	$0.00423

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(D)

ELECTRIC SCHEDULE S Sheet 15
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00045
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.00864
2010 Vintage	$0.00981
2011 Vintage	$0.01022
2012 Vintage	$0.01055
2013 Vintage	$0.01050
2014 Vintage	$0.01032
2015 Vintage	$0.01018
2016 Vintage	$0.01021
2017 Vintage	$0.01021

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

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(Continued)

ELECTRIC SCHEDULE TBCC Sheet 1
TRANSITIONAL BUNDLED COMMODITY COST

APPLICABILITY: This schedule applies to Direct Access and Community Choice Aggregation Service customers who: (1) elect Transitional Bundled Service (TBS) as prescribed in Rule 22.1 (Direct Access Service Switching Exemption Rules); or (2) who take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rules 22.1 and 23 (Community Choice Aggregation Service).

TERRITORY: Schedule TBCC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: This schedule will apply where the Transitional Bundled Commodity Cost (TBCC) is required for calculation of applicable power charges.

Direct Access customers who elect: (1) TBS as prescribed in Rule 22.1; or (2) take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rule 22.1 will be charged the TBCC in addition to transmission, transmission rate adjustments reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning and New System Generation Charges on the customer's otherwise applicable tariff, and the Direct Access Cost Responsibility Surcharge applicable under Schedule DA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by a Renewable Portfolio Standard (RPS) adder, a Capacity adder (CAP ADDER), and an allowance for Revenue Fees and Uncollectible (RF&U) account expense and Distribution Loss Factors (DLFs). (T)

Community Choice Aggregation service customers who elect to take bundled service prior to the end of the mandatory six-month notice period required to elect bundled Service as prescribed in Rule 23 will be charged the TBCC in addition to transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning and New System Generation Charges on the customer's otherwise applicable tariff, and the Community Choice Aggregation Cost Responsibility Surcharge applicable under Schedule CCA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by a RPS adder, a CAP ADDER, and an allowance for Revenue Fees and Uncollectible (RF&U) account expense and Distribution Loss Factors (DLFs). (T)

(D)

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 4
TRAFFIC CONTROL SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. **BILLING**: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00098
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01860
2010 Vintage	$0.02111
2011 Vintage	$0.02200
2012 Vintage	$0.02270
2013 Vintage	$0.02260
2014 Vintage	$0.02221
2015 Vintage	$0.02191
2016 Vintage	$0.02199
2017 Vintage	$0.02199

9. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(D)

ELECTRIC RULE NO. 7 Sheet 2
DEPOSITS

B. RETURN OF DEPOSIT (Cont'd.)

4. PG&E will review the customer's account at the end of the first twelve months that the deposit is held and each month thereafter. After the customer has had not more than two past due bills, as defined in Rule 11.C. (residential) and Rule 11.D. (non-residential), during the twelve months prior to any such review, or has not had service temporarily or permanently discontinued for nonpayment of bills during such period, the deposit will be refunded in accordance with B.1., above, provided the customer's credit would, thereafter, be otherwise established under Rule 6.

5. Deposits cannot be used to offset past due bills to avoid or delay discontinuance of service.

C. INTEREST ON DEPOSIT

1. PG&E will pay interest on deposits, except as provided below, calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or credit to the customer's account. The interest rate applicable in each calendar month may vary and shall be equal to the interest rate on commercial paper (prime, 3 months) for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication; except that when a refund is made within the first fifteen days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made. (T)

2. No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.

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Gas Sample Form No. 79-753 Sheet 1
Compressed Natural Gas Fueling Agreement

Please Refer to Attached Sample Form

Pacific Gas and Electric Company

DISTRIBUTION

- ☐ Customer
- ☐ Gas Billing Solutions (Original)
- ☐ Division Billing Analyst
- ☐ NGV Customer Service

REFERENCES

SA#:_____

Account#:_____

NGV Customer Service Rep:_____

NGV Customer Service Contact # 1-800-684-4648

COMPRESSED NATURAL GAS FUELING AGREEMENT

GENERAL

1. This Agreement, between Pacific Gas and Electric Company (PG&E), a California corporation, and _____(Customer), a(n) _____, is for compressed natural gas (CNG) for fueling of motor vehicles.

2. Customer agrees to purchase and PG&E agrees to provide CNG pursuant to the terms of this Agreement and to experimental rate Schedule G-NGV2, or its successor.

3. Customer agrees to provide a written list of all vehicles, including make, model, year, and vehicle identification number, which will be using CNG. The Customer agrees to notify PG&E if any of the vehicles are taken out of service, no longer fueled by CNG, or other vehicles converted to use CNG.

4. This Agreement includes Exhibit A (Certificate of Instruction for Fueling Natural Gas Vehicles) and Exhibit B (Certificate of Inspection for Compressed Natural Gas Vehicle Fuel System). All Exhibits are incorporated into and made a part of this Agreement. Exhibits may be amended from time-to-time in accordance with this Agreement. All applicable PG&E gas rules in effect at the time of execution and any amendments thereto during the term of this Agreement are incorporated in this Agreement by reference.

5. Both Customer and PG&E agree to abide by the terms of the above rate Schedule and its successor, as well as all effective rules in PG&E's gas tariffs.

FUELING LOCATION

6. PG&E will provide locations for fueling of Customer's vehicles. All fueling will be provided at designated PG&E fueling stations where excess capacity is available. Customer agrees to obey posted speed limits and to operate their vehicles in a safe manner at refueling locations.

7. Customer access time shall be mutually arranged.

8. Fueling will be accomplished using the fast-fill CNG dispensing system. Customer will be provided one (1) card key per vehicle which will be used to initiate fueling. Customer will be held responsible for the safe keeping of the card key and may be charged for replacement of said card key if it is lost or stolen. It shall be the responsibility of the Customer to notify PG&E immediately if said key card is lost or stolen.

9. Training certification will be required for each new account individual who may fuel a natural gas vehicle. Each operator shall be responsible for completing a Certificate of Instruction for Fueling Natural Gas Vehicles (Exhibit A) or for completing a comparable fueling-instruction session verified and approved by PG&E.

10. CNG Vehicle Fuel Tank Inspections - Customer must provide evidence of the cylinder and fuel system inspection for each of Customer's vehicles to PG&E. Proof of inspection shall consist of the fully completed inspection form set forth in Exhibit B, accompanied by the automobile repair/inspection business work order showing the business letterhead, date, inspector name and qualifications, and the results of the performance of the inspection. PG&E reserves the right to suspend Customer's access to PG&E's fueling services if Customer has failed to provide the documentation specified in this paragraph establishing that each vehicle has passed inspection within the preceding three (3) years or 36,000 miles, or until such time as PG&E is provided the required documentation showing that a qualified inspector has inspected and found the system to be fit for service.

BILLING

11. PG&E will bill customer at the applicable rate(s) set forth above for the total compressed natural gas service during the billing period. PG&E will send the Customer's monthly billing to the following address:

    _____

    _____

    _____

    _____

TERM AND TERMINATION

12. This Agreement shall become effective commencing the date the card key has been activated by PG&E. This Agreement shall continue on a month-to-month basis until terminated by either party upon thirty (30) days prior written notice.

13. PG&E reserves the right to immediately deactivate an assigned card key and terminate this Agreement as a result of a Customer's unsafe fueling and/or driving practices at a PG&E designated fueling station, or delinquent payment of bills for services rendered.

COMMUNICATIONS

14. Any communications concerning fueling card-key requests shall be in writing or in electronic form via an email or an internet message. Written communications can be delivered either by hand or by certified delivery to the appropriate address, as follows:

    To the Customer: _____

    _____

    _____

    _____

    Email Address: _____

To PG&E: PG&E NGV Customer Service
4180 Duluth Avenue
Rocklin, CA 95765
Email Address: ngvinfo@pge.com

15. Either party must designate by written notice any change of address to which formal communications should be sent. Formal communications shall be deemed effective when received.

LIABILITY

16. Customer accepts all risks related to the operation and fueling of Customer's motor vehicles at PG&E's CNG fueling station(s) and agrees to hold PG&E and its employees harmless from any and all damages resulting from ingress, egress, and fueling with CNG at any PG&E facility or any other damage or injury whether to persons or property as a result of or in direct relationship to the fueling of Customer motor vehicles with CNG, excepting only such damage or injury caused by the sole negligence or willful misconduct of PG&E.

RIGHTS TO DATA

17. PG&E has the right to collect, use, or distribute all vehicle performance data relating to the Customer's CNG vehicle operations.

ASSIGNMENT

18. This Agreement may not be assigned by either party without the written consent of the other. If this Agreement is assigned, it shall be binding on the party to which it is assigned. Assignment of this Agreement shall not release the assigning party from any of its obligations under this Agreement unless such a release is agreed to in writing by the other party and the assuming party.

EXCLUSIVE NATURE AND INTERPRETATIONS

19. This Agreement does not change the obligations, restrictions or rights contained in other agreements between the parties unless expressly indicated in this Agreement. Customer and PG&E agree that all understandings between them regarding this Agreement are set forth or referenced in this Agreement. No agreements, representations, memoranda, or other forms of communication, written or oral, exchanged before the signing of this Agreement, shall be grounds for altering or interpreting the terms of this Agreement.

20. This Agreement shall be interpreted under the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction. This Agreement and the obligations of the two parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this Agreement (or the successors of those authorities).

COMPRESSED NATURAL GAS FUELING AGREEMENT

REGULATORY

21. This Agreement shall at all times be subject to any changes or modification the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction. Such changes or modifications may be to this Agreement or to PG&E's applicable tariff schedules. PG&E shall notify the Customer of any such changes or modifications which may affect Customer's obligations under this Agreement.

	PACIFIC GAS AND ELECTRIC COMPANY
(Customer)	
(Signature)	(Signature)
(Type/Print Name)	(Type/Print Name)
(Title)	(Title)
(Federal Tax ID/CA Drivers License No.)	
(Date)	(Date)

Incorporated Attachments:

Exhibit A - Certificate of Instruction Form for Natural Gas Fueling

Exhibit B - Certificate of Inspection for Compressed Natural Gas Vehicle Fuel System

Illustrative Attachments: Rate Schedule G-NGV2

CNG Fueling Agreement

Exhibit A

Certificate of Instruction for Fueling Natural Gas Vehicles

INSTRUCTIONS: One form is to be completed for each new account individual who may fuel a natural gas vehicle at a PG&E CNG station. Each individual shall receive training and shall demonstrate three (3) full fueling cycles to qualify them as a station operator, and will sign and date a form at the completion of the training. Customer shall be required to sign one form.

HOW TO SAFELY OPERATE A PG&E CNG STATION FOR CNG VEHICLE FUELING

The following procedures shall be followed:

1. No smoking or open flame shall be allowed within 25 feet of the fueling area.
2. CNG cylinders must comply with DOT FMVSS 304 and/or ANSI/AGA requirements. Vehicles must comply with NFPA 52. A current CNG fuel system inspection record must be on file with PG&E (required every 3 years or 36,000 miles).
3. Vehicle must be shut off, and the emergency brake must be set during entire fueling process.
4. Evaluate station safety signage, read all instructions and look for signs of damage or vandalism.
5. Remove fueling nozzle from dispenser. Verify the valve is in the "VENT (OFF)" position.
6. Inspect fueling hose, break-away device and nozzle for damage prior to making connection to vehicle.
7. Make connection to vehicle and ensure nozzle is secured to vehicle receptacle.
8. Turn nozzle handle to the "FILL (ON)" position.
9. Enable dispenser by inserting fueling card into card reader and follow instructions on display.
10. Begin fueling vehicle by lifting on/off handle at front of dispenser to the ON position.
11. Do not re-enter vehicle during fueling, this creates static electricity and leads to hose drive-off's.
12. When fueling has automatically ended or to end at any time, lower on/off handle to the OFF position.
13. Turn the nozzle handle to "VENT (OFF)" position, disconnect the nozzle from vehicle, and return to its stored location on the dispenser.
14. User will report safety hazards or equipment and property damage to PG&E as soon as possible via the on-site emergency telephone.
15. In the event of an emergency, and if safe to do so, user will push an Emergency Shut Down (ESD) device button to disable station operation, and immediately call 911 or report the incident via the on-site emergency telephone.

I hereby certify that I have been trained to properly fuel natural gas vehicles as outlined above.

Date of Instruction	Operator's Signature	PG&E Employee's Signature (or designated instructor)

I hereby further certify that I will not permit any non-certified person to use my key card for fueling natural gas vehicles.

Customer (Print name)	Customer's/Operator's Signature	Date

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. ©2016 Pacific Gas and Electric Company All rights reserved. CST-0616-6396

Certificate of Inspection
of Compressed Natural Gas Vehicle Fuel System
Exhibit B



INSTRUCTIONS: Both sides of this Certificate of Inspection are to be completed and signed by the automotive repair/inspection service, and signed by the PG&E CNG customer. **Inspector: If you can't resolve an issue, leave the answer blank and explain in the comments.** Any answer of "No" or "N" should be explained in the comments section. Mail this completed Certificate of Inspection, or a photocopy, to: **PG&E—Natural Gas Vehicle (NGV) Customer Services, 4180 Duluth Avenue, Rocklin, CA 95765**. Please include the automotive repair/inspection work order showing the inspection business letterhead, date, inspector name, qualifications summary and results of the inspection.

Customer Name	Vehicle State of License and Number	Odometer Reading	
Vehicle Make	Model	VIN	Model Year
Cylinder #1 Manufacturer	Part#(s)	Serial #(s)	Pressure Rating
Cylinder #2 Manufacturer	Part#(s)	Serial #(s)	Pressure Rating
Cylinder #3 Manufacturer	Part#(s)	Serial #(s)	Pressure Rating
Cylinder #4 Manufacturer	Part#(s)	Serial #(s)	Pressure Rating

CYLINDER: If the cylinder(s) has passed inspection within the last three years and within 36,000 miles, only questions 2, 3, 14-22 of this form need be completed along with proof of the prior inspection, the customer and vehicle information and final signatures of inspector and customer. Please record the inspection date and any other pertinent information in the comment section on the next page of the form.

Reason for inspection (check one) ☐ **3 years** ☐ **36,000 miles** ☐ **Vehicle in an accident** ☐ **Other:**_____

Inspection Content / Cylinder # / Inspection Results	1 Yes	1 No	2 Yes	2 No	3 Yes	3 No	4 Yes	4 No
1. Record the cylinder expiration dates (month/year) shown on the cylinder label(s). Expired cylinders must be removed from service following manufacturer guidelines or instructions.	Mo/Yr		Mo/Yr		Mo/Yr		Mo/Yr	
2. The owner indicates no events or incidents have occurred that damaged or over pressurized the cylinder(s) and no modifications have been made to the system. Record details in comments section.	Y	N	Y	N	Y	N	Y	N
3. Cylinder labels are present and specifically state compliance with ANSI NGV-2.	Y	N	Y	N	Y	N	Y	N
4. Cylinder service pressure markings match vehicle service pressure markings (3000 or 3600 PSIG).	Y	N	Y	N	Y	N	Y	N
5. Each cylinder has a PRD in good condition with no visible extrusion of fusible metal.	Y	N	Y	N	Y	N	Y	N
6. Any cuts or abrasion damage are within tolerance. Please cite the reference used that contains tolerance in the comments section (i.e. CGA C-6.4). Circle level of worst damage below (I, II or III).	Y	N	Y	N	Y	N	Y	N
7. Cylinder is free of surface discoloration, cracked resin, chipping, lose fibers, bubbles or bulges and no evidence of exposure to fire or extreme temperatures or involvement in an accident over 5MPH.	Y	N	Y	N	Y	N	Y	N
8. Area under the mounting brackets has been examined and is in good condition.	Y	N	Y	N	Y	N	Y	N
9. Cylinder is securely mounted to vehicle and protected from sun exposure, road hazards, excessive heat, vehicle use (including cargo leakage), shifting loads, abrasion, external impacts, etc.	Y	N	Y	N	Y	N	Y	N
10. Cylinder mounting bracket is rubber-padded and free of dirt and damage and is not causing cylinder damage. Mounting brackets are in good condition and not corroded, bent or deformed. Cylinder is firmly restrained by the brackets and does not move independent of brackets or vehicle.	Y	N	Y	N	Y	N	Y	N
11. Minimum ½" clearance around cylinder and ⅜" from shields.	Y	N	Y	N	Y	N	Y	N
12. If the cylinder is housed in the passenger compartment or trunk, the valve end with PRD is properly sealed and vented to the outside of the vehicle.	Y	N	Y	N	Y	N	Y	N
13. Engine compartment and fuel receptacle areas are labeled with CNG system service pressure and tank expiration dates.	Y	N	Y	N	Y	N	Y	N

Check one

☐ **Level I:** No damage or acceptable damage. Repair is not required. Return cylinder to service.

☐ **Level II:** Damage requires repair, more thorough evaluation, testing, or destruction. Refer to manufacturer's info.

☐ **Level III:** Damage sufficiently severe such that cylinder should be condemned (not repaired).

OTHER FUEL SYSTEM COMPONENTS: If an existing tank inspection record is current within three years, the inspector has the option of only performing and completing the following portion of the inspection, and excluding the cylinder(s). If so, please do complete question 2 and 3 above.

