

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



October 16, 2007

Advice Letter 3125-E

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: One Time Exception of Rate Schedule LS-2, Customer-Owned  
Street and Highway Lighting, Special Condition 3.f. Special  
Agreement for Unmetered Equipment Connected to Customer-Owned  
Street Lights Facilities

Dear Mr. Cherry:

Advice Letter 3125-E is effective October 24, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Fax: 415.973.7226

September 24, 2007

**Advice 3125-E**

(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

**Subject: One Time Exception of Rate Schedule LS-2, Customer-Owned Street and Highway Lighting, Special Condition 3.f. Special Agreement for Unmetered Equipment Connected to Customer-Owned Street Lights Facilities**

Pacific Gas and Electric Company (PG&E) hereby submits for filing a limited time Agreement and limited one time exception to its electric tariffs.

**Purpose**

Currently, as a result of an approved settlement in the 2003 General Rate Case (GRC Resolution E-3973), Condition 3.f of Schedule LS-2 - *Customer Owned Street and Highway Lighting*, customers may not connect more than 50 watts of non conforming street light load on customer owned street light circuits. To coincide with the rate schedule approval, PG&E filed the associated agreement, Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Circuits (form 79-1048) on March 20, 2006 (Advice Supplement 2752-E).

Based upon a request from the City of San Jose, A Governmental Agency, PG&E has agreed to, on a one time and limited time basis for a pilot program, a special Agreement with the City of San Jose, to raise the unmetered limitation to 320 watts, and request a deviation to the 50 watt load limitation in Rate Schedule LS-2 Customer Owned Street and Highway Lighting condition 3.f. The purpose is for four (4) antenna test sites the locations of which are specified in Appendix B. The duration of the test will end twelve months or less from the date of the Agreement and, at that time, metering will be required to conform to the regular provisions of Form 79-1048 and Condition 3.f of Rate Schedule LS-2).

While Form 79-1048 is used as a basis for this specific Agreement, no form number will be established.

This filing will not increase any rate of charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **October 14, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

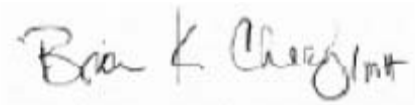
### **Effective Date**

PG&E requests that this advice filing become effective on regular notice, **October 24, 2007**, which is 30 days after the date of filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**

A handwritten signature in dark ink, appearing to read "Brian K. Cheung". The signature is written in a cursive, somewhat stylized font.

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3125-E

**Tier: 3**

Subject of AL: One Time Exception of Rate Schedule LS-2, Customer-Owned Street and Highway Lighting, Special Condition 3.f. Special Agreement for Unmetered Equipment Connected to Customer-Owned Street Lights Facilities

Keywords (choose from CPUC listing): Street Lights

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? ☐ Yes ☒ No

Requested effective date: October 25, 2007

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com



# **Pacific Gas and Electric Company™**

## **Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities\***

<b>PG&amp;E Use only</b>	
Distribution:	References:
Original: <u>Records Processing</u>	PM# _____
Copies: <u>Division, Customer</u>	BD# _____
	SA# _____

This Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities ("Agreement") between The City of San Jose, A Municipal Corporation (the "Customer") and Pacific Gas and Electric Company (the "Company") is to establish and govern the provisions of unmetered electric service provided by the Company for four (4) T-Mobile Cellular Communication equipment sites (sites) described in the Attachment A to this Agreement.

- A. WHEREAS, The sites will be owned operated and/or maintained either by Customer or by a third party acting on Customer's behalf or by third party having a business relationship with the Customer; and
- B. WHEREAS, Customer intends to attach and energize the sites to Customer-Owned street light facilities at various locations in its jurisdiction and within the Company's service territory.
- C. WHEREAS, The Company agrees to provide unmetered electric service at the requested locations and for such equipment installed subject to this Agreement; and
- D. WHEREAS, the consumption of electricity at such locations and for the Sites' equipment can be reasonably determined from Manufacturer's specifications and operating characteristics of the Customer where the load is 24 hour constant and of three hundred eighty (380) watts or less rated or average consumption on any one street light circuit; and
- E. WHEREAS, pursuant to the Company's Electric Preliminary Statement Part A.6.a, Customer and the Company agree that, in lieu of installing meters at each location, the Company will in some circumstances provide unmetered electric service for Customer's equipment.

