

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Residential E-1	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.03493	\$ 0.03645	\$ 0.03726	\$ 0.03814	\$ 0.03903	\$ 0.04008	\$ 0.04115	\$ 0.04244	\$ 0.04359	\$ 0.04478
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.01871	\$ 0.01910	\$ 0.01947	\$ 0.01985	\$ 0.02023	\$ 0.02062	\$ 0.02102	\$ 0.02143	\$ 0.02184	\$ 0.02226
4b E-ECR	\$ 0.00978	\$ 0.00997	\$ 0.01016	\$ 0.01036	\$ 0.01056	\$ 0.01076	\$ 0.01097	\$ 0.01118	\$ 0.01140	\$ 0.01162
5 Resource Adequacy (RA)	\$ 0.01542	\$ 0.01578	\$ 0.01658	\$ 0.01792	\$ 0.01942	\$ 0.02117	\$ 0.02302	\$ 0.02491	\$ 0.02680	\$ 0.02893
6 CA ISO Grid Management Charge	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00122)	\$ (0.00125)	\$ (0.00127)	\$ (0.00129)	\$ (0.00131)	\$ (0.00134)	\$ (0.00137)	\$ (0.00140)	\$ (0.00143)	\$ (0.00146)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00368)	\$ (0.00376)	\$ (0.00383)	\$ (0.00390)	\$ (0.00398)	\$ (0.00406)	\$ (0.00414)	\$ (0.00422)	\$ (0.00430)	\$ (0.00438)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12974	\$ 0.13190	\$ 0.13379	\$ 0.13630	\$ 0.13898	\$ 0.14207	\$ 0.14529	\$ 0.14878	\$ 0.15213	\$ 0.15577
12 Residential Class Average Generation Credit	\$ (0.11273)	\$ (0.11901)	\$ (0.12645)	\$ (0.13411)	\$ (0.14164)	\$ (0.14949)	\$ (0.15774)	\$ (0.16662)	\$ (0.17649)	\$ (0.18687)
13 Residential PG&E's Solar Choice Premium/Credit	\$ 0.01701	\$ 0.01289	\$ 0.00734	\$ 0.00219	\$ (0.00266)	\$ (0.00742)	\$ (0.01245)	\$ (0.01784)	\$ (0.02436)	\$ (0.03110)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05601	\$ 0.05797	\$ 0.05968	\$ 0.06201	\$ 0.06451	\$ 0.06741	\$ 0.07044	\$ 0.07373	\$ 0.07689	\$ 0.08033
15 Residential Class Average Generation Credit	\$ (0.11273)	\$ (0.11901)	\$ (0.12645)	\$ (0.13411)	\$ (0.14164)	\$ (0.14949)	\$ (0.15774)	\$ (0.16662)	\$ (0.17649)	\$ (0.18687)
16 Residential Regional Solar Choice Credit	\$ (0.05672)	\$ (0.06104)	\$ (0.06677)	\$ (0.07210)	\$ (0.07713)	\$ (0.08208)	\$ (0.08730)	\$ (0.09289)	\$ (0.09960)	\$ (0.10654)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Residential E-1	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.04597	\$ 0.04720	\$ 0.04849	\$ 0.04982	\$ 0.05119	\$ 0.05259	\$ 0.05402	\$ 0.05549	\$ 0.05700	\$ 0.05855
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.02269	\$ 0.02313	\$ 0.02358	\$ 0.02403	\$ 0.02449	\$ 0.02496	\$ 0.02544	\$ 0.02593	\$ 0.02643	\$ 0.02694
4b E-ECR	\$ 0.01184	\$ 0.01207	\$ 0.01230	\$ 0.01254	\$ 0.01278	\$ 0.01303	\$ 0.01328	\$ 0.01354	\$ 0.01380	\$ 0.01407
5 Resource Adequacy (RA)	\$ 0.03124	\$ 0.03381	\$ 0.03659	\$ 0.03957	\$ 0.04277	\$ 0.04622	\$ 0.04996	\$ 0.05401	\$ 0.05840	\$ 0.06314
6 CA ISO Grid Management Charge	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00149)	\$ (0.00152)	\$ (0.00155)	\$ (0.00158)	\$ (0.00161)	\$ (0.00164)	\$ (0.00167)	\$ (0.00170)	\$ (0.00173)	\$ (0.00176)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00446)	\$ (0.00455)	\$ (0.00464)	\$ (0.00473)	\$ (0.00482)	\$ (0.00491)	\$ (0.00500)	\$ (0.00510)	\$ (0.00520)	\$ (0.00530)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.15960	\$ 0.16373	\$ 0.16814	\$ 0.17279	\$ 0.17771	\$ 0.18292	\$ 0.18846	\$ 0.19435	\$ 0.20063	\$ 0.20731
12 Residential Class Average Generation Credit	\$ (0.19756)	\$ (0.20884)	\$ (0.22076)	\$ (0.23341)	\$ (0.24683)	\$ (0.26103)	\$ (0.27604)	\$ (0.29190)	\$ (0.30865)	\$ (0.32636)
13 Residential PG&E's Solar Choice Premium/Credit	\$ (0.03796)	\$ (0.04511)	\$ (0.05262)	\$ (0.06062)	\$ (0.06912)	\$ (0.07811)	\$ (0.08758)	\$ (0.09755)	\$ (0.10802)	\$ (0.11905)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.08395	\$ 0.08787	\$ 0.09206	\$ 0.09650	\$ 0.10120	\$ 0.10619	\$ 0.11150	\$ 0.11716	\$ 0.12320	\$ 0.12964
15 Residential Class Average Generation Credit	\$ (0.19756)	\$ (0.20884)	\$ (0.22076)	\$ (0.23341)	\$ (0.24683)	\$ (0.26103)	\$ (0.27604)	\$ (0.29190)	\$ (0.30865)	\$ (0.32636)
16 Residential Regional Solar Choice Credit	\$ (0.11361)	\$ (0.12097)	\$ (0.12870)	\$ (0.13691)	\$ (0.14563)	\$ (0.15484)	\$ (0.16454)	\$ (0.17474)	\$ (0.18545)	\$ (0.19672)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Small Commercial (A1, A6, A15, TC1)										
	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.02574	\$ 0.02686	\$ 0.02745	\$ 0.02810	\$ 0.02875	\$ 0.02952	\$ 0.03031	\$ 0.03126	\$ 0.03211	\$ 0.03299
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.01871	\$ 0.01910	\$ 0.01947	\$ 0.01985	\$ 0.02023	\$ 0.02062	\$ 0.02102	\$ 0.02143	\$ 0.02184	\$ 0.02226
4b E-ECR	\$ 0.00978	\$ 0.00997	\$ 0.01016	\$ 0.01036	\$ 0.01056	\$ 0.01076	\$ 0.01097	\$ 0.01118	\$ 0.01140	\$ 0.01162
