



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

July 8, 2016

Advice 3731-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Revisions to Gas Schedule G-CT, Core Gas Aggregation Service, and Gas Sample Form 79-845J in compliance with Decision 16-06-056

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariff. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This advice filing revises PG&E's gas Schedule G-CT, *Core Gas Aggregation Service*, and Gas Sample Form 79-845J, *Core Gas Aggregation Service Agreement - Attachment J, Declaration of Alternate Firm Winter Capacity*, in compliance with Ordering Paragraphs (OPs.) 42 and 43 of Decision (D.) 16-06-056.

Background

On July 1, 2016, the Commission issued D.16-06-056 authorizing PG&E's 2015-2018 Revenue Requirement for Gas Transmission and Storage Services and Adopting Interim Rates (Decision). Ordering Paragraphs 42 and 43 require PG&E to file an advice letter to modify Sheet 9 of PG&E's Gas Schedule G-CT to revise the options for complying with the Firm Winter Capacity Requirement and add a fourth option.

Under the current Core Gas Aggregation Program, Core Transport Agents (CTAs) have the option of fulfilling their Firm Winter Capacity Requirement by accepting PG&E's allocation of PG&E interstate backbone capacity, or any combination of the gas assets specified in gas Schedule G-CT. The Decision includes a change which would permit the use of third-party firm storage capacity for purposes of complying with the Core Gas Aggregation Program's Firm Winter Capacity Requirement. In addition, the Decision adopts a fourth option which would permit a CTA to comply with the Firm Winter Capacity Requirement by contracting with a party other than PG&E demonstrating firm gas delivery to the PG&E Citygate. In accordance with the Decision, "demonstrating firm gas delivery" cannot be met by providing a letter from the firm gas supplier guaranteeing Citygate delivery. A CTA exercising this fourth option is required to submit within five days of notification, an executed Declaration of Alternate Winter Capacity (Form 79-845J).

Tariff Revisions

PG&E submits revisions to gas Schedule G-CT, *Core Gas Aggregation Service*, and gas Sample Form 79-845J, *Core Gas Aggregation Service Agreement -- Attachment J, Declaration of Alternate Firm Winter Capacity*, to adopt the modifications in the types of gas assets that can be used to satisfy the Firm Winter Capacity Requirement.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 28, 2016, which is 20 days from the date of this filing. Protests should be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via E-mail or U.S. Mail (and by facsimile, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that

the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice filing become effective on August 7, 2016, which is 30 days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.13-12-012 and I. 14-06-016. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

_____/S/
Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service Lists A.13-12-012 and I.14-06-016

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Yvonne Yang

Phone #: (415) 973-2094

E-mail: Qxy1@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3731-G**

Tier: **2**

Subject of AL: **Revisions to Gas Schedule G-CT, Core Gas Aggregation Service, and Gas Sample Form 79-845J in compliance with Decision 16-06-056**

Keywords (choose from CPUC listing): Compliance, Forms

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.16-06-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **August 7, 2016**

No. of tariff sheets: **5**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **See Attachment 1**

Service affected and changes proposed: **Gas Schedule G-CT, Core Gas Aggregation Service, and Gas Sample Form 79-845J, Core Gas Aggregation Service Agreement**

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3731-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32797-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 9	30862-G
32798-G	Gas Sample Form No. 79-845J Core Gas Aggregation Service Agreement ATTACHMENT J - Declaration of Alternate Firm Winter Capacity	30002-G
32799-G	GAS TABLE OF CONTENTS Sheet 1	32735-G
32800-G	GAS TABLE OF CONTENTS Sheet 3	32736-G
32801-G	GAS TABLE OF CONTENTS Sheet 11	32737-G



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 9

**FIRM WINTER
 CAPACITY
 REQUIREMENT:**

As a condition of a CTA providing gas aggregation services to Customers in a Group, during the Winter Season, November 1 through March 31, CTAs are required to meet the Firm Winter Capacity Requirement as specified below. The Firm Winter Capacity Requirement requires that the CTA contract for firm Backbone pipeline capacity or firm PG&E storage capacity and withdrawal rights equal to the Group's pro rata share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.

