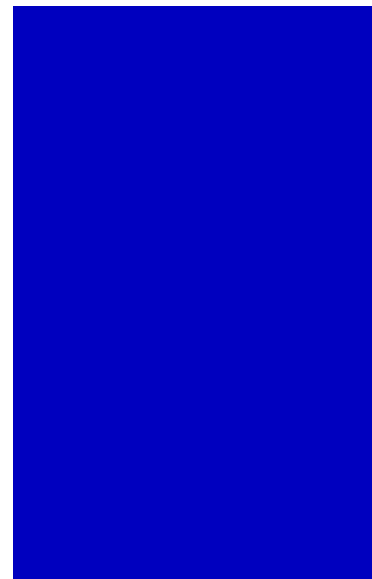


# California Gas Report 2007 Supplement

Prepared by the California Gas and Electric Utilities



# **2007 CALIFORNIA GAS REPORT SUPPLEMENT**

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**PREPARED BY THE CALIFORNIA GAS AND ELECTRIC UTILITIES**

Southern California Gas Company  
Pacific Gas and Electric Company  
San Diego Gas & Electric Company  
Southwest Gas Corporation  
City of Long Beach Gas & Oil Department  
Los Angeles Department of Water and Power

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## FOREWORD

The 2007 Annual California Gas Report Supplement was prepared in compliance with California Public Utilities Commission Decision D.95-01-039, approved on January 24, 1995. In addition to requiring respondent utilities to prepare a comprehensive California Gas Report biennially, D.95-01-039 requires the utilities to prepare a supplemental report in odd numbered years. The supplemental report provides recorded data for the previous year. This 2007 California Gas Report Supplement includes the latest recorded data on gas supply and gas requirements for each of the utilities listed below:

- Southern California Gas Company (SoCalGas)
- Pacific Gas & Electric Company (PG&E)
- San Diego Gas & Electric Company (SDG&E)
- City of Long Beach Gas & Oil Department (City of Long Beach)
- City of Los Angeles Department of Water and Power (LADWP)

The report is organized into two sections: Statewide Sources and Disposition and Recorded Actuals. The Recorded Actuals are split into Northern California and Southern California. The Northern California Section provides data for PG&E. The Southern California Section provides data for SoCalGas, the City of Long Beach, SDG&E and the LADWP.



# **2007 CALIFORNIA GAS REPORT SUPPLEMENT**

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## **STATEWIDE SOURCES AND DISPOSITION SUMMARY**

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## STATEWIDE SOURCES AND DISPOSITION SUMMARY

The Statewide Sources and Disposition Summary is intended to complement the existing five-year recorded data tables included in the tabular data section of each utility. Please note that Non-Utilities Served Load is defined in this report as the volume of gas, which might have been served by the California Utilities, but is now being served by non-utility entities or non-CPUC jurisdictional pipelines. The Summary does not include electric bypass, or what is commonly referred to as “bypass by wire”.

The information shown on the following Statewide Sources and Disposition Summary tables is based on the utilities’ accounting records and on available gas nomination and preliminary gas transaction information obtained daily from customers or their appointed agents and representatives. It should be noted that data on gas daily nominations are frequently subject to reconciling adjustments. In addition, some of the data are based on allocations and assignments which, by necessity, rely on estimated or preliminary information.

Some columns may not sum exactly because of factored allocations and rounding differences, and do not imply curtailments.

# STATEWIDE SOURCES AND DISPOSITION SUMMARY

## Recorded 2002 Statewide Sources and Disposition Summary MMcf/Day

	California Sources	El Paso	Trans western	PG&E GT-NW	Kern River	Mojave	Other (1)	Total
<b>Southern California Gas Company</b>								
Core (2)	73	588	251	49	29	6	(13)	984
Noncore Commercial/Industrial	78	83	75	54	107	13	24	433
EG (3)	161	166	151	108	214	27	42	869
EOR	6	7	7	5	10	1	3	39
Wholesale/Resale/International (4)	79	266	65	47	31	13	(76)	425
<b>Total</b>	<b>398</b>	<b>1,109</b>	<b>550</b>	<b>264</b>	<b>390</b>	<b>60</b>	<b>(20)</b>	<b>2,750</b>
<b>Pacific Gas and Electric Company</b>								
Core	53	92	90	578	4	0	0	817
Noncore Commercial/Industrial/EG/Resale (3)	134	456	12	840	32	0	0	1,474
<b>Total</b>	<b>187</b>	<b>548</b>	<b>102</b>	<b>1,418</b>	<b>36</b>	<b>0</b>	<b>0</b>	<b>2,291</b>
<b>Other Northern California</b>								
Core (5)	0	0	0	0	0	0	11	11
<b>Non-Utilities Served Load (6)</b>								
Direct Sales/Bypass	380	0	0	0	365	183	0	928
<b>TOTAL SUPPLIER</b>	<b>965</b>	<b>1,657</b>	<b>652</b>	<b>1,682</b>	<b>791</b>	<b>243</b>	<b>(9)</b>	<b>5,981</b>
<b>San Diego Gas &amp; Electric Company (7)</b>								
Core	3	47	11	41	1	0	24	127
Noncore Commercial/Industrial	0	194	47	2	0	0	1	244
<b>Total</b>	<b>3</b>	<b>241</b>	<b>59</b>	<b>43</b>	<b>1</b>	<b>0</b>	<b>24</b>	<b>371</b>