5 Resource Adequacy (RA)	\$ 0.01542	\$ 0.01578	\$ 0.01658	\$ 0.01792	\$ 0.01942	\$ 0.02117	\$ 0.02302	\$ 0.02491	\$ 0.02680	\$ 0.02893
6 CA ISO Grid Management Charge	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00504)	\$ (0.00514)	\$ (0.00524)	\$ (0.00534)	\$ (0.00544)	\$ (0.00554)	\$ (0.00565)	\$ (0.00576)	\$ (0.00587)	\$ (0.00598)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00368)	\$ (0.00376)	\$ (0.00383)	\$ (0.00390)	\$ (0.00398)	\$ (0.00406)	\$ (0.00414)	\$ (0.00422)	\$ (0.00430)	\$ (0.00438)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11673	\$ 0.11842	\$ 0.12001	\$ 0.12221	\$ 0.12457	\$ 0.12731	\$ 0.13017	\$ 0.13324	\$ 0.13621	\$ 0.13946
12 Small Commercial Class Average Generation Rate	\$ (0.11105)	\$ (0.11594)	\$ (0.12167)	\$ (0.12744)	\$ (0.13319)	\$ (0.13908)	\$ (0.14518)	\$ (0.15170)	\$ (0.15899)	\$ (0.16650)
13 Small Commercial PG&E's Solar Choice Premium/Credit	\$ 0.00568	\$ 0.00248	\$ (0.00166)	\$ (0.00523)	\$ (0.00862)	\$ (0.01177)	\$ (0.01501)	\$ (0.01846)	\$ (0.02278)	\$ (0.02704)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.04300	\$ 0.04449	\$ 0.04590	\$ 0.04792	\$ 0.05010	\$ 0.05265	\$ 0.05532	\$ 0.05819	\$ 0.06097	\$ 0.06402
15 Small Commercial Class Average Generation Credit	\$ (0.11105)	\$ (0.11594)	\$ (0.12167)	\$ (0.12744)	\$ (0.13319)	\$ (0.13908)	\$ (0.14518)	\$ (0.15170)	\$ (0.15899)	\$ (0.16650)
16 Small Commercial Regional Solar Choice Credit	\$ (0.06805)	\$ (0.07145)	\$ (0.07577)	\$ (0.07952)	\$ (0.08309)	\$ (0.08643)	\$ (0.08986)	\$ (0.09351)	\$ (0.09802)	\$ (0.10248)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Small Commercial (A1, A6, A15, TC1)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.03387	\$ 0.03477	\$ 0.03572	\$ 0.03670	\$ 0.03771	\$ 0.03874	\$ 0.03979	\$ 0.04087	\$ 0.04198	\$ 0.04313
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.02269	\$ 0.02313	\$ 0.02358	\$ 0.02403	\$ 0.02449	\$ 0.02496	\$ 0.02544	\$ 0.02593	\$ 0.02643	\$ 0.02694
4b E-ECR	\$ 0.01184	\$ 0.01207	\$ 0.01230	\$ 0.01254	\$ 0.01278	\$ 0.01303	\$ 0.01328	\$ 0.01354	\$ 0.01380	\$ 0.01407
5 Resource Adequacy (RA)	\$ 0.03124	\$ 0.03381	\$ 0.03659	\$ 0.03957	\$ 0.04277	\$ 0.04622	\$ 0.04996	\$ 0.05401	\$ 0.05840	\$ 0.06314
6 CA ISO Grid Management Charge	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00610)	\$ (0.00622)	\$ (0.00634)	\$ (0.00646)	\$ (0.00658)	\$ (0.00671)	\$ (0.00684)	\$ (0.00697)	\$ (0.00710)	\$ (0.00724)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00446)	\$ (0.00455)	\$ (0.00464)	\$ (0.00473)	\$ (0.00482)	\$ (0.00491)	\$ (0.00500)	\$ (0.00510)	\$ (0.00520)	\$ (0.00530)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.14289	\$ 0.14660	\$ 0.15058	\$ 0.15479	\$ 0.15926	\$ 0.16400	\$ 0.16906	\$ 0.17446	\$ 0.18024	\$ 0.18641
12 Small Commercial Class Average Generation Rate	\$ (0.17409)	\$ (0.18203)	\$ (0.19035)	\$ (0.19910)	\$ (0.20828)	\$ (0.21788)	\$ (0.22792)	\$ (0.23841)	\$ (0.24936)	\$ (0.26082)
13 Small Commercial PG&E's Solar Choice Premium/Credit	\$ (0.03120)	\$ (0.03543)	\$ (0.03977)	\$ (0.04431)	\$ (0.04902)	\$ (0.05388)	\$ (0.05886)	\$ (0.06395)	\$ (0.06912)	\$ (0.07441)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.06724	\$ 0.07074	\$ 0.07450	\$ 0.07850	\$ 0.08275	\$ 0.08727	\$ 0.09210	\$ 0.09727	\$ 0.10281	\$ 0.10874
15 Small Commercial Class Average Generation Credit	\$ (0.17409)	\$ (0.18203)	\$ (0.19035)	\$ (0.19910)	\$ (0.20828)	\$ (0.21788)	\$ (0.22792)	\$ (0.23841)	\$ (0.24936)	\$ (0.26082)
16 Small Commercial Regional Solar Choice Credit	\$ (0.10685)	\$ (0.11129)	\$ (0.11585)	\$ (0.12060)	\$ (0.12553)	\$ (0.13061)	\$ (0.13582)	\$ (0.14114)	\$ (0.14655)	\$ (0.15208)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Medium Commercial (A10)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.02612	\$ 0.02726	\$ 0.02786	\$ 0.02852	\$ 0.02918	\$ 0.02996	\$ 0.03076	\$ 0.03172	\$ 0.03258	\$ 0.03347
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.01871	\$ 0.01910	\$ 0.01947	\$ 0.01985	\$ 0.02023	\$ 0.02062	\$ 0.02102	\$ 0.02143	\$ 0.02184	\$ 0.02226
4b E-ECR	\$ 0.00978	\$ 0.00997	\$ 0.01016	\$ 0.01036	\$ 0.01056	\$ 0.01076	\$ 0.01097	\$ 0.01118	\$ 0.01140	\$ 0.01162
5 Resource Adequacy (RA)	\$ 0.01542	\$ 0.01578	\$ 0.01658	\$ 0.01792	\$ 0.01942	\$ 0.02117	\$ 0.02302	\$ 0.02491	\$ 0.02680	\$ 0.02893
6 CA ISO Grid Management Charge	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00711)	\$ (0.00726)	\$ (0.00740)	\$ (0.00754)	\$ (0.00769)	\$ (0.00784)	\$ (0.00799)	\$ (0.00814)	\$ (0.00830)	\$ (0.00846)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00368)	\$ (0.00376)	\$ (0.00383)	\$ (0.00390)	\$ (0.00398)	\$ (0.00406)	\$ (0.00414)	\$ (0.00422)	\$ (0.00430)	\$ (0.00438)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11504	\$ 0.11670	\$ 0.11826	\$ 0.12043	\$ 0.12275	\$ 0.12545	\$ 0.12828	\$ 0.13132	\$ 0.13425	\$ 0.13746