The CTA may satisfy such Firm Winter Capacity Requirement in any combination of the following:

1. Under the terms of Schedules G-SFT or G-AFT, contract with PG&E for all or part of the CTA's path-specific proportionate share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.
2. Contract with a party other than PG&E for guaranteed use of that party's firm Backbone pipeline capacity or for guaranteed use of that party's firm PG&E storage capacity and withdrawal rights in conjunction with Mission Path capacity under Schedules G-AA or G-NAA or use of third-party firm storage capacity. (N)
3. Contract with PG&E for firm Backbone pipeline capacity or firm storage capacity and withdrawal rights in conjunction with Mission Path capacity under Schedules G-AA or G-NAA or use of third-party firm storage capacity. (N)
4. A CTA may meet the Firm Winter Capacity Requirement by contracting with a party other than PG&E demonstrating firm gas delivery to the PG&E Citygate. (N)
 'Demonstrating firm gas delivery' cannot be met by providing a letter from the firm gas supplier guaranteeing Citygate delivery. (N)

Capacity held to satisfy core firm storage requirements may not simultaneously be used to satisfy the Firm Winter Capacity requirement.

Should the CTA exercise Option 2, 3, or 4, above to satisfy the Firm Winter Capacity requirements for any winter month, the CTA shall be required to submit, within five (5) days of notification, an executed Declaration of Alternate Winter Capacity (Form No. 79-845, Attachment J). (N)

If a CTA has fulfilled this Firm Winter Capacity Requirement and has A) incurred no instances of non-compliance with an Emergency Flow Order (EFO), and B) no more than one (1) such instance with a Low Inventory Operational Flow Order (OFO) as specified in Rule 14 for a two-year period, the CTA will no longer be required to meet this Firm Winter Capacity Requirement provided that the Firm Winter Capacity Requirement shall be reinstated for any CTA that subsequently fails to meet the requirements set forth in A) and B) of this paragraph.

**ALLOCATION OF
 CORE FIRM
 STORAGE:**

On an annual basis, PG&E will determine for each Group a core firm storage allocation consisting of core firm inventory capacity and associated injection and withdrawal capacity (Initial Storage Allocation). The Initial Storage Allocation will be provided and adjusted by a Mid-Year Storage Allocation Adjustment, as described in the next section below. The Initial Storage Allocation and Mid-Year Storage Allocation Adjustment will be based on a pro rata share of PG&E's total core firm storage capacity reservation and will be calculated as described below.

(Continued)

Advice Letter No: 3731-G
 Decision No. 16-06-056

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed July 8, 2016
 Effective _____
 Resolution No. _____



Gas Sample Form No. 79-845J
Core Gas Aggregation Service Agreement
ATTACHMENT J - Declaration of Alternate Firm Winter Capacity

**Please Refer to Attached
Sample Form**

Advice Letter No: 3731-G
Decision No. 16-06-056

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed July 8, 2016
Effective _____
Resolution No. _____



CORE GAS AGGREGATION SERVICE AGREEMENT

ATTACHMENT J DECLARATION OF ALTERNATE FIRM WINTER CAPACITY

CTA Name:	CTA Group No.:	For (Month/Year):
------------------	-----------------------	--------------------------

This Attachment to the Core Gas Aggregation Service Agreement (CTA Agreement) is made subject to its terms and provisions and is a legally binding document.

Pursuant to the Firm Winter Capacity Requirement provisions of Schedule G-CT, CTAs may be required, during the Winter Season, November 1 through March 31, to contract for firm Backbone Transmission System (Backbone) pipeline capacity equal to the Core Transport Group's pro rata share of PG&E's core reservation of firm Backbone pipeline capacity, excluding the California on-system reservation. This attachment is to be executed by CTA and submitted to PG&E within five (5) days of notification, in the event CTA is required to meet this Firm Winter Capacity Requirement and does not accept all of its' path-specific proportionate share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.

TERM and QUANTITY

	1	2	3	4 (=1- 2 + 3)
Firm Pipeline Capacity	CTA Firm Winter Capacity Requirement (Dth/day)	CTA Accepted Capacity (Dth/day)	CTA Accepted Capacity & Assigned by CTA (Dth/day)	Remaining Firm Winter Capacity Requirement (Dth/day) ¹
Redwood Path:				
Baja Path:				
Total:				

¹ If the Remaining Firm Winter Capacity Requirement is zero, this form will not be required.