### Notes:

- (1) Includes storage activities.
- (2) Includes NGV volumes, unaccounted-for and company use.
- (3) EG includes UEG, COGEN, and EOR Cogen.
- (4) Includes DGN volumes and SDG&E data as shown.
- San Diego Gas & Electric Company (7)**
- Core
- Noncore Commercial/Industrial
- (5) Includes Southwest Gas Corp., Avista and Tuscarora data.
- (6) Deliveries to end-users by non-CPUC jurisdictional pipelines.
- (7) SDG&E data revised from previous reports.

Recorded 2003 Statewide Sources and Disposition Summary  
MMcf/Day

	California Sources	El Paso	Trans western	PG&E GT-NW	Kern River	Mojave	Other (1)	Total
<b>Southern California Gas Company</b>								
Core (2)	57	575	245	23	26	5	6	938
Noncore Commercial/Industrial EG (3)	63	68	64	53	139	14	11	411
EOR	121	130	122	101	267	27	21	789
Wholesale/Resale/International (4)	7	7	6	5	14	1	1	42
	58	197	66	55	37	13	(49)	377
<b>Total</b>	306	976	503	238	483	61	(11)	2,557
<b>Pacific Gas and Electric Company</b>								
Core	0	146	9	569	9	0	0	733
Noncore Commercial/Industrial/EG/Resale (3)	155	305	78	595	157	0	64	1,354
<b>Total</b>	155	451	87	1,164	166	0	64	2,087
<b>Other Northern California</b>								
Core (5)	0	0	0	0	0	0	11	11
<b>Non-Utilities Served Load (6)</b>								
Direct Sales/Bypass	451	0	0	0	600	86	0	1,137
<b>TOTAL SUPPLIER</b>	912	1,427	590	1,402	1,249	147	64	5,791
<b>San Diego Gas &amp; Electric Company</b>								
Core	3	43	14	49	12	0	13	135
Noncore Commercial/Industrial	0	136	45	1	0	0	0	183
<b>Total</b>	3	179	60	50	12	0	13	317

Notes:

- (1) Includes storage activities. For PG&E, this includes volumes flowing over Kern River High Desert interconnect & Questar Southern Trails interconnect.
- (2) Includes NGV volumes, unaccounted-for and company use.
- (3) EG includes UEG, COGEN, and EOR Cogen.
- (4) Includes DGN volumes and SDG&E data as shown.

- (5) Includes Southwest Gas Corp., Avista and Tuscarora data.
- (6) Deliveries to end-users by non-CPUC jurisdictional pipelines.

# STATEWIDE SOURCES AND DISPOSITION SUMMARY

## Recorded 2004 Statewide Sources and Disposition Summary MMcf/Day

	California Sources	El Paso	Trans western	PG&E GT-NW	Kern River	Mojave	Other (1)	Total
<b>Southern California Gas Company</b>								
Core (2)	71	599	226	45	43	0	8	994
Noncore Commercial/Industrial	56	63	54	91	142	10	0	416
EG (3)	105	118	101	171	266	19	1	781
EOR	5	5	5	8	12	1	0	35
Wholesale/Resale/International (4)	57	158	134	52	48	10	(33)	427
<b>Total</b>	294	943	520	367	511	40	(23)	2,653
<b>Pacific Gas and Electric Company (5)</b>								
Core	0	158	65	578	18	0	0	819
Noncore Industrial/Wholesale/EG (3)	104	294	22	609	252	0	0	1,281
<b>Total</b>	104	452	87	1,187	270	0	0	2,100
<b>Other Northern California</b>								
Core (6)	0	0	0	0	0	0	11	11
<b>Non-Utilities Served Load (7)</b>								
Direct Sales/Bypass	475	0	0	0	757	91	0	1,323
<b>TOTAL SUPPLIER</b>	873	1,395	607	1,554	1,538	131	(12)	6,087

### NOTES:

- (1) Includes storage activities. For PG&E, this includes volumes flowing over Kern River High Desert interconnect & Questar Southern Trails interconnect.
- (2) Includes NGV volumes, unaccounted-for and company use.
- (3) EG includes UEG, COGEN, and EOR Cogen.
- (4) Includes DGN volumes and SDG&E data as shown.