12 Medium Commercial Class Average Generation Rate	\$ (0.11788)	\$ (0.12324)	\$ (0.12918)	\$ (0.13526)	\$ (0.14171)	\$ (0.14842)	\$ (0.15535)	\$ (0.16277)	\$ (0.17106)	\$ (0.17951)
13 Medium Commercial PG&E's Solar Choice Premium/Credit	\$ (0.00284)	\$ (0.00654)	\$ (0.01092)	\$ (0.01483)	\$ (0.01896)	\$ (0.02297)	\$ (0.02707)	\$ (0.03145)	\$ (0.03681)	\$ (0.04205)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.04131	\$ 0.04277	\$ 0.04415	\$ 0.04614	\$ 0.04828	\$ 0.05079	\$ 0.05343	\$ 0.05627	\$ 0.05901	\$ 0.06202
15 Medium Commercial Class Average Generation Credit	\$ (0.11788)	\$ (0.12324)	\$ (0.12918)	\$ (0.13526)	\$ (0.14171)	\$ (0.14842)	\$ (0.15535)	\$ (0.16277)	\$ (0.17106)	\$ (0.17951)
16 Medium Commercial Regional Solar Choice Credit	\$ (0.07657)	\$ (0.08047)	\$ (0.08503)	\$ (0.08912)	\$ (0.09343)	\$ (0.09763)	\$ (0.10192)	\$ (0.10650)	\$ (0.11205)	\$ (0.11749)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Medium Commercial (A10)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.03436	\$ 0.03528	\$ 0.03624	\$ 0.03724	\$ 0.03826	\$ 0.03931	\$ 0.04038	\$ 0.04148	\$ 0.04261	\$ 0.04377
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.02269	\$ 0.02313	\$ 0.02358	\$ 0.02403	\$ 0.02449	\$ 0.02496	\$ 0.02544	\$ 0.02593	\$ 0.02643	\$ 0.02694
4b E-ECR	\$ 0.01184	\$ 0.01207	\$ 0.01230	\$ 0.01254	\$ 0.01278	\$ 0.01303	\$ 0.01328	\$ 0.01354	\$ 0.01380	\$ 0.01407
5 Resource Adequacy (RA)	\$ 0.03124	\$ 0.03381	\$ 0.03659	\$ 0.03957	\$ 0.04277	\$ 0.04622	\$ 0.04996	\$ 0.05401	\$ 0.05840	\$ 0.06314
6 CA ISO Grid Management Charge	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00862)	\$ (0.00879)	\$ (0.00896)	\$ (0.00913)	\$ (0.00931)	\$ (0.00949)	\$ (0.00967)	\$ (0.00986)	\$ (0.01005)	\$ (0.01024)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00446)	\$ (0.00455)	\$ (0.00464)	\$ (0.00473)	\$ (0.00482)	\$ (0.00491)	\$ (0.00500)	\$ (0.00510)	\$ (0.00520)	\$ (0.00530)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.14086	\$ 0.14454	\$ 0.14848	\$ 0.15266	\$ 0.15708	\$ 0.16179	\$ 0.16682	\$ 0.17218	\$ 0.17792	\$ 0.18405
12 Medium Commercial Class Average Generation Rate	\$ (0.18807)	\$ (0.19709)	\$ (0.20660)	\$ (0.21663)	\$ (0.22716)	\$ (0.23819)	\$ (0.24975)	\$ (0.26185)	\$ (0.27453)	\$ (0.28783)
13 Medium Commercial PG&E's Solar Choice Premium/Credit	\$ (0.04721)	\$ (0.05255)	\$ (0.05812)	\$ (0.06397)	\$ (0.07008)	\$ (0.07640)	\$ (0.08293)	\$ (0.08967)	\$ (0.09661)	\$ (0.10378)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.06521	\$ 0.06868	\$ 0.07240	\$ 0.07637	\$ 0.08057	\$ 0.08506	\$ 0.08986	\$ 0.09499	\$ 0.10049	\$ 0.10638
15 Medium Commercial Class Average Generation Credit	\$ (0.18807)	\$ (0.19709)	\$ (0.20660)	\$ (0.21663)	\$ (0.22716)	\$ (0.23819)	\$ (0.24975)	\$ (0.26185)	\$ (0.27453)	\$ (0.28783)
16 Medium Commercial Regional Solar Choice Credit	\$ (0.12286)	\$ (0.12841)	\$ (0.13420)	\$ (0.14026)	\$ (0.14659)	\$ (0.15313)	\$ (0.15989)	\$ (0.16686)	\$ (0.17404)	\$ (0.18145)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Large Commercial (E19)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.02196	\$ 0.02292	\$ 0.02343	\$ 0.02398	\$ 0.02454	\$ 0.02520	\$ 0.02587	\$ 0.02668	\$ 0.02741	\$ 0.02816
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.01871	\$ 0.01910	\$ 0.01947	\$ 0.01985	\$ 0.02023	\$ 0.02062	\$ 0.02102	\$ 0.02143	\$ 0.02184	\$ 0.02226
4b E-ECR	\$ 0.00978	\$ 0.00997	\$ 0.01016	\$ 0.01036	\$ 0.01056	\$ 0.01076	\$ 0.01097	\$ 0.01118	\$ 0.01140	\$ 0.01162
5 Resource Adequacy (RA)	\$ 0.01542	\$ 0.01578	\$ 0.01658	\$ 0.01792	\$ 0.01942	\$ 0.02117	\$ 0.02302	\$ 0.02491	\$ 0.02680	\$ 0.02893
6 CA ISO Grid Management Charge	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00891)	\$ (0.00909)	\$ (0.00927)	\$ (0.00945)	\$ (0.00963)	\$ (0.00982)	\$ (0.01001)	\$ (0.01020)	\$ (0.01040)	\$ (0.01060)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00368)	\$ (0.00376)	\$ (0.00383)	\$ (0.00390)	\$ (0.00398)	\$ (0.00406)	\$ (0.00414)	\$ (0.00422)	\$ (0.00430)	\$ (0.00438)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.10908	\$ 0.11053	\$ 0.11196	\$ 0.11398	\$ 0.11617	\$ 0.11871	\$ 0.12137	\$ 0.12422	\$ 0.12698	\$ 0.13001
12 Large Commercial Class Average Generation Credit	\$ (0.10693)	\$ (0.11176)	\$ (0.11729)	\$ (0.12300)	\$ (0.12892)	\$ (0.13494)	\$ (0.14115)	\$ (0.14776)	\$ (0.15515)	\$ (0.16276)
13 Large Commercial PG&E's Solar Choice Premium/Credit	\$ 0.00215	\$ (0.00123)	\$ (0.00533)	\$ (0.00902)	\$ (0.01275)	\$ (0.01623)	\$ (0.01978)	\$ (0.02354)	\$ (0.02817)	\$ (0.03275)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.03535	\$ 0.03660	\$ 0.03785	\$ 0.03969	\$ 0.04170	\$ 0.04405	\$ 0.04652	\$ 0.04917	\$ 0.05174	\$ 0.05457