ALTERNATE RESOURCES

As the representative of indicated CTA, the undersigned declares the resources listed below meet the specifications for the Firm Winter Capacity Requirement as specified in Schedule G-CT. The undersigned also declares that the resources will total to at least the amount shown in Column 4, above, throughout this winter month, and will be held by the CTA during this winter month to fulfill this remaining Firm Winter Capacity Requirement.

Held by CTA in addition to total amount in Column 2 minus Column 3 above:

Alternate Resources	Contract/Exhibit No.	Contract/Exhibit MDQ (Dth/day)
Firm Backbone Pipeline Capacity:		
PG&E Firm Storage and Withdrawal Capacity:*		
Alternate Firm Storage and Withdrawal Capacity:*(Storage Provider other than PG&E)	Mission to On-System:	
	Firm Transport Contract:	
Firm Gas Delivery at PG&E Citygate	Gas Supply Contract:	
Total:		

*Capacity held to satisfy core firm storage requirements may not simultaneously be used to fulfill this Firm Winter Capacity Requirement.



CORE GAS AGGREGATION SERVICE AGREEMENT

ATTACHMENT J DECLARATION OF ALTERNATE FIRM WINTER CAPACITY

In the event PG&E determines that CTA has not met its Firm Winter Capacity Requirement, PG&E may, without further notice, terminate the CTA Agreement between PG&E and the undersigned.

Core Transport Agent

Name of Authorized Representative: _____ Title: _____

Signature: _____ Date: _____



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	32799-G	(T)
Rate Schedules	32671,32800-G	(T)
Preliminary Statements.....	32600,32309-G	
Rules	32310-G	
Maps, Contracts and Deviations.....	31544-G	
Sample Forms	30592,30323,30324,32801,32138,30439-G	(T)

(Continued)

Advice Letter No: 3731-G
 Decision No. 16-06-056

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed July 8, 2016
 Effective _____
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
 Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System	24466,31798,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	24467,31812,22178-G
G-AA	As-Available Transportation On-System.....	24468,31795-G
G-AAOFF	As-Available Transportation Off-System.....	24469,31796-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers.....	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	31003,31004,27966-27965-G
G-PARK	Market Center Parking Service.....	31810,18177-G

**Rate Schedules
 Other**

G-LEND	Market Center Lending Service	31802,18179-G	
G-CT	Core Gas Aggregation Service.....	31674,31675,31676,30857,30858,30859,32733,	(T)
	30861,32797,30863,30864,30865,29402,30866,30867,30868-G	
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G	
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	32672-G	
G-PPPS	Gas Public Purpose Program Surcharge.....	29343*,23704-G	
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G	
G-WGSP	Winter Gas Savings Program	29104,29105,29106-G	
G-OBF	On-Bill Financing Loan Program.....	28306,28307,28308-G	
G-OBR	On-Bill Repayment (OBR) Pilots.....	31548-31554-G	
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G	

**Rate Schedules
 Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	32584,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	32585,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	31806,32426,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	32425,21890-G

(Continued)