CNG Certificate of Inspection Exhibit B

Inspection Content / Inspection Results	Cylinder # 1 Yes	1 No	2 Yes	2 No	3 Yes	3 No	4 Yes	4 No
14. Fuel system components including but not limited to valve and/or pressure relief device assemblies, pressure gauges and pressure regulators are in good condition and free of damage.	Y	N	Y	N	Y	N	Y	N
15. Fuel system components, connections, threaded fittings and any leak points were leak checked with a leak detection solution or methane detector, and there is no indication of any system leaks.	Y	N	Y	N	Y	N	Y	N
16. Vehicle is equipped with two back-flow check valves on fill line and a ¼-turn emergency off valve.	Y	N	Y	N	Y	N	Y	N
17. Hoses, if any, are rated for the applicable service pressure and are in good condition.	Y	N	Y	N	Y	N	Y	N
18. Fueling receptacle pressure rating matches that of the fuel system (3000 vs. 3600 PSIG). If receptacle pressure rating is greater than any one cylinder pressure rating, PG&E considers the system could have been over pressurized, so the cylinder/fuel system MUST BE rejected as potentially unsafe.	Y	N	Y	N	Y	N	Y	N
19. Fueling receptacle is in good condition, securely attached, not worn, and leak free.	Y	N	Y	N	Y	N	Y	N
20. Installation meets applicable NFPA 52 standards at time of construction/installation.	Y	N	Y	N	Y	N	Y	N
21. Is the fuel system fit for continued service? Any one cylinder or fueling system component that is not satisfactory renders the system unsafe. If in the judgment of the inspector the fuel system is unsafe, the inspector is requested to send a copy of this form directly to PG&E.	Y	N	Y	N	Y	N	Y	N
22. Examination stickers have been applied to the cylinders, receptacle area and engine compartment indicating cylinder expiration date and next inspection date.	Y	N	Y	N	Y	N	Y	N

INSPECTOR COMMENTS: Summary of examination, any "no" answers, and description of damage and/or adverse findings. Explain repairs or replacement of components if any, and explain any questions left blank. If the tank inspection has been performed within the last three years and is not part of this inspection, please record the tank inspection date and any relevant remarks here.

RECOMMENDED REPAIRS (Please note if a separate page is used for additional comments.)

PG&E Account Number

PG&E Fuel Card Number

Customer Email Address

Customer Contact Phone Number

Inspector's Signature

Inspector's Printed Name

Inspector qualifications, certification number or other pertinent information

Inspector's Contact Information (email or phone)

Date of Inspection

☐ **I certify that this inspection form applies to an inspection conducted on the vehicle I have registered with PG&E's NGV fueling service.**

PG&E Fueling Customer's Signature

Date

Form No. 79-753, Exhibit B, Advice 3877-G/5127-E August 2017

Instructions for inspectors

PG&E, out of concern for the safety of its customers, the public and PG&E employees, is implementing a CNG vehicle fueling system inspection requirement for its customers. The purpose of this Certificate of Inspection form is to capture all the items PG&E wants to have inspected, and to best confirm the safety of the vehicle CNG fuel system. Many of the elements of these inspections are consistent with inspection requirements from applicable codes. A few additional requirements help ensure the total system is safe. PG&E has no input on the kinds of vehicles you may choose to inspect, other than PG&E hopes that inspection services will be available to all PG&E CNG fueling service customers.

1. If you, the inspector, are not sure of your qualifications, please contact PG&E. Inspector qualifications (to be added by the inspector to the form), consist of at least one of the following.
   - Two years experience conducting CNG cylinder inspections.
   - Supervision by a person with two years experience conducting CNG cylinder inspections.
   - Approval by the manufacturer of the CNG cylinder being inspected.
   - Certification as an inspector by one of the organizations with specific Fuel Gas Vehicle (FGV) training centers with the Fuel Gas (FG) cylinder standards recommended inspection guidelines.
   - Certification as an inspector by a state or nationally recognized organization that tests for specific knowledge of applicable FG cylinder standards recommended guidelines.
   - Certification as an inspector by the authority having jurisdiction (AHJ).
2. Cylinder shall be inspected in accordance with the cylinder manufacturer's recommendations and the inspection procedures provided in the Compressed Gas Association (CGA) pamphlet C-6.4.
3. If in the judgment of the inspector, the fuel system is unsafe, the inspector is requested to send a copy of this form directly to PG&E at the U.S. mailing address on the front side of this form or email a copy to **ngvinfo@pge.com**.
4. Each vehicle must have its own form.
5. Questions on the form that the inspector cannot respond to should be left blank, and the concerns or issues should be noted in the inspector comments section on side two. Use a separate page if more space is needed for comments.
6. Call PG&E at the number at the bottom of the page if you have issues or questions you want to discuss with program or technical experts. We will make every attempt to call you back promptly, sometimes within the hour.
7. Call PG&E at the number at the bottom of the page to request a loan of these tools at no charge, if needed.
   - PG&E will loan a P36 fueling nozzle to inspection service companies that the inspector can use to check the pressure rating of the vehicle fuel receptacle.
   - PG&E will loan a plug or ring gauge to inspection service companies for use in inspecting the condition of the fueling receptacle.
8. Call PG&E for a supply of tank inspection stickers.
9. If the customer is within the three year/36,000 mile inspection window, such that the tank need not be inspected, PG&E hopes the inspection service can give the customer the option of paying a reduced fee for inspecting the rest of the fuel system and the receptacle, omitting an inspection of the tank. The inspector should enter the inspection date found on the sticker on the tank onto the PG&E inspection form. The inspection form is designed in two sections to accommodate this. In this case, the customer should be advised to provide the evidence of inspection already in hand that demonstrates the safety of the tank, to PG&E. PG&E's concern is that typical tank inspections do not address inspection form questions 18, 19 and 21.

NGV Customer Services:
1-800-684-4648
ngvinfo@pge.com
pge.com/cng

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Form No. 79-753, Exhibit B, Advice 3877-G/5127-E August 2017

GAS PRELIMINARY STATEMENT PART AE Sheet 2
CORE PIPELINE DEMAND CHARGE ACCOUNT

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: PG&E shall make the following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, to the CPDCA at the end of each month or when applicable:

   a. a debit entry equal to the interstate demand charges allocated to core procurement customers, including any credit received for brokered interstate capacity;

   b. a debit entry equal to the Backbone demand charges allocated to core procurement customers, including any credit received from brokered intrastate capacity;

   c. a debit entry equal to the Canadian capacity costs allocated to core procurement customers, including any credit received for brokered Canadian capacity;

   d. a credit entry equal to the capacity cost revenues associated with the sale of gas to core procurement customers during the month;

   e. a credit entry equal to the revenues received from the interstate pipeline capacity component of the Net CTA-Rejected Capacity costs billed to Core Transport Agents (CTAs) pursuant to Schedule G-CT;

   f. a credit entry equal to the revenues received from the Backbone pipeline capacity component of the Net CTA-Rejected Capacity costs billed to CTAs pursuant to Schedule G-CT; (T) (D)

   g. a credit entry equal to the revenues received from the Canadian pipeline capacity component of the Net CTA-Rejected Capacity costs billed to CTAs pursuant to Schedule G-CT; and

   h. an entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries AE.6.a. through AE.6.g., above, at a rate equal to one-twelfth the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

GAS PRELIMINARY STATEMENT PART AG Sheet 1
CORE FIRM STORAGE ACCOUNT

AG. CORE FIRM STORAGE ACCOUNT (CFSA)

1. PURPOSE: The purpose of the CFSA is to record the costs and revenues associated with firm storage capacity allocated to core customers as adopted in Decision (D.) 03-12-061. The balance in this account will be incorporated into core procurement rates.

   Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. APPLICABILITY: The CFSA applies to all core procurement rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.

3. REVISION DATE: The revision date applicable to the CFSA rate shall coincide with the revision date of the monthly core procurement rate or at other times, as ordered by the CPUC.

4. FORECAST PERIOD: The forecast test period will be as specified in the current Cost Allocation Proceeding.

5. CFSA RATES: CFSA rates are included in the effective rates set forth in each gas procurement rate schedule (see Preliminary Statement, Part B), as applicable.

6. ACCOUNTING PROCEDURE: PG&E shall make the following entries to the CFSA at the end of each month or when applicable:

   a. a debit entry equal to one-twelfth of the total core firm storage base revenue requirement, excluding the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense; (D)

   b. a debit entry equal to the core portion of the recorded carrying cost on PG&E working gas in storage;

   c. a credit entry equal to the core firm storage revenue from core procurement customers for the month, excluding the allowance for RF&U;

   d. a credit entry equal to the core firm storage revenue from CTAs pursuant to Schedule G-CFS, excluding the allowance for RF&U;

   e. a credit entry equal to the revenue received from the sale of released core storage capacity

   f. a credit entry equal to the revenues received from the storage component of the Net CTA-Rejected Capacity Costs billed to CTAs pursuant to Schedule G-CT, excluding the allowance for RF&U; and

   g. an entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance after entries 6.a. through 6.f., above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

GAS PRELIMINARY STATEMENT PART B Sheet 9
DEFAULT TARIFF RATE COMPONENTS

B. DEFAULT TARIFF RATE COMPONENTS ($/THERM)* (Cont'd.) CORE p. 9

	G-CT (CORE TRANSPORT) LARGE COMMERCIAL			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.35839	0.10436	0.46857	0.16782
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01973	0.01973	0.01973	0.01973
CFCA - ARB AB 32 COI	0.00074	0.00074	0.00074	0.00074
LOCAL TRANSMISSION	0.17030	0.17030	0.17030	0.17030
CPUC FEE	0.00141	0.00141	0.00141	0.00141
CSI- SOLAR THERMAL PROGRAM	0.00241	0.00241	0.00241	0.00241
CEE INCENTIVE	0.00008	0.00008	0.00008	0.00008
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04416	0.04416	0.04416	0.04416
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00064)	(0.00064)	(0.00064)	(0.00064)
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00246	0.00246	0.00246	0.00246
TOTAL RATE	**0.59904**	**0.34501**	**0.70922**	**0.40847**

* All tariff rate components on this sheet include an allowance for Revenue fees and uncollectible (RF&U) accounts expense. (T) (T)

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

GAS PRELIMINARY STATEMENT PART C Sheet 7
GAS ACCOUNTING TERMS & DEFINITIONS

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

c. The Transportation Revenue Requirement includes the core and noncore GRC Distribution Base Revenue Amounts (with credits and adjustments)*, forecast expenses, and balancing and memorandum account balances, with interest, as listed below. These amounts are recovered through distribution rates and the Customer Class Charge.

1) GRC Distribution Base Revenue Amount (with credits and adjustments): This shall be the GRC Distribution Base Revenue amount, with credits and adjustments as shown in Section C.2.

2) CPUC Reimbursement Fee Expense: This is the amount equal to the CPUC-adopted reimbursement rate, described in Preliminary Statement, Part O, multiplied by the total forecast period deliveries excluding interdepartmental, wholesale, interutility, and UEG deliveries.

3) Core Fixed Cost Account (CFCA) Balance: This is the forecast revision date balance in the CFCA, described in Preliminary Statement, Part F, based on the latest recorded data available.

(D)
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(D)

4) Noncore Customer Class Charge Account (NCA) Balance: This is the forecast revision-date balance in the NCA, described in Preliminary Statement, Part J, based on the latest recorded data available. (T)

(D)
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(D)

5) Hazardous Substance Mechanism (HSM) Balance: This is the forecast revision-date balance in the HSM, as described in Preliminary Statement, Part AN, based on the latest recorded data available. (T)

(Continued)

GAS PRELIMINARY STATEMENT PART C Sheet 8
GAS ACCOUNTING TERMS & DEFINITIONS

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

c. Transportation Revenue Requirement (Cont'd.)

6) Customer Energy Efficiency Incentive Account (CEEIA) Balance: This is the forecast revision-date balance in the CEEIA, as described in Preliminary Statement, Part Y, based on the latest recorded data available. (T)

7) Core Brokerage Fee Balancing Account (CBFA) Balance: This is the forecast revision-date balance in the CBFA described in Preliminary Statement, Part U, based on the latest recorded data available. (T)

8) Affiliate Transfer Fees Account (ATFA) Balance: This is the forecast revision-date balance in the ATFA described in Preliminary Statement Part Q, based on the latest recorded data available. (T)

9) Self-Generation Program Memorandum Account (SGIP) Balance: This is the forecast revision-date balance in the SGIP described in Preliminary Statement, Part AW, based on the latest recorded data available. (T)

(D)
I
(D)

10) Revenue Fees and Uncollectible (RF&U) Account Expense: The amount to be added for RF&U shall be determined by multiplying the sum of Sections C.10.c.4.a through C.10.c.13, above, by the applicable RF&U factor. (T)

11) Transmission Integrity Management Program Balancing Account (TIMPBA) Balance: This is the forecast revision-date balance in the TIMPBA described in Preliminary Statement Part CL, based on the latest recorded data available. (T)

(D)
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(D)

12) Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) Balance: This is the forecast revision date balance in the AMCDOP described in Preliminary Statement Part CO, based on the latest recorded data available. (T)

13) Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM) Balance: This is the forecast revision-date balance in the GTSRSM described in Preliminary Statement Part CP, based on the latest recorded data available. (T)

(Continued)

GAS PRELIMINARY STATEMENT PART C Sheet 10
GAS ACCOUNTING TERMS & DEFINITIONS

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

d. Core Procurement Revenue Requirement (Cont'd.)

9) Core Firm Storage Account (CFSA) Balance: The revenue requirement will include the forecast revision-date balance in the CFSA, described in Preliminary Statement, Part AG, based on the latest recorded data available.

10) Core Storage Revenue Requirement: This is the core storage amount shown in the GT&S base revenue in C.2, above.

11) Brokerage Fee Revenue Requirement: This is the amount credited to the GRC Distribution Base Revenues shown in C.10.c.1, above.

12) Revenue Fees and Uncollectible (RF&U) Accounts Expense: The amount to be added for RF&U shall be determined by multiplying the sum of C.10.d.1 through C.10.d.9, above.

(D)
I
(D)

11. PUBLIC PURPOSE PROGRAM AUTHORIZED FUNDING

Public Purpose Program (PPP) authorized funding includes the authorized amounts for Energy Efficiency (EE) and Low Income Energy Efficiency (LIEE) programs, public interest Research, Development & Demonstration (RDD), California Alternate Rates for Energy (CARE) Administrative Expenses, CARE shortfall expenses, and the forecast revision-date balances in the PPP balancing accounts. PPP authorized funding is recovered through the gas PPP surcharge.

1) PPP Authorized Amounts: This shall be the EE, LIEE, and RD&D authorized funding amount shown in Section C.2.

2) CARE Administrative Expense: This shall be the total CARE administrative expense expected to occur during the forecast period, as shown in Section C.2.

3) CARE Shortfall Expense: This shall be the total CARE shortfall expected to occur during the forecast period.

4) PPP-EE Balancing Account Balance: This is the forecast revision-date balance in the PPP EE described in Preliminary Statement, Part BA, based on the latest recorded data available.

5) PPP-LIEE Balancing Account Balance: This is the forecast revision-date balance in the PPP-LIEE described in Preliminary Statement Part BH, based on the latest recorded data available.

6) PPP-RDD Balancing Account Balance: This is the forecast revision-date balance in the PPP-RDD described in Preliminary Statement Part BI, based on the latest recorded data available.

7) PPP-CARE Balancing Account Balance: This is the forecast revision-date balance in the PPP-CARE, described in Preliminary Statement, Part V, based on the latest recorded data available.

(Continued)

PRELIMINARY STATEMENT PART CO Sheet 1
ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS

CO. Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP)

1. PURPOSE: The purpose of the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) is to record the difference in the revenue requirement associated with the costs determined in other proceedings and the revenue requirements based on placeholder costs included in the currently effective Gas Transmission and Storage decision.

2. APPLICABILITY: The AMCDOP shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATES: Disposition of the balances in the subaccounts of this account shall be through the Customer Class Charge in PG&E's Annual Gas True-up (AGT) advice letter process.

4. RATES: The AMCDOP does not have a separate rate component.

5. ACCOUNTING PROCEDURE: The AMCDOP consists of the following five subaccounts:

   ADMINISTRATIVE & GENERAL (A&G) SUBACCOUNT: The purpose of the A&G subaccount is to track the amount of A&G expenses allocated to GT&S in the General Rate Case (GRC) against the A&G expense placeholder in the currently effective Gas Transmission and Storage decision.

   UNCOLLECTIBLES SUBACCOUNT: The purpose of the Uncollectibles subaccount is to track the amount of uncollectibles expenses based on the uncollectibles factor determined in the GRC against the uncollectible costs included in the currently effective Gas Transmission and Storage decision.

(D)
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I
(D)

   COST OF CAPITAL SUBACCOUNT: The purpose of the Cost of Capital subaccount is to track the authorized cost of capital as determined in PG&E's cost of capital proceeding (or annual adjustment mechanism) against the cost of capital used to set GT&S cost of service revenue requirements in the currently effective Gas Transmission and Storage decision.