15 Large Commercial Class Average Generation Credit	\$ (0.10693)	\$ (0.11176)	\$ (0.11729)	\$ (0.12300)	\$ (0.12892)	\$ (0.13494)	\$ (0.14115)	\$ (0.14776)	\$ (0.15515)	\$ (0.16276)
16 Large Commercial Regional Solar Choice Credit	\$ (0.07158)	\$ (0.07516)	\$ (0.07944)	\$ (0.08331)	\$ (0.08722)	\$ (0.09089)	\$ (0.09463)	\$ (0.09859)	\$ (0.10341)	\$ (0.10819)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Large Commercial (E19)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.02891	\$ 0.02968	\$ 0.03049	\$ 0.03133	\$ 0.03219	\$ 0.03307	\$ 0.03397	\$ 0.03489	\$ 0.03584	\$ 0.03682
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.02269	\$ 0.02313	\$ 0.02358	\$ 0.02403	\$ 0.02449	\$ 0.02496	\$ 0.02544	\$ 0.02593	\$ 0.02643	\$ 0.02694
4b E-ECR	\$ 0.01184	\$ 0.01207	\$ 0.01230	\$ 0.01254	\$ 0.01278	\$ 0.01303	\$ 0.01328	\$ 0.01354	\$ 0.01380	\$ 0.01407
5 Resource Adequacy (RA)	\$ 0.03124	\$ 0.03381	\$ 0.03659	\$ 0.03957	\$ 0.04277	\$ 0.04622	\$ 0.04996	\$ 0.05401	\$ 0.05840	\$ 0.06314
6 CA ISO Grid Management Charge	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.01080)	\$ (0.01101)	\$ (0.01122)	\$ (0.01144)	\$ (0.01166)	\$ (0.01188)	\$ (0.01211)	\$ (0.01234)	\$ (0.01258)	\$ (0.01282)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00446)	\$ (0.00455)	\$ (0.00464)	\$ (0.00473)	\$ (0.00482)	\$ (0.00491)	\$ (0.00500)	\$ (0.00510)	\$ (0.00520)	\$ (0.00530)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.13323	\$ 0.13672	\$ 0.14047	\$ 0.14444	\$ 0.14866	\$ 0.15316	\$ 0.15797	\$ 0.16311	\$ 0.16862	\$ 0.17452
12 Large Commercial Class Average Generation Credit	\$ (0.17050)	\$ (0.17862)	\$ (0.18715)	\$ (0.19613)	\$ (0.20556)	\$ (0.21544)	\$ (0.22579)	\$ (0.23663)	\$ (0.24797)	\$ (0.25986)
13 Large Commercial PG&E's Solar Choice Premium/Credit	\$ (0.03727)	\$ (0.04190)	\$ (0.04668)	\$ (0.05169)	\$ (0.05690)	\$ (0.06228)	\$ (0.06782)	\$ (0.07352)	\$ (0.07935)	\$ (0.08534)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05758	\$ 0.06086	\$ 0.06439	\$ 0.06815	\$ 0.07215	\$ 0.07643	\$ 0.08101	\$ 0.08592	\$ 0.09119	\$ 0.09685
15 Large Commercial Class Average Generation Credit	\$ (0.17050)	\$ (0.17862)	\$ (0.18715)	\$ (0.19613)	\$ (0.20556)	\$ (0.21544)	\$ (0.22579)	\$ (0.23663)	\$ (0.24797)	\$ (0.25986)
16 Large Commercial Regional Solar Choice Credit	\$ (0.11292)	\$ (0.11776)	\$ (0.12276)	\$ (0.12798)	\$ (0.13341)	\$ (0.13901)	\$ (0.14478)	\$ (0.15071)	\$ (0.15678)	\$ (0.16301)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Streetlights (LS-3)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.00615	\$ 0.00642	\$ 0.00656	\$ 0.00671	\$ 0.00687	\$ 0.00705	\$ 0.00724	\$ 0.00747	\$ 0.00767	\$ 0.00788
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.01871	\$ 0.01910	\$ 0.01947	\$ 0.01985	\$ 0.02023	\$ 0.02062	\$ 0.02102	\$ 0.02143	\$ 0.02184	\$ 0.02226
4b E-ECR	\$ 0.00978	\$ 0.00997	\$ 0.01016	\$ 0.01036	\$ 0.01056	\$ 0.01076	\$ 0.01097	\$ 0.01118	\$ 0.01140	\$ 0.01162
5 Resource Adequacy (RA)	\$ 0.01542	\$ 0.01578	\$ 0.01658	\$ 0.01792	\$ 0.01942	\$ 0.02117	\$ 0.02302	\$ 0.02491	\$ 0.02680	\$ 0.02893
6 CA ISO Grid Management Charge	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00978)	\$ (0.00998)	\$ (0.01017)	\$ (0.01037)	\$ (0.01057)	\$ (0.01077)	\$ (0.01098)	\$ (0.01119)	\$ (0.01141)	\$ (0.01163)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00368)	\$ (0.00376)	\$ (0.00383)	\$ (0.00390)	\$ (0.00398)	\$ (0.00406)	\$ (0.00414)	\$ (0.00422)	\$ (0.00430)	\$ (0.00438)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.09240	\$ 0.09314	\$ 0.09419	\$ 0.09579	\$ 0.09756	\$ 0.09961	\$ 0.10177	\$ 0.10402	\$ 0.10623	\$ 0.10870
12 Streetlights Class Average Generation Rate	\$ (0.08996)	\$ (0.09294)	\$ (0.09652)	\$ (0.09984)	\$ (0.10313)	\$ (0.10658)	\$ (0.11009)	\$ (0.11381)	\$ (0.11806)	\$ (0.12235)
13 Streetlights PG&E's Solar Choice Premium/Credit	\$ 0.00244	\$ 0.00020	\$ (0.00233)	\$ (0.00405)	\$ (0.00557)	\$ (0.00697)	\$ (0.00832)	\$ (0.00979)	\$ (0.01183)	\$ (0.01365)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.01867	\$ 0.01921	\$ 0.02008	\$ 0.02150	\$ 0.02309	\$ 0.02495	\$ 0.02692	\$ 0.02897	\$ 0.03099	\$ 0.03326
15 Streetlights Class Average Generation Credit	\$ (0.08996)	\$ (0.09294)	\$ (0.09652)	\$ (0.09984)	\$ (0.10313)	\$ (0.10658)	\$ (0.11009)	\$ (0.11381)	\$ (0.11806)	\$ (0.12235)
16 Streetlights Regional Solar Choice Credit	\$ (0.07129)	\$ (0.07373)	\$ (0.07644)	\$ (0.07834)	\$ (0.08004)	\$ (0.08163)	\$ (0.08317)	\$ (0.08484)	\$ (0.08707)	\$ (0.08909)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Streetlights (LS-3)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.00809	\$ 0.00831	\$ 0.00854	\$ 0.00877	\$ 0.00901	\$ 0.00926	\$ 0.00951	\$ 0.00977	\$ 0.01004	\$ 0.01031
