

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Residential E-1										
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.04560	\$ 0.04628	\$ 0.04697	\$ 0.04767	\$ 0.04838	\$ 0.04910	\$ 0.04983	\$ 0.05057	\$ 0.05132	\$ 0.05209
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00239	\$ 0.00259	\$ 0.00232	\$ 0.00171	\$ 0.00126	\$ 0.00092	\$ 0.00066	\$ 0.00049	\$ 0.00040	\$ 0.00032
4b E-ECR	\$ 0.00260	\$ 0.00275	\$ 0.00256	\$ 0.00214	\$ 0.00179	\$ 0.00151	\$ 0.00125	\$ 0.00106	\$ 0.00094	\$ 0.00082
5 Resource Adequacy (RA)	\$ 0.01112	\$ 0.01136	\$ 0.01127	\$ 0.01081	\$ 0.01047	\$ 0.01020	\$ 0.00997	\$ 0.00982	\$ 0.00976	\$ 0.00957
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00362)	\$ (0.00367)	\$ (0.00372)	\$ (0.00378)	\$ (0.00384)	\$ (0.00390)	\$ (0.00396)	\$ (0.00402)	\$ (0.00408)	\$ (0.00414)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12031	\$ 0.12138	\$ 0.12166	\$ 0.12123	\$ 0.12109	\$ 0.12114	\$ 0.12132	\$ 0.12168	\$ 0.12222	\$ 0.12266
12 Residential Class Average Generation Credit	\$ (0.12000)	\$ (0.12541)	\$ (0.13035)	\$ (0.13447)	\$ (0.13854)	\$ (0.14291)	\$ (0.14731)	\$ (0.15191)	\$ (0.15696)	\$ (0.16228)
13 Residential PG&E's Solar Choice Premium/Credit	\$ 0.00031	\$ (0.00403)	\$ (0.00869)	\$ (0.01324)	\$ (0.01745)	\$ (0.02177)	\$ (0.02599)	\$ (0.03023)	\$ (0.03474)	\$ (0.03962)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Residential Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.06008	\$ 0.06115	\$ 0.06156	\$ 0.06138	\$ 0.06140	\$ 0.06157	\$ 0.06181	\$ 0.06221	\$ 0.06278	\$ 0.06324
15 Residential Class Average Generation Credit	\$ (0.12000)	\$ (0.12541)	\$ (0.13035)	\$ (0.13447)	\$ (0.13854)	\$ (0.14291)	\$ (0.14731)	\$ (0.15191)	\$ (0.15696)	\$ (0.16228)
16 Residential Regional Renewable Choice Credit	\$ (0.05992)	\$ (0.06426)	\$ (0.06879)	\$ (0.07309)	\$ (0.07714)	\$ (0.08134)	\$ (0.08550)	\$ (0.08970)	\$ (0.09418)	\$ (0.09904)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Residential E-1										
	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.05287	\$ 0.05366	\$ 0.05446	\$ 0.05527	\$ 0.05610	\$ 0.05694	\$ 0.05779	\$ 0.05865	\$ 0.05953	\$ 0.06042
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00025	\$ 0.00019	\$ 0.00014	\$ 0.00011	\$ 0.00008	\$ 0.00006	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002
4b E-ECR	\$ 0.00071	\$ 0.00060	\$ 0.00051	\$ 0.00044	\$ 0.00038	\$ 0.00033	\$ 0.00028	\$ 0.00024	\$ 0.00021	\$ 0.00018
5 Resource Adequacy (RA)	\$ 0.00936	\$ 0.00916	\$ 0.00898	\$ 0.00882	\$ 0.00866	\$ 0.00850	\$ 0.00834	\$ 0.00818	\$ 0.00802	\$ 0.00787
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00420)	\$ (0.00426)	\$ (0.00432)	\$ (0.00438)	\$ (0.00445)	\$ (0.00452)	\$ (0.00459)	\$ (0.00466)	\$ (0.00473)	\$ (0.00480)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12310	\$ 0.12357	\$ 0.12408	\$ 0.12464	\$ 0.12521	\$ 0.12580	\$ 0.12641	\$ 0.12703	\$ 0.12767	\$ 0.12833
12 Residential Class Average Generation Credit	\$ (0.16756)	\$ (0.17291)	\$ (0.17843)	\$ (0.18418)	\$ (0.19016)	\$ (0.19633)	\$ (0.20270)	\$ (0.20926)	\$ (0.21602)	\$ (0.22300)
13 Residential PG&E's Solar Choice Premium/Credit	\$ (0.04446)	\$ (0.04934)	\$ (0.05435)	\$ (0.05954)	\$ (0.06495)	\$ (0.07053)	\$ (0.07629)	\$ (0.08223)	\$ (0.08835)	\$ (0.09467)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Residential Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.06370	\$ 0.06418	\$ 0.06471	\$ 0.06529	\$ 0.06590	\$ 0.06653	\$ 0.06717	\$ 0.06783	\$ 0.06852	\$ 0.06923
15 Residential Class Average Generation Credit	\$ (0.16756)	\$ (0.17291)	\$ (0.17843)	\$ (0.18418)	\$ (0.19016)	\$ (0.19633)	\$ (0.20270)	\$ (0.20926)	\$ (0.21602)	\$ (0.22300)
16 Residential Regional Renewable Choice Credit	\$ (0.10386)	\$ (0.10873)	\$ (0.11372)	\$ (0.11889)	\$ (0.12426)	\$ (0.12980)	\$ (0.13553)	\$ (0.14143)	\$ (0.14750)	\$ (0.15377)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Small Commercial (A1, A6, A15, TC1)	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.04424	\$ 0.04490	\$ 0.04557	\$ 0.04625	\$ 0.04694	\$ 0.04764	\$ 0.04835	\$ 0.04907	\$ 0.04980	\$ 0.05054
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00239	\$ 0.00259	\$ 0.00232	\$ 0.00171	\$ 0.00126	\$ 0.00092	\$ 0.00066	\$ 0.00049	\$ 0.00040	\$ 0.00032
4b E-ECR	\$ 0.00260	\$ 0.00275	\$ 0.00256	\$ 0.00214	\$ 0.00179	\$ 0.00151	\$ 0.00125	\$ 0.00106	\$ 0.00094	\$ 0.00082
5 Resource Adequacy (RA)	\$ 0.01112	\$ 0.01136	\$ 0.01127	\$ 0.01081	\$ 0.01047	\$ 0.01020	\$ 0.00997	\$ 0.00982	\$ 0.00976	\$ 0.00957