   OTHER COSTS IMPACTING GT&S REVENUE REQUIREMENTS SUBACCOUNT: The purpose of this subaccount is to track the amount of other costs, (including those resulting from policy changes), determined to be allocated and applied to GT&S in the GRC or any other proceeding against the allocation of costs allocated and applied to GT&S services in the currently effective Gas Transmission and Storage decision.

(Continued)

PRELIMINARY STATEMENT PART CO Sheet 2
ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS

5. ACCOUNTING PROCEDURE (Ctd.)

a. Administrative & General (A&G) Subaccount

The following entries shall be made to this subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, at the end of each month, as applicable:

1) A credit entry equal to one-twelfth of the annual placeholder A&G revenue requirement based on the adopted revenue requirement in PG&E's currently effective Gas Transmission and Storage decision.

2) A debit entry equal to one-twelfth of the annual A&G revenue requirement adopted in PG&E's GRC allocated as appropriate and consistent with any subsequent approved regulatory filings.

3) An annual entry to transfer any over- or under-collected balance in the account to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(D)

(D)

(Continued)

PRELIMINARY STATEMENT PART CO Sheet 3
ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS

5. ACCOUNTING PROCEDURE (Ctd.)

b. Uncollectibles Subaccount (T)

The following entries shall be made to this subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, at the end of each month, as applicable:

1) A credit entry equal to one-twelfth of the annual placeholder Uncollectibles revenue requirement based on the adopted revenue requirement in PG&E's currently effective Gas Transmission and Storage decision.

2) A debit entry equal to one-twelfth of the annual Uncollectibles revenue requirement based on the uncollectibles factor adopted in PG&E's GRC.

3) An annual entry to transfer any over- or under-collected balance in the account to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

c. Cost of Capital Subaccount (T)

The following entries shall be made to this subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, at the end of each month, as applicable:

1) A credit entry equal to one-twelfth of the annual placeholder cost of capital revenue requirement based on the adopted revenue requirement in PG&E's currently effective Gas Transmission and Storage decision.

2) A debit entry equal to one-twelfth of the annual cost of capital revenue requirement for GT&S Services based on authorized rate base in the Gas Transmission and Storage and the rate of return on rate base adopted in PG&E's current cost of capital proceeding or annual cost of capital adjustment mechanism.

3) An annual entry to transfer any over- or under-collected balance in the account to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

PRELIMINARY STATEMENT PART CO Sheet 4
ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS

5. ACCOUNTING PROCEDURE (Ctd.)

d. Other Costs Impacting GT&S Revenue Requirements Subaccount (T)

The following entries shall be made to this subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, at the end of each month, as applicable:

1) A credit or debit entry equal to the increase or decrease in the GT&S revenue requirement, as adopted in PG&E's currently effective Gas Transmission and Storage decision, as a result of other costs, (including those resulting from policy changes) determined to be allocated and applied to GT&S in the GRC or any other proceeding, beginning in 2015.

2) An annual entry to transfer any over- or under-collected balance in the account to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore Subaccount of the Noncore Customer Class Charge (NCA). The distribution of the balance will be 50% to core and 50% to noncore.

3) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

GAS PRELIMINARY STATEMENT PART DR Sheet 1
HYDROSTATIC STATION TESTING MEMORANDUM ACCOUNT (HSTMA)

DR. Hydrostatic Station Testing Memorandum Account (HSTMA)

1. PURPOSE: The purpose of the Hydrostatic Station Testing Memorandum Account (HSTMA) is to record and track actual expenses for hydrostatic station testing incurred beginning January 1, 2015, over the 2015 GT&S rate case cycle (2015-2018) that are associated with stations built on or before December 31, 1955. (T)

2. APPLICABILITY: The HSTMA shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account will be through an application or as otherwise directed by the Commission.

4. RATES: The HSTMA does not have a separate rate component.

5. ACCOUNTING PROCEDURE: The following entries will be made to the account each month or as applicable:

   a. A debit entry equal to actual expense incurred, including benefits burden.

   b. An entry to transfer amounts to or from another account as authorized by the Commission.

   c. An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

GAS SCHEDULE G-NGV2 Sheet 2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

SERVICE AGREEMENT:	The Customer must execute a Compressed Natural Gas Service Agreement (Form No. 79-753) in order to receive service under this schedule.
FUELING CERTIFICATION:	Individuals responsible for fueling a Natural Gas Vehicle shall be required to complete training sessions to be certified to fuel a vehicle. Each individual must sign and date the Certificate of Instruction for Fueling Natural Gas Vehicles (Form 79-753, Attachment A). (T)
ALTERNATIVE PROCUREMENT OPTION:	Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule and will be subject to the applicable rates specified in Schedule G-CT. Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.
CURTAILMENT OF SERVICE:	Service under this rate schedule may be curtailed. See Rule 14* for details.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

GAS RULE NO. 7 Sheet 2
DEPOSITS

B. RETURN OF DEPOSIT

1. PG&E may refund a Customer's deposit by draft or by applying the deposit to the Customer's account and the Customer will be so advised. If the Customer establishes service at a new location, PG&E may retain the deposit for such new account, subject to the conditions of Sections B.3 and B.4. below.

2. Upon discontinuance of service, PG&E will refund the Customer's deposit or the balance thereof which is in excess of unpaid bills for service furnished by PG&E.

3. When the Customer's credit is otherwise established in accordance with Rule 6, PG&E will refund the deposit either upon the Customer's request for return of the deposit or upon review by PG&E.

4. PG&E will review the Customer's account at the end of the first 12 months that the deposit is held and each month thereafter. After the Customer has had not more than two past due bills, as defined in Rule 11.D. (residential) and Rule 11.E (non-residential), during the 12 months prior to any such review, or has not had service temporarily or permanently discontinued for nonpayment of bills during such period, the deposit will be refunded in accordance with Section B.1, above, provided the customer's credit would, thereafter, be otherwise established under Rule 6.

5. Deposits cannot be used to offset past due bills to avoid or delay discontinuance of service.

C. INTEREST ON DEPOSIT

1. PG&E will pay interest on deposits, except as provided below, calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or credit to the Customer's account. The interest rate applicable in each calendar month may vary and shall be equal to the interest rate on commercial paper (prime, 3 months) for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication; except that when a refund is made within the first fifteen (15) days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made. (T)

2. No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.

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Attachment 2

Redline Tariffs

Pacific Gas and Electric Company

DISTRIBUTION

- ☐ Customer
- ☐ Gas Billing Solutions (Original)
- ☐ Division Billing Analyst
- ☐ NGV Customer Service

REFERENCES

SA#:_____

Account#:_____

NGV Customer Service Rep:_____

NGV Customer Service Contact # 1-800-684-4648

COMPRESSED NATURAL GAS FUELING AGREEMENT

GENERAL

1. This Agreement, between Pacific Gas and Electric Company (PG&E), a California corporation, and _____(Customer), a(n) _____, is for compressed natural gas (CNG) for fueling of motor vehicles.

2. Customer agrees to purchase and PG&E agrees to provide CNG pursuant to the terms of this Agreement and to experimental rate Schedule G-NGV2, or its successor.

3. Customer agrees to provide a written list of all vehicles, including make, model, year, and vehicle identification number, which will be using CNG. The Customer agrees to notify PG&E if any of the vehicles are taken out of service, no longer fueled by CNG, or other vehicles converted to use CNG.

4. This Agreement includes Exhibit A (Certificate of Instruction for Fueling Natural Gas Vehicles) and Exhibit B (Certificate of Inspection for Compressed Natural Gas Vehicle Fuel System). All Exhibits are incorporated into and made a part of this Agreement. Exhibits may be amended from time-to-time in accordance with this Agreement. All applicable PG&E gas rules in effect at the time of execution and any amendments thereto during the term of this Agreement are incorporated in this Agreement by reference.

5. Both Customer and PG&E agree to abide by the terms of the above rate Schedule and its successor, as well as all effective rules in PG&E's gas tariffs.

FUELING LOCATION

6. PG&E will provide locations for fueling of Customer's vehicles. All fueling will be provided at designated PG&E fueling stations where excess capacity is available. Customer agrees to obey posted speed limits and to operate their vehicles in a safe manner at refueling locations.

7. Customer access time shall be mutually arranged.

8. Fueling will be accomplished using the fast-fill CNG dispensing system. Customer will be provided one (1) card key per vehicle which will be used to initiate fueling. Customer will be held responsible for the safe keeping of the card key and may be charged for replacement of said card key if it is lost or stolen. It shall be the responsibility of the Customer to notify PG&E immediately if said key card is lost or stolen.

9. Training certification will be required for each new account individual who may fuel a natural gas vehicle. Each operator shall be responsible for completing a Certificate of Instruction for Fueling Natural Gas Vehicles (Exhibit A) or for completing a comparable fueling-instruction session verified and approved by PG&E.

10. CNG Vehicle Fuel Tank Inspections - Customer must provide evidence of the cylinder and fuel system inspection for each of Customer's vehicles to PG&E. Proof of inspection shall consist of the fully completed inspection form set forth in Exhibit B, accompanied by the automobile repair/inspection business work order showing the business letterhead, date, inspector name and qualifications, and the results of the performance of the inspection. PG&E reserves the right to suspend Customer's access to PG&E's fueling services if Customer has failed to provide the documentation specified in this paragraph establishing that each vehicle has passed inspection within the preceding three (3) years or 36,000 miles, or until such time as PG&E is provided the required documentation showing that a qualified inspector has inspected and found the system to be fit for service.

BILLING

11. PG&E will bill customer at the applicable rate(s) set forth above for the total compressed natural gas service during the billing period. PG&E will send the Customer's monthly billing to the following address:

    _____

    _____

    _____

    _____

TERM AND TERMINATION

12. This Agreement shall become effective commencing the date the card key has been activated by PG&E. This Agreement shall continue on a month-to-month basis until terminated by either party upon thirty (30) days prior written notice.

13. PG&E reserves the right to immediately deactivate an assigned card key and terminate this Agreement as a result of a Customer's unsafe fueling and/or driving practices at a PG&E designated fueling station, or delinquent payment of bills for services rendered.

COMMUNICATIONS

14. Any communications concerning fueling card-key requests shall be in writing or in electronic form via an email or an internet message. Written communications can be delivered either by hand or by certified delivery to the appropriate address, as follows:

    To the Customer: _____

    _____

    _____

    _____

    Email Address: _____

COMPRESSED NATURAL GAS FUELING AGREEMENT

To PG&E: PG&E NGV Customer Service

4180 Duluth Avenue~~202 Cousteau Place, Suite 150~~

Rocklin, CA 95765~~Davis Ca, 95616~~

Email Address: ngvinfo@pge.com

15. Either party must designate by written notice any change of address to which formal communications should be sent. Formal communications shall be deemed effective when received.

LIABILITY

16. Customer accepts all risks related to the operation and fueling of Customer's motor vehicles at PG&E's CNG fueling station(s) and agrees to hold PG&E and its employees harmless from any and all damages resulting from ingress, egress, and fueling with CNG at any PG&E facility or any other damage or injury whether to persons or property as a result of or in direct relationship to the fueling of Customer motor vehicles with CNG, excepting only such damage or injury caused by the sole negligence or willful misconduct of PG&E.

RIGHTS TO DATA

17. PG&E has the right to collect, use, or distribute all vehicle performance data relating to the Customer's CNG vehicle operations.

ASSIGNMENT

18. This Agreement may not be assigned by either party without the written consent of the other. If this Agreement is assigned, it shall be binding on the party to which it is assigned. Assignment of this Agreement shall not release the assigning party from any of its obligations under this Agreement unless such a release is agreed to in writing by the other party and the assuming party.

EXCLUSIVE NATURE AND INTERPRETATIONS

19. This Agreement does not change the obligations, restrictions or rights contained in other agreements between the parties unless expressly indicated in this Agreement. Customer and PG&E agree that all understandings between them regarding this Agreement are set forth or referenced in this Agreement. No agreements, representations, memoranda, or other forms of communication, written or oral, exchanged before the signing of this Agreement, shall be grounds for altering or interpreting the terms of this Agreement.

20. This Agreement shall be interpreted under the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction. This Agreement and the obligations of the two parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this Agreement (or the successors of those authorities).

COMPRESSED NATURAL GAS FUELING AGREEMENT

REGULATORY

21. This Agreement shall at all times be subject to any changes or modification the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction. Such changes or modifications may be to this Agreement or to PG&E's applicable tariff schedules. PG&E shall notify the Customer of any such changes or modifications which may affect Customer's obligations under this Agreement.

	PACIFIC GAS AND ELECTRIC COMPANY
(Customer)	
(Signature)	(Signature)
(Type/Print Name)	(Type/Print Name)
(Title)	(Title)
(Federal Tax ID/CA Drivers License No.)	
(Date)	(Date)

Incorporated Attachments:

Exhibit A - Certificate of Instruction Form for Natural Gas Fueling

Exhibit B - Certificate of Inspection for Compressed Natural Gas Vehicle Fuel System

Illustrative Attachments: Rate Schedule G-NGV2

CNG Fueling Agreement

Exhibit A

Certificate of Instruction for Fueling Natural Gas Vehicles

INSTRUCTIONS: One form is to be completed for each new account individual who may fuel a natural gas vehicle at a PG&E CNG station. Each individual shall receive training and shall demonstrate three (3) full fueling cycles to qualify them as a station operator, and will sign and date a form at the completion of the training. Customer shall be required to sign one form.

HOW TO SAFELY OPERATE A PG&E CNG STATION FOR CNG VEHICLE FUELING

The following procedures shall be followed:

1. No smoking or open flame shall be allowed within 25 feet of the fueling area.
2. CNG cylinders must comply with DOT FMVSS 304 and/or ANSI/AGA requirements. Vehicles must comply with NFPA 52. A current CNG fuel system inspection record must be on file with PG&E (required every 3 years or 36,000 miles).
3. Vehicle must be shut off, and the emergency brake must be set during entire fueling process.
4. Evaluate station safety signage, read all instructions and look for signs of damage or vandalism.
5. Remove fueling nozzle from dispenser. Verify the valve is in the "VENT (OFF)" position.
6. Inspect fueling hose, break-away device and nozzle for damage prior to making connection to vehicle.
7. Make connection to vehicle and ensure nozzle is secured to vehicle receptacle.
8. Turn nozzle handle to the "FILL (ON)" position.
9. Enable dispenser by inserting fueling card into card reader and follow instructions on display.
10. Begin fueling vehicle by lifting on/off handle at front of dispenser to the ON position.
11. Do not re-enter vehicle during fueling, this creates static electricity and leads to hose drive-off's.
12. When fueling has automatically ended or to end at any time, lower on/off handle to the OFF position.
13. Turn the nozzle handle to "VENT (OFF)" position, disconnect the nozzle from vehicle, and return to its stored location on the dispenser.
14. User will report safety hazards or equipment and property damage to PG&E as soon as possible via the on-site emergency telephone.
15. In the event of an emergency, and if safe to do so, user will push an Emergency Shut Down (ESD) device button to disable station operation, and immediately call 911 or report the incident via the on-site emergency telephone.

I hereby certify that I have been trained to properly fuel natural gas vehicles as outlined above.

Date of Instruction	Operator's Signature	PG&E Employee's Signature (or designated instructor)

I hereby further certify that I will not permit any non-certified person to use my key card for fueling natural gas vehicles.

Customer (Print name)	Customer's/Operator's Signature	Date

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Certificate of Inspection
of Compressed Natural Gas Vehicle Fuel System
Exhibit B



INSTRUCTIONS: Both sides of this Certificate of Inspection are to be completed and signed by the automotive repair/inspection service, and signed by the PG&E CNG customer. **Inspector: If you can't resolve an issue, leave the answer blank and explain in the comments.** Any answer of "No" or "N" should be explained in the comments section. Mail this completed Certificate of Inspection, or a photocopy, to: **PG&E—Natural Gas Vehicle (NGV) Customer Services, ~~202 Cousteau Place, Suite 150, Davis, CA 95618.~~** 4180 Duluth Avenue, Rocklin, CA 95765. Please include the automotive repair/inspection work order showing the inspection business letterhead, date, inspector name, qualifications summary and results of the inspection.

Customer Name	Vehicle State of License and Number	Odometer Reading	
Vehicle Make	Model	VIN	Model Year
Cylinder #1 Manufacturer	Part#(s)	Serial #(s)	Pressure Rating
Cylinder #2 Manufacturer	Part#(s)	Serial #(s)	Pressure Rating
Cylinder #3 Manufacturer	Part#(s)	Serial #(s)	Pressure Rating
Cylinder #4 Manufacturer	Part#(s)	Serial #(s)	Pressure Rating

CYLINDER: If the cylinder(s) has passed inspection within the last three years and within 36,000 miles, only questions 2, 3, 14-22 of this form need be completed along with proof of the prior inspection, the customer and vehicle information and final signatures of inspector and customer. Please record the inspection date and any other pertinent information in the comment section on the next page of the form.