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.02269	\$ 0.02313	\$ 0.02358	\$ 0.02403	\$ 0.02449	\$ 0.02496	\$ 0.02544	\$ 0.02593	\$ 0.02643	\$ 0.02694
4b E-ECR	\$ 0.01184	\$ 0.01207	\$ 0.01230	\$ 0.01254	\$ 0.01278	\$ 0.01303	\$ 0.01328	\$ 0.01354	\$ 0.01380	\$ 0.01407
5 Resource Adequacy (RA)	\$ 0.03124	\$ 0.03381	\$ 0.03659	\$ 0.03957	\$ 0.04277	\$ 0.04622	\$ 0.04996	\$ 0.05401	\$ 0.05840	\$ 0.06314
6 CA ISO Grid Management Charge	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.01185)	\$ (0.01208)	\$ (0.01231)	\$ (0.01255)	\$ (0.01279)	\$ (0.01304)	\$ (0.01329)	\$ (0.01355)	\$ (0.01381)	\$ (0.01408)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00446)	\$ (0.00455)	\$ (0.00464)	\$ (0.00473)	\$ (0.00482)	\$ (0.00491)	\$ (0.00500)	\$ (0.00510)	\$ (0.00520)	\$ (0.00530)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11136	\$ 0.11428	\$ 0.11743	\$ 0.12077	\$ 0.12435	\$ 0.12819	\$ 0.13233	\$ 0.13678	\$ 0.14159	\$ 0.14675
12 Streetlights Class Average Generation Rate	\$ (0.12654)	\$ (0.13089)	\$ (0.13541)	\$ (0.14014)	\$ (0.14505)	\$ (0.15013)	\$ (0.15538)	\$ (0.16080)	\$ (0.16640)	\$ (0.17220)
13 Streetlights PG&E's Solar Choice Premium/Credit	\$ (0.01518)	\$ (0.01661)	\$ (0.01798)	\$ (0.01937)	\$ (0.02070)	\$ (0.02194)	\$ (0.02305)	\$ (0.02402)	\$ (0.02481)	\$ (0.02545)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.03571	\$ 0.03842	\$ 0.04135	\$ 0.04448	\$ 0.04784	\$ 0.05146	\$ 0.05537	\$ 0.05959	\$ 0.06416	\$ 0.06908
15 Streetlights Class Average Generation Credit	\$ (0.12654)	\$ (0.13089)	\$ (0.13541)	\$ (0.14014)	\$ (0.14505)	\$ (0.15013)	\$ (0.15538)	\$ (0.16080)	\$ (0.16640)	\$ (0.17220)
16 Streetlights Regional Solar Choice Credit	\$ (0.09083)	\$ (0.09247)	\$ (0.09406)	\$ (0.09566)	\$ (0.09721)	\$ (0.09867)	\$ (0.10001)	\$ (0.10121)	\$ (0.10224)	\$ (0.10312)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Agriculture and E-37	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.02571	\$ 0.02683	\$ 0.02742	\$ 0.02807	\$ 0.02872	\$ 0.02949	\$ 0.03028	\$ 0.03123	\$ 0.03208	\$ 0.03296
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.01871	\$ 0.01910	\$ 0.01947	\$ 0.01985	\$ 0.02023	\$ 0.02062	\$ 0.02102	\$ 0.02143	\$ 0.02184	\$ 0.02226
4b E-ECR	\$ 0.00978	\$ 0.00997	\$ 0.01016	\$ 0.01036	\$ 0.01056	\$ 0.01076	\$ 0.01097	\$ 0.01118	\$ 0.01140	\$ 0.01162
5 Resource Adequacy (RA)	\$ 0.01542	\$ 0.01578	\$ 0.01658	\$ 0.01792	\$ 0.01942	\$ 0.02117	\$ 0.02302	\$ 0.02491	\$ 0.02680	\$ 0.02893
6 CA ISO Grid Management Charge	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00662)	\$ (0.00676)	\$ (0.00689)	\$ (0.00702)	\$ (0.00716)	\$ (0.00730)	\$ (0.00744)	\$ (0.00758)	\$ (0.00773)	\$ (0.00788)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00368)	\$ (0.00376)	\$ (0.00383)	\$ (0.00390)	\$ (0.00398)	\$ (0.00406)	\$ (0.00414)	\$ (0.00422)	\$ (0.00430)	\$ (0.00438)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11512	\$ 0.11677	\$ 0.11833	\$ 0.12050	\$ 0.12282	\$ 0.12552	\$ 0.12835	\$ 0.13139	\$ 0.13432	\$ 0.13753
12 Agriculture Class Average Generation Rate	\$ (0.09857)	\$ (0.10314)	\$ (0.10915)	\$ (0.11589)	\$ (0.12339)	\$ (0.13179)	\$ (0.14046)	\$ (0.14967)	\$ (0.15980)	\$ (0.17040)
13 Agriculture and E-37 PG&E's Solar Choice Premium/Credit	\$ 0.01655	\$ 0.01363	\$ 0.00918	\$ 0.00461	\$ (0.00057)	\$ (0.00627)	\$ (0.01211)	\$ (0.01828)	\$ (0.02548)	\$ (0.03287)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.04139	\$ 0.04284	\$ 0.04422	\$ 0.04621	\$ 0.04835	\$ 0.05086	\$ 0.05350	\$ 0.05634	\$ 0.05908	\$ 0.06209
15 Agriculture Class Average Generation Credit	\$ (0.09857)	\$ (0.10314)	\$ (0.10915)	\$ (0.11589)	\$ (0.12339)	\$ (0.13179)	\$ (0.14046)	\$ (0.14967)	\$ (0.15980)	\$ (0.17040)
16 Agriculture Regional Solar Choice Credit	\$ (0.05718)	\$ (0.06030)	\$ (0.06493)	\$ (0.06968)	\$ (0.07504)	\$ (0.08093)	\$ (0.08696)	\$ (0.09333)	\$ (0.10072)	\$ (0.10831)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Agriculture and E-37	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.03384	\$ 0.03474	\$ 0.03569	\$ 0.03667	\$ 0.03768	\$ 0.03871	\$ 0.03976	\$ 0.04084	\$ 0.04195	\$ 0.04309
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.02269	\$ 0.02313	\$ 0.02358	\$ 0.02403	\$ 0.02449	\$ 0.02496	\$ 0.02544	\$ 0.02593	\$ 0.02643	\$ 0.02694
4b E-ECR	\$ 0.01184	\$ 0.01207	\$ 0.01230	\$ 0.01254	\$ 0.01278	\$ 0.01303	\$ 0.01328	\$ 0.01354	\$ 0.01380	\$ 0.01407
5 Resource Adequacy (RA)	\$ 0.03124	\$ 0.03381	\$ 0.03659	\$ 0.03957	\$ 0.04277	\$ 0.04622	\$ 0.04996	\$ 0.05401	\$ 0.05840	\$ 0.06314