NOW, THEREFORE, in consideration of the terms, and covenants contained herein, Customer and Company hereby agree as follows:

1. Customer's use of the street light facilities and the equipment that is the subject of this Agreement are identified in the data sheets set forth in Attachment A (the "Equipment"). The Equipment will be installed by Customer on Customer-owned street light facilities with an energy connection on the Customer-owned street light or circuit wire. Each location will be grouped in a specific account, separate from the street light account, identified by either the city or unincorporated county where the Equipment is located for proper billing and accounting.
2. Each piece of Equipment will be billed on Schedule A1- Small General Service, or A-6 – Small General Time-of-use with an appropriate single customer charge for the grouped account.
  - a. Customer shall provide the Company with the Manufacturer's documentation on Equipment rating, documented average consumption and other information for the Company to review and utilize as appropriate prior to installation of Equipment.

Date  
Advice xx



**Agreement for Unmetered Low Wattage Equipment Connected to  
Customer-Owned Street Light Facilities\***

Attachment A documents the specific Equipment and the kilowatt hours (kWh) to be billed at each location.

3. The Energy charge is based on the monthly kWh calculated from the documentation provided by the customer based on watt rating, multiplied by 731 hours per month (for 24-hour continuous usage). The total energy and customer charge to the City of San Jose for the unmetered service to four (4) test locations will not exceed \$2,600 for the twelve month term of the agreement.
4. Pursuant to Section D of the Company's electric Rule 3, Customer shall furnish the Company with information, in a format acceptable to the Company, which verifies the number and location of all Equipment at each service location and reflecting the net result of any installations and removals. The information to be reported is described in Attachment B. The information shall be provided initially ten (10) days after the first month of installations and on the first business day of January, April, July and October thereafter. Each piece of Equipment shall be marked with its own identifying number or code acceptable for input into Company's billing system. Equipment ownership shall be identifiable from the ground for auditing purposes.
5. If it is determined that electrical load is connected that has not been accurately reported to the Company by Customer, such load will be billed in accordance with electric Rules 17, 17.1, 17.2 and Civil Code sections 1882 et seq. as applicable, and Customer shall pay the otherwise full applicable tariff charges for such electrical load, calculated in accordance with Paragraph 3, above, or as otherwise directed by the Company in accordance with California law. The Company reserves the right to field or bench test Equipment to verify the inputs described in documentation provided in Paragraph 2.a, above.
6. Auditing may be conducted at the Company's sole discretion. An audit will be conducted by an independent auditor selected by the Company. The cost of the audit shall be at the sole expense of the Customer. Customer will provide a complete and accurate inventory and other information as required in Paragraph 4 and in Attachment B. Customer shall provide access to the Equipment and provide assistance to the Company and its auditor to accomplish the audit, including, without limitation, identifying, locating and accessing the Equipment. The Company shall have the right to collect all costs associated with any additional work, including but not limited to, field verification or auditing of devices, bench testing, field amp reads, calculations of loads not required with meter reads, that would otherwise not be incurred in serving metered facilities.
7. Customer acknowledges that in the event that Customer arranges for a third party to manage the energy bill payment for this Agreement or authorizes the attachment of the Equipment owned or maintained by a third party, Customer remains ultimately responsible for energy payment and other conditions of this Agreement as the owner of the unmetered street light or street light circuit providing power to the unmetered Equipment connected under this Agreement. The absence of a meter does not relieve this responsibility for energy connections on the Customer's unmetered street light or street light circuit. In addition, Customer acknowledges that any interruptions in service caused by operation of the Customer's street light or street light circuit are not the responsibility of the Company. Under the Company's Approved Tariffs, Company is responsible up to the Service Delivery point for the Customer's street light system.
8. Neither this Agreement nor conditions of electric service hereunder shall constitute permission or authorization for any use or occupation of the Company's facilities or facilities of any third party by Customer.