Reason for inspection (check one) ☐ **3 years** ☐ **36,000 miles** ☐ **Vehicle in an accident** ☐ **Other:**_____

Inspection Content / Inspection Results	Cylinder # 1 Yes	1 No	2 Yes	2 No	3 Yes	3 No	4 Yes	4 No
1. Record the cylinder expiration dates (month/year) shown on the cylinder label(s). Expired cylinders must be removed from service following manufacturer guidelines or instructions.	Mo/Yr		Mo/Yr		Mo/Yr		Mo/Yr	
2. The owner indicates no events or incidents have occurred that damaged or over pressurized the cylinder(s) and no modifications have been made to the system. Record details in comments section.	Y	N	Y	N	Y	N	Y	N
3. Cylinder labels are present and specifically state compliance with ANSI NGV-2.	Y	N	Y	N	Y	N	Y	N
4. Cylinder service pressure markings match vehicle service pressure markings (3000 or 3600 PSIG).	Y	N	Y	N	Y	N	Y	N
5. Each cylinder has a PRD in good condition with no visible extrusion of fusible metal.	Y	N	Y	N	Y	N	Y	N
6. Any cuts or abrasion damage are within tolerance. Please cite the reference used that contains tolerance in the comments section (i.e. CGA C-6.4). Circle level of worst damage below (I, II or III).	Y	N	Y	N	Y	N	Y	N
7. Cylinder is free of surface discoloration, cracked resin, chipping, lose fibers, bubbles or bulges and no evidence of exposure to fire or extreme temperatures or involvement in an accident over 5MPH.	Y	N	Y	N	Y	N	Y	N
8. Area under the mounting brackets has been examined and is in good condition.	Y	N	Y	N	Y	N	Y	N
9. Cylinder is securely mounted to vehicle and protected from sun exposure, road hazards, excessive heat, vehicle use (including cargo leakage), shifting loads, abrasion, external impacts, etc.	Y	N	Y	N	Y	N	Y	N
10. Cylinder mounting bracket is rubber-padded and free of dirt and damage and is not causing cylinder damage. Mounting brackets are in good condition and not corroded, bent or deformed. Cylinder is firmly restrained by the brackets and does not move independent of brackets or vehicle.	Y	N	Y	N	Y	N	Y	N
11. Minimum ½" clearance around cylinder and ⅜" from shields.	Y	N	Y	N	Y	N	Y	N
12. If the cylinder is housed in the passenger compartment or trunk, the valve end with PRD is properly sealed and vented to the outside of the vehicle.	Y	N	Y	N	Y	N	Y	N
13. Engine compartment and fuel receptacle areas are labeled with CNG system service pressure and tank expiration dates.	Y	N	Y	N	Y	N	Y	N

Check one

☐ **Level I:** No damage or acceptable damage. Repair is not required. Return cylinder to service.

☐ **Level II:** Damage requires repair, more thorough evaluation, testing, or destruction. Refer to manufacturer's info.

☐ **Level III:** Damage sufficiently severe such that cylinder should be condemned (not repaired).

OTHER FUEL SYSTEM COMPONENTS: If an existing tank inspection record is current within three years, the inspector has the option of only performing and completing the following portion of the inspection, and excluding the cylinder(s). If so, please do complete question 2 and 3 above.

CNG Certificate of Inspection Exhibit B

Inspection Content / Inspection Results	Cylinder # 1 Yes	1 No	2 Yes	2 No	3 Yes	3 No	4 Yes	4 No
14. Fuel system components including but not limited to valve and/or pressure relief device assemblies, pressure gauges and pressure regulators are in good condition and free of damage.	Y	N	Y	N	Y	N	Y	N
15. Fuel system components, connections, threaded fittings and any leak points were leak checked with a leak detection solution or methane detector, and there is no indication of any system leaks.	Y	N	Y	N	Y	N	Y	N
16. Vehicle is equipped with two back-flow check valves on fill line and a ¼-turn emergency off valve.	Y	N	Y	N	Y	N	Y	N
17. Hoses, if any, are rated for the applicable service pressure and are in good condition.	Y	N	Y	N	Y	N	Y	N
18. Fueling receptacle pressure rating matches that of the fuel system (3000 vs. 3600 PSIG). If receptacle pressure rating is greater than any one cylinder pressure rating, PG&E considers the system could have been over pressurized, so the cylinder/fuel system MUST BE rejected as potentially unsafe.	Y	N	Y	N	Y	N	Y	N
19. Fueling receptacle is in good condition, securely attached, not worn, and leak free.	Y	N	Y	N	Y	N	Y	N
20. Installation meets applicable NFPA 52 standards at time of construction/installation.	Y	N	Y	N	Y	N	Y	N
21. Is the fuel system fit for continued service? Any one cylinder or fueling system component that is not satisfactory renders the system unsafe. If in the judgment of the inspector the fuel system is unsafe, the inspector is requested to send a copy of this form directly to PG&E.	Y	N	Y	N	Y	N	Y	N
22. Examination stickers have been applied to the cylinders, receptacle area and engine compartment indicating cylinder expiration date and next inspection date.	Y	N	Y	N	Y	N	Y	N

INSPECTOR COMMENTS: Summary of examination, any "no" answers, and description of damage and/or adverse findings. Explain repairs or replacement of components if any, and explain any questions left blank. If the tank inspection has been performed within the last three years and is not part of this inspection, please record the tank inspection date and any relevant remarks here.

RECOMMENDED REPAIRS (Please note if a separate page is used for additional comments.)

PG&E Account Number

PG&E Fuel Card Number

Customer Email Address

Customer Contact Phone Number

Inspector's Signature

Inspector's Printed Name

Inspector qualifications, certification number or other pertinent information

Inspector's Contact Information (email or phone)

Date of Inspection

☐ **I certify that this inspection form applies to an inspection conducted on the vehicle I have registered with PG&E's NGV fueling service.**

PG&E Fueling Customer's Signature

Date

Instructions for inspectors

PG&E, out of concern for the safety of its customers, the public and PG&E employees, is implementing a CNG vehicle fueling system inspection requirement for its customers. The purpose of this Certificate of Inspection form is to capture all the items PG&E wants to have inspected, and to best confirm the safety of the vehicle CNG fuel system. Many of the elements of these inspections are consistent with inspection requirements from applicable codes. A few additional requirements help ensure the total system is safe. PG&E has no input on the kinds of vehicles you may choose to inspect, other than PG&E hopes that inspection services will be available to all PG&E CNG fueling service customers.

1. If you, the inspector, are not sure of your qualifications, please contact PG&E. Inspector qualifications (to be added by the inspector to the form), consist of at least one of the following.
   - Two years experience conducting CNG cylinder inspections.
   - Supervision by a person with two years experience conducting CNG cylinder inspections.
   - Approval by the manufacturer of the CNG cylinder being inspected.
   - Certification as an inspector by one of the organizations with specific Fuel Gas Vehicle (FGV) training centers with the Fuel Gas (FG) cylinder standards recommended inspection guidelines.
   - Certification as an inspector by a state or nationally recognized organization that tests for specific knowledge of applicable FG cylinder standards recommended guidelines.
   - Certification as an inspector by the authority having jurisdiction (AHJ).
2. Cylinder shall be inspected in accordance with the cylinder manufacturer's recommendations and the inspection procedures provided in the Compressed Gas Association (CGA) pamphlet C-6.4.
3. If in the judgment of the inspector, the fuel system is unsafe, the inspector is requested to send a copy of this form directly to PG&E at the U.S. mailing address on the front side of this form or email a copy to **ngvinfo@pge.com**.
4. Each vehicle must have its own form.
5. Questions on the form that the inspector cannot respond to should be left blank, and the concerns or issues should be noted in the inspector comments section on side two. Use a separate page if more space is needed for comments.
6. Call PG&E at the number at the bottom of the page if you have issues or questions you want to discuss with program or technical experts. We will make every attempt to call you back promptly, sometimes within the hour.
7. Call PG&E at the number at the bottom of the page to request a loan of these tools at no charge, if needed.
   - PG&E will loan a P36 fueling nozzle to inspection service companies that the inspector can use to check the pressure rating of the vehicle fuel receptacle.
   - PG&E will loan a plug or ring gauge to inspection service companies for use in inspecting the condition of the fueling receptacle.
8. Call PG&E for a supply of tank inspection stickers.
9. If the customer is within the three year/36,000 mile inspection window, such that the tank need not be inspected, PG&E hopes the inspection service can give the customer the option of paying a reduced fee for inspecting the rest of the fuel system and the receptacle, omitting an inspection of the tank. The inspector should enter the inspection date found on the sticker on the tank onto the PG&E inspection form. The inspection form is designed in two sections to accommodate this. In this case, the customer should be advised to provide the evidence of inspection already in hand that demonstrates the safety of the tank, to PG&E. PG&E's concern is that typical tank inspections do not address inspection form questions 18, 19 and 21.

NGV Customer Services:
1-800-684-4648
ngvinfo@pge.com
pge.com/cng

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GAS PRELIMINARY STATEMENT PART AE Sheet 2
CORE PIPELINE DEMAND CHARGE ACCOUNT

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: PG&E shall make the following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, to the CPDCA at the end of each month or when applicable:

a. a debit entry equal to the interstate demand charges allocated to core procurement customers, including any credit received for brokered interstate capacity;

b. a debit entry equal to the Backbone demand charges allocated to core procurement customers, including any credit received from brokered intrastate capacity;

c. a debit entry equal to the Canadian capacity costs allocated to core procurement customers, including any credit received for brokered Canadian capacity;

d. a credit entry equal to the capacity cost revenues associated with the sale of gas to core procurement customers during the month;

e. a credit entry equal to the revenues received from the interstate pipeline capacity component of the Net CTA-Rejected Capacity costs billed to Core Transport Agents (CTAs) pursuant to Schedule G-CT;

f. a credit entry equal to the revenues received from the Backbone pipeline capacity component of the Net CTA-Rejected Capacity costs billed to CTAs pursuant to Schedule G-CT, ~~excluding the allowance for F&U~~;. (T) (D)

g. a credit entry equal to the revenues received from the Canadian pipeline capacity component of the Net CTA-Rejected Capacity costs billed to CTAs pursuant to Schedule G-CT; and

h. an entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries AE.6.a. through AE.6.g., above, at a rate equal to one-twelfth the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

GAS PRELIMINARY STATEMENT PART AG Sheet 1
CORE FIRM STORAGE ACCOUNT

AG. CORE FIRM STORAGE ACCOUNT (CFSA)

1. PURPOSE: The purpose of the CFSA is to record the costs and revenues associated with firm storage capacity allocated to core customers as adopted in Decision (D.) 03-12-061. The balance in this account will be incorporated into core procurement rates.

   Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. APPLICABILITY: The CFSA applies to all core procurement rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.

3. REVISION DATE: The revision date applicable to the CFSA rate shall coincide with the revision date of the monthly core procurement rate or at other times, as ordered by the CPUC.

4. FORECAST PERIOD: The forecast test period will be as specified in the current Cost Allocation Proceeding.

5. CFSA RATES: CFSA rates are included in the effective rates set forth in each gas procurement rate schedule (see Preliminary Statement, Part B), as applicable.

6. ACCOUNTING PROCEDURE: PG&E shall make the following entries to the CFSA at the end of each month or when applicable:

   a. a debit entry equal to one-twelfth of the total core firm storage base revenue requirement, ~~which is the amount accepted by Core Transport Agents (CTAs), plus the remainder allocated to core procurement customers, under the provisions of Schedule G-CFS,~~ excluding the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense; (D)

   b. a debit entry equal to the core portion of the recorded carrying cost on PG&E working gas in storage;

   c. a credit entry equal to the core firm storage revenue from core procurement customers for the month, excluding the allowance for RF&U;

   d. a credit entry equal to the core firm storage revenue from CTAs pursuant to Schedule G-CFS, excluding the allowance for RF&U;

   e. a credit entry equal to the revenue received from the sale of released core storage capacity

   f. a credit entry equal to the revenues received from the storage component of the Net CTA-Rejected Capacity Costs billed to CTAs pursuant to Schedule G-CT, excluding the allowance for RF&U; and

   g. an entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance after entries 6.a. through 6.f., above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(D)

GAS PRELIMINARY STATEMENT PART B Sheet 9
DEFAULT TARIFF RATE COMPONENTS

B. DEFAULT TARIFF RATE COMPONENTS ($/THERM)* (Cont'd.) CORE p. 9

	G-CT (CORE TRANSPORT) LARGE COMMERCIAL			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.35839	0.10436	0.46857	0.16782
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01973	0.01973	0.01973	0.01973
CFCA - ARB AB 32 COI	0.00074	0.00074	0.00074	0.00074
LOCAL TRANSMISSION	0.17030	0.17030	0.17030	0.17030
CPUC FEE	0.00141	0.00141	0.00141	0.00141
CSI- SOLAR THERMAL PROGRAM	0.00241	0.00241	0.00241	0.00241
CEE INCENTIVE	0.00008	0.00008	0.00008	0.00008
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04416	0.04416	0.04416	0.04416
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00064)	(0.00064)	(0.00064)	(0.00064)
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00246	0.00246	0.00246	0.00246
TOTAL RATE	**0.59904**	**0.34501**	**0.70922**	**0.40847**

* All tariff rate components on this sheet include an allowance for ~~franchise~~ Revenue ~~fees~~ Fees and ~~uncollectible~~ Uncollectible (RF&U) accounts expense ~~(F&U)~~. (T) (T)

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

GAS PRELIMINARY STATEMENT PART C Sheet 7
GAS ACCOUNTING TERMS & DEFINITIONS

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

c. The Transportation Revenue Requirement includes the core and noncore GRC Distribution Base Revenue Amounts (with credits and adjustments)*, forecast expenses, and balancing and memorandum account balances, with interest, as listed below. These amounts are recovered through distribution rates and the Customer Class Charge.

1) GRC Distribution Base Revenue Amount (with credits and adjustments): This shall be the GRC Distribution Base Revenue amount, with credits and adjustments as shown in Section C.2.

2) CPUC Reimbursement Fee Expense: This is the amount equal to the CPUC-adopted reimbursement rate, described in Preliminary Statement, Part O, multiplied by the total forecast period deliveries excluding interdepartmental, wholesale, interutility, and UEG deliveries.

3) Core Fixed Cost Account (CFCA) Balance: This is the forecast revision date balance in the CFCA, described in Preliminary Statement, Part F, based on the latest recorded data available.

~~4) Noncore Distribution Fixed Cost Account (NDFCA) Balance: This is the forecast revision-date balance in the NDFCA, described in Preliminary Statement Part BL, based on the latest recorded data available.~~ (D) I (D)

~~5~~4) Noncore Customer Class Charge Account (NCA) Balance: This is the forecast revision-date balance in the NCA, described in Preliminary Statement, Part J, based on the latest recorded data available. (T)

~~6) Liquefied Natural Gas Balancing Account (LNGBA) Balance: This is the forecast revision-date balance in the LNGBA, described in Preliminary Statement part X. based on the latest recorded data available.~~ (D) I (D)

~~7~~5) Hazardous Substance Mechanism (HSM) Balance: This is the forecast revision-date balance in the HSM, as described in Preliminary Statement, Part AN, based on the latest recorded data available. (T)

(Continued)

GAS PRELIMINARY STATEMENT PART C Sheet 8
GAS ACCOUNTING TERMS & DEFINITIONS

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

c. Transportation Revenue Requirement (Cont'd.)

~~8~~6) Customer Energy Efficiency Incentive Account (CEEIA) Balance: This is the forecast revision-date balance in the CEEIA, as described in Preliminary Statement, Part Y, based on the latest recorded data available. (T)

~~9~~7) Core Brokerage Fee Balancing Account (CBFA) Balance: This is the forecast revision-date balance in the CBFA described in Preliminary Statement, Part U, based on the latest recorded data available. (T)

~~10~~8) Affiliate Transfer Fees Account (ATFA) Balance: This is the forecast revision-date balance in the ATFA described in Preliminary Statement Part Q, based on the latest recorded data available. (T)

~~11~~9) Self-Generation Program Memorandum Account (SGIP) Balance: This is the forecast revision-date balance in the SGIP described in Preliminary Statement, Part AW, based on the latest recorded data available. (T)

~~12) Gas Reimbursable Fees Balancing Account (GRFBA) Balance: This is the forecast revision-date balance in the GRFBA described in Preliminary Statement Part BF, based on the latest recorded data available.~~ (D) | (D)

~~13~~10) Revenue Fees and Uncollectible (RF&U) Account Expense: The amount to be added for RF&U shall be determined by multiplying the sum of Sections C.10.c.4.a through C.10.c.13, above, by the applicable RF&U factor. (T)

~~14~~11) Transmission Integrity Management Program Balancing Account (TIMPBA) Balance: This is the forecast revision-date balance in the TIMPBA described in Preliminary Statement Part CL, based on the latest recorded data available. (T)

~~15) Electricity Cost Balancing Account (ECBA) Balance: This is the forecast revision-date balance in the ECBA described in Preliminary Statement Part CM, based on the latest recorded data available.~~ (D) | (D)

~~16~~12) Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) Balance: This is the forecast revision date balance in the AMCDOP described in Preliminary Statement Part CO, based on the latest recorded data available. (T)

~~17~~13) Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM) Balance: This is the forecast revision-date balance in the GTSRSM described in Preliminary Statement Part CP, based on the latest recorded data available. (T)

(Continued)

GAS PRELIMINARY STATEMENT PART C Sheet 10
GAS ACCOUNTING TERMS & DEFINITIONS

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

d. Core Procurement Revenue Requirement (Cont'd.)

9) Core Firm Storage Account (CFSA) Balance: The revenue requirement will include the forecast revision-date balance in the CFSA, described in Preliminary Statement, Part AG, based on the latest recorded data available.