6 CA ISO Grid Management Charge	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00803)	\$ (0.00818)	\$ (0.00834)	\$ (0.00850)	\$ (0.00866)	\$ (0.00883)	\$ (0.00900)	\$ (0.00917)	\$ (0.00935)	\$ (0.00953)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00446)	\$ (0.00455)	\$ (0.00464)	\$ (0.00473)	\$ (0.00482)	\$ (0.00491)	\$ (0.00500)	\$ (0.00510)	\$ (0.00520)	\$ (0.00530)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.14093	\$ 0.14461	\$ 0.14855	\$ 0.15272	\$ 0.15715	\$ 0.16185	\$ 0.16687	\$ 0.17223	\$ 0.17796	\$ 0.18408
12 Agriculture Class Average Generation Rate	\$ (0.18140)	\$ (0.19331)	\$ (0.20608)	\$ (0.21972)	\$ (0.23424)	\$ (0.24967)	\$ (0.26612)	\$ (0.28366)	\$ (0.30235)	\$ (0.32228)
13 Agriculture and E-37 PG&E's Solar Choice Premium/Credit	\$ (0.04047)	\$ (0.04870)	\$ (0.05753)	\$ (0.06700)	\$ (0.07709)	\$ (0.08782)	\$ (0.09925)	\$ (0.11143)	\$ (0.12439)	\$ (0.13820)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.06528	\$ 0.06875	\$ 0.07247	\$ 0.07643	\$ 0.08064	\$ 0.08512	\$ 0.08991	\$ 0.09504	\$ 0.10053	\$ 0.10641
15 Agriculture Class Average Generation Credit	\$ (0.18140)	\$ (0.19331)	\$ (0.20608)	\$ (0.21972)	\$ (0.23424)	\$ (0.24967)	\$ (0.26612)	\$ (0.28366)	\$ (0.30235)	\$ (0.32228)
16 Agriculture Regional Solar Choice Credit	\$ (0.11612)	\$ (0.12456)	\$ (0.13361)	\$ (0.14329)	\$ (0.15360)	\$ (0.16455)	\$ (0.17621)	\$ (0.18862)	\$ (0.20182)	\$ (0.21587)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Industrial (E-20 T)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.01811	\$ 0.01890	\$ 0.01932	\$ 0.01978	\$ 0.02024	\$ 0.02078	\$ 0.02133	\$ 0.02200	\$ 0.02260	\$ 0.02322
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.01871	\$ 0.01910	\$ 0.01947	\$ 0.01985	\$ 0.02023	\$ 0.02062	\$ 0.02102	\$ 0.02143	\$ 0.02184	\$ 0.02226
4b E-ECR	\$ 0.00978	\$ 0.00997	\$ 0.01016	\$ 0.01036	\$ 0.01056	\$ 0.01076	\$ 0.01097	\$ 0.01118	\$ 0.01140	\$ 0.01162
5 Resource Adequacy (RA)	\$ 0.01542	\$ 0.01578	\$ 0.01658	\$ 0.01792	\$ 0.01942	\$ 0.02117	\$ 0.02302	\$ 0.02491	\$ 0.02680	\$ 0.02893
6 CA ISO Grid Management Charge	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00857)	\$ (0.00875)	\$ (0.00892)	\$ (0.00909)	\$ (0.00927)	\$ (0.00945)	\$ (0.00963)	\$ (0.00982)	\$ (0.01001)	\$ (0.01020)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00368)	\$ (0.00376)	\$ (0.00383)	\$ (0.00390)	\$ (0.00398)	\$ (0.00406)	\$ (0.00414)	\$ (0.00422)	\$ (0.00430)	\$ (0.00438)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.10557	\$ 0.10685	\$ 0.10820	\$ 0.11014	\$ 0.11223	\$ 0.11466	\$ 0.11721	\$ 0.11992	\$ 0.12256	\$ 0.12547
12 Industrial E-20 T Class Average Generation Rate	\$ (0.08995)	\$ (0.09362)	\$ (0.09786)	\$ (0.10224)	\$ (0.10684)	\$ (0.11154)	\$ (0.11637)	\$ (0.12146)	\$ (0.12716)	\$ (0.13301)
13 Industrial E-20 T PG&E's Solar Choice Premium/Credit	\$ 0.01562	\$ 0.01323	\$ 0.01034	\$ 0.00790	\$ 0.00539	\$ 0.00312	\$ 0.00084	\$ (0.00154)	\$ (0.00460)	\$ (0.00754)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.03184	\$ 0.03292	\$ 0.03409	\$ 0.03585	\$ 0.03776	\$ 0.04000	\$ 0.04236	\$ 0.04487	\$ 0.04732	\$ 0.05003
15 Industrial E-20 T Class Average Generation Rate	\$ (0.08995)	\$ (0.09362)	\$ (0.09786)	\$ (0.10224)	\$ (0.10684)	\$ (0.11154)	\$ (0.11637)	\$ (0.12146)	\$ (0.12716)	\$ (0.13301)
16 Industrial E-20 T Regional Solar Choice Credit	\$ (0.05811)	\$ (0.06070)	\$ (0.06377)	\$ (0.06639)	\$ (0.06908)	\$ (0.07154)	\$ (0.07401)	\$ (0.07659)	\$ (0.07984)	\$ (0.08298)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Industrial (E-20 T)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.02384	\$ 0.02448	\$ 0.02515	\$ 0.02584	\$ 0.02655	\$ 0.02728	\$ 0.02802	\$ 0.02878	\$ 0.02956	\$ 0.03037
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.02269	\$ 0.02313	\$ 0.02358	\$ 0.02403	\$ 0.02449	\$ 0.02496	\$ 0.02544	\$ 0.02593	\$ 0.02643	\$ 0.02694
4b E-ECR	\$ 0.01184	\$ 0.01207	\$ 0.01230	\$ 0.01254	\$ 0.01278	\$ 0.01303	\$ 0.01328	\$ 0.01354	\$ 0.01380	\$ 0.01407
5 Resource Adequacy (RA)	\$ 0.03124	\$ 0.03381	\$ 0.03659	\$ 0.03957	\$ 0.04277	\$ 0.04622	\$ 0.04996	\$ 0.05401	\$ 0.05840	\$ 0.06314
6 CA ISO Grid Management Charge	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.01040)	\$ (0.01060)	\$ (0.01080)	\$ (0.01101)	\$ (0.01122)	\$ (0.01144)	\$ (0.01166)	\$ (0.01188)	\$ (0.01211)	\$ (0.01234)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00446)	\$ (0.00455)	\$ (0.00464)	\$ (0.00473)	\$ (0.00482)	\$ (0.00491)	\$ (0.00500)	\$ (0.00510)	\$ (0.00520)	\$ (0.00530)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12856	\$ 0.13193	\$ 0.13555	\$ 0.13938	\$ 0.14346	\$ 0.14781	\$ 0.15247	\$ 0.15746	\$ 0.16281	\$ 0.16855
12 Industrial E-20 T Class Average Generation Rate	\$ (0.13892)	\$ (0.14512)	\$ (0.15161)	\$ (0.15843)	\$ (0.16557)	\$ (0.17302)	\$ (0.18081)	\$ (0.18894)	\$ (0.19742)	\$ (0.20629)