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00362)	\$ (0.00367)	\$ (0.00372)	\$ (0.00378)	\$ (0.00384)	\$ (0.00390)	\$ (0.00396)	\$ (0.00402)	\$ (0.00408)	\$ (0.00414)
PG&E's Solar Choice - 20-Year Forecast										
11 Small Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11895	\$ 0.12000	\$ 0.12026	\$ 0.11981	\$ 0.11965	\$ 0.11968	\$ 0.11984	\$ 0.12018	\$ 0.12070	\$ 0.12111
12 Small Commercial Class Average Generation Rate	\$ (0.11391)	\$ (0.11783)	\$ (0.12121)	\$ (0.12382)	\$ (0.12625)	\$ (0.12884)	\$ (0.13139)	\$ (0.13406)	\$ (0.13704)	\$ (0.14022)
13 Small Commercial PG&E's Solar Choice Premium/Credit	\$ 0.00504	\$ 0.00217	\$ (0.00095)	\$ (0.00401)	\$ (0.00660)	\$ (0.00916)	\$ (0.01155)	\$ (0.01388)	\$ (0.01634)	\$ (0.01911)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Small Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05872	\$ 0.05977	\$ 0.06016	\$ 0.05996	\$ 0.05996	\$ 0.06011	\$ 0.06033	\$ 0.06071	\$ 0.06126	\$ 0.06169
15 Small Commercial Class Average Generation Credit	\$ (0.11391)	\$ (0.11783)	\$ (0.12121)	\$ (0.12382)	\$ (0.12625)	\$ (0.12884)	\$ (0.13139)	\$ (0.13406)	\$ (0.13704)	\$ (0.14022)
16 Small Commercial Regional Renewable Choice Credit	\$ (0.05519)	\$ (0.05806)	\$ (0.06105)	\$ (0.06386)	\$ (0.06629)	\$ (0.06873)	\$ (0.07106)	\$ (0.07335)	\$ (0.07578)	\$ (0.07853)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Small Commercial (A1, A6, A15, TC1)	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.05129	\$ 0.05206	\$ 0.05284	\$ 0.05363	\$ 0.05443	\$ 0.05524	\$ 0.05606	\$ 0.05690	\$ 0.05775	\$ 0.05861
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00025	\$ 0.00019	\$ 0.00014	\$ 0.00011	\$ 0.00008	\$ 0.00006	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002
4b E-ECR	\$ 0.00071	\$ 0.00060	\$ 0.00051	\$ 0.00044	\$ 0.00038	\$ 0.00033	\$ 0.00028	\$ 0.00024	\$ 0.00021	\$ 0.00018
5 Resource Adequacy (RA)	\$ 0.00936	\$ 0.00916	\$ 0.00898	\$ 0.00882	\$ 0.00866	\$ 0.00850	\$ 0.00834	\$ 0.00818	\$ 0.00802	\$ 0.00787
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00420)	\$ (0.00426)	\$ (0.00432)	\$ (0.00438)	\$ (0.00445)	\$ (0.00452)	\$ (0.00459)	\$ (0.00466)	\$ (0.00473)	\$ (0.00480)
PG&E's Solar Choice - 20-Year Forecast										
11 Small Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12152	\$ 0.12197	\$ 0.12246	\$ 0.12300	\$ 0.12354	\$ 0.12410	\$ 0.12468	\$ 0.12528	\$ 0.12589	\$ 0.12652
12 Small Commercial Class Average Generation Rate	\$ (0.14327)	\$ (0.14629)	\$ (0.14937)	\$ (0.15256)	\$ (0.15585)	\$ (0.15922)	\$ (0.16266)	\$ (0.16616)	\$ (0.16973)	\$ (0.17337)
13 Small Commercial PG&E's Solar Choice Premium/Credit	\$ (0.02175)	\$ (0.02432)	\$ (0.02691)	\$ (0.02956)	\$ (0.03231)	\$ (0.03512)	\$ (0.03798)	\$ (0.04088)	\$ (0.04384)	\$ (0.04685)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Small Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.06212	\$ 0.06258	\$ 0.06309	\$ 0.06365	\$ 0.06423	\$ 0.06483	\$ 0.06544	\$ 0.06608	\$ 0.06674	\$ 0.06742
15 Small Commercial Class Average Generation Credit	\$ (0.14327)	\$ (0.14629)	\$ (0.14937)	\$ (0.15256)	\$ (0.15585)	\$ (0.15922)	\$ (0.16266)	\$ (0.16616)	\$ (0.16973)	\$ (0.17337)
16 Small Commercial Regional Renewable Choice Credit	\$ (0.08115)	\$ (0.08371)	\$ (0.08628)	\$ (0.08891)	\$ (0.09162)	\$ (0.09439)	\$ (0.09722)	\$ (0.10008)	\$ (0.10299)	\$ (0.10595)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Medium Commercial (A10)	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.04744	\$ 0.04815	\$ 0.04887	\$ 0.04960	\$ 0.05034	\$ 0.05109	\$ 0.05185	\$ 0.05262	\$ 0.05341	\$ 0.05421
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00239	\$ 0.00259	\$ 0.00232	\$ 0.00171	\$ 0.00126	\$ 0.00092	\$ 0.00066	\$ 0.00049	\$ 0.00040	\$ 0.00032
4b E-ECR	\$ 0.00260	\$ 0.00275	\$ 0.00256	\$ 0.00214	\$ 0.00179	\$ 0.00151	\$ 0.00125	\$ 0.00106	\$ 0.00094	\$ 0.00082
5 Resource Adequacy (RA)	\$ 0.01112	\$ 0.01136	\$ 0.01127	\$ 0.01081	\$ 0.01047	\$ 0.01020	\$ 0.00997	\$ 0.00982	\$ 0.00976	\$ 0.00957
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00362)	\$ (0.00367)	\$ (0.00372)	\$ (0.00378)	\$ (0.00384)	\$ (0.00390)	\$ (0.00396)	\$ (0.00402)	\$ (0.00408)	\$ (0.00414)
PG&E's Solar Choice - 20-Year Forecast										
11 Medium Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12215	\$ 0.12325	\$ 0.12356	\$ 0.12316	\$ 0.12305	\$ 0.12313	\$ 0.12334	\$ 0.12373	\$ 0.12431	\$ 0.12478