10) Core Storage Revenue Requirement: This is the core storage amount shown in the GT&S base revenue in C.2, above.

11) Brokerage Fee Revenue Requirement: This is the amount credited to the GRC Distribution Base Revenues shown in C.10.c.1, above.

12) Revenue Fees and Uncollectible (RF&U) Accounts Expense: The amount to be added for RF&U shall be determined by multiplying the sum of C.10.d.1 through C.10.d.9, above.

~~13) Sempra and Price Indexing Cases Gas Settlements Refund Memorandum Account: This is the forecast balance in the (SPGSRMA), described in Preliminary Statement, Part CC, based on the latest recorded data available.~~ (D) | (D)

11. PUBLIC PURPOSE PROGRAM AUTHORIZED FUNDING

Public Purpose Program (PPP) authorized funding includes the authorized amounts for Energy Efficiency (EE) and Low Income Energy Efficiency (LIEE) programs, public interest Research, Development & Demonstration (RDD), California Alternate Rates for Energy (CARE) Administrative Expenses, CARE shortfall expenses, and the forecast revision-date balances in the PPP balancing accounts. PPP authorized funding is recovered through the gas PPP surcharge.

1) PPP Authorized Amounts: This shall be the EE, LIEE, and RD&D authorized funding amount shown in Section C.2.

2) CARE Administrative Expense: This shall be the total CARE administrative expense expected to occur during the forecast period, as shown in Section C.2.

3) CARE Shortfall Expense: This shall be the total CARE shortfall expected to occur during the forecast period.

4) PPP-EE Balancing Account Balance: This is the forecast revision-date balance in the PPP EE described in Preliminary Statement, Part BA, based on the latest recorded data available.

5) PPP-LIEE Balancing Account Balance: This is the forecast revision-date balance in the PPP-LIEE described in Preliminary Statement Part BH, based on the latest recorded data available.

6) PPP-RDD Balancing Account Balance: This is the forecast revision-date balance in the PPP-RDD described in Preliminary Statement Part BI, based on the latest recorded data available.

7) PPP-CARE Balancing Account Balance: This is the forecast revision-date balance in the PPP-CARE, described in Preliminary Statement, Part V, based on the latest recorded data available.

(Continued)

PRELIMINARY STATEMENT PART CO Sheet 1
ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS

CO. Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP)

1. PURPOSE: The purpose of the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) is to record the difference in the revenue requirement associated with the costs determined in other proceedings and the revenue requirements based on placeholder costs included in the currently effective Gas Transmission and Storage decision.

2. APPLICABILITY: The AMCDOP shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATES: Disposition of the balances in the subaccounts of this account shall be through the Customer Class Charge in PG&E's Annual Gas True-up (AGT) advice letter process.

4. RATES: The AMCDOP does not have a separate rate component.

5. ACCOUNTING PROCEDURE: The AMCDOP consists of the following five subaccounts:

   ADMINISTRATIVE & GENERAL (A&G) SUBACCOUNT: The purpose of the A&G subaccount is to track the amount of A&G expenses allocated to GT&S in the General Rate Case (GRC) against the A&G expense placeholder in the currently effective Gas Transmission and Storage decision.

   UNCOLLECTIBLES SUBACCOUNT: The purpose of the Uncollectibles subaccount is to track the amount of uncollectibles expenses based on the uncollectibles factor determined in the GRC against the uncollectible costs included in the currently effective Gas Transmission and Storage decision.

   ~~PENSION SUBACCOUNT: The purpose of the Pension subaccount is to track the amount of pension costs allocated to GT&S in the Pension Recovery proceeding against the pension costs allocated to GT&S services in the currently effective Gas Transmission and Storage decision.~~ (D) (D)

   COST OF CAPITAL SUBACCOUNT: The purpose of the Cost of Capital subaccount is to track the authorized cost of capital as determined in PG&E's cost of capital proceeding (or annual adjustment mechanism) against the cost of capital used to set GT&S cost of service revenue requirements in the currently effective Gas Transmission and Storage decision.

   OTHER COSTS IMPACTING GT&S REVENUE REQUIREMENTS SUBACCOUNT: The purpose of this subaccount is to track the amount of other costs, (including those resulting from policy changes), determined to be allocated and applied to GT&S in the GRC or any other proceeding against the allocation of costs allocated and applied to GT&S services in the currently effective Gas Transmission and Storage decision.

(Continued)

PRELIMINARY STATEMENT PART CO Sheet 2
ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS

5. ACCOUNTING PROCEDURE (Ctd.)

a. Administrative & General (A&G) Subaccount

The following entries shall be made to this subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, at the end of each month, as applicable:

1) A credit entry equal to one-twelfth of the annual placeholder A&G revenue requirement based on the adopted revenue requirement in PG&E's currently effective Gas Transmission and Storage decision.

2) A debit entry equal to one-twelfth of the annual A&G revenue requirement adopted in PG&E's GRC allocated as appropriate and consistent with any subsequent approved regulatory filings.

3) An annual entry to transfer any over- or under-collected balance in the account to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

~~b. Pension Subaccount~~ (D)

~~The following entries shall be made to this subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, at the end of each month, as applicable:~~

~~1) A credit entry equal to one-twelfth of the annual placeholder Pension revenue requirement based on the adopted revenue requirement in PG&E's currently effective Gas Transmission and Storage decision.~~

~~2) A debit entry equal to one-twelfth of the annual revenue requirement adopted and allocated to GT&S Services in PG&E's Pension Recovery Mechanism.~~

~~3) An annual entry to transfer any over- or under-collected balance in the account to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.~~

~~4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.~~ (D)

(Continued)

PRELIMINARY STATEMENT PART CO Sheet 3
ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS

5. ACCOUNTING PROCEDURE (Ctd.)

bc. Uncollectibles Subaccount (T)

The following entries shall be made to this subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, at the end of each month, as applicable:

1) A credit entry equal to one-twelfth of the annual placeholder Uncollectibles revenue requirement based on the adopted revenue requirement in PG&E's currently effective Gas Transmission and Storage decision.

2) A debit entry equal to one-twelfth of the annual Uncollectibles revenue requirement based on the uncollectibles factor adopted in PG&E's GRC.

3) An annual entry to transfer any over- or under-collected balance in the account to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

cd. Cost of Capital Subaccount (T)

The following entries shall be made to this subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, at the end of each month, as applicable:

1) A credit entry equal to one-twelfth of the annual placeholder cost of capital revenue requirement based on the adopted revenue requirement in PG&E's currently effective Gas Transmission and Storage decision.

2) A debit entry equal to one-twelfth of the annual cost of capital revenue requirement for GT&S Services based on authorized rate base in the Gas Transmission and Storage and the rate of return on rate base adopted in PG&E's current cost of capital proceeding or annual cost of capital adjustment mechanism.

3) An annual entry to transfer any over- or under-collected balance in the account to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

PRELIMINARY STATEMENT PART CO Sheet 4
ADJUSTMENT MECHANISM FOR COSTS DETERMINED IN OTHER PROCEEDINGS

5. ACCOUNTING PROCEDURE (Ctd.)

de. Other Costs Impacting GT&S Revenue Requirements Subaccount (T)

The following entries shall be made to this subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, at the end of each month, as applicable:

1) A credit or debit entry equal to the increase or decrease in the GT&S revenue requirement, as adopted in PG&E's currently effective Gas Transmission and Storage decision, as a result of other costs, (including those resulting from policy changes) determined to be allocated and applied to GT&S in the GRC or any other proceeding, beginning in 2015.

2) An annual entry to transfer any over- or under-collected balance in the account to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore Subaccount of the Noncore Customer Class Charge (NCA). The distribution of the balance will be 50% to core and 50% to noncore.

3) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

GAS PRELIMINARY STATEMENT PART DR Sheet 1
HYDROSTATIC STATION TESTING MEMORANDUM ACCOUNT (HSTMA)

DR. Hydrostatic Station Testing Memorandum Account (HSTMA)

1. PURPOSE: The purpose of the Hydrostatic Station Testing Memorandum Account (HSTMA) is to record and track actual expenses for hydrostatic station testing incurred beginning January 1, 2015, over the 2015 GT&S rate case cycle (2015-2018) that are associated with stations built on or before December 31, 1955. (T)

2. APPLICABILITY: The HSTMA shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account will be through an application or as otherwise directed by the Commission.

4. RATES: The HSTMA does not have a separate rate component.

5. ACCOUNTING PROCEDURE: The following entries will be made to the account each month or as applicable:

   a. A debit entry equal to actual expense incurred, including benefits burden.

   b. An entry to transfer amounts to or from another account as authorized by the Commission.

   c. An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

GAS SCHEDULE G-NGV2 Sheet 2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

SERVICE AGREEMENT: The Customer must execute a Compressed Natural Gas Service Agreement (Form No. 79-753) in order to receive service under this schedule.

FUELING CERTIFICATION: Individuals responsible for fueling a Natural Gas Vehicle shall be required to complete training sessions to be certified to fuel a vehicle. Each individual must sign and date the Certificate of Instruction for Fueling Natural Gas Vehicles (Form 79-7534, Attachment A). (T)

ALTERNATIVE PROCUREMENT OPTION: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

CURTAILMENT OF SERVICE: Service under this rate schedule may be curtailed. See Rule 14* for details.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

GAS RULE NO. 7 Sheet 2
DEPOSITS

B. RETURN OF DEPOSIT

1. PG&E may refund a Customer's deposit by draft or by applying the deposit to the Customer's account and the Customer will be so advised. If the Customer establishes service at a new location, PG&E may retain the deposit for such new account, subject to the conditions of Sections B.3 and B.4. below.

2. Upon discontinuance of service, PG&E will refund the Customer's deposit or the balance thereof which is in excess of unpaid bills for service furnished by PG&E.

3. When the Customer's credit is otherwise established in accordance with Rule 6, PG&E will refund the deposit either upon the Customer's request for return of the deposit or upon review by PG&E.

4. PG&E will review the Customer's account at the end of the first 12 months that the deposit is held and each month thereafter. After the Customer has had not more than two past due bills, as defined in Rule 11.D. (residential) and Rule 11.E (non-residential), during the 12 months prior to any such review, or has not had service temporarily or permanently discontinued for nonpayment of bills during such period, the deposit will be refunded in accordance with Section B.1, above, provided the customer's credit would, thereafter, be otherwise established under Rule 6.

5. Deposits cannot be used to offset past due bills to avoid or delay discontinuance of service.

C. INTEREST ON DEPOSIT

1. PG&E will pay interest on deposits, except as provided below, calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or credit to the Customer's account. The interest rate applicable in each calendar month may vary and shall be equal to the interest rate on commercial paper (prime, 3 months) for the previous month as reported in the Federal Reserve Statistical Release, ~~G.13~~H.15, or its successor publication; except that when a refund is made within the first fifteen (15) days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made. (T)

2. No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.

Pacific Gas and Electric Company

APPLICATION FOR ESSENTIAL USE CUSTOMER STATUS

Billing Name	Electric Service ID No.

Billing Address	City	State	Zip

Service Address	City	State	Zip

E-mail Address	Daytime Phone No.

Please complete all four sections of this Application if the facility at the service address above provides one of the public health, safety, or security services described in detail on the attached *"Essential Use Customer Classification and Priority System for Rotating Outages".*

1. Check ☑ the box that most accurately represents the services provided at this facility (choose one):

- ☐ Fire, police, prison services
- ☐ Government national defense agencies
- ☐ Acute care hospital or licensed skilled nursing facility
- ☐ Communication utility
- ☐ Air or sea traffic control or navigation
- ☐ None of the above
- ☐ Radio & TV emergency broadcasting station
- ☐ Rail rapid transit systems as approved by CPUC
- ☐ Transmission-level net generators
- ☐ Petroleum refineries and vital ancillary facilities
- ☐ Electric utility facilities and fuel transportation
- ☐ Water or sewage treatment facility

2. The facility (choose one):

- ☐ has backup generation that *can* adequately support critical load for up to two hours.
- ☐ has backup generation that *cannot* adequately support critical load for up to two hours.
- ☐ does *not* have backup generation.

3. Please briefly describe how the electricity supplied to the referenced facility is used to support public health, safety and security. (Attach additional pages if necessary)

_____

_____

_____

4. I certify that the above information accurately describes the facility and Service ID Number referenced above.

Signature _____

Print Name _____

Position/Title _____

Date _____

Please send this form to:
EssentialCustomer@pge.com~~or fax to (408) 282-7261~~

Pacific Gas and Electric Company
Rotating Outage Representative
245 Market Street, Mail code N8C~~111 Almaden Blvd., Room 700~~
San Francisco, CA 94105~~San Jose, CA 95113~~

Background: Rotating Outages and Essential Use Customers

Rotating outages are controlled power interruptions that are instituted at the direction and under the supervision of state regulators when there is an insufficient supply of electricity to meet customer demand. In Decision 91548 (1978), the California Public Utilities Commission (CPUC) created a priority system in which certain customers who provide essential public health, safety, and security services should normally be exempt from rotating outages. The priority system was modified on April 3, 2001 pursuant to Decision 01-04-006, on May 24, 2001 pursuant to Decision 01-05-089, on June 28, 2001 pursuant to Decision 01-06-085, on September 6, 2001 pursuant to Decision 01-09-020 and on April 22, 2002 pursuant to Decision 02-04-060. The relevant portions of the new modified criteria provide as follows:

A. Government and other agencies providing essential fire, police, and prison services.

B. Government agencies essential to the national defense.

C. Hospitals and skilled nursing facilities.

D. Communication utilities, as they relate to public health, welfare, and security, including telephone utilities.

E. Navigation communication, traffic control, and landing and departure facilities for commercial air and sea operations.

F. Electric utility facilities and supporting fuel and fuel transportation services critical to continuity of electric power system operation.

G. Radio and television broadcasting stations used for broadcasting emergency messages, instructions, and other public information related to the electric curtailment emergency.

H. Water and sewage treatment utilities may request partial or complete [rotating outage] exemption from electric utilities in times of emergency identified as requiring their service, such as fire fighting.

I. Areas served by networks, at utilities' discretion.

J. Rail transit systems as necessary to protect public safety, to the extent exempted by the Commission.

K. Customers served at transmission voltages to the extent that (a) they supply power to the grid in excess of their load at the time of the rotating outage, or (b) their inclusion in rotating outages would jeopardize system integrity.

L. Optional Binding Mandatory Curtailment Program (OBMC): Any customer, or customers, meeting the following criteria.

The customer must file an acceptable binding energy and load curtailment plan with the utility. The customer must agree to curtail electric use on the entire circuit by the amount being achieved via rotating outages. The customer's plan must show how reduction on the entire circuit can be achieved in 5 percent increments to the 15 percent level, and show how compliance can be monitored and enforced. The customer must maintain the required reduction during the entire rotating outage period. The required curtailment level is requested prior to commencement of Stage 3. Several customers on a circuit may file a joint binding plan to guarantee the required curtailment from the entire circuit. Each utility shall facilitate communication between customers on a circuit if any customer expresses interest in enrolling in the OBMC program.

M. Limited other customers as necessary to protect public health and safety, to the extent exempted by the Commission. Exemptions granted September 6, 2001 by the CPUC under category M had a limited duration of 24 months. Category M customers received a 30-day notice prior to the exemption expiration date of September 6, 2003.

N. Petroleum refineries, vital ancillary facilities, and other customers in the critical fuels chain of production, to the extent exempted by the Commission. Petroleum refineries are facilities that separate or alter the components in crude oil, and convert the components into usable fuels or feedstock for further processing. Vital ancillary facilities are facilities that, if curtailed during a rotating outage, would cause one or more petroleum refineries to significantly curtail production, initiate a controlled shutdown, or initiate an emergency shutdown. Eligible refineries and vital ancillary facilities must be firm electricity service customers served at transmission level, or served at distribution level in an outage block exempt from rotating outages.

The CPUC noted that even for these customers, "Protection cannot be guaranteed because daily circuit switching may temporarily change a customer's outage block and priority classification."

Backup/Standby Generation

In 1982, the Commission directed the utilities "to evaluate the adequacy of the standby generating equipment of [essential] customers and to consider removing them from the lists of essential use customers." Decision No. 82-06-021 at p. 12. The Commission reasoned that "[essential use] customers that have sufficient standby generating equipment for their essential load should not be routinely protected from rotating outages because this double protection may be jeopardizing other equally essential customers at the higher load reduction levels." For that reason, some essential customers may be "nonexempt" – that is, subject to rotating outages – if they have sufficient and adequate backup generation to support their critical activities for up to two hours, the expected typical upper duration of a rotating outage.

Special Rules for Acute Care Hospitals and Licensed Skilled Nursing Facilities

On March 23,2001, in an Assigned Commissioner's Ruling, the utilities were ordered to provide an automatic and unqualified exemption for all hospitals with 100 or more beds, whether or not those hospitals have any backup generating facilities. That Ruling was subsequently modified on April 3, 2001, in Decision 01-04-006 to exempt all hospitals from rotating outages regardless of the number of beds. The Ruling was again modified on April 22, 2002, in Decision 02-04-060 to exempt skilled nursing facilities licensed by the California Department of Health Services, regardless of the status of backup or standby generation.