### San Diego Gas & Electric Company

Core	5	29	25	47	0	0	44	150
Noncore Commercial/Industrial	0	114	97	1	0	0	1	213
<b>Total</b>	5	144	122	47	0	0	45	363

- (5) Kern River supplies include volumes on Kramer Junction Interconnect and Questar Southern Trails Interconnect.
- (6) Includes Southwest Gas Corporation, Avista, and Tuscarora data
- (7) Deliveries to end-users by non-CPUC jurisdictional pipelines.

Recorded 2005 Statewide Sources and Disposition Summary  
MMcf/Day

	California Sources	El Paso	Trans western	GTN / PG&E	Kern River	Mojave	Other (1)	Total
<b>Southern California Gas Company</b>								
Core (2)	60	600	208	18	99	7	-16	976
Noncore Commercial/Industrial	56	43	59	52	171	9	14	404
EG (3)	94	71	99	87	286	14	24	676
EOR	5	4	5	4	14	1	1	34
Wholesale/Resale/International (4)	55	161	107	52	17	8	-6	393
<b>Total</b>	<b>270</b>	<b>878</b>	<b>478</b>	<b>213</b>	<b>588</b>	<b>39</b>	<b>17</b>	<b>2,483</b>
<b>Pacific Gas and Electric Company (5)</b>								
Core	0	193	52	535	11	0	0	791
Noncore Industrial/Wholesale/EG (6)	117	306	55	592	99	0	52	1,221
<b>Total</b>	<b>117</b>	<b>499</b>	<b>107</b>	<b>1,127</b>	<b>110</b>	<b>0</b>	<b>52</b>	<b>2,012</b>
<b>Other Northern California</b>								
Core (7)	0	0	0	0	0	0	0	11
<b>Non-Utilities Served Load (8,9)</b>								
Direct Sales/Bypass	465	0	0	0	675	108	0	1,248
<b>TOTAL SUPPLIER</b>	<b>852</b>	<b>1,377</b>	<b>585</b>	<b>1,340</b>	<b>1,373</b>	<b>147</b>	<b>80</b>	<b>5,754</b>

Notes:

- (1) Includes storage activities, volumes delivered on Questar Southern Trails for SoCal Gas and PG&E, and California spot purchase for SDG&E.
- (2) Includes NGV volumes, unaccounted-for and company use.
- (3) EG includes UEG, COGEN, and EOR Cogen.
- (4) Includes transportation to City of Long Beach, Southwest Gas, City of Vernon, DGN, & SDG&E, as shown.

**San Diego Gas & Electric Company**

Core	6	42	28	46	1	0	26	149
Noncore Commercial/Industrial	0	104	69	1	0	0	0	174
<b>Total</b>	<b>6</b>	<b>146</b>	<b>97</b>	<b>47</b>	<b>1</b>	<b>0</b>	<b>26</b>	<b>323</b>

- (5) Kern River supplies include net volume flowing over Kern River High Desert interconnect.
- (6) Includes UEG, COGEN, industrial and deliveries to PG&E's wholesale customers.
- (7) Includes Southwest Gas Corporation and Tuscarora deliveries in the Lake Tahoe and Susanville areas.
- (8) Deliveries to end-users by non-CPUC jurisdictional pipelines.
- (9) California production has been revised downward by 9 MMcf/D from the 2006 CGR.

# STATEWIDE SOURCES AND DISPOSITION SUMMARY

## Recorded 2006 Statewide Sources and Disposition Summary MMcf/Day

	California Sources	El Paso	Trans western	GTN/PG&E	Kern River	Mojave (10)	Other (1)	Total
<b>Southern California Gas Company</b>								
Core (2)	7	704	182	13	92	10	20	1,029
Noncore Commercial/Industrial	77	75	63	34	155	4	2	410
EG (3)	145	140	119	63	291	7	4	769
EOR	7	7	6	3	15	0	0	39
Wholesale/Resale/International (4)	7	227	88	43	18	3	8	394
<b>Total</b>	243	1,154	458	157	571	24	34	2,641
<b>Pacific Gas and Electric Company (5)</b>								
Core	0	202	60	571	5	0	0	838
Noncore Industrial/Wholesale/EG (6)	136	295	62	643	26	0	55	1,217
<b>Total</b>	136	497	122	1,214	31	0	55	2,055
<b>Other Northern California</b>								
Core (7)	0	0	0	0	0	0	12	12
<b>Non-Utilities Served Load (8,9)</b>								
Direct Sales/Bypass	481	21	0	0	820	23	0	1,345
<b>TOTAL SUPPLIER</b>	860	1,672	580	1,371	1,422	47	101	6,053

### Notes:

- (1) Includes storage activities, volumes delivered on Questar Southern Trails for SoCalGas and PG&E.
- (2) Includes NGV volumes, unaccounted-for and company use.
- (3) EG includes UEG, COGEN, and EOR Cogen.
- (4) Includes transportation to City of Long Beach, Southwest Gas, City of Vernon, DGN, & SDG&E, as shown.