12 Medium Commercial Class Average Generation Rate	\$ (0.12211)	\$ (0.12668)	\$ (0.13072)	\$ (0.13423)	\$ (0.13771)	\$ (0.14127)	\$ (0.14479)	\$ (0.14853)	\$ (0.15258)	\$ (0.15688)
13 Medium Commercial PG&E's Solar Choice Premium/Credit	\$ 0.00004	\$ (0.00343)	\$ (0.00716)	\$ (0.01107)	\$ (0.01466)	\$ (0.01814)	\$ (0.02145)	\$ (0.02480)	\$ (0.02827)	\$ (0.03210)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Medium Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.06192	\$ 0.06302	\$ 0.06346	\$ 0.06331	\$ 0.06336	\$ 0.06356	\$ 0.06383	\$ 0.06426	\$ 0.06487	\$ 0.06536
15 Medium Commercial Class Average Generation Credit	\$ (0.12211)	\$ (0.12668)	\$ (0.13072)	\$ (0.13423)	\$ (0.13771)	\$ (0.14127)	\$ (0.14479)	\$ (0.14853)	\$ (0.15258)	\$ (0.15688)
16 Medium Commercial Regional Renewable Choice Credit	\$ (0.06019)	\$ (0.06366)	\$ (0.06726)	\$ (0.07092)	\$ (0.07435)	\$ (0.07771)	\$ (0.08096)	\$ (0.08427)	\$ (0.08771)	\$ (0.09152)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Medium Commercial (A10)										
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.05502	\$ 0.05584	\$ 0.05667	\$ 0.05752	\$ 0.05838	\$ 0.05925	\$ 0.06013	\$ 0.06103	\$ 0.06194	\$ 0.06286
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00025	\$ 0.00019	\$ 0.00014	\$ 0.00011	\$ 0.00008	\$ 0.00006	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002
4b E-ECR	\$ 0.00071	\$ 0.00060	\$ 0.00051	\$ 0.00044	\$ 0.00038	\$ 0.00033	\$ 0.00028	\$ 0.00024	\$ 0.00021	\$ 0.00018
5 Resource Adequacy (RA)	\$ 0.00936	\$ 0.00916	\$ 0.00898	\$ 0.00882	\$ 0.00866	\$ 0.00850	\$ 0.00834	\$ 0.00818	\$ 0.00802	\$ 0.00787
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00420)	\$ (0.00426)	\$ (0.00432)	\$ (0.00438)	\$ (0.00445)	\$ (0.00452)	\$ (0.00459)	\$ (0.00466)	\$ (0.00473)	\$ (0.00480)
PG&E's Solar Choice - 20-Year Forecast										
11 Medium Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12525	\$ 0.12575	\$ 0.12629	\$ 0.12689	\$ 0.12749	\$ 0.12811	\$ 0.12875	\$ 0.12941	\$ 0.13008	\$ 0.13077
12 Medium Commercial Class Average Generation Rate	\$ (0.16111)	\$ (0.16536)	\$ (0.16972)	\$ (0.17424)	\$ (0.17891)	\$ (0.18371)	\$ (0.18864)	\$ (0.19369)	\$ (0.19887)	\$ (0.20418)
13 Medium Commercial PG&E's Solar Choice Premium/Credit	\$ (0.03586)	\$ (0.03961)	\$ (0.04343)	\$ (0.04735)	\$ (0.05142)	\$ (0.05560)	\$ (0.05989)	\$ (0.06428)	\$ (0.06879)	\$ (0.07341)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Medium Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.06585	\$ 0.06636	\$ 0.06692	\$ 0.06754	\$ 0.06818	\$ 0.06884	\$ 0.06951	\$ 0.07021	\$ 0.07093	\$ 0.07167
15 Medium Commercial Class Average Generation Credit	\$ (0.16111)	\$ (0.16536)	\$ (0.16972)	\$ (0.17424)	\$ (0.17891)	\$ (0.18371)	\$ (0.18864)	\$ (0.19369)	\$ (0.19887)	\$ (0.20418)
16 Medium Commercial Regional Renewable Choice Credit	\$ (0.09526)	\$ (0.09900)	\$ (0.10280)	\$ (0.10670)	\$ (0.11073)	\$ (0.11487)	\$ (0.11913)	\$ (0.12348)	\$ (0.12794)	\$ (0.13251)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Large Commercial (E19)	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.04348	\$ 0.04413	\$ 0.04479	\$ 0.04546	\$ 0.04614	\$ 0.04683	\$ 0.04753	\$ 0.04824	\$ 0.04896	\$ 0.04969
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00239	\$ 0.00259	\$ 0.00232	\$ 0.00171	\$ 0.00126	\$ 0.00092	\$ 0.00066	\$ 0.00049	\$ 0.00040	\$ 0.00032
4b E-ECR	\$ 0.00260	\$ 0.00275	\$ 0.00256	\$ 0.00214	\$ 0.00179	\$ 0.00151	\$ 0.00125	\$ 0.00106	\$ 0.00094	\$ 0.00082
5 Resource Adequacy (RA)	\$ 0.01112	\$ 0.01136	\$ 0.01127	\$ 0.01081	\$ 0.01047	\$ 0.01020	\$ 0.00997	\$ 0.00982	\$ 0.00976	\$ 0.00957
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00362)	\$ (0.00367)	\$ (0.00372)	\$ (0.00378)	\$ (0.00384)	\$ (0.00390)	\$ (0.00396)	\$ (0.00402)	\$ (0.00408)	\$ (0.00414)
PG&E's Solar Choice - 20-Year Forecast										
11 Large Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11819	\$ 0.11923	\$ 0.11948	\$ 0.11902	\$ 0.11885	\$ 0.11887	\$ 0.11902	\$ 0.11935	\$ 0.11986	\$ 0.12026
12 Large Commercial Class Average Generation Credit	\$ (0.11331)	\$ (0.11785)	\$ (0.12202)	\$ (0.12548)	\$ (0.12895)	\$ (0.13257)	\$ (0.13619)	\$ (0.13996)	\$ (0.14411)	\$ (0.14849)
13 Large Commercial PG&E's Solar Choice Premium/Credit	\$ 0.00488	\$ 0.00138	\$ (0.00254)	\$ (0.00646)	\$ (0.01010)	\$ (0.01370)	\$ (0.01717)	\$ (0.02061)	\$ (0.02425)	\$ (0.02823)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Large Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05796	\$ 0.05900	\$ 0.05938	\$ 0.05917	\$ 0.05916	\$ 0.05930	\$ 0.05951	\$ 0.05988	\$ 0.06042	\$ 0.06084