Special Rules for Water and Sewage Treatment Facilities

With regard to water and sewage treatment facilities, the CPUC clarified its position in Decision No. 92315, concluding that such customers would not be automatically exempted from rotating outages. However, water and sewage facilities may request an exemption from a specific rotating outage if an emergency exists [requiring their service]." The CPUC noted that the utilities were expected to grant such requests, but that water and sewage facilities were not to request an exemption "unless absolutely required to ensure the public's health and safety." Decision No. 92315 at p. 4.

Pacific Gas and Electric Company Implementation of the Commission's Priority System

To implement the CPUC's Priority System for Rotating Outages, Pacific Gas and Electric Company ("the Company") has exempted from rotating outages all circuits which serve identified essential use customers (except those who are nonexempt). In the unlikely event an essential use customer is inadvertently interrupted due to a rotating outage, the Company has a toll-free number 1-800-743-5000, which the essential use customer can call to report the outage. If feasible, the Company will restore service to the essential use customer.

Water and sewage treatment facilities are provided with a specific toll-free number to call if an emergency arises which requires their service, such as firefighting. The Company will take all steps necessary to restore service as quickly as possible.

The Company annually reviews its essential use customer list to verify that each customer on the essential use customer list should continue to be included. The Company makes contact with each essential use customer to ensure that (a) its business functions have not changed in a manner which would eliminate it from the Commission-designated categories of essential use customers and (b) there has been no change in the sufficiency or adequacy of its backup generation which would affect whether an essential use customer should be exempt. Any customer who is found to need reclassification (either essential to nonessential or nonessential to essential) receives a notification 15 days in advance of the effective date of reclassification. In addition, the Company contacts new customers to determine if they should be included on the essential use customer list.

This Agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Pacific Gas and Electric Company

DISTRIBUTION
- ☐ Customer
- ☐ ES&S,
- ☐ Customer Billing
- ☐ _____

REFERENCES
Elec Acct #:_____
SA#:_____
Control#:_____
Rate Sch _____
Voltage: _____

OPTIMAL BILLING PERIOD SERVICE ELECTION FORM

The undersigned Customer hereby acknowledges and agrees to all terms and conditions specified.

1. Eligibility

By electing the Optimal Billing Period (OBP) service, customer declares it has reviewed PG&E's electric rate Schedule AG-5, "Large Time-of-Use Agricultural Power", and meets all eligibility requirements as described in Special Condition 16 – *Optimal Billing Period Service* of Schedule AG-5.

2. Terms and Conditions

The initial term of this Agreement shall be for a period of one (1) year from the date executed by PG&E. This Agreement shall continue thereafter for successive terms of one (1) year, provided, however, that either party shall have the right to terminate this Agreement at the expiration of the initial one (1) year term or anytime thereafter upon thirty (30) days written notice to the other party. However, if a customer terminates this agreement between anniversary dates, there shall be no entitlement to a refund for any portion of the most recent OBP fee payment to PG&E. Once terminated, the Customer will not be eligible for OBP service for twelve (12) months from the termination date. Should this pilot program terminate, PG&E reserves the right to terminate all Agreements upon the expiration date of the pilot OBP service.

3. Designation of Subject Months

The Customer designates the six consecutive months of _____, _____, _____, _____, _____, and _____ as the high seasonal optimal billing period.

4. Annual Qualification

Customers must continue to meet the eligibility requirements stated in Section 1, above, to qualify for OBP service in subsequent one-year term(s).

5. Customer Notification to PG&E

The customer must notify PG&E via email and shall state in its subject line "OBP Notification" of its elected production start and/or end dates of the OBP service. The designation may not be implemented if it is not received or if it does not contain the specified information. A participating customer must email PG&E at least seventy-two (72) hours in advance of elected date(s). The customer should send emails to the following address: OptimalBillingNotifi~~_____~~@pge.com.

Pacific Gas and Electric Company

OPTIMAL BILLING PERIOD SERVICE ELECTION FORM

6. Commission Jurisdiction

This Agreement and PG&E's tariffs shall all times be subject to such changes or modifications by the California Public Utilities Commission (Commission) as said Commission may direct, from time to time, in the exercise of its jurisdiction.

THEREFORE, being a duly authorized representative of the Customer, I certify that I have read the foregoing and understand and agree to all terms and conditions.

Executed this _____ day of _____, _____.

BY:	BY:
	PACIFIC GAS & ELECTRIC COMPANY
Customer or Business Name	
Signature	Signature
Type or print name	Type or print name
Title	Title
Date	Date

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 2
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

e. A credit entry equal to the debit entry in the California Alternate Rates for Energy Account (CAREA) that corresponds to the actual CARE revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part M, Item 5a.

f. A credit entry equal to the debit entry in the Family Electric Rate Assistance Balancing Account (FERABA) that corresponds to the actual FERA revenue shortfall for the California Solar Initiative. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.b.

g. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E.

h. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below.

i. A debit entry equal to the payment to fund PG&E Environmental Enhancement Corporation, pursuant to the Chapter 11 Settlement Agreement Paragraph 17c adopted in Decision 03-12-035.

j. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the DRAM for recovery in rates, upon approval by the CPUC.

k. A debit entry equal to one-twelfth of the electric portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC.

l. A debit entry equal to one-twelfth of the current-year California Solar Initiative (CSI) revenue requirement authorized by the CPUC.

m. A debit entry equal to one-twelfth of the electric portion of the Demand Response revenue requirement, as authorized by the CPUC.

n. A credit or debit entry, as appropriate, to record any net activities resulting from bidding PG&E's Demand Response Programs into the CAISO. (T)

o. A debit or credit entry, as appropriate, to record any shareholder rewards or penalties under the Reliability Incentive Mechanism adopted in D.04-10-034.

p. A debit entry equal to the amounts paid to the Commission for reimbursement of rate case expenses billed to the Utility pursuant to Public Utilities Code Section 631, plus an allowance for RF&U account expense.

q. A debit entry equal to the intervenor compensation payments authorized by the Commission, recorded during the month.

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 1
RATE SCHEDULE SUMMARY

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)		
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	$0.00044		
Distribution	CEE Incentive Rate	All rate schedules, all customers.	$0.00021		
~~Distribution~~	~~SmartMeter Project Balancing Account - Electric (SBA-E)~~	~~All rate schedules, all customers.~~			(D) | (D)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	$0.00648	(R)	
~~Transmission~~	~~Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)~~	~~All rate schedules, all customers.~~	~~($0.00247)~~		(D) | | (D)~~|~~
~~Transmission~~	~~Existing Transmission Contract Cost Differentials (ETC)~~	~~All rate schedules, all customers.~~			~~(D)|~~ | (D)
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	($0.00170) ($0.00146) ($0.00135) ($0.00135) ($0.00100) ($0.00211) ($0.00112) ($0.00108)	(R) (R) (R) (R) (R) (R) (R) (R)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	$0.00725		

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 2
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	$0.00255 (R)	
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	$0.00106 (I)	
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	$0.00067 (N)	
~~Generation~~	~~Power Charge Collection Balancing Account (PCCBA)~~	~~Core rate schedules except Schedules E-GT and E-ECR: residential, small light and power, agriculture, and streetlights, all bundled service customers.~~	~~($0.00004) (I)~~	(D) | | | | (D)
Generation	Power Charge Collection Balancing Account (PCCBA)	All~~Noncore~~ rate schedules, bundled service, except Schedules E-GT and E-ECR: ~~all remaining schedules, all bundled service customers.~~	($0.00004) (I)	(T) | | | (T)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules except Schedules E-GT and E-ECR, all bundled service customers.	$0.06044 (R)	
Generation	DWR Franchise Fees	All rate schedules except Schedules E-GT and E-ECR, all bundled service customers.	$0.00004	
~~Generation~~	~~Regulatory Asset Tax Balancing Account (RATBA)~~	~~All rate schedules except Schedules E-GT and E-ECR, all bundled service customers.~~		(D) | | |
~~Generation~~	~~Headroom Account (HA)~~	~~All rate schedules except Schedules E-GT and E-ECR, all bundled service customers.~~		| | | |
~~Energy Cost Recovery Amount~~	~~Energy Recovery Bond Balancing Account~~	~~All rate schedules except Schedules E-GT and E-ECR, all customers.~~	~~($0.00001) (I)~~	| | (D)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 3
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
~~2009~~ Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers, all vintages	$0.00005	(T) (T)
~~2010 Vintage Power Charge Indifference Adjustment~~	~~DWR Bond Franchise Fees~~	~~Non-bundled customers, all rate schedules, all customers~~	~~$0.00005~~	(D) |
~~2011 Vintage Power Charge Indifference Adjustment~~	~~DWR Bond Franchise Fees~~	~~Non-bundled customers, all rate schedules, all customers~~	~~$0.00005~~	| |
~~2012 Vintage Power Charge Indifference Adjustment~~	~~DWR Bond Franchise Fees~~	~~Non-bundled customers, all rate schedules, all customers~~	~~$0.00005~~	| |
~~2013 Vintage Power Charge Indifference Adjustment~~	~~DWR Bond Franchise Fees~~	~~Non-bundled customers, all rate schedules, all customers~~	~~$0.00005~~	| |
~~2014 Vintage Power Charge Indifference Adjustment~~	~~DWR Bond Franchise Fees~~	~~Non-bundled customers, all rate schedules, all customers~~	~~$0.00005~~	| |
~~2015 Vintage Power Charge Indifference Adjustment~~	~~DWR Bond Franchise Fees~~	~~Non-bundled customers, all rate schedules, all customers~~	~~$0.00005~~	| |
~~2016 Vintage Power Charge Indifference Adjustment~~	~~DWR Bond Franchise Fees~~	~~Non-bundled customers, all rate schedules, all customers~~	~~$0.00005~~	| |
~~2017 Vintage Power Charge Indifference Adjustment~~	~~DWR Bond Franchise Fees~~	~~Non-bundled customers, all rate schedules, all customer~~	~~$0.00005 (N)~~	| (D)

ELECTRIC PRELIMINARY STATEMENT PART M Sheet 1
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. PURPOSE: The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE.

   Descriptions of the terms and definitions used in this section are found in Rule 1.

2. APPLICABILITY: The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. CAREA RATES: CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.

5. CARE ACCOUNTING PROCEDURE: PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:

   a. A debit entry equal to the CARE revenue shortfall resulting from deliveries made on Schedules EL-1, EML, ESL, ESRL, ETL, EL-6, ~~EL-7, EL-A7, EL-8~~, and E-CARE during the current month less the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. The revenue shortfall can be computed by subtracting CARE customers' monthly distribution and conservation incentive adjustment revenues from the distribution and conservation incentive adjustment revenues that would have been recovered from CARE customers had they been paying standard residential rates. (D)

   b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment.

   c. A debit entry equal to costs associated with PG&E's Cooling Center program.

   d. A credit entry equal to the CAREA revenue less the allowance for RF&U expense.

   e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

   f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 7
SMALL GENERAL SERVICE

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

~~Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.~~ (D)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (T)

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 8
SMALL GENERAL SERVICE

BILLING: (Cont'd.) **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00098
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01860
2010 Vintage	$0.02111
2011 Vintage	$0.02200
2012 Vintage	$0.02270
2013 Vintage	$0.02260
2014 Vintage	$0.02221
2015 Vintage	$0.02191
2016 Vintage	$0.02199
2017 Vintage	$0.02199

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 9
MEDIUM GENERAL DEMAND-METERED SERVICE

COMMON-AREA ACCOUNTS:

Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1] the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 10
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00100
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01905
2010 Vintage	$0.02163
2011 Vintage	$0.02254
2012 Vintage	$0.02326
2013 Vintage	$0.02315
2014 Vintage	$0.02275
2015 Vintage	$0.02244
2016 Vintage	$0.02252
2017 Vintage	$0.02252

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charge (CTC), and Energy Cost Recovery Amount. (T)

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 4
DIRECT-CURRENT GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00098
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01860
2010 Vintage	$0.02111
2011 Vintage	$0.02200
2012 Vintage	$0.02270
2013 Vintage	$0.02260
2014 Vintage	$0.02221
2015 Vintage	$0.02191
2016 Vintage	$0.02199
2017 Vintage	$0.02199

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

ELECTRIC SCHEDULE A-6 Sheet 6
SMALL GENERAL TIME-OF-USE SERVICE

COMMON-AREA ACCOUNTS: (Cont'd.)

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00098
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01860
2010 Vintage	$0.02111
2011 Vintage	$0.02200
2012 Vintage	$0.02270
2013 Vintage	$0.02260
2014 Vintage	$0.02221
2015 Vintage	$0.02191
2016 Vintage	$0.02199
2017 Vintage	$0.02199

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 7
AGRICULTURAL POWER

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 14
TIME-OF-USE AGRICULTURAL POWER

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 14
LARGE TIME-OF-USE AGRICULTURAL POWER

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 16
LARGE TIME-OF-USE AGRICULTURAL POWER

16. OPTIMAL BILLING PERIOD SERVICE: (Cont'd)

The start and end dates must fall within the customer's high seasonal production cycle. In no event shall any revised billing period exceed forty-five (45) days or be less than fifteen (15) days. To qualify for this option, the customer must designate an OBP of not more than six (6) months in duration.

To designate the specific date for the start or end of the OBP, a participating customer must email PG&E at least seventy-two (72) hours in advance and such email shall state in its subject line "OBP Notification." The designation may not be implemented if it is not received or if it does not contain the specified information.

Prior to receiving OBP service, the customer must pay an annual OBP fee of $160.00 per meter. In order to retain the OBP service option in each subsequent year, the annual participation fee must be received by PG&E by the anniversary date of the contract. PG&E will bill the annual OBP fee upon the anniversary date of the contract unless the customer terminates the contract. For billing purposes, the annual participation fee and OBP bill credit shall be assigned to Distribution.

A. No Retroactive Application

No customer shall be entitled to a refund associated with the OBP service for costs that might have been avoided had the service been available at an earlier point in time.

B. Customer Notification to PG&E

A customer must have at least 12 months of usage on a specific meter before the OBP service can be received on that particular meter. Also, a customer must provide notice to PG&E of their intention to obtain OBP service at least ninety (90) days before the start of the program. (T)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 9
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)	
DWR Bond Charge (per kWh)	$0.00549	
CTC Charge (per kWh)	$0.00095	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.01805	(R)
2010 Vintage	$0.02049	
2011 Vintage	$0.02135	(R)
2012 Vintage	$0.02203	
2013 Vintage	$0.02193	
2014 Vintage	$0.02155	(R)
2015 Vintage	$0.02126	
2016 Vintage	$0.02134	
2017 Vintage	$0.02134	

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 11
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 1
RESIDENTIAL SERVICES

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges,[1] and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.19979
101% - 400% of Baseline	$0.27612
High Usage Over 400% of Baseline	$0.40139
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

SPECIAL CONDITIONS: (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges[1], and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 16
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

14. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00084
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01598
2010 Vintage	$0.01813
2011 Vintage	$0.01890
2012 Vintage	$0.01950
2013 Vintage	$0.01941
2014 Vintage	$0.01907
2015 Vintage	$0.01882
2016 Vintage	$0.01888
2017 Vintage	$0.01888

15. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 11
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)	($0.00001)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549	$0.00549	$0.00549
CTC Rate (per kWh)	$0.00081	$0.00075	$0.00068
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	$0.01533	$0.01421	$0.01296
2010 Vintage	$0.01740	$0.01613	$0.01471
2011 Vintage	$0.01814	$0.01681	$0.01533
2012 Vintage	$0.01871	$0.01734	$0.01582
2013 Vintage	$0.01862	$0.01726	$0.01575
2014 Vintage	$0.01830	$0.01697	$0.01547
2015 Vintage	$0.01806	$0.01674	$0.01527
2016 Vintage	$0.01812	$0.01680	$0.01532
2017 Vintage	$0.01812	$0.01680	$0.01532

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE E-37 Sheet 9
Medium General Demand-Metered Time-of-Use Service
To Oil & Gas Extraction Customers

7. CHARGES FOR TRANSFOR-MER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2.

8. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.

9. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.

10. ARRANGE-MENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE E-37 Sheet 10
Medium General Demand-Metered Time-of-Use Service
To Oil & Gas Extraction Customers

11. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00095
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01805
2010 Vintage	$0.02049
2011 Vintage	$0.02135
2012 Vintage	$0.02203
2013 Vintage	$0.02193
2014 Vintage	$0.02155
2015 Vintage	$0.02126
2016 Vintage	$0.02134
2017 Vintage	$0.02134

12. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

ELECTRIC SCHEDULE E-6 Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates $ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.35933	$0.24406	$0.16728
Over 100% of Baseline	$0.43566	$0.32039	$0.24362
Winter			
Baseline Usage	–	$0.18845	$0.17162
Over 100% of Baseline	–	$0.26478	$0.24795
Total Meter Charge Rate ($ per meter per day)		$0.25298	
Delivery Minimum Bill Amount ($ per meter per day)		$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		($17.40)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 6
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

   If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

   Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges,[1] the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE E-ECR Sheet 1 (N)
ENHANCED COMMUNITY RENEWABLES PROGRAM (N)

APPLICABILITY: The Enhanced Community Renewables (ECR) program is one of two voluntary rate supplements to the customer's otherwise applicable rate schedule (OAS) offered within the Green Tariff Shared Renewables (GTSR) program. The ECR program allows a customer to choose to receive a bill credit from PG&E reflective of the customer's subscription to an ECR solar facility. Schedule E-ECR is available to a PG&E Bundled-Service customer on a first-come, first-served basis until ~~the earlier of (i)~~ the date that customer participation under E-GT and the combined nameplate rated generating capacity of all Community Renewables facilities participating on schedule E-ECR reaches the GTSR program cap of 272 MW, which is PG&E's allocated share of the total statewide GTSR program cap of 600 MW~~; or (ii) January 1, 2019~~. Once the program cap is reached ~~or January 1, 2019~~, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated. (D) (D)

Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the Enhanced Community Renewables program if the customer is taking service on either: 1) Transitional Bundled Service under electric Rule 22.1, 2) Schedule S, where the customers demand is regularly served by a non-PG&E supply, 3) in conjunction with a net metering rate schedule, or 4) non-metered service.