### San Diego Gas & Electric Company

Core	6	53	21	36	15	2	7	139
Noncore Commercial/Industrial	0	136	53	0	0	0	0	189
<b>Total</b>	6	189	73	36	15	2	7	328

Includes new procedure to allocate SDG&E volumes in 2006.

- (5) Kern River supplies include net volume flowing over Kern River High Desert interconnect.
- (6) Includes UEG, COGEN, industrial and deliveries to PG&E's wholesale customers.
- (7) Includes Southwest Gas Corporation and Tuscarora deliveries in the Lake Tahoe and Susanville areas.
- (8) Deliveries to end-users by non-CPUC jurisdictional pipelines.
- (9) California production is preliminary.
- (10) Because many of Mojave's transport contracts expired in 2006, the pipeline's emphasis is now to transport natural gas from Daggett to Ehrenberg via El Paso's line 1903. As a result, its gas deliveries to points inside California have declined from previous years.

## **2007 CALIFORNIA GAS REPORT SUPPLEMENT**

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**RECORDED ACTUALS**

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## RECORDED ACTUALS

Recorded data for 2002 to 2006 are shown in the following tables in millions of cubic feet per day (MMcf/day). Additional information on gas requirements is as follows:

- Some columns may not sum precisely because of modeling accuracy and rounding and do not imply curtailments.
- For PG&E, the recorded data show supplies, requirements, and gas sendout within the PG&E service area. Therefore, supplies delivered through PG&E to Southern California utilities are not included in PG&E's data.
- The total gas requirements and supplies in the Recorded Actuals section do not include gas volumes served by non-utility entities.



# **2007 CALIFORNIA GAS REPORT SUPPLEMENT**

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**NORTHERN CALIFORNIA RECORDED ACTUALS**

Pacific Gas and Electric Company

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ANNUAL GAS SUPPLY AND REQUIREMENTS  
RECORDED YEARS 2002-2006  
MMCF/DAY

LINE		2002	2003	2004	2005	2006	LINE
<b>GAS SUPPLY TAKEN</b>							
CALIFORNIA SOURCE GAS							
1	Core Purchases	53	0	0	0	0	1
2	Customer Gas Transport & Exchange	134	155	104	117	136	2
3	Total California Source Gas	187	155	104	117	136	3
OUT-OF-STATE GAS							
Core Net Purchases							
6	Rocky Mountain Gas	4	9	18	11	5	6
7	U.S. Southwest Gas	182	155	223	245	262	7
8	Canadian Gas	578	569	578	535	571	8
Customer Gas Transport							
10	Rocky Mountain Gas	32	170	252	151	81	10
11	U.S. Southwest Gas	468	434	316	361	357	11
12	Canadian Gas	840	595	609	592	643	12
13	Total Out-of-State Gas	2,104	1,932	1,996	1,895	1,919	13
14	STORAGE WITHDRAWAL <sup>(2)</sup>	303	327	260	250	242	14
15	Total Gas Supply Taken	2,594	2,414	2,360	2,262	2,297	15
<b>GAS SENDOUT</b>							
CORE							
19	Residential	557	546	536	512	546	19
20	Commercial	249	244	235	233	233	20
21	NGV	2	5	3	4	4	21
22	Total Throughput-Core	808	795	774	749	783	22
NONCORE							
24	Industrial	406	418	428	431	442	24
25	Electric Generation <sup>(1)</sup>	830	739	808	753	778	25
26	NGV	1	1	1	1	1	26
27	Total Throughput-Noncore	1237	1158	1237	1185	1221	27
28	WHOLESALE	9	10	10	10	10	28
29	Total Throughput	2054	1963	2021	1944	2014	29
30	CALIFORNIA EXCHANGE GAS	1	1	1	2	2	30
31	STORAGE GAS <sup>(2)</sup>	316	341	285	268	222	31
32	SHRINKAGE Company Use / Unaccounted for		223	109	53	60	32
33	Total Gas Send Out <sup>(3)</sup>	2,371	2,528	2,416	2,267	2,298	33
<b>CURTAILMENT / ALTERNATIVE FUEL BURNS<sup>(4)</sup></b>							
36	Residential, Commercial, Industrial	0	0	0	0	0	36
37	Utility Electric Generation	0	0	0	0	0	37
38	TOTAL CURTAILMENT	0	0	0	0	0	38