15 Large Commercial Class Average Generation Credit	\$ (0.11331)	\$ (0.11785)	\$ (0.12202)	\$ (0.12548)	\$ (0.12895)	\$ (0.13257)	\$ (0.13619)	\$ (0.13996)	\$ (0.14411)	\$ (0.14849)
16 Large Commercial Regional Renewable Choice Credit	\$ (0.05535)	\$ (0.05885)	\$ (0.06264)	\$ (0.06631)	\$ (0.06979)	\$ (0.07327)	\$ (0.07668)	\$ (0.08008)	\$ (0.08369)	\$ (0.08765)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Large Commercial (E19)	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.05043	\$ 0.05118	\$ 0.05194	\$ 0.05272	\$ 0.05351	\$ 0.05431	\$ 0.05512	\$ 0.05594	\$ 0.05678	\$ 0.05763
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00025	\$ 0.00019	\$ 0.00014	\$ 0.00011	\$ 0.00008	\$ 0.00006	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002
4b E-ECR	\$ 0.00071	\$ 0.00060	\$ 0.00051	\$ 0.00044	\$ 0.00038	\$ 0.00033	\$ 0.00028	\$ 0.00024	\$ 0.00021	\$ 0.00018
5 Resource Adequacy (RA)	\$ 0.00936	\$ 0.00916	\$ 0.00898	\$ 0.00882	\$ 0.00866	\$ 0.00850	\$ 0.00834	\$ 0.00818	\$ 0.00802	\$ 0.00787
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00420)	\$ (0.00426)	\$ (0.00432)	\$ (0.00438)	\$ (0.00445)	\$ (0.00452)	\$ (0.00459)	\$ (0.00466)	\$ (0.00473)	\$ (0.00480)
PG&E's Solar Choice - 20-Year Forecast										
11 Large Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12066	\$ 0.12109	\$ 0.12156	\$ 0.12209	\$ 0.12262	\$ 0.12317	\$ 0.12374	\$ 0.12432	\$ 0.12492	\$ 0.12554
12 Large Commercial Class Average Generation Credit	\$ (0.15281)	\$ (0.15717)	\$ (0.16165)	\$ (0.16630)	\$ (0.17112)	\$ (0.17608)	\$ (0.18118)	\$ (0.18642)	\$ (0.19180)	\$ (0.19733)
13 Large Commercial PG&E's Solar Choice Premium/Credit	\$ (0.03215)	\$ (0.03608)	\$ (0.04009)	\$ (0.04421)	\$ (0.04850)	\$ (0.05291)	\$ (0.05744)	\$ (0.06210)	\$ (0.06688)	\$ (0.07179)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Large Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.06126	\$ 0.06170	\$ 0.06219	\$ 0.06274	\$ 0.06331	\$ 0.06390	\$ 0.06450	\$ 0.06512	\$ 0.06577	\$ 0.06644
15 Large Commercial Class Average Generation Credit	\$ (0.15281)	\$ (0.15717)	\$ (0.16165)	\$ (0.16630)	\$ (0.17112)	\$ (0.17608)	\$ (0.18118)	\$ (0.18642)	\$ (0.19180)	\$ (0.19733)
16 Large Commercial Regional Renewable Choice Credit	\$ (0.09155)	\$ (0.09547)	\$ (0.09946)	\$ (0.10356)	\$ (0.10781)	\$ (0.11218)	\$ (0.11668)	\$ (0.12130)	\$ (0.12603)	\$ (0.13089)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Streetlights (LS-3)	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.03632	\$ 0.03686	\$ 0.03741	\$ 0.03797	\$ 0.03854	\$ 0.03912	\$ 0.03970	\$ 0.04029	\$ 0.04089	\$ 0.04150
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00239	\$ 0.00259	\$ 0.00232	\$ 0.00171	\$ 0.00126	\$ 0.00092	\$ 0.00066	\$ 0.00049	\$ 0.00040	\$ 0.00032
4b E-ECR	\$ 0.00260	\$ 0.00275	\$ 0.00256	\$ 0.00214	\$ 0.00179	\$ 0.00151	\$ 0.00125	\$ 0.00106	\$ 0.00094	\$ 0.00082
5 Resource Adequacy (RA)	\$ 0.01112	\$ 0.01136	\$ 0.01127	\$ 0.01081	\$ 0.01047	\$ 0.01020	\$ 0.00997	\$ 0.00982	\$ 0.00976	\$ 0.00957
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00362)	\$ (0.00367)	\$ (0.00372)	\$ (0.00378)	\$ (0.00384)	\$ (0.00390)	\$ (0.00396)	\$ (0.00402)	\$ (0.00408)	\$ (0.00414)
PG&E's Solar Choice - 20-Year Forecast										
11 Streetlights PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11103	\$ 0.11196	\$ 0.11210	\$ 0.11153	\$ 0.11125	\$ 0.11116	\$ 0.11119	\$ 0.11140	\$ 0.11179	\$ 0.11207
12 Streetlights Class Average Generation Rate	\$ (0.09378)	\$ (0.09651)	\$ (0.09898)	\$ (0.10097)	\$ (0.10302)	\$ (0.10512)	\$ (0.10710)	\$ (0.10915)	\$ (0.11143)	\$ (0.11385)
13 Streetlights PG&E's Solar Choice Premium/Credit	\$ 0.01725	\$ 0.01545	\$ 0.01312	\$ 0.01056	\$ 0.00823	\$ 0.00604	\$ 0.00409	\$ 0.00225	\$ 0.00036	\$ (0.00178)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Streetlights Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05080	\$ 0.05173	\$ 0.05200	\$ 0.05168	\$ 0.05156	\$ 0.05159	\$ 0.05168	\$ 0.05193	\$ 0.05235	\$ 0.05265
15 Streetlights Class Average Generation Credit	\$ (0.09378)	\$ (0.09651)	\$ (0.09898)	\$ (0.10097)	\$ (0.10302)	\$ (0.10512)	\$ (0.10710)	\$ (0.10915)	\$ (0.11143)	\$ (0.11385)
16 Streetlights Regional Renewable Choice Credit	\$ (0.04298)	\$ (0.04478)	\$ (0.04698)	\$ (0.04929)	\$ (0.05146)	\$ (0.05353)	\$ (0.05542)	\$ (0.05722)	\$ (0.05908)	\$ (0.06120)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Streetlights (LS-3)										