Customers served under this schedule must enter into a Customer Developer Agreement (CDA) with a Developer of an Enhanced Community Renewables facility and consent to the Developer providing select information about the customer's subscription to PG&E on a regular basis in order for PG&E to accurately bill the customer.

TERRITORY: This schedule is available to bundled service customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges and credits will be assessed on a per kWh basis according to the rates specified in this schedule, the amount of energy generated at an Enhanced Community Renewables facility, and the portion of that generation in the customer's subscription.

Solar Charge and Credit: The cost of renewable generation purchased at the ECR contract price included in the PPA for a specific ECR facility. This charge is always offset to $0.00 since the PPA requires that the developer allow the ECR contract price for energy related to subscribed capacity to be applied as a credit to the customer.

Program Charge: The customer taking service under Schedule E-ECR will pay an amount for program charges. Program charges are set to (1) fund the administration and marketing costs associated with the program, and (2) to ensure that non-participating customers do not fund the program.

(Continued)

ELECTRIC SCHEDULE E-ECR Sheet 3
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA
Residential				
-- 2015 Vintage	$0.00000	($0.09838)	$0.01154	$0.02909
-- 2016 Vintage	$0.00000	($0.09838)	$0.01154	$0.02919
-- 2017 Vintage	$0.00000	($0.09838)	$0.01154	$0.02919
Schedule A-1				
-- 2015 Vintage	$0.00000	($0.09831)	$0.00928	$0.02191
-- 2016 Vintage	$0.00000	($0.09831)	$0.00928	$0.02199
-- 2017 Vintage	$0.00000	($0.09831)	$0.00928	$0.02199
Schedule A-10				
-- 2015 Vintage	$0.00000	($0.10253)	$0.01115	$0.02245
-- 2016 Vintage	$0.00000	($0.10253)	$0.01115	$0.02253
-- 2017 Vintage	$0.00000	($0.10253)	$0.01115	$0.02253
Schedule E-19				
-- 2015 Vintage	$0.00000	($0.09443)	$0.00878	$0.01882
-- 2016 Vintage	$0.00000	($0.09443)	$0.00878	$0.01889
-- 2017 Vintage	$0.00000	($0.09443)	$0.00878	$0.01889
Schedule LS-3				
-- 2015 Vintage	$0.00000	($0.07997)	$0.00785	$0.00422
-- 2016 Vintage	$0.00000	($0.07997)	$0.00785	$0.00424
-- 2017 Vintage	$0.00000	($0.07997)	$0.00785	$0.00424
Agriculture and Schedule E-37				
-- 2015 Vintage	$0.00000	($0.08204)	$0.01036	$0.02126
-- 2016 Vintage	$0.00000	($0.08204)	$0.01036	$0.02134
-- 2017 Vintage	$0.00000	($0.08204)	$0.01036	$0.02134
Schedule E-20 T				
-- 2015 Vintage	$0.00000	($0.07929)	$0.00937	$0.01527
-- 2016 Vintage	$0.00000	($0.07929)	$0.00937	$0.01532
-- 2017 Vintage	$0.00000	($0.07929)	$0.00937	$0.01532
Schedule E-20 P				
-- 2015 Vintage	$0.00000	($0.08619)	$0.00952	$0.01674
-- 2016 Vintage	$0.00000	($0.08619)	$0.00952	$0.01680
-- 2017 Vintage	$0.00000	($0.08619)	$0.00952	$0.01680
Schedule E-20 S				
-- 2015 Vintage	$0.00000	($0.08970)	$0.00915	$0.01806
-- 2016 Vintage	$0.00000	($0.08970)	$0.00915	$0.01813
-- 2017 Vintage	$0.00000	($0.08970)	$0.00915	$0.01813

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.
** The program charge includes a marketing and administration charge: ~~of~~

Marketing ($/kWh)	Administration ($/kWh)	Total ($/kWh)	
$0.00064	$0.00189	$0.00253	(T)

(T)

~~$0.00253 which is composed of $0.00064 per kWh for marketing and $0.00189 per kWh for administrative costs.~~

(Continued)

ELECTRIC SCHEDULE E-EUS Sheet 2
END USER SERVICE

RATES: (Cont'd.)

2. Per-Event Metering Service Charges (Cont'd.)

g. Metering Inspection, per meter.....$115.52

This charge is incurred by the customer each time PG&E inspects the interval metering facility.

h. Metering Services Hourly Labor Rate $136.51

Metering services performed by PG&E which are not covered by the above service charges or any other PG&E fees or contracts will be charged this hourly rate, plus the Metering Service Base Charge described above, plus materials costs.

Application of Per-Event Metering Service Charges:

When PG&E performs any of the above services, the Metering Service Base Charge and applicable service charge(s) apply. For example, if an interval meter malfunction requires repair and testing of the meter, the customer would incur the Metering Service Base Charge, Unscheduled Metering Maintenance Charge, and the Meter Test Charge.

Once the customer has communicated to PG&E that the interval meter site is ready for interval meter installation, if the interval meter site is not prepared at the time PG&E attempts to perform the interval meter installation, the customer will be charged the Metering Service Base Charge and the Metering Inspection Charge.

If conditions at the DA meter site require an exceptional amount of material and/or time to perform meter services, the customer will be charged for the additional material cost and the hourly rate for the additional time.

~~DA customers who purchase already-in-place PG&E-owned DA capable metering facilities will be required to pay the interval meter cost, the charges associated with meter installation, and labor and materials cost for any other components of the interval metering facility.~~ (D) | | (D)

(Continued)

ELECTRIC SCHEDULE E-FERA Sheet 1
FAMILY ELECTRIC RATE ASSISTANCE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person ~~who's~~ whose residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3. (T)

All individually metered customers and submetered tenants must have a total gross annual household income of between 200%+1 and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA. (T)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a 12 percent discount on their total bundled charges on their otherwise applicable rate schedule. In addition, customers will receive a 50 percent discount on the delivery minimum bill amount, if applicable, and a discount amount equal to 12 percent of the associated generation charges. The FERA discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a reduction to distribution charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

For master-metered customers, the FERA discount is equal to 12 percent of the total bundled charges, multiplied by the number of FERA units divided by the number of non-CARE units.

SPECIAL CONDITIONS:

1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

2. ELIGIBILITY: To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)

ELECTRIC SCHEDULE E-GT Sheet 1 (N)
GREEN TARIFF PROGRAM (N)

APPLICABILITY: The Green Tariff (GT) is one of two voluntary rate supplements to the customer's otherwise applicable rate schedule (OAS) offered within the Green Tariff Shared Renewables (GTSR) program. The Green Tariff option allows a customer to choose to purchase renewable electricity in the amount of 50% or 100% of their electric usage. Schedule E-GT is available to a PG&E Bundled-Service customer on a first-come, first-served basis until ~~the earlier of (i)~~ the date that customer purchases under this schedule and the combined nameplate rated generating capacity of all Enhanced Community Renewables(ECR) facilities participating on schedule E-ECR reaches the GTSR program cap of 272 MW, which is PG&E's allocated share of the total statewide GTSR program cap of 600 MW~~; or (ii) January 1, 2019~~. Once the program cap is reached ~~or January 1, 2019~~, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated. (D) (D)

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the Green Tariff program if the customer is taking service on either: 1) Transitional Bundled Service under electric Rule 22.1, 2) Schedule S, where the customers demand is regularly served by a non-PG&E supply, 3) in conjunction with a net metering rate schedule, or 4) non-metered service.

TERRITORY: This schedule is available to bundled service customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges and credits will be determined according to the rates specified in this schedule and applied to enrolled kWh.

Solar Charge: The cost of renewable generation purchased to provide service under this voluntary rate option.

Program Charge: The customer taking service under Schedule E-GT will pay an amount for program charges. Program charges are set to (1) fund the administration and marketing costs associated with the program, and (2) to ensure that non-participating customers do not fund the program.

Generation Credit: The customer taking service on Schedule E-GT will receive a credit equal to the average generation rate for the OAS class of service. The average generation credit is provided to recognize that the customer's energy supply is now being provided by a renewable resource and displaces the charges for the generation portfolio associated with the OAS.

(Continued)

ELECTRIC SCHEDULE E-GT Sheet 3
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Schedule E-20 S				
-- 2015 Vintage	$0.08028	($0.08970)	$0.01262	$0.01806
-- 2016 Vintage	$0.08028	($0.08970)	$0.01262	$0.01813
-- 2017 Vintage	$0.08028	($0.08970)	$0.01262	$0.01813

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.
** The program charge includes a marketing and administration charge: ~~of~~ (T)

Marketing ($/kWh)	Administration ($/kWh)	Total ($/kWh)	
$0.00411	$0.00189	$0.00600	(T)

~~$0.00600 which is composed of $0.00411 per kWh for marketing and $0.00189 per kWh for administrative costs.~~

(Continued)

ELECTRIC SCHEDULE E-SOP Sheet 2
RESIDENTIAL ELECTRIC SMARTMETER(TM) OPT-OUT PROGRAM

4. METERING EQUIPMENT: A non-communicating meter will be used to provide electric service for customers who elect this option. For the great majority of customers, these meters will be analog meters. Some ~~For a very small number of~~ residential electric customers ~~that~~ will require special ~~meters, these meters will be~~ non-communicating solid-state digital meters.

For example, these special meters include~~analog~~ meters ~~are not available~~ to support electric time-of-use service~~, such that analog meters may not be used for electric service~~ under ~~time-of-use rate schedules, including~~ Schedules EM-TOU, EML-TOU, E-6, EL-6, E-TOU, EL-TOU, and EV. Customers who choose to participate in this Opt Out Program and elect service ~~served~~ under a time-of-use rate schedule~~s~~ for which they are eligible~~may elect to have an analog non-communicating meter installed and take service under any non-time-of-use schedule for which they are eligible, such as Schedule E-1, or, alternatively, may remain on their current time-of-use rate schedule and choose to elect service under this Opt-Out Program~~ will be served using a non-communicating solid state digital time-of-use meter. (T) (T)

5. BILLING: Customers will be billed for charges applicable under the customer's Otherwise Applicable Rate Schedule (OAS), plus the initial amount and the monthly charge described herein. The initial amount and monthly charge will appear on the electric service agreements of both customers that take electric-only service from PG&E and customers that take gas and electric service from PG&E. Opt-Out Program customers will be charged the initial and monthly charges described above once the replacement meter(s) is installed, and they will be required to pay the initial amount within 90 days. Charges will continue for 36 months as noted in Section 3 above. All such charges will be subject to the terms and conditions for rendering and payment of bills under Electric Rules 8 and 9.

Pursuant to Decision 12-02-014, a customer must affirmatively elect to opt-out of the SmartMeter™ Program, and shall default to SmartMeter™-based utility service absent such an election. If PG&E makes a field visit to a customer's residence for purposes of installing a SmartMeter™ and the customer does not provide reasonable access to PG&E to install a SmartMeter™ after being provided notice of eligibility for service under this Opt-Out Program and not electing to opt-out, the customer shall be deemed to have elected service under this Opt-Out Program.

ELECTRIC SCHEDULE E-TOU Sheet 1
RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option B is subject to an initial enrollment cap of 225,000 customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges[1], and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Total Usage	$0.39336	$0.31778
Baseline Credit (Applied to Baseline Usage Only)	($0.08830)	($0.08830)
Winter		
Total Usage	$0.27539	$0.26109
Baseline Credit (Applied to Baseline Usage Only)	($0.08830)	($0.08830)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 4
RESIDENTIAL TIME-OF-USE SERVICE

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	$0.36335	$0.26029
Winter (all usage)	$0.22588	$0.20708

Delivery Minimum Bill Amount ($ per meter per day) $0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) ($17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	$0.20442	$0.10136
Winter (all usage)	$0.09758	$0.07878
Distribution**		
Summer (all usage)	$0.10476	$0.10476
Winter (all usage)	$0.07413	$0.07413

Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.01501
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
DWR Bond (all usage)	$0.00549
New System Generation Charge (all usage)**	$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 7
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Cont'd.):

6. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

   Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012~~. (D)

(Continued)

ELECTRIC SCHEDULE E-TOUPP Sheet 2
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

RATES: (Cont'd.)

TOUPP RATE 1 TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Total Usage	$0.41014	$0.30708
Baseline Credit (Applied to Baseline Usage Only)	($0.08830)	($0.08830)
Winter		
Total Usage	$0.28024	$0.26145
Baseline Credit (Applied to Baseline Usage Only)	($0.08830)	($0.08830)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

Total bundled service charges shown on customer's bills for Rates 1, 2, and 3 are unbundled according to the component rates shown for Rates 1, 2, and 3. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.[1] (T)

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EL-1 Sheet 2
RESIDENTIAL CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES
Energy Rates by Component ($ per kWh)

Generation:	$0.09838
Distribution:**	$0.01321
Conservation Incentive Adjustment:	
Baseline Usage	($0.02659)
101% - 400% of Baseline	$0.01959
High Usage Over 400% of Baseline	$0.08668
Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.00776
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
New System Generation Charge (all usage)**	$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EL-1 Sheet 4
RESIDENTIAL CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).

6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.

8. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. BILLING: A customer's bill is calculated based on the option applicable to the customers:

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

   Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EL-6 Sheet 2
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.24323	$0.15873	$0.10245
Over 100% of Baseline	$0.29049	$0.20599	$0.14971
Winter			
Baseline Usage	–	$0.11797	$0.10562
Over 100% of Baseline	–	$0.16521	$0.15287
Total Meter Charge Rate ($ per meter per day)	$0.20238		
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EL-6 Sheet 6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

   If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

7. STANDARD MEDICAL QUANTITIES (Code M – Basic Plus Medical Quantities; Code S – All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.

8. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

9. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

    Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

    Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EL-6 Sheet 7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

ELECTRIC SCHEDULE EL-TOU Sheet 2
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

RATES (Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Total Usage	$0.23685 (I)	$0.18923 (I)
Baseline Credit (Applied to Baseline Usage Only)	($0.04779) (R)	($0.04779) (R)
Winter		
Total Usage	$0.16253 (I)	$0.15352 (I)
Baseline Credit (Applied to Baseline Usage Only)	($0.04779) (R)	($0.04779) (R)
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EL-TOU Sheet 4
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

OPTION B TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	$0.22163	$0.15670
Winter (all usage)	$0.13502	$0.12317

Delivery Minimum Bill Amount ($ per meter per day) $0.16427

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) ($17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	$0.20442	$0.10136
Winter (all usage)	$0.09758	$0.07878
Distribution**		
Summer (all usage)	($0.02422)	$0.01391
Winter (all usage)	($0.00399)	$0.00296

Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.00776
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
New System Generation Charge (all usage)**	$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EL-TOU Sheet 7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Cont'd.):

6. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

   Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ D()

(Continued)

ELECTRIC SCHEDULE EL-TOUPP Sheet 2
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE

RATES: (Cont'd.)

TOUPP RATE 1 TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Total Usage	$0.24280	$0.17787
Baseline Credit (Applied to Baseline Usage Only)	($0.04779)	($0.04779)
Winter		
Total Usage	$0.16025	$0.14842
Baseline Credit (Applied to Baseline Usage Only)	($0.04779)	($0.04779)
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

Total bundled service charges shown on customer's bills for Rates 1, 2, and 3 are unbundled according to the component rates shown for Rates 1, 2, and 3. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges~~1~~ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.[1] (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.19979
101% - 400% of Baseline	$0.27612
High Usage Over 400% of Baseline	$0.40139
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EM Sheet 2
MASTER-METERED MULTIFAMILY SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components ($ per kWh)

Generation:	$0.09838
Distribution:**	$0.08274
Conservation Incentive Adjustment:	
Baseline Usage	($0.03550)
101% - 400% of Baseline	$0.04083
High Usage Over 400% of Baseline	$0.16610
Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.01501
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
DWR Bond (all usage)	$0.00549
New System Generation Charge (all usage)**	$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EM Sheet 5
MASTER-METERED MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS/CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 2
RESIDENTIAL TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates $ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.35933	$0.24406	$0.16728
Over 100% of Baseline	$0.43566	$0.32039	$0.24362
Winter			
Baseline Usage	–	$0.18845	$0.17162
Over 100% of Baseline	–	$0.26478	$0.24795

Total Meter Charge Rate ($ per meter per day)	$0.25298
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 5
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.

8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.