**NOTES:**

- (1) Electric generation includes Non-EOR cogeneration, PG&E Utility Electric Generation, other non-utility generation, and deliveries to power plants by third-party pipelines.
- (2) Includes both PG&E and third party storage
- (3) Total gas send-out excludes off-system transportation; off-system deliveries are subtracted from supply total.
- (4) UEG curtailments include voluntary oil burns due to economic, operational, and inventory reduction reasons as well as involuntary curtailments due to supply shortages and capacity constraints.



## **2007 CALIFORNIA GAS REPORT SUPPLEMENT**

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### **SOUTHERN CALIFORNIA RECORDED ACTUALS**

Southern California Gas Company  
City of Long Beach Gas & Oil Department  
San Diego Gas & Electric Company  
Los Angeles Department of Water and Power

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**ANNUAL GAS SUPPLY AND SENDOUT - MMCF/DAY  
RECORDED YEARS 2002 TO 2006**

Line	CAPACITY AVAILABLE	2002	2003	2004	2005	2006	Line
1	California Source Gas						1
	Out-of-State Gas						
2	California Offshore -POPCO / PIOC						2
3	El Paso Natural Gas Co.						3
4	Transwestern Pipeline Co.						4
5	Kern / Mojave						5
6	GTN / PG&E						6
7	Other						7
8	Total Out-of-State Gas						8
9	TOTAL CAPACITY AVAILABLE						9
	<b>GAS SUPPLY TAKEN</b>						
10	California Source Gas	300	241	291	274	242	10
	Out-of-State Gas						
11	Pacific Interstate Companies	-	-	-	-	-	11
12	Other Out-of-State	2,488	2,378	2,429	2,220	2,386	12
13	Total Out-of-State Gas	2,488	2,378	2,429	2,220	2,386	13
14	TOTAL SUPPLY TAKEN	2,788	2,619	2,720	2,494	2,628	14
15	Net Underground Storage Withdrawal	11	(11)	(22)	(11)	13	15
16	TOTAL THROUGHPUT (1)(2)	2,799	2,608	2,698	2,483	2,641	16
	<b>DELIVERIES BY END-USE (3)</b>						
17	Core Residential	707	666	699	660	678	17
18	Commercial	205	200	215	211	215	18
19	Industrial	57	57	63	65	65	19
20	NGV	15	15	17	20	21	20
21	Subtotal	984	938	994	956	979	21
22	Noncore Commercial	65	62	60	60	63	22
23	Industrial	368	349	356	344	347	23
24	EOR Steaming	39	42	35	34	39	24
25	Electric Generation	869	789	781	676	769	25
26	Subtotal	1,342	1,242	1,232	1,114	1,218	26
27	Wholesale/International	425	377	427	393	394	27
28	Co. Use & LUAF	48	51	45	20	50	28
29	SYSTEM TOTAL-THROUGHPUT (1)(2)	2,799	2,608	2,698	2,483	2,641	29
	<b>TRANSPORTATION AND EXCHANGE</b>						
30	Core All End Uses	14	10	7	7	11	30
31	Noncore Commercial/Industrial	427	403	414	404	410	31
32	EOR Steaming	39	42	35	34	39	32
33	Electric Generation	869	788	781	676	769	33
34	Subtotal-Retail	1,348	1,243	1,236	1,121	1,229	34
35	Wholesale/International	425	377	427	393	394	35
36	TOTAL TRANSPORTATION & EXCHANGE	1,773	1,620	1,663	1,514	1,623	36
	<b>CURTAILMENT (RETAIL &amp; WHOLESALE)</b>						
37	Core	0	0	0	0	0	37
38	Noncore	0	0	0	0	0	38
39	TOTAL - Curtailment	0	0	0	0	0	39
40	REFUSAL	0	0	0	0	0	40

**NOTES:**

- (1) Exclude own-source gas supply of procurement by Edison and City of Long Beach.      11      4      6      2      1
- (2) Deliveries by end-use includes sales, transportation, and exchange volumes.
- (3) Data includes effect of prior period adjustments.