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.04212	\$ 0.04275	\$ 0.04339	\$ 0.04404	\$ 0.04470	\$ 0.04537	\$ 0.04605	\$ 0.04674	\$ 0.04744	\$ 0.04815
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00025	\$ 0.00019	\$ 0.00014	\$ 0.00011	\$ 0.00008	\$ 0.00006	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002
4b E-ECR	\$ 0.00071	\$ 0.00060	\$ 0.00051	\$ 0.00044	\$ 0.00038	\$ 0.00033	\$ 0.00028	\$ 0.00024	\$ 0.00021	\$ 0.00018
5 Resource Adequacy (RA)	\$ 0.00936	\$ 0.00916	\$ 0.00898	\$ 0.00882	\$ 0.00866	\$ 0.00850	\$ 0.00834	\$ 0.00818	\$ 0.00802	\$ 0.00787
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00420)	\$ (0.00426)	\$ (0.00432)	\$ (0.00438)	\$ (0.00445)	\$ (0.00452)	\$ (0.00459)	\$ (0.00466)	\$ (0.00473)	\$ (0.00480)
PG&E's Solar Choice - 20-Year Forecast										
11 Streetlights PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11235	\$ 0.11266	\$ 0.11301	\$ 0.11341	\$ 0.11381	\$ 0.11423	\$ 0.11467	\$ 0.11512	\$ 0.11558	\$ 0.11606
12 Streetlights Class Average Generation Rate	\$ (0.11621)	\$ (0.11856)	\$ (0.12095)	\$ (0.12341)	\$ (0.12594)	\$ (0.12852)	\$ (0.13116)	\$ (0.13385)	\$ (0.13659)	\$ (0.13938)
13 Streetlights PG&E's Solar Choice Premium/Credit	\$ (0.00386)	\$ (0.00590)	\$ (0.00794)	\$ (0.01000)	\$ (0.01213)	\$ (0.01429)	\$ (0.01649)	\$ (0.01873)	\$ (0.02101)	\$ (0.02332)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Streetlights Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05295	\$ 0.05327	\$ 0.05364	\$ 0.05406	\$ 0.05450	\$ 0.05496	\$ 0.05543	\$ 0.05592	\$ 0.05643	\$ 0.05696
15 Streetlights Class Average Generation Credit	\$ (0.11621)	\$ (0.11856)	\$ (0.12095)	\$ (0.12341)	\$ (0.12594)	\$ (0.12852)	\$ (0.13116)	\$ (0.13385)	\$ (0.13659)	\$ (0.13938)
16 Streetlights Regional Renewable Choice Credit	\$ (0.06326)	\$ (0.06529)	\$ (0.06731)	\$ (0.06935)	\$ (0.07144)	\$ (0.07356)	\$ (0.07573)	\$ (0.07793)	\$ (0.08016)	\$ (0.08242)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Agriculture and E-37										
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.04117	\$ 0.04178	\$ 0.04240	\$ 0.04303	\$ 0.04367	\$ 0.04432	\$ 0.04498	\$ 0.04565	\$ 0.04633	\$ 0.04702
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00239	\$ 0.00259	\$ 0.00232	\$ 0.00171	\$ 0.00126	\$ 0.00092	\$ 0.00066	\$ 0.00049	\$ 0.00040	\$ 0.00032
4b E-ECR	\$ 0.00260	\$ 0.00275	\$ 0.00256	\$ 0.00214	\$ 0.00179	\$ 0.00151	\$ 0.00125	\$ 0.00106	\$ 0.00094	\$ 0.00082
5 Resource Adequacy (RA)	\$ 0.01112	\$ 0.01136	\$ 0.01127	\$ 0.01081	\$ 0.01047	\$ 0.01020	\$ 0.00997	\$ 0.00982	\$ 0.00976	\$ 0.00957
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00362)	\$ (0.00367)	\$ (0.00372)	\$ (0.00378)	\$ (0.00384)	\$ (0.00390)	\$ (0.00396)	\$ (0.00402)	\$ (0.00408)	\$ (0.00414)
PG&E's Solar Choice - 20-Year Forecast										
11 Agriculture PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11588	\$ 0.11688	\$ 0.11709	\$ 0.11659	\$ 0.11638	\$ 0.11636	\$ 0.11647	\$ 0.11676	\$ 0.11723	\$ 0.11759
12 Agriculture Class Average Generation Rate	\$ (0.10948)	\$ (0.11634)	\$ (0.12290)	\$ (0.12896)	\$ (0.13468)	\$ (0.14072)	\$ (0.14689)	\$ (0.15354)	\$ (0.16076)	\$ (0.16859)
13 Agriculture and E-37 PG&E's Solar Choice Premium/Credit	\$ 0.00640	\$ 0.00054	\$ (0.00581)	\$ (0.01237)	\$ (0.01830)	\$ (0.02436)	\$ (0.03042)	\$ (0.03678)	\$ (0.04353)	\$ (0.05100)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Agriculture Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05565	\$ 0.05665	\$ 0.05699	\$ 0.05674	\$ 0.05669	\$ 0.05679	\$ 0.05696	\$ 0.05729	\$ 0.05779	\$ 0.05817
15 Agriculture Class Average Generation Credit	\$ (0.10948)	\$ (0.11634)	\$ (0.12290)	\$ (0.12896)	\$ (0.13468)	\$ (0.14072)	\$ (0.14689)	\$ (0.15354)	\$ (0.16076)	\$ (0.16859)
16 Agriculture Regional Renewable Choice Credit	\$ (0.05383)	\$ (0.05969)	\$ (0.06591)	\$ (0.07222)	\$ (0.07799)	\$ (0.08393)	\$ (0.08993)	\$ (0.09625)	\$ (0.10297)	\$ (0.11042)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Agriculture and E-37										
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.04772	\$ 0.04843	\$ 0.04915	\$ 0.04988	\$ 0.05062	\$ 0.05138	\$ 0.05215	\$ 0.05293	\$ 0.05372	\$ 0.05452
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00025	\$ 0.00019	\$ 0.00014	\$ 0.00011	\$ 0.00008	\$ 0.00006	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002
4b E-ECR	\$ 0.00071	\$ 0.00060	\$ 0.00051	\$ 0.00044	\$ 0.00038	\$ 0.00033	\$ 0.00028	\$ 0.00024	\$ 0.00021	\$ 0.00018