9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.

10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 6
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING (Cont'd):
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02470
2010 Vintage	$0.02803
2011 Vintage	$0.02922
2012 Vintage	$0.03014
2013 Vintage	$0.03001
2014 Vintage	$0.02949
2015 Vintage	$0.02909
2016 Vintage	$0.02919
2017 Vintage	$0.02919

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

ELECTRIC SCHEDULE EML Sheet 2
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.09838
Distribution:**	$0.01321
Conservation Incentive Adjustment:	
Baseline Usage	($0.02659)
101% - 400% of Baseline	$0.01959
High Usage Over 400% of Baseline	$0.08668
Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.00776
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
New System Generation Charge (all usage)**	$0.00322

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** The same assignment of revenues applies to direct access and community choice aggregation customers
[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EML Sheet 4
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.

8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EML-TOU Sheet 2
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.24323	$0.15873	$0.10245
Over 100% of Baseline	$0.29049	$0.20599	$0.14971
Winter			
Baseline Usage	–	$0.11797	$0.10562
Over 100% of Baseline	–	$0.16521	$0.15287

Total Meter Charge Rate ($ per meter per day)	$0.20238
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EML-TOU Sheet 5
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.

8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

10. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EML-TOU Sheet 6
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING (Cont'd):
receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

ELECTRIC SCHEDULE ES Sheet 1
MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.19979
101% - 400% of Baseline	$0.27612
High Usage Over 400% of Baseline	$0.40139
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
Total Discount ($ per dwelling unit per day)	$0.05793
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ES Sheet 2
MULTIFAMILY SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.
Energy Rates by Component ($ per kWh)

Generation:	$0.09838
Distribution:**	$0.08274
Conservation Incentive Adjustment:	
Baseline Usage	($0.03550)
101% - 400% of Baseline	$0.04083
High Usage Over 400% of Baseline	$0.16610
Transmission* (all usage)	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231
Reliability Services* (all usage)	$0.00000
Public Purpose Programs (all usage)	$0.01501
Nuclear Decommissioning (all usage)	$0.00149
Competition Transition Charges (all usage)	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)
DWR Bond (all usage)	$0.00549
New System Generation Charge (all usage)**	$0.00322

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.03892
Competition Transition Charges	$0.00130
Energy Cost Recovery Amount	($0.00001)
DWR Bond	$0.00549
New System Generation Charge**	$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ES Sheet 5
MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS/ CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ESL Sheet 1
MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	CARE	NON-CARE
Baseline Usage	$0.12643	$0.19979
101% - 400% of Baseline	$0.17261	$0.27612
High Usage Over 400% of Baseline	$0.23970	$0.40139

Total Minimum Average Rate Limiter ($ per kWh)	$0.04892
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427
Total Discount ($ per dwelling unit per day)	$0.05793
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ESL Sheet 2
MULTIFAMILY CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	CARE	NON-CARE
Generation:	$0.09838	$0.09838
Distribution:**	$0.01321	$0.08274
Conservation Incentive Adjustment:		
Baseline Usage	($0.02659)	($0.03550)
101% - 400% of Baseline	$0.01959	$0.04083
High Usage Over 400% of Baseline	$0.08668	$0.16610
Transmission* (all usage)	$0.02536	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231	$0.00231
Reliability Services* (all usage)	$0.00000	$0.00000
Public Purpose Programs (all usage)	$0.00776	$0.01501
Nuclear Decommissioning (all usage)	$0.00149	$0.00149
Competition Transition Charges (all usage)	$0.00130	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)	($0.00001)
DWR Bond (all usage)	–	$0.00549
New System Generation Charge (all usage)**	$0.00322	$0.00322

Minimum Average Rate Limiter by Components ($ per kWh)	
Generation****	Determined Residually
Competition Transition Charges	$0.00130
Energy Cost Recovery Amount	($0.00001)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	$0.00549
New System Generation Charge**	$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Total rate base less the sum of the individual non-generation components.
[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012~~ (D)

(Continued)

ELECTRIC SCHEDULE ESL Sheet 4
MULTIFAMILY CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

   Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.

8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

    Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

    Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ESL Sheet 5
MULTIFAMILY CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	CARE DA / CARE CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000	$0.00549
CTC Charge (per kWh)	$0.00130	$0.00130
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02470	$0.02470
2010 Vintage	$0.02803	$0.02803
2011 Vintage	$0.02922	$0.02922
2012 Vintage	$0.03014	$0.03014
2013 Vintage	$0.03001	$0.03001
2014 Vintage	$0.02949	$0.02949
2015 Vintage	$0.02909	$0.02909
2016 Vintage	$0.02919	$0.02919
2017 Vintage	$0.02919	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ESR Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.19979
101% - 400% of Baseline	$0.27612
High Usage Over 400% of Baseline	$0.40139
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

ELECTRIC SCHEDULE ESR Sheet 5
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02470
2010 Vintage	$0.02803
2011 Vintage	$0.02922
2012 Vintage	$0.03014
2013 Vintage	$0.03001
2014 Vintage	$0.02949
2015 Vintage	$0.02909
2016 Vintage	$0.02919
2017 Vintage	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ESRL Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	CARE	NON-CARE
Baseline Usage	$0.12643	$0.19979
101% - 400% of Baseline	$0.17261	$0.27612
High Usage Over 400% of Baseline	$0.23970	$0.40139
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ESRL Sheet 2
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	CARE	NON-CARE
Generation:	$0.09838	$0.09838
Distribution:**	$0.01321	$0.08274
Conservation Incentive Adjustment:		
Baseline Usage	($0.02659)	($0.03550)
101% - 400% of Baseline	$0.01959	$0.04083
High Usage Over 400% of Baseline	$0.08668	$0.16610
Transmission* (all usage)	$0.02536	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231	$0.00231
Reliability Services* (all usage)	$0.00000	$0.00000
Public Purpose Programs (all usage)	$0.00776	$0.01501
Nuclear Decommissioning (all usage)	$0.00149	$0.00149
Competition Transition Charges (all usage)	$0.00130	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)	($0.00001)
DWR Bond (all usage)	–	$0.00549
New System Generation Charge (all usage)**	$0.00322	$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ESRL Sheet 4
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in: (1) the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service; (2) qualifications for baseline quantities; and (3) the number of qualifying CARE applicants that results when such applicants move out of their submetered permanent-residence RV or permanent-residence boat.

8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ESRL Sheet 5
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	CARE DA /CARE CCA CRS	NON-CARE DA /NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000	$0.00549
CTC Charge (per kWh)	$0.00130	$0.00130
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02469	$0.02469
2010 Vintage	$0.02803	$0.02803
2011 Vintage	$0.02921	$0.02921
2012 Vintage	$0.03014	$0.03014
2013 Vintage	$0.03000	$0.03000
2014 Vintage	$0.02948	$0.02948
2015 Vintage	$0.02908	$0.02908
2016 Vintage	$0.02919	$0.02919
2017 Vintage	$0.02919	$0.02919

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012 (D)

(Continued)

ELECTRIC SCHEDULE ET Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.19979
101% - 400% of Baseline	$0.27612
High Usage Over 400% of Baseline	$0.40139
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
Total Discount ($ per dwelling unit per day)	$0.19908
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ET Sheet 5
MOBILEHOME PARK SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00130
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02469
2010 Vintage	$0.02803
2011 Vintage	$0.02921
2012 Vintage	$0.03014
2013 Vintage	$0.03000
2014 Vintage	$0.02948
2015 Vintage	$0.02908
2016 Vintage	$0.02919
2017 Vintage	$0.02919

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ETL Sheet 1
MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (t)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	CARE	NON-CARE
Baseline Usage	$0.12643	$0.19979
101% - 400% of Baseline	$0.17261	$0.27612
High Usage Over 400% of Baseline	$0.23970	$0.40139
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Delivery Minimum Bill Amount ($ per meter per day)	$0.16427	
Total Discount ($ per dwelling unit per day)	$0.19908	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($17.40)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE ETL Sheet 2
MOBILEHOME PARK CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges[1] based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	CARE	NON-CARE
Generation:	$0.09838	$0.09838
Distribution:**	$0.01321	$0.08274
Conservation Incentive Adjustment:		
Baseline Usage	($0.02659)	($0.03550)
101% - 400% of Baseline	$0.01959	$0.04083
High Usage Over 400% of Baseline	$0.08668	$0.16610
Transmission* (all usage)	$0.02536	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231	$0.00231
Reliability Services* (all usage)	$0.00000	$0.00000
Public Purpose Programs (all usage)	$0.00776	$0.01501
Nuclear Decommissioning (all usage)	$0.00149	$0.00149
Competition Transition Charges (all usage)	$0.00130	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)	($0.00001)
DWR Bond (all usage)	–	$0.00549
New System Generation Charge (all usage)**	$0.00322	$0.00322

Minimum Average Rate Limiter by Components ($ per kWh	
Generation****	Determined Residually
Competition Transition Charges	$0.00130
Energy Cost Recovery Amount	($0.00001)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	$0.00549
New System Generation Charge***	$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Total rate less the sum of the individual non-generation components.
[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012~~ (D)

(Continued)

ELECTRIC SCHEDULE ETL Sheet 5
MOBILEHOME PARK CARE PROGRAM SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	CARE DA / CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)	($0.00001)
DWR Bond Charge (per kWh)	$0.00000	$0.00549
CTC Charge (per kWh)	$0.00130	$0.00130
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02469	$0.02469
2010 Vintage	$0.02803	$0.02803
2011 Vintage	$0.02921	$0.02921
2012 Vintage	$0.03014	$0.03014
2013 Vintage	$0.03000	$0.03000
2014 Vintage	$0.02948	$0.02948
2015 Vintage	$0.02908	$0.02908
2016 Vintage	$0.02919	$0.02919
2017 Vintage	$0.02919	$0.02919

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE EV Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges[1] (T) based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	$0.23092	$0.11128	$0.05593
Winter Usage	$0.08629	$0.05391	$0.05792
Distribution:**			
Summer Usage	$0.16880	$0.08441	$0.01215
Winter Usage	$0.17972	$0.08986	$0.01294
Transmission* (all usage)	$0.02536	$0.02536	$0.02536
Transmission Rate Adjustments* (all usage)	$0.00231	$0.00231	$0.00231
Reliability Services* (all usage)	$0.00000	$0.00000	$0.00000
Public Purpose Programs (all usage)	$0.01501	$0.01501	$0.01501
Nuclear Decommissioning (all usage)	$0.00149	$0.00149	$0.00149
Competition Transition Charges (all usage)	$0.00130	$0.00130	$0.00130
Energy Cost Recovery Amount (all usage)	($0.00001)	($0.00001)	($0.00001)
DWR Bond (all usage)	$0.00549	$0.00549	$0.00549
New System Generation Charge (all usage)**	$0.00322	$0.00322	$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 19
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **TEMPORARY DISCOUNTINUANCE OF SERVICE**: (Fixture remains in place.) At the request of the Customer, PG&E will temporarily discontinue service to the individual luminaires provided the Customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.

15. **CONTRACT**: Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.

16. **MINIMUM SERVICE PERIOD**: Temporary services will be installed under electric Rule 13.

17. **BILLING**: A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

    Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

    Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 20
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00019
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.00359
2010 Vintage	$0.00407
2011 Vintage	$0.00424
2012 Vintage	$0.00437
2013 Vintage	$0.00435
2014 Vintage	$0.00428
2015 Vintage	$0.00422
2016 Vintage	$0.00423
2017 Vintage	$0.00423

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

~~[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

ELECTRIC SCHEDULE LS-2 Sheet 16
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00019
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.00359
2010 Vintage	$0.00407
2011 Vintage	$0.00424
2012 Vintage	$0.00437
2013 Vintage	$0.00435
2014 Vintage	$0.00428
2015 Vintage	$0.00422
2016 Vintage	$0.00423
2017 Vintage	$0.00423

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS: (Cont'd.)

7. **BILLING**: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00019
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.00359
2010 Vintage	$0.00407
2011 Vintage	$0.00424
2012 Vintage	$0.00437
2013 Vintage	$0.00435
2014 Vintage	$0.00428
2015 Vintage	$0.00422
2016 Vintage	$0.00423
2017 Vintage	$0.00423

8. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

ELECTRIC SCHEDULE OL-1 Sheet 6
OUTDOOR AREA LIGHTING SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00019
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.00359
2010 Vintage	$0.00407
2011 Vintage	$0.00424
2012 Vintage	$0.00437
2013 Vintage	$0.00435
2014 Vintage	$0.00428
2015 Vintage	$0.00422
2016 Vintage	$0.00423
2017 Vintage	$0.00423

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

ELECTRIC SCHEDULE S
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00045
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.00864
2010 Vintage	$0.00981
2011 Vintage	$0.01022
2012 Vintage	$0.01055
2013 Vintage	$0.01050
2014 Vintage	$0.01032
2015 Vintage	$0.01018
2016 Vintage	$0.01021
2017 Vintage	$0.01021

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE TBCC Sheet 1
TRANSITIONAL BUNDLED COMMODITY COST

APPLICABILITY: This schedule applies to Direct Access and Community Choice Aggregation Service customers who: (1) elect Transitional Bundled Service (TBS) as prescribed in Rule 22.1 (Direct Access Service Switching Exemption Rules); or (2) who take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rules 22.1 and 23 (Community Choice Aggregation Service).

TERRITORY: Schedule TBCC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: This schedule will apply where the Transitional Bundled Commodity Cost (TBCC) is required for calculation of applicable power charges.

Direct Access customers who elect: (1) TBS as prescribed in Rule 22.1; or (2) take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rule 22.1 will be charged the TBCC in addition to transmission, transmission rate adjustments reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning and New System Generation Charges[1] on the customer's otherwise applicable tariff, and the Direct Access Cost Responsibility Surcharge applicable under Schedule DA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by a Renewable Portfolio Standard (RPS) adder, a Capacity adder (CAP ADDER), and an allowance for Revenue Fees and Uncollectible (RF&U) account expense and Distribution Loss Factors (DLFs). (T)

Community Choice Aggregation service customers who elect to take bundled service prior to the end of the mandatory six-month notice period required to elect bundled Service as prescribed in Rule 23 will be charged the TBCC in addition to transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning and New System Generation Charges[1] on the customer's otherwise applicable tariff, and the Community Choice Aggregation Cost Responsibility Surcharge applicable under Schedule CCA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by a RPS adder, a CAP ADDER, and an allowance for Revenue Fees and Uncollectible (RF&U) account expense and Distribution Loss Factors (DLFs). (T)

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 4
TRAFFIC CONTROL SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. **BILLING**: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges[1], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	($0.00001)
DWR Bond Charge (per kWh)	$0.00549
CTC Charge (per kWh)	$0.00098
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.01860
2010 Vintage	$0.02111
2011 Vintage	$0.02200
2012 Vintage	$0.02270
2013 Vintage	$0.02260
2014 Vintage	$0.02221
2015 Vintage	$0.02191
2016 Vintage	$0.02199
2017 Vintage	$0.02199

9. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

[1] ~~Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.~~ (D)

ELECTRIC RULE NO. 7 Sheet 2
DEPOSITS

B. RETURN OF DEPOSIT (Cont'd.)

4. PG&E will review the customer's account at the end of the first twelve months that the deposit is held and each month thereafter. After the customer has had not more than two past due bills, as defined in Rule 11.C. (residential) and Rule 11.D. (non-residential), during the twelve months prior to any such review, or has not had service temporarily or permanently discontinued for nonpayment of bills during such period, the deposit will be refunded in accordance with B.1., above, provided the customer's credit would, thereafter, be otherwise established under Rule 6.

5. Deposits cannot be used to offset past due bills to avoid or delay discontinuance of service.

C. INTEREST ON DEPOSIT

1. PG&E will pay interest on deposits, except as provided below, calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or credit to the customer's account. The interest rate applicable in each calendar month may vary and shall be equal to the interest rate on commercial paper (prime, 3 months) for the previous month as reported in the Federal Reserve Statistical Release, H.15~~G.13~~, or its successor publication; except that when a refund is made within the first fifteen days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made. (T)

2. No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

AT&T
Albion Power Company
Alcantar & Kahl LLP
Anderson & Poole
Atlas ReFuel

BART
Barkovich & Yap, Inc.
Braun Blaising McLaughlin & Smith, P.C.
Braun Blaising McLaughlin, P.C.

CENERGY POWER
CPUC
CalCom Solar
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Clean Power Research
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates

Don Pickett & Associates, Inc.
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
Evaluation + Strategy for Social Innovation

G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Charge Networks
Green Power Institute
Hanna & Morton
ICF
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Leviton Manufacturing Co., Inc.
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District

Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.

ORA
Office of Ratepayer Advocates
Office of Ratepayer Advocates, Electricity Planning and Policy B

OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions

SCE
SDG&E and SoCalGas
SPURR
San Francisco Water Power and Sewer
Seattle City Light
Sempra Energy (Socal Gas)
Sempra Utilities
SoCalGas
Southern California Edison Company
Southern California Gas Company (SoCalGas)
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
TerraVerde Renewable Partners, LLC
Tiger Natural Gas, Inc.
TransCanada
Troutman Sanders LLP
Utility Cost Management
Utility Power Solutions
Utility Specialists

Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)

YEP Energy
Yelp Energy