Date  
Advice xx



**Pacific Gas and  
Electric Company™**

**Agreement for Unmetered Low Wattage Equipment Connected to  
Customer-Owned Street Light Facilities\***

9. Except as specifically provided otherwise herein, service furnished in accordance with this Agreement shall be subject to Company's applicable tariffs on file with the California Public Utilities Commission ("Commission"). This Agreement shall at times be subject to changes or modification by the Commission as said Commission may, from time, to time direct in the exercise of its jurisdiction.
10. The Equipment subject to this Agreement shall be installed, maintained and operated at all times in accordance with all applicable laws, rules and regulations of any governmental authority with jurisdiction, including Commission's General Order 95 (collectively "Laws"). Customer shall be responsible to correct all identified violations of Laws and all identified deviations from Company design standards or requirements. Where the Company makes corrections, Customer shall be responsible for all costs for the Company to remedy any notices of violation or infractions imposed on the Company as a result of the Customer's installation or operation of the Equipment, including, without limitation, any infractions under the Commission's General Order 95. Except when otherwise required by the Laws or in the event that the Company determines that the violation, deviation or infraction caused by the Equipment poses a threat to the public or utility worker(s) or that the installed Equipment adversely impacts service reliability, asset life or the safe operation of Company facilities, prior to the Company remedying such violation, deviation or infraction, the Company will give the Customer written notice and the opportunity to remedy the same. If the Customer fails to correct the violation, deviation or infraction within thirty (30) days of such notice, the Company may, but shall not be obligated to, remedy such violation, deviation or infraction.
11. Where the Company determines that the Equipment loads require changes to Company's serving facilities, or where rearrangements are required as a result of the added loads, all such modifications must be performed prior to connection of the Equipment and Customer shall be responsible for all costs associated with the work. Customer shall be financially responsible for any damage to Company facilities resulting from Equipment loads added prior to completion of any required work. Either the Company or Customer may determine that facility modifications are not practical or cost effective for specific locations.
12. This Agreement shall remain in effect for up to twelve (12) months at which time, or prior to, the customer will remove the equipment or provide suitable facilities acceptable to the Company so the Customer's equipment can be metered. The Company can terminate service upon Customer's default of any of the stated terms, agreements, covenants, conditions and provisions of this Agreement or non-conformance with Company's other applicable tariffs. Any notice for termination of this Agreement for default shall specify the nature of the default. The Customer will have forty-five (45) days from issuance of such notice to cure the specified default (or in the event of a default which requires in excess of forty-five (45) days to cure, such additional time as is approved in writing by the Company). Timely cure of a specified default will avoid termination for that default. Customer expressly acknowledges that the Company shall not be liable for any costs, expenses, damages, claims or the like caused by or arising out of the Company's termination of this Agreement, including but not limited to any rearrangement, relocation, removal or disconnection expenses.
13. Nothing in this Agreement shall preclude the Company from requesting authority from the Commission to implement an electric tariff for unmetered service. If an unmetered electric service tariff is approved for the Company, it shall apply to Customer's installations under this Agreement.
14. The Company is authorized to modify the form of Attachment A and B at its sole discretion and at any time require additional reasonable information from Customer for the purpose of this Agreement, including without limitation, accurate data concerning equipment, maintaining accurate records, and promoting accurate and efficient billing.

Date  
Advice xx





**Pacific Gas and  
Electric Company™**

**Agreement for Unmetered Low Wattage Equipment Connected to  
Customer-Owned Street Light Facilities\***

15. All notices required herein shall be given in writing and delivered personally, by United States Postal Service or other nationally recognized courier service to the appropriate address below. Addresses may be changed by the Company or Customer as business needs change.

Customer:	<u>City of San Jose</u>	Pacific Gas and Electric Company
Address:	<u>City of San Jose Public Works Pilot</u> <u>200 E. Santa Clara Street 5<sup>th</sup> floor</u> <u>San Jose, CA 95113</u>	Billing Revenue & Records P.O. Box 8239 Stockton, CA 95208
Attn:	<u>Mr. Jayme Dickson</u>	Attn. Unmetered Electric Usage

Customer's bill shall be mailed to the address listed below.

Billing Name:	<u>City of San Jose</u>
Address:	<u>200 E. Santa Clara Street 5<sup>th</sup> floor</u> <u>San Jose, CA 95113</u>
Attn:	<u>Mr. Jayme Dickson</u>