# CITY OF LONG BEACH GAS & OIL DEPARTMENT

## ANNUAL GAS SUPPLY AND SENDOUT - MMCF/DAY RECORDED YEARS 2002 THRU 2006

LINE	GAS SUPPLY AVAILABLE	2002	2003	2004	2005	2006	LINE
	California Source Gas						
1	Regular Purchases						1
2	Received for Exchange/Transport						2
3	Total California Source Gas						3
4	Purchases from Other Utilities						4
	Out-of-State Gas						
5	Pacific Interstate Companies						5
6	Additional Core Supplies						6
7	Incremental Supplies						7
8	Out-of-State Transport						8
9	Total Out-of-State Gas						9
10	Subtotal						10
11	Underground Storage Withdrawal						11
12	GAS SUPPLY AVAILABLE						12
	<b>GAS SUPPLY TAKEN</b>						
	California Source Gas						
13	Regular Purchases	11	11	10	4	1	13
14	Received for Exchange/Transport	0	0	0	0	0	14
15	Total California Source Gas	11	11	10	4	1	15
16	Purchases from Other Utilities	0	0	0	0	0	16
	Out-of-State Gas						
17	Pacific Interstate Companies	0	0	0	0	0	17
18	Additional Core Supplies	0	0	0	0	0	18
19	Incremental Supplies	24	21	21	29	30	19
20	Out-of-State Transport	0	0	0	0	0	20
21	Total Out-of-State Gas	24	21	21	29	30	21
22	Subtotal	35	32	31	33	31	22
23	Underground Storage Withdrawal	0	0	0	0	0	23
24	TOTAL Gas Supply Taken & Transported	35	32	31	33	31	24

**CITY OF LONG BEACH GAS & OIL DEPARTMENT**

**ANNUAL GAS SUPPLY AND SENDOUT - MMCF/DAY  
RECORDED YEARS 2002 THRU 2006**

<b>LINE</b>	<b>ACTUAL DELIVERIES BY END-USE</b>		<b>2002</b>	<b>2003</b>	<b>2004</b>	<b>2005</b>	<b>2006</b>	<b>LINE</b>
1	CORE	Residential	17	17	16	16	15	1
2	CORE/NONCORE	Commercial	7	7	7	7	7	2
3	CORE/NONCORE	Industrial	9	7	6	7	7	3
4		Subtotal	33	31	29	30	29	4
5	NON CORE	Non-EOR Cogeneration	0.0	0.1	0.2	3	1	5
6		EOR Cogen. & Steaming	0	0	0	0	0	6
7		Electric Utilities	0	0	0	0	0	7
8		Subtotal	0.0	0.1	0.2	3	1	8
9	WHOLESALE	Residential	0	0	0	0	0	9
10		Com. & Ind., others	0	0	0	0	0	10
11		Electric Utilities	0	0	0	0	0	11
12		Subtotal-WHOLESALE	0	0	0	0	0	12
13		Co. Use & LUAF	1	1	0.5	0.0	0.4	13
14		Subtotal-END USE	35	32	30	33	30	14
15		Storage Injection	0	0	0	0	0	15
16		SYSTEM TOTAL-THROUGHPUT	35	32	30	33	30	16
<b><u>ACTUAL TRANSPORTATION AND EXCHANGE</u></b>								
17		Residential	N/A	N/A	N/A	N/A	N/A	17
18		Commercial/Industrial	N/A	N/A	N/A	N/A	N/A	18
19		Non-EOR Cogeneration	N/A	N/A	N/A	N/A	N/A	19
20		EOR Cogen. & Steaming	N/A	N/A	N/A	N/A	N/A	20
21		Electric Utilites	N/A	N/A	N/A	N/A	N/A	21
22		Subtotal-RETAIL	24	21	21	29	30	22
23	WHOLESALE	All End Uses	0	0	0	0	0	23
24		TOTAL TRANSPORTATION & EXCHANGE	24	21	21	29	30	24
<b><u>ACTUAL CURTAILMENT</u></b>								
25		Residential	0	0	0	0	0	25
26		Commercial/Industrial	0	0	0	0	0	26
27		Non-EOR Cogeneration	0	0	0	0	0	27
28		EOR Cogen. & Steaming	0	0	0	0	0	28
29		Electric Utilites	0	0	0	0	0	29
30		Wholesale	0	0	0	0	0	30
31		TOTAL- Curtailment	0	0	0	0	0	31
32	REFUSAL		0	0	0	0	0	32

NOTE: Actual deliveries by end-use includes sales, transportation, and exchange volumes, but excludes actual curtailments.