5 Resource Adequacy (RA)	\$ 0.00936	\$ 0.00916	\$ 0.00898	\$ 0.00882	\$ 0.00866	\$ 0.00850	\$ 0.00834	\$ 0.00818	\$ 0.00802	\$ 0.00787
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00420)	\$ (0.00426)	\$ (0.00432)	\$ (0.00438)	\$ (0.00445)	\$ (0.00452)	\$ (0.00459)	\$ (0.00466)	\$ (0.00473)	\$ (0.00480)
PG&E's Solar Choice - 20-Year Forecast										
11 Agriculture PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11795	\$ 0.11834	\$ 0.11877	\$ 0.11925	\$ 0.11973	\$ 0.12024	\$ 0.12077	\$ 0.12131	\$ 0.12186	\$ 0.12243
12 Agriculture Class Average Generation Rate	\$ (0.17652)	\$ (0.18466)	\$ (0.19315)	\$ (0.20209)	\$ (0.21151)	\$ (0.22138)	\$ (0.23171)	\$ (0.24250)	\$ (0.25378)	\$ (0.26557)
13 Agriculture and E-37 PG&E's Solar Choice Premium/Credit	\$ (0.05857)	\$ (0.06632)	\$ (0.07438)	\$ (0.08284)	\$ (0.09178)	\$ (0.10114)	\$ (0.11094)	\$ (0.12119)	\$ (0.13192)	\$ (0.14314)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Agriculture Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05855	\$ 0.05895	\$ 0.05940	\$ 0.05990	\$ 0.06042	\$ 0.06097	\$ 0.06153	\$ 0.06211	\$ 0.06271	\$ 0.06333
15 Agriculture Class Average Generation Credit	\$ (0.17652)	\$ (0.18466)	\$ (0.19315)	\$ (0.20209)	\$ (0.21151)	\$ (0.22138)	\$ (0.23171)	\$ (0.24250)	\$ (0.25378)	\$ (0.26557)
16 Agriculture Regional Renewable Choice Credit	\$ (0.11797)	\$ (0.12571)	\$ (0.13375)	\$ (0.14219)	\$ (0.15109)	\$ (0.16041)	\$ (0.17018)	\$ (0.18039)	\$ (0.19107)	\$ (0.20224)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Industrial (E-20 T)	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.03721	\$ 0.03777	\$ 0.03833	\$ 0.03890	\$ 0.03948	\$ 0.04007	\$ 0.04067	\$ 0.04128	\$ 0.04190	\$ 0.04253
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00239	\$ 0.00259	\$ 0.00232	\$ 0.00171	\$ 0.00126	\$ 0.00092	\$ 0.00066	\$ 0.00049	\$ 0.00040	\$ 0.00032
4b E-ECR	\$ 0.00260	\$ 0.00275	\$ 0.00256	\$ 0.00214	\$ 0.00179	\$ 0.00151	\$ 0.00125	\$ 0.00106	\$ 0.00094	\$ 0.00082
5 Resource Adequacy (RA)	\$ 0.01112	\$ 0.01136	\$ 0.01127	\$ 0.01081	\$ 0.01047	\$ 0.01020	\$ 0.00997	\$ 0.00982	\$ 0.00976	\$ 0.00957
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00362)	\$ (0.00367)	\$ (0.00372)	\$ (0.00378)	\$ (0.00384)	\$ (0.00390)	\$ (0.00396)	\$ (0.00402)	\$ (0.00408)	\$ (0.00414)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11192	\$ 0.11287	\$ 0.11302	\$ 0.11246	\$ 0.11219	\$ 0.11211	\$ 0.11216	\$ 0.11239	\$ 0.11280	\$ 0.11310
12 Industrial E-20 T Class Average Generation Rate	\$ (0.09725)	\$ (0.10130)	\$ (0.10519)	\$ (0.10851)	\$ (0.11184)	\$ (0.11530)	\$ (0.11874)	\$ (0.12231)	\$ (0.12624)	\$ (0.13041)
13 Industrial E-20 T PG&E's Solar Choice Premium/Credit	\$ 0.01467	\$ 0.01157	\$ 0.00783	\$ 0.00395	\$ 0.00035	\$ (0.00319)	\$ (0.00658)	\$ (0.00992)	\$ (0.01344)	\$ (0.01731)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 T Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05169	\$ 0.05264	\$ 0.05292	\$ 0.05261	\$ 0.05250	\$ 0.05254	\$ 0.05265	\$ 0.05292	\$ 0.05336	\$ 0.05368
15 Industrial E-20 T Class Average Generation Rate	\$ (0.09725)	\$ (0.10130)	\$ (0.10519)	\$ (0.10851)	\$ (0.11184)	\$ (0.11530)	\$ (0.11874)	\$ (0.12231)	\$ (0.12624)	\$ (0.13041)
16 Industrial E-20 T Regional Renewable Choice Credit	\$ (0.04556)	\$ (0.04866)	\$ (0.05227)	\$ (0.05590)	\$ (0.05934)	\$ (0.06276)	\$ (0.06609)	\$ (0.06939)	\$ (0.07288)	\$ (0.07673)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Industrial (E-20 T)	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.04316	\$ 0.04380	\$ 0.04445	\$ 0.04511	\$ 0.04578	\$ 0.04646	\$ 0.04715	\$ 0.04785	\$ 0.04856	\$ 0.04928
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00025	\$ 0.00019	\$ 0.00014	\$ 0.00011	\$ 0.00008	\$ 0.00006	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002
4b E-ECR	\$ 0.00071	\$ 0.00060	\$ 0.00051	\$ 0.00044	\$ 0.00038	\$ 0.00033	\$ 0.00028	\$ 0.00024	\$ 0.00021	\$ 0.00018
5 Resource Adequacy (RA)	\$ 0.00936	\$ 0.00916	\$ 0.00898	\$ 0.00882	\$ 0.00866	\$ 0.00850	\$ 0.00834	\$ 0.00818	\$ 0.00802	\$ 0.00787
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00420)	\$ (0.00426)	\$ (0.00432)	\$ (0.00438)	\$ (0.00445)	\$ (0.00452)	\$ (0.00459)	\$ (0.00466)	\$ (0.00473)	\$ (0.00480)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11339	\$ 0.11371	\$ 0.11407	\$ 0.11448	\$ 0.11489	\$ 0.11532	\$ 0.11577	\$ 0.11623	\$ 0.11670	\$ 0.11719
12 Industrial E-20 T Class Average Generation Rate	\$ (0.13456)	\$ (0.13876)	\$ (0.14308)	\$ (0.14757)	\$ (0.15223)	\$ (0.15704)	\$ (0.16200)	\$ (0.16711)	\$ (0.17237)	\$ (0.17780)