GAS TABLE OF CONTENTS

Sheet 11

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms Non-Residential		
79-1026	Authorization to Revise Nominating Marketer on Exhibit C and D of Form No. 79-756 - Natural Gas Service Agreement.....	30712-G
79-762	Imbalance Trading Form for Schedule G-BAL Service.....	29992-G
79-788	Agreement for Adjustment for Natural Gas Energy Efficiency Measures	30313-G
79-796	Notice of Gas Storage Inventory Transfer	30888*-G
79-845	Core Gas Aggregation Service Agreement	30889-G
79-845A	Core Gas Aggregation Service Agreement -- ATTACHMENT A - Customer Authorization for Core Gas Aggregation Service	31936-G
79-845C	Core Gas Aggregation Service Agreement -- ATTACHMENT C - Assignment of Firm Pipeline Capacity	32734-G
79-845D	Core Gas Aggregation Service Agreement -- ATTACHMENT D - Core Firm Storage Declarations Allocation, Assignment or Rejection of Storage for CTA.....	30891-G
79-845F	Core Gas Aggregation Service Agreement -- ATTACHMENT F - Formal Communications Between Parties	30892-G
79-845G	Core Gas Aggregation Service Agreement -- ATTACHMENT G - Optional Assignment to Core Transport Agent of Firm Northern Pipeline Path Capacity.....	29999-G
79-845H	Core Gas Aggregation Service Agreement -- ATTACHMENT H - Authorization for Early Termination	30000-G
79-845I	Core Gas Aggregation Service Agreement -- ATTACHMENT I - Certification of Alternate Resources for Rejected Storage Withdrawal Capacity	30001-G
79-845J	Core Gas Aggregation Service Agreement -- ATTACHMENT J - Declaration of Alternate Firm Winter Capacity	32798-G
79-845K	Core Gas Aggregation Service Agreement -- ATTACHMENT K - Core Transport Agent Billing Agreement.....	30003-G
79-845L	Core Gas Aggregation Service Agreement -- ATTACHMENT L - Consolidated PG&E Billing.....	30004-G
79-983	Request for Re-classification from Noncore Service to Core Service.....	30028-G
79-866	Gas Transmission Service Agreement	30893-G
79-866E	Gas Transmission Service Agreement -- EXHIBIT E - Golden Gate Market Center Negotiated Firm Storage Service.....	30894*-G
79-866L	Gas Transmission Service Agreement -- EXHIBIT L - Golden Gate Market Center Core Firm Storage Service	30895-G
79-867	Assignment of Gas Transmission.....	30896-G
79-868	California Gas Transmission Credit Application	30707-G
79-869	Noncore Balancing Aggregation Agreement	30708-G
79-941	Nomination Authorization Form.....	30020-G
79-944	California Production Balancing Agreement.....	30709-G
79-946	California Production Cumulative Imbalance Trading Form	31170-G
79-947	Request for California Gas Transmission Market Center Balance Transfer	31937-G
79-971	Election for Self-Balancing Option	30025-G
79-982	Electronic Commerce System-User Agreement.....	30711-G
79-1140	CTA Unrecovered Capacity Cost Invoice	30713-G

(T)

(Continued)

Advice Letter No: 3731-G
 Decision No. 16-06-056

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed July 8, 2016
 Effective _____
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Office of Ratepayer Advocates
Albion Power Company	Don Pickett & Associates, Inc.	OnGrid Solar
Alcantar & Kahl LLP	Douglass & Liddell	Pacific Gas and Electric Company
Anderson & Poole	Downey & Brand	Praxair
Atlas ReFuel	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
BART	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Bartle Wells Associates	GenOn Energy Inc.	SDG&E and SoCalGas
Braun Blaising McLaughlin & Smith, P.C.	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
CPUC	Green Charge Networks	Seattle City Light
California Cotton Ginners & Growers Assn	Green Power Institute	Sempra Energy (Socal Gas)
California Energy Commission	Hanna & Morton	Sempra Utilities
California Public Utilities Commission	International Power Technology	SoCalGas
California State Association of Counties	Intestate Gas Services, Inc.	Southern California Edison Company
Calpine	Kelly Group	Spark Energy
Casner, Steve	Ken Bohn Consulting	Sun Light & Power
Cenergy Power	Leviton Manufacturing Co., Inc.	Sunshine Design
Center for Biological Diversity	Linde	Tecogen, Inc.
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	TerraVerde Renewable Partners, LLC
City of San Jose	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Clean Power	MRW & Associates	TransCanada
Clean Power Research	Manatt Phelps Phillips	Troutman Sanders LLP
Coast Economic Consulting	Marin Energy Authority	Utility Cost Management
Commercial Energy	McKenna Long & Aldridge LLP	Utility Power Solutions
Cool Earth Solar, Inc.	McKenzie & Associates	Utility Specialists
County of Tehama - Department of Public Works	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Water and Energy Consulting
Davis Wright Tremaine LLP	NLine Energy, Inc.	Wellhead Electric Company
Day Carter Murphy	NRG Solar	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Nexant, Inc.	YEP Energy
Dept of General Services	ORA	