13 Industrial E-20 T PG&E's Solar Choice Premium/Credit	\$ (0.01036)	\$ (0.01319)	\$ (0.01606)	\$ (0.01905)	\$ (0.02211)	\$ (0.02521)	\$ (0.02834)	\$ (0.03148)	\$ (0.03461)	\$ (0.03774)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05291	\$ 0.05607	\$ 0.05947	\$ 0.06309	\$ 0.06695	\$ 0.07108	\$ 0.07551	\$ 0.08027	\$ 0.08538	\$ 0.09088
15 Industrial E-20 T Class Average Generation Rate	\$ (0.13892)	\$ (0.14512)	\$ (0.15161)	\$ (0.15843)	\$ (0.16557)	\$ (0.17302)	\$ (0.18081)	\$ (0.18894)	\$ (0.19742)	\$ (0.20629)
16 Industrial E-20 T Regional Solar Choice Credit	\$ (0.08601)	\$ (0.08905)	\$ (0.09214)	\$ (0.09534)	\$ (0.09862)	\$ (0.10194)	\$ (0.10530)	\$ (0.10867)	\$ (0.11204)	\$ (0.11541)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Industrial (E-20 P)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.01971	\$ 0.02057	\$ 0.02102	\$ 0.02152	\$ 0.02202	\$ 0.02261	\$ 0.02321	\$ 0.02394	\$ 0.02459	\$ 0.02526
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.01871	\$ 0.01910	\$ 0.01947	\$ 0.01985	\$ 0.02023	\$ 0.02062	\$ 0.02102	\$ 0.02143	\$ 0.02184	\$ 0.02226
4b E-ECR	\$ 0.00978	\$ 0.00997	\$ 0.01016	\$ 0.01036	\$ 0.01056	\$ 0.01076	\$ 0.01097	\$ 0.01118	\$ 0.01140	\$ 0.01162
5 Resource Adequacy (RA)	\$ 0.01542	\$ 0.01578	\$ 0.01658	\$ 0.01792	\$ 0.01942	\$ 0.02117	\$ 0.02302	\$ 0.02491	\$ 0.02680	\$ 0.02893
6 CA ISO Grid Management Charge	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00781)	\$ (0.00797)	\$ (0.00812)	\$ (0.00828)	\$ (0.00844)	\$ (0.00860)	\$ (0.00877)	\$ (0.00894)	\$ (0.00911)	\$ (0.00929)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00368)	\$ (0.00376)	\$ (0.00383)	\$ (0.00390)	\$ (0.00398)	\$ (0.00406)	\$ (0.00414)	\$ (0.00422)	\$ (0.00430)	\$ (0.00438)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.10793	\$ 0.10930	\$ 0.11070	\$ 0.11269	\$ 0.11484	\$ 0.11734	\$ 0.11995	\$ 0.12274	\$ 0.12545	\$ 0.12842
12 Industrial E-20 P Class Average Generation Rate	\$ (0.09654)	\$ (0.10029)	\$ (0.10456)	\$ (0.10890)	\$ (0.11339)	\$ (0.11788)	\$ (0.12243)	\$ (0.12727)	\$ (0.13275)	\$ (0.13834)
13 Industrial E-20 P PG&E's Solar Choice Premium/Credit	\$ 0.01139	\$ 0.00901	\$ 0.00614	\$ 0.00379	\$ 0.00145	\$ (0.00054)	\$ (0.00248)	\$ (0.00453)	\$ (0.00730)	\$ (0.00992)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.03420	\$ 0.03537	\$ 0.03659	\$ 0.03840	\$ 0.04037	\$ 0.04268	\$ 0.04510	\$ 0.04769	\$ 0.05021	\$ 0.05298
15 Industrial E-20 P Class Average Generation Rate	\$ (0.09654)	\$ (0.10029)	\$ (0.10456)	\$ (0.10890)	\$ (0.11339)	\$ (0.11788)	\$ (0.12243)	\$ (0.12727)	\$ (0.13275)	\$ (0.13834)
16 Industrial E-20 P Regional Solar Choice Credit	\$ (0.06234)	\$ (0.06492)	\$ (0.06797)	\$ (0.07050)	\$ (0.07302)	\$ (0.07520)	\$ (0.07733)	\$ (0.07958)	\$ (0.08254)	\$ (0.08536)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Industrial (E-20 P)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.02593	\$ 0.02662	\$ 0.02735	\$ 0.02810	\$ 0.02887	\$ 0.02966	\$ 0.03047	\$ 0.03130	\$ 0.03215	\$ 0.03303
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.02269	\$ 0.02313	\$ 0.02358	\$ 0.02403	\$ 0.02449	\$ 0.02496	\$ 0.02544	\$ 0.02593	\$ 0.02643	\$ 0.02694
4b E-ECR	\$ 0.01184	\$ 0.01207	\$ 0.01230	\$ 0.01254	\$ 0.01278	\$ 0.01303	\$ 0.01328	\$ 0.01354	\$ 0.01380	\$ 0.01407
5 Resource Adequacy (RA)	\$ 0.03124	\$ 0.03381	\$ 0.03659	\$ 0.03957	\$ 0.04277	\$ 0.04622	\$ 0.04996	\$ 0.05401	\$ 0.05840	\$ 0.06314
6 CA ISO Grid Management Charge	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00947)	\$ (0.00965)	\$ (0.00984)	\$ (0.01003)	\$ (0.01022)	\$ (0.01042)	\$ (0.01062)	\$ (0.01082)	\$ (0.01103)	\$ (0.01124)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00446)	\$ (0.00455)	\$ (0.00464)	\$ (0.00473)	\$ (0.00482)	\$ (0.00491)	\$ (0.00500)	\$ (0.00510)	\$ (0.00520)	\$ (0.00530)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.13158	\$ 0.13502	\$ 0.13871	\$ 0.14262	\$ 0.14678	\$ 0.15121	\$ 0.15596	\$ 0.16104	\$ 0.16648	\$ 0.17231
12 Industrial E-20 P Class Average Generation Rate	\$ (0.14394)	\$ (0.14977)	\$ (0.15585)	\$ (0.16222)	\$ (0.16886)	\$ (0.17578)	\$ (0.18298)	\$ (0.19046)	\$ (0.19824)	\$ (0.20633)
13 Industrial E-20 P PG&E's Solar Choice Premium/Credit	\$ (0.01236)	\$ (0.01475)	\$ (0.01714)	\$ (0.01960)	\$ (0.02208)	\$ (0.02457)	\$ (0.02702)	\$ (0.02942)	\$ (0.03176)	\$ (0.03402)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05593	\$ 0.05916	\$ 0.06263	\$ 0.06633	\$ 0.07027	\$ 0.07448	\$ 0.07900	\$ 0.08385	\$ 0.08905	\$ 0.09464
15 Industrial E-20 P Class Average Generation Rate	\$ (0.14394)	\$ (0.14977)	\$ (0.15585)	\$ (0.16222)	\$ (0.16886)	\$ (0.17578)	\$ (0.18298)	\$ (0.19046)	\$ (0.19824)	\$ (0.20633)