13 Industrial E-20 T PG&E's Solar Choice Premium/Credit	\$ (0.02117)	\$ (0.02505)	\$ (0.02901)	\$ (0.03309)	\$ (0.03734)	\$ (0.04172)	\$ (0.04623)	\$ (0.05088)	\$ (0.05567)	\$ (0.06061)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 T Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05399	\$ 0.05432	\$ 0.05470	\$ 0.05513	\$ 0.05558	\$ 0.05605	\$ 0.05653	\$ 0.05703	\$ 0.05755	\$ 0.05809
15 Industrial E-20 T Class Average Generation Rate	\$ (0.13456)	\$ (0.13876)	\$ (0.14308)	\$ (0.14757)	\$ (0.15223)	\$ (0.15704)	\$ (0.16200)	\$ (0.16711)	\$ (0.17237)	\$ (0.17780)
16 Industrial E-20 T Regional Renewable Choice Credit	\$ (0.08057)	\$ (0.08444)	\$ (0.08838)	\$ (0.09244)	\$ (0.09665)	\$ (0.10099)	\$ (0.10547)	\$ (0.11008)	\$ (0.11482)	\$ (0.11971)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Industrial (E-20 P)										
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.03988	\$ 0.04048	\$ 0.04108	\$ 0.04169	\$ 0.04231	\$ 0.04294	\$ 0.04358	\$ 0.04423	\$ 0.04489	\$ 0.04556
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00239	\$ 0.00259	\$ 0.00232	\$ 0.00171	\$ 0.00126	\$ 0.00092	\$ 0.00066	\$ 0.00049	\$ 0.00040	\$ 0.00032
4b E-ECR	\$ 0.00260	\$ 0.00275	\$ 0.00256	\$ 0.00214	\$ 0.00179	\$ 0.00151	\$ 0.00125	\$ 0.00106	\$ 0.00094	\$ 0.00082
5 Resource Adequacy (RA)	\$ 0.01112	\$ 0.01136	\$ 0.01127	\$ 0.01081	\$ 0.01047	\$ 0.01020	\$ 0.00997	\$ 0.00982	\$ 0.00976	\$ 0.00957
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00362)	\$ (0.00367)	\$ (0.00372)	\$ (0.00378)	\$ (0.00384)	\$ (0.00390)	\$ (0.00396)	\$ (0.00402)	\$ (0.00408)	\$ (0.00414)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 P PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11459	\$ 0.11558	\$ 0.11577	\$ 0.11525	\$ 0.11502	\$ 0.11498	\$ 0.11507	\$ 0.11534	\$ 0.11579	\$ 0.11613
12 Industrial E-20 P Class Average Generation Rate	\$ (0.10374)	\$ (0.10757)	\$ (0.11117)	\$ (0.11430)	\$ (0.11750)	\$ (0.12081)	\$ (0.12408)	\$ (0.12745)	\$ (0.13112)	\$ (0.13501)
13 Industrial E-20 P PG&E's Solar Choice Premium/Credit	\$ 0.01085	\$ 0.00801	\$ 0.00460	\$ 0.00095	\$ (0.00248)	\$ (0.00583)	\$ (0.00901)	\$ (0.01211)	\$ (0.01533)	\$ (0.01888)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 P Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05436	\$ 0.05535	\$ 0.05567	\$ 0.05540	\$ 0.05533	\$ 0.05541	\$ 0.05556	\$ 0.05587	\$ 0.05635	\$ 0.05671
15 Industrial E-20 P Class Average Generation Rate	\$ (0.10374)	\$ (0.10757)	\$ (0.11117)	\$ (0.11430)	\$ (0.11750)	\$ (0.12081)	\$ (0.12408)	\$ (0.12745)	\$ (0.13112)	\$ (0.13501)
16 Industrial E-20 P Regional Renewable Choice Credit	\$ (0.04938)	\$ (0.05222)	\$ (0.05550)	\$ (0.05890)	\$ (0.06217)	\$ (0.06540)	\$ (0.06852)	\$ (0.07158)	\$ (0.07477)	\$ (0.07830)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Industrial (E-20 P)	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.04624	\$ 0.04693	\$ 0.04763	\$ 0.04834	\$ 0.04906	\$ 0.04979	\$ 0.05053	\$ 0.05128	\$ 0.05205	\$ 0.05283
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00025	\$ 0.00019	\$ 0.00014	\$ 0.00011	\$ 0.00008	\$ 0.00006	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002
4b E-ECR	\$ 0.00071	\$ 0.00060	\$ 0.00051	\$ 0.00044	\$ 0.00038	\$ 0.00033	\$ 0.00028	\$ 0.00024	\$ 0.00021	\$ 0.00018
5 Resource Adequacy (RA)	\$ 0.00936	\$ 0.00916	\$ 0.00898	\$ 0.00882	\$ 0.00866	\$ 0.00850	\$ 0.00834	\$ 0.00818	\$ 0.00802	\$ 0.00787
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00420)	\$ (0.00426)	\$ (0.00432)	\$ (0.00438)	\$ (0.00445)	\$ (0.00452)	\$ (0.00459)	\$ (0.00466)	\$ (0.00473)	\$ (0.00480)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 P PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11647	\$ 0.11684	\$ 0.11725	\$ 0.11771	\$ 0.11817	\$ 0.11865	\$ 0.11915	\$ 0.11966	\$ 0.12019	\$ 0.12074
12 Industrial E-20 P Class Average Generation Rate	\$ (0.13888)	\$ (0.14279)	\$ (0.14680)	\$ (0.15095)	\$ (0.15524)	\$ (0.15966)	\$ (0.16420)	\$ (0.16887)	\$ (0.17366)	\$ (0.17858)
13 Industrial E-20 P PG&E's Solar Choice Premium/Credit	\$ (0.02241)	\$ (0.02595)	\$ (0.02955)	\$ (0.03324)	\$ (0.03707)	\$ (0.04101)	\$ (0.04505)	\$ (0.04921)	\$ (0.05347)	\$ (0.05784)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 P Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05707	\$ 0.05745	\$ 0.05788	\$ 0.05836	\$ 0.05886	\$ 0.05938	\$ 0.05991	\$ 0.06046	\$ 0.06104	\$ 0.06164