16. The waiver by either Party of any default in the performance, or failure to insist on strict performance, by the other or any covenant or condition contained herein shall not be construed to be a waiver of any preceding or subsequent default of the same or any other covenant contained herein.
17. Upon termination of this Agreement, Customer shall promptly remove or disconnect its Equipment from the street light facilities. Should Customer fail to remove said facilities, the Company shall have the right to remove such facilities at Customer's sole expense. Also, should Customer fail to disconnect or remove its Equipment from the streetlight facilities within thirty (30) days of the termination date, the Company shall have the right to bill for energy to such Equipment in accordance with electric Rules 17, 17.1, and 17.2 as applicable, and Customer shall pay the standard applicable charges for such electrical load, calculated in accordance with Paragraphs 2 and 3, above. Continued energy use beyond the termination date is a violation of Company's tariffs as approved by the Commission.
18. Customer shall indemnify and hold harmless Company, its officers, agents and employees, against all loss, damage, expense and liability resulting from injury to or death of any person, including but not limited to employees of Company, Customer or any third party, or from loss, destruction or damage to property, including but not limited to property of Company, Customer, or any third party, arising out of or in any way connected with the performance of this Agreement, however caused, except to the extent caused by the active negligence or willful misconduct of Company, its officers, agents and employees. Customer will, on Company's request, defend any suit asserting a claim covered by this indemnity. Customer will pay all costs that may be incurred by Company in enforcing this indemnity, including reasonable attorneys' fees.
19. This Agreement shall supersede existing letters of understanding, agreements and contracts, whether verbal or written, for the provision of unmetered services to the Equipment.

Date  
Advice xx



**Pacific Gas and  
Electric Company™**

**Agreement for Unmetered Low Wattage Equipment Connected to  
Customer-Owned Street Light Facilities\***

20. This agreement shall be subject to immediate cancellation in the event that the California Public Utilities Commission does not approve the associated advice filing.

**APPROVED:**

**Customer:** City of San Jose, A Municipal Corporation

**Title:** Deputy City Manager

**Name (Print):** Deanna Santana

**Signature:** *Deanna Santana*

**Date:** 9/16/07

**Pacific Gas and Electric Company**

**Title:** MANAGER, STREET & OUTDOOR LIGHTING

**Name (Print):** JOHN SOFRANAC

**Signature:** *John Sofranac*

**Date:** 9/20/07

**APPROVED AS TO FORM:**

*For* *Walter H. Loewen*  
**EVET LOEWEN**  
Chief Deputy City Attorney

Date  
Advice xx

[illegible]

Attachment A



**Attachment A to Agreement for Unmetered Services**

Form to be completed by PG&E

Date of Agreement \_\_\_\_\_

Date of this attachment \_\_\_\_\_

Distribution: Original Billing Revenue and Records	PM # _____
Copy Divisions, Service Planning, Customer	SA # _____

Applicant: City of San Jose, A Municipal Corporation  
 Address: City of San Jose Public Works Pilot Program Att: Mr. Jayme Dickson  
200 E. Santa C 5th Floor San Jose CA 95113

Billing Name: \_\_\_\_\_  
 Address (if different from mailing): \_\_\_\_\_  
 \_\_\_\_\_

**Equipment billing information (to be completed by Pacific Gas and Electric Company)**

Manufacturer/model or series ERICSSON GSM RBS 2109

Equipment type\* MACRO BASE CABINET

*\*Use only one Attachment A per Equipment type*

Basic calculation for monthly kiloWatt hours (kWh) rounded to the nearest whole kWh for billing.

((Nominal voltage x Amps) /1000) x hours of operation

Use 731 hours for 24 hour load, or 335 hours for 11 hour photo controlled load.

*Adjust Amps as needed when Average Documented Consumption is used in place of full rated amps for proper kWh billing.*

Rate schedule	Nominal volts	Amps	Operating hours	kWh/Mo billing
A1	120	3.166	731	278

**Applicant must provide the following:**

- Equipment model, type and unit identification number
- Input ratings in amps, nominal volts or documented average consumption
- Description of apparatus, if any, which controls hours of equipment operation, photo control or other operating characteristics including range of efficiency rating, selectable range of voltages, and any other information deemed necessary by Pacific Gas and Electric Company to accurately establish billing amounts.

**Additional documentation and attachments as required by Pacific Gas and Electric Company:**

- Pursuant to paragraphs 2a and 4 of the Agreement, for billing reporting, information required includes, but is not limited to:
- Equipment location (e.g., Street light number, GPS coordinate or other acceptable identification)
- Notification of tax exemptions which apply to the provisions of service under this Agreement

**Provide the following when requesting service through Pacific Gas and Electric Company local offices**

- A copy of the Agreement and Attachments for Unmetered Services
- Necessary information to complete an Electric Rule 3 request for service if required.
- "Automated Document, Preliminary Statement, Part A".

Date \_\_\_\_\_  
 Advice \_\_\_\_\_

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Kahl  
Ancillary Services Coalition  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services

Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Matthew V. Brady & Associates  
Maynor, Donald H.  
MBMC, Inc.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
OnGrid Solar  
Palo Alto Muni Utilities

PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Resource Network  
Wellhead Electric Company  
White & Case  
WMA