# SAN DIEGO GAS AND ELECTRIC

## ANNUAL GAS SUPPLY TAKEN RECORDED YEARS 2002-2006 MMCF/DAY

LINE	GAS SUPPLY AVAILABLE	2002	2003	2004	2005	2006	LINE
	CALIFORNIA SOURCE GAS						
1	Regular Purchases						1
2	Received for Exchange/Transport						2
3	Total California Souce Gas						3
4	Purchases from Other Utilities						4
	OUT-OF-STATE GAS						
5	Pacific Interstate Companies						5
6	Additional Core Supplies						6
7	Supplemental Supplies - Utility						7
8	Out-of-State Transport - Others						8
9	Total Out-of-State Gas						9
10	GAS SUPPLY AVAILABLE						10
11	Underground Storage Withdrawal						11
	<b>GAS SUPPLY TAKEN</b>						
	CALIFORNIA SOURCE GAS						
12	Regular Purchases	3	3	5	6	6	12
13	Received for Exchange/Transport	0	0	0	0	0	13
14	Total California Souce Gas	3	3	5	6	6	14
15	Purchases from Other Utilities	0	0	0	0	0	15
	OUT-OF-STATE GAS						
16	Pacific Interstate Companies	0	0	0	0	0	16
17	Additional Core Supplies	0	0	0	0	0	17
18	Supplemental Supplies - Utility	122	133	145	143	132	18
19	Out-of-State Transport - Others	247	182	213	174	191	19
20	Total Out-of-State Gas	368	314	358	317	322	20
21	Total Gas Supply Taken and Transported	371	317	363	323	328	21

ANNUAL GAS SUPPLY AND SENDOUT  
RECORDED YEARS 2002-2006  
MMCF/DAY

LINE	ACTUAL DELIVERIES BY END-USE	2002	2003	2004	2005	2006	LINE
1	CORE Residential	92	87	92	86	86	1
2	Commercial	49	47	48	48	48	2
3	Industrial	0	0	0	0	0	3
4	<i>Subtotal - CORE</i>	141	134	140	134	133	4
5	NONCORE Commercial	0	0	0	0	0	5
6	Industrial	10	10	10	10	12	6
7	Non-EOR Cogen/EG	234	172	203	163	131	7
8	Electric Utilities	0	0	0	0	47	8
9	<i>Subtotal - NONCORE</i>	244	183	213	174	189	9
10	WHOLESALE All End Uses	0	0	0	0	0	10
11	<i>Subtotal - Company Use &amp; LUAF</i>	(14)	1	10	15	5	11
12	SYSTEM TOTAL THROUGHPUT	371	317	363	323	328	12
<b>ACTUAL TRANSPORTATION AND EXCHANGE</b>							
13	CORE Residential	0	0	0	0	0	13
14	Commercial/Industrial	7	2	2	2	3	14
15	NONCORE Industrial	8	9	9	9	11	15
16	Non-EOR Cogeneration	232	171	202	162	130	16
17	Electric Utilities	0	0	0	0	47	17
18	<i>Subtotal - Retail</i>	247	182	213	174	191	18
19	WHOLESALE All end users	0	0	0	0	0	19
20	TOTAL TRANSPORTATION & EXCHANGE	247	182	213	174	191	20
<b>STORAGE</b>							
21	Storage Injection	11	20	21	12	13	21
22	Storage Withdrawal	16	18	10	21	8	22
<b>ACTUAL CURTAILMENT</b>							
23	Residential	0	0	0	0	0	23
24	Commercial/Industrial/Cogen	0	0	0	0	0	24
25	Electric Generation	0	0	0	0	0	25
26	TOTAL - CURTAILMENT	0	0	0	0	0	26
27	REFUSAL	0	0	0	0	0	27
NOTE: Actual Deliveries by end-use includes sales and transportation volumes							
		1.014	1.012	1.012	1.015	1.017	

ANNUAL GAS SUPPLY AND SENDOUT  
RECORDED YEARS 2002-2006  
MMCF/DAY

LINE	GAS SUPPLY AVAILABLE	2002	2003	2004	2005	2006	LINE
1	California Source Gas						1
	Out-of-State Gas						
2	California Offshore - POPCO/PIOC						2
3	El Paso Natural Gas Co.						3
4	Transwestern Pipeline Co.						4
5	Kern /Mojave						5
6	PGT/PG&E						6
7	Other						7
8	TOTAL Out-of-State Gas						8
9	Subtotal						9
10	Underground Storage Withdrawal						10
11	TOTAL GAS SUPPLY AVAILABLE						11
	<b>GAS SUPPLY TAKEN</b>						
12	California Source Gas	0	0	0	0	0	12
	Out-of-State Gas						
13	Pacific Interstate Companies	0	0	0	0	0	13
14	Other Out-of-State	116	149	154	168	167	14
15	Total Out-of-State Gas	116	149	154	168	167	15
16	Subtotal	116	149	154	168	167	16
17	Underground Storage Withdrawal	0	0	0	0	0	17
18	TOTAL GAS SUPPLY TAKEN	116	149	154	168	167	18