16 Industrial E-20 P Regional Solar Choice Credit	\$ (0.08801)	\$ (0.09061)	\$ (0.09322)	\$ (0.09589)	\$ (0.09859)	\$ (0.10130)	\$ (0.10398)	\$ (0.10661)	\$ (0.10919)	\$ (0.11169)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Industrial (E-20 S)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.02574	\$ 0.02686	\$ 0.02745	\$ 0.02810	\$ 0.02875	\$ 0.02952	\$ 0.03031	\$ 0.03126	\$ 0.03211	\$ 0.03299
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.01871	\$ 0.01910	\$ 0.01947	\$ 0.01985	\$ 0.02023	\$ 0.02062	\$ 0.02102	\$ 0.02143	\$ 0.02184	\$ 0.02226
4b E-ECR	\$ 0.00978	\$ 0.00997	\$ 0.01016	\$ 0.01036	\$ 0.01056	\$ 0.01076	\$ 0.01097	\$ 0.01118	\$ 0.01140	\$ 0.01162
5 Resource Adequacy (RA)	\$ 0.01542	\$ 0.01578	\$ 0.01658	\$ 0.01792	\$ 0.01942	\$ 0.02117	\$ 0.02302	\$ 0.02491	\$ 0.02680	\$ 0.02893
6 CA ISO Grid Management Charge	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00504)	\$ (0.00514)	\$ (0.00524)	\$ (0.00534)	\$ (0.00544)	\$ (0.00554)	\$ (0.00565)	\$ (0.00576)	\$ (0.00587)	\$ (0.00598)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00368)	\$ (0.00376)	\$ (0.00383)	\$ (0.00390)	\$ (0.00398)	\$ (0.00406)	\$ (0.00414)	\$ (0.00422)	\$ (0.00430)	\$ (0.00438)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 S PG&E's Solar Choice Total (sum lines 1 - 9)	\$ 0.11673	\$ 0.11842	\$ 0.12001	\$ 0.12221	\$ 0.12457	\$ 0.12731	\$ 0.13017	\$ 0.13324	\$ 0.13621	\$ 0.13946
12 Industrial E-20 S Class Average Generation Rate	\$ (0.10155)	\$ (0.10591)	\$ (0.11084)	\$ (0.11595)	\$ (0.12127)	\$ (0.12667)	\$ (0.13221)	\$ (0.13812)	\$ (0.14474)	\$ (0.15152)
13 Industrial E-20 S PG&E's Solar Choice Premium/Credit	\$ 0.00568	\$ 0.00248	\$ (0.00166)	\$ (0.00523)	\$ (0.00862)	\$ (0.01177)	\$ (0.01501)	\$ (0.01846)	\$ (0.02278)	\$ (0.02704)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.04300	\$ 0.04449	\$ 0.04590	\$ 0.04792	\$ 0.05010	\$ 0.05265	\$ 0.05532	\$ 0.05819	\$ 0.06097	\$ 0.06402
15 Industrial E-20 S Class Average Generation Rate	\$ (0.10155)	\$ (0.10591)	\$ (0.11084)	\$ (0.11595)	\$ (0.12127)	\$ (0.12667)	\$ (0.13221)	\$ (0.13812)	\$ (0.14474)	\$ (0.15152)
16 Industrial E-20 S Regional Solar Choice Credit	\$ (0.05855)	\$ (0.06142)	\$ (0.06494)	\$ (0.06803)	\$ (0.07117)	\$ (0.07402)	\$ (0.07689)	\$ (0.07993)	\$ (0.08377)	\$ (0.08750)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Industrial (E-20 S)	\$/kWh									
1 Solar Generation Price	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480	\$ 0.06480
2 PCIA	\$ 0.03387	\$ 0.03477	\$ 0.03572	\$ 0.03670	\$ 0.03771	\$ 0.03874	\$ 0.03979	\$ 0.04087	\$ 0.04198	\$ 0.04313
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.02269	\$ 0.02313	\$ 0.02358	\$ 0.02403	\$ 0.02449	\$ 0.02496	\$ 0.02544	\$ 0.02593	\$ 0.02643	\$ 0.02694
4b E-ECR	\$ 0.01184	\$ 0.01207	\$ 0.01230	\$ 0.01254	\$ 0.01278	\$ 0.01303	\$ 0.01328	\$ 0.01354	\$ 0.01380	\$ 0.01407
5 Resource Adequacy (RA)	\$ 0.03124	\$ 0.03381	\$ 0.03659	\$ 0.03957	\$ 0.04277	\$ 0.04622	\$ 0.04996	\$ 0.05401	\$ 0.05840	\$ 0.06314
6 CA ISO Grid Management Charge	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ (0.00610)	\$ (0.00622)	\$ (0.00634)	\$ (0.00646)	\$ (0.00658)	\$ (0.00671)	\$ (0.00684)	\$ (0.00697)	\$ (0.00710)	\$ (0.00724)
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00446)	\$ (0.00455)	\$ (0.00464)	\$ (0.00473)	\$ (0.00482)	\$ (0.00491)	\$ (0.00500)	\$ (0.00510)	\$ (0.00520)	\$ (0.00530)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 S PG&E's Solar Choice Total (sum lines 1 - 9)	\$ 0.14289	\$ 0.14660	\$ 0.15058	\$ 0.15479	\$ 0.15926	\$ 0.16400	\$ 0.16906	\$ 0.17446	\$ 0.18024	\$ 0.18641
12 Industrial E-20 S Class Average Generation Rate	\$ (0.15838)	\$ (0.16557)	\$ (0.17311)	\$ (0.18104)	\$ (0.18935)	\$ (0.19804)	\$ (0.20712)	\$ (0.21661)	\$ (0.22652)	\$ (0.23689)
13 Industrial E-20 S PG&E's Solar Choice Premium/Credit	\$ (0.03120)	\$ (0.03543)	\$ (0.03977)	\$ (0.04431)	\$ (0.04902)	\$ (0.05388)	\$ (0.05886)	\$ (0.06395)	\$ (0.06912)	\$ (0.07441)
Regional Solar Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Solar Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.06724	\$ 0.07074	\$ 0.07450	\$ 0.07850	\$ 0.08275	\$ 0.08727	\$ 0.09210	\$ 0.09727	\$ 0.10281	\$ 0.10874
15 Industrial E-20 S Class Average Generation Rate	\$ (0.15838)	\$ (0.16557)	\$ (0.17311)	\$ (0.18104)	\$ (0.18935)	\$ (0.19804)	\$ (0.20712)	\$ (0.21661)	\$ (0.22652)	\$ (0.23689)
16 Industrial E-20 S Regional Solar Choice Credit	\$ (0.09114)	\$ (0.09483)	\$ (0.09861)	\$ (0.10254)	\$ (0.10660)	\$ (0.11077)	\$ (0.11502)	\$ (0.11934)	\$ (0.12371)	\$ (0.12815)

* Line 9, SVA RA Charge is illustrative; actual charge will be specific to the generation resource selected.