15 Industrial E-20 P Class Average Generation Rate	\$ (0.13888)	\$ (0.14279)	\$ (0.14680)	\$ (0.15095)	\$ (0.15524)	\$ (0.15966)	\$ (0.16420)	\$ (0.16887)	\$ (0.17366)	\$ (0.17858)
16 Industrial E-20 P Regional Renewable Choice Credit	\$ (0.08181)	\$ (0.08534)	\$ (0.08892)	\$ (0.09259)	\$ (0.09638)	\$ (0.10028)	\$ (0.10429)	\$ (0.10841)	\$ (0.11262)	\$ (0.11694)

* Line 9, SVA TOD & RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Industrial (E-20 S)	\$/kWh									
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.04424	\$ 0.04490	\$ 0.04557	\$ 0.04625	\$ 0.04694	\$ 0.04764	\$ 0.04835	\$ 0.04907	\$ 0.04980	\$ 0.05054
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00239	\$ 0.00259	\$ 0.00232	\$ 0.00171	\$ 0.00126	\$ 0.00092	\$ 0.00066	\$ 0.00049	\$ 0.00040	\$ 0.00032
4b E-ECR	\$ 0.00260	\$ 0.00275	\$ 0.00256	\$ 0.00214	\$ 0.00179	\$ 0.00151	\$ 0.00125	\$ 0.00106	\$ 0.00094	\$ 0.00082
5 Resource Adequacy (RA)	\$ 0.01112	\$ 0.01136	\$ 0.01127	\$ 0.01081	\$ 0.01047	\$ 0.01020	\$ 0.00997	\$ 0.00982	\$ 0.00976	\$ 0.00957
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00362)	\$ (0.00367)	\$ (0.00372)	\$ (0.00378)	\$ (0.00384)	\$ (0.00390)	\$ (0.00396)	\$ (0.00402)	\$ (0.00408)	\$ (0.00414)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 S PG&E's Solar Choice Total (sum lines 1 - 9)	\$ 0.11895	\$ 0.12000	\$ 0.12026	\$ 0.11981	\$ 0.11965	\$ 0.11968	\$ 0.11984	\$ 0.12018	\$ 0.12070	\$ 0.12111
12 Industrial E-20 S Class Average Generation Rate	\$ (0.10864)	\$ (0.11307)	\$ (0.11722)	\$ (0.12067)	\$ (0.12411)	\$ (0.12768)	\$ (0.13123)	\$ (0.13491)	\$ (0.13900)	\$ (0.14333)
13 Industrial E-20 S PG&E's Solar Choice Premium/Credit	\$ 0.01031	\$ 0.00693	\$ 0.00304	\$ (0.00086)	\$ (0.00446)	\$ (0.00800)	\$ (0.01139)	\$ (0.01473)	\$ (0.01830)	\$ (0.02222)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.05872	\$ 0.05977	\$ 0.06016	\$ 0.05996	\$ 0.05996	\$ 0.06011	\$ 0.06033	\$ 0.06071	\$ 0.06126	\$ 0.06169
15 Industrial E-20 S Class Average Generation Rate	\$ (0.10864)	\$ (0.11307)	\$ (0.11722)	\$ (0.12067)	\$ (0.12411)	\$ (0.12768)	\$ (0.13123)	\$ (0.13491)	\$ (0.13900)	\$ (0.14333)
16 Industrial E-20 S Regional Renewable Choice Credit	\$ (0.04992)	\$ (0.05330)	\$ (0.05706)	\$ (0.06071)	\$ (0.06415)	\$ (0.06757)	\$ (0.07090)	\$ (0.07420)	\$ (0.07774)	\$ (0.08164)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Industrial (E-20 S)										
					\$/kWh					
1 Solar Generation Price	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406	\$ 0.06406
2 PCIA	\$ 0.05129	\$ 0.05206	\$ 0.05284	\$ 0.05363	\$ 0.05443	\$ 0.05524	\$ 0.05606	\$ 0.05690	\$ 0.05775	\$ 0.05861
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00025	\$ 0.00019	\$ 0.00014	\$ 0.00011	\$ 0.00008	\$ 0.00006	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002
4b E-ECR	\$ 0.00071	\$ 0.00060	\$ 0.00051	\$ 0.00044	\$ 0.00038	\$ 0.00033	\$ 0.00028	\$ 0.00024	\$ 0.00021	\$ 0.00018
5 Resource Adequacy (RA)	\$ 0.00936	\$ 0.00916	\$ 0.00898	\$ 0.00882	\$ 0.00866	\$ 0.00850	\$ 0.00834	\$ 0.00818	\$ 0.00802	\$ 0.00787
6 CA ISO Grid Management Charge	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074	\$ 0.00074
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00420)	\$ (0.00426)	\$ (0.00432)	\$ (0.00438)	\$ (0.00445)	\$ (0.00452)	\$ (0.00459)	\$ (0.00466)	\$ (0.00473)	\$ (0.00480)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 S PG&E's Solar Choice Total (sum lines 1 - 9)	\$ 0.12152	\$ 0.12197	\$ 0.12246	\$ 0.12300	\$ 0.12354	\$ 0.12410	\$ 0.12468	\$ 0.12528	\$ 0.12589	\$ 0.12652
12 Industrial E-20 S Class Average Generation Rate	\$ (0.14761)	\$ (0.15192)	\$ (0.15635)	\$ (0.16095)	\$ (0.16572)	\$ (0.17064)	\$ (0.17570)	\$ (0.18090)	\$ (0.18625)	\$ (0.19175)
13 Industrial E-20 S PG&E's Solar Choice Premium/Credit	\$ (0.02609)	\$ (0.02995)	\$ (0.03389)	\$ (0.03795)	\$ (0.04218)	\$ (0.04654)	\$ (0.05102)	\$ (0.05562)	\$ (0.06036)	\$ (0.06523)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.06212	\$ 0.06258	\$ 0.06309	\$ 0.06365	\$ 0.06423	\$ 0.06483	\$ 0.06544	\$ 0.06608	\$ 0.06674	\$ 0.06742
15 Industrial E-20 S Class Average Generation Rate	\$ (0.14761)	\$ (0.15192)	\$ (0.15635)	\$ (0.16095)	\$ (0.16572)	\$ (0.17064)	\$ (0.17570)	\$ (0.18090)	\$ (0.18625)	\$ (0.19175)
16 Industrial E-20 S Regional Renewable Choice Credit	\$ (0.08549)	\$ (0.08934)	\$ (0.09326)	\$ (0.09730)	\$ (0.10149)	\$ (0.10581)	\$ (0.11026)	\$ (0.11482)	\$ (0.11951)	\$ (0.12433)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.