**LOS ANGELES DEPARTMENT OF WATER & POWER**

**ANNUAL GAS SUPPLY AND SENDOUT  
RECORDED YEARS 2002-2006  
MMCF/DAY**

<b>LINE</b>	<b>ACTUAL DELIVERIES BY END-USE</b>	<b>2002</b>	<b>2003</b>	<b>2004</b>	<b>2005</b>	<b>2006</b>	<b>LINE</b>
1	CORE Residential	0	0	0	0	0	1
2	CORE/NONCORE Commercial	0	0	0	0	0	2
3	CORE/NONCORE Industrial	0	0	0	0	0	3
4	Subtotal	0	0	0	0	0	4
5	NONCORE Non-EOR Cogeneration	0	0	0	0	0	5
6	NONCORE EOR Cogen. & Steaming	0	0	0	0	0	6
7	NONCORE Electric Utilities	116	149	154	168	167	7
8	Subtotal	116	149	154	168	167	8
9	WHOLESALE Residential	0	0	0	0	0	9
10	WHOLESALE Com. & Ind., others	0	0	0	0	0	10
11	WHOLESALE Electric Utilities	0	0	0	0	0	11
12	Subtotal WHOLESALE	0	0	0	0	0	12
13	Co. Use & LUAF	0	0	0	0	0	13
14	Subtotal-END USE	116	149	154	168	167	14
15	Storage Injection	0	0	0	0	0	15
16	SYSTEM TOTAL THROUGHPUT	116	149	154	168	167	16
<b><u>ACTUAL TRANSPORTATION AND EXCHANGE</u></b>							
17	CORE All End Uses	0	0	0	0	0	17
18	NONCORE Commercial/Industrial	0	0	0	0	0	18
19	NONCORE Non-EOR Cogeneration	0	0	0	0	0	19
20	NONCORE EOR Cogen. & Steaming	0	0	0	0	0	20
21	NONCORE Electric Utilities	116	149	154	168	167	21
22	Subtotal-RETAIL	116	149	154	168	167	22
23	WHOLESALE All End Uses	0	0	0	0	0	23
24	TOTAL TRANSPORTATION & EXCHANGE	116	149	154	168	167	24
<b><u>CURTAILMENT (RETAIL &amp; WHOLESALE)</u></b>							
25	Core	0	0	0	0	0	25
26	Noncore	0	0	0	0	0	26
27	TOTAL-Curtailment	0	0	0	0	0	27
28	REFUSAL	0	0	0	0	0	28

NOTE:  
Actual deliveries by end-use include sales, transportation, and exchange volumes, but excludes actual curtailments.





## **2007 CALIFORNIA GAS REPORT SUPPLEMENT**

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**RESPONDENTS**

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## RESPONDENTS

The following utilities have been designated by the California Public Utilities Commission as respondents in the preparation of the California Gas Report.

- Pacific Gas & Electric Company
- San Diego Gas & Electric Company
- Southern California Gas Company

The following utilities also cooperated in the preparation of the report.

- City of Long Beach Gas and Oil Department
- City of Los Angeles Department of Water & Power
- Sacramento Municipal Utilities District
- Southwest Gas Corporation

A statewide committee have been formed by the respondents and cooperating utilities to prepare this report. The following individuals served on this committee.

### Working Committee

- Richard Hendrix (Chairperson) – PG&E
- Gino Beltran – LADWP
- Roger Montgomery – Southwest Gas
- Herb Emmrich – SoCalGas/SDG&E
- Glen Holland – SDG&E
- Loan Nguyen – SoCalGas/SDG&E
- Cynthia Gonzales – City of Long Beach

### Observers

- Wendy al-Mukdad – CPUC Energy Division
- William Wood – California Energy Commission

# RESERVE YOUR SUBSCRIPTION

## 2008 CALIFORNIA GAS REPORT

### Southern California Gas Company

2008 CGR Reservation Form  
Box 3249, Mail Location GT14D6  
Los Angeles, CA 90051-1249  
Fax: (213) 244-4957

- Send me a 2008 California Gas Report
- New subscriber
- Change of address

Company Name: \_\_\_\_\_

C/O: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Also, please visit our website at: [www.socalgas.com](http://www.socalgas.com)  
[www.sdge.com](http://www.sdge.com)

# RESERVE YOUR SUBSCRIPTION

## 2008 CALIFORNIA GAS REPORT

### Pacific Gas and Electric Company

2008 CGR Reservation Form

Mail Code B9B

P.O. Box 770000

San Francisco, CA 94177

Fax: (415) 973-6520

- Send me a 2008 California Gas Report
- New subscriber
- Change of address

Company Name: \_\_\_\_\_

C/O: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Also, please visit our website at: [www.pge.com](http://www.pge.com)