

Pacific Gas and Electric Company
Industrial Transmission Average Gas Transportation Rate ^{1/}
Rate Schedule G-NT Transmission
Volumetric Class Average
(\$/therm)

September 2021 Forecast													
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Average 2020
Transportation	\$0.115	\$0.115	\$0.111	\$0.111	\$0.111	\$0.111	\$0.111	\$0.111	\$0.111	\$0.115	\$0.115	\$0.115	\$0.113
PPP	\$0.037	\$0.037	\$0.037	\$0.037	\$0.037	\$0.037	\$0.037	\$0.037	\$0.037	\$0.037	\$0.037	\$0.037	\$0.037
Total Covered Entities ^{2/}	\$0.152	\$0.152	\$0.149	\$0.149	\$0.149	\$0.149	\$0.149	\$0.149	\$0.149	\$0.152	\$0.152	\$0.152	\$0.150
GHG Adder ^{3/}	\$0.049	\$0.049	\$0.052	\$0.052	\$0.052	\$0.052	\$0.052	\$0.052	\$0.052	\$0.052	\$0.052	\$0.052	\$0.051
Total Non-Covered Entities ^{2/}	\$0.201	\$0.201	\$0.200	\$0.200	\$0.200	\$0.200	\$0.200	\$0.200	\$0.200	\$0.204	\$0.204	\$0.204	\$0.201
	Forecast >												
	Jan-21	Feb-21	Mar-21 ^{4/}	Apr-21 ^{4/}	May-21 ^{4/}	Jun-21 ^{4/}	Jul-21 ^{4/}	Aug-21 ^{4/}	Sep-21 ^{4/}	Oct-21 ^{4/}	Nov-21 ^{4/}	Dec-21 ^{4/}	Average 2021
Transportation	\$0.130	\$0.130	\$0.141	\$0.141	\$0.141	\$0.142	\$0.142	\$0.142	\$0.142	\$0.142	\$0.142	\$0.142	\$0.140
PPP	\$0.053	\$0.053	\$0.053	\$0.053	\$0.053	\$0.053	\$0.053	\$0.053	\$0.053	\$0.053	\$0.053	\$0.053	\$0.053
Total Covered Entities ^{2/}	\$0.183	\$0.183	\$0.194	\$0.194	\$0.194	\$0.195	\$0.195	\$0.195	\$0.195	\$0.195	\$0.195	\$0.195	\$0.193
GHG Adder ^{3/}	\$0.074	\$0.074	\$0.074	\$0.074	\$0.074	\$0.074	\$0.074	\$0.074	\$0.074	\$0.074	\$0.074	\$0.074	\$0.074
Total Non-Covered Entities ^{2/}	\$0.256	\$0.256	\$0.268	\$0.268	\$0.268	\$0.269	\$0.269	\$0.269	\$0.269	\$0.269	\$0.269	\$0.269	\$0.266
	Forecast >												
	Jan-22 ^{5/}	Feb-22 ^{5/}	Mar-22 ^{5/}	Apr-22 ^{5/}	May-22 ^{5/}	Jun-22 ^{5/}	Jul-22 ^{5/}	Aug-22 ^{5/6/}	Sep-22 ^{5/6/}	Oct-22 ^{5/6/}	Nov-22 ^{5/6/}	Dec-22 ^{5/6/}	Average 2022
Transportation	\$0.188	\$0.188	\$0.188	\$0.188	\$0.188	\$0.188	\$0.188	\$0.201	\$0.201	\$0.201	\$0.201	\$0.201	\$0.194
PPP	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048
Total Covered Entities ^{2/}	\$0.236	\$0.236	\$0.236	\$0.236	\$0.236	\$0.236	\$0.236	\$0.249	\$0.249	\$0.249	\$0.249	\$0.249	\$0.242
GHG Adder ^{3/}	\$0.079	\$0.079	\$0.079	\$0.079	\$0.079	\$0.079	\$0.079	\$0.079	\$0.079	\$0.079	\$0.079	\$0.079	\$0.079
Total Non-Covered Entities ^{2/}	\$0.315	\$0.315	\$0.315	\$0.315	\$0.315	\$0.315	\$0.315	\$0.328	\$0.328	\$0.328	\$0.328	\$0.328	\$0.321

^{1/} Average Rate based on average use for all industrial transmission class. Individual customers' bills will vary depending on actual use.

^{2/} Totals may not sum exactly due to rounding.

^{3/} Non-covered entities generally use less than 4.7 million therms per year on their entire premise and do not have a direct compliance obligation with the Air Resources Board to purchase Greenhouse Gas (GHG) allowances. Therefore, they are not exempt from paying the PG&E GHG gas rate component.

^{4/} March 2021 reflects the 2020 General Rate Case, D. 20-12-005.

^{5/} January 2022 reflects the following pending applications: The Wildfire Expense Memorandum Account WEMA, (A.20-02-004); Residential Uncollectibles Balancing Account (RUBA) (AL-4334-G/G-A); Risk Transfer Balancing Account (RTBA) associated with 2021 Liability Insurance Costs (GRC D.20-12-005); 2019 GT&S Audit (A.20-07-020).

^{6/} August 2022 reflects the following pending applications: 2020 Wildfire Mitigation Catastrophic Event WMCE (A.20-09-019) and Cost of Capital (A.21-08-015).

Rate forecast is based on Management's estimates regarding gas rate components, as of August 17, 2021. The rate forecast and estimates on which it is based are subject to change. Rate represents class average volumetric equivalent of charges, including fixed monthly customer access.