
Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for February 2017

March 21, 2017



Public

Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for February 2017. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and served on the service list for A.11-03-001

<http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

**Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
February 2017**

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2016 ³
	Service Accounts ^{5,6}	Ex Ante Estimated MW ^{1,3,7}	Ex Post Estimated MW ^{2,3,7}	Service Accounts ⁶	Ex Ante Estimated MW ^{1,3,7}	Ex Post Estimated MW ^{2,3,7}	Service Accounts ⁶	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts ⁶	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts ⁶	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts ⁶	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	
Interruptible/Reliability																			
BIP - Day Of	252	272	304	321	359	387													10,795
OBMC	18	0	0	18	0	0													N/A
SLRP	0	0	0	0	0	0													N/A
SmartAC™ - Commercial	3,928	0	1	3,843	0	1													N/A
SmartAC™ - Residential	150,718	0	69	150,218	0	69													N/A
Sub-Total Interruptible	154,916	272	375	154,400	359	458	0	0	0	0	0	0	0	0	0	0	0	0	
Price Response																			
AMP - Day Of ⁴	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
CBP - Day Ahead	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	599,649
CBP - Day Of	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DBP ⁴	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PDP (200 kW or above)	2,335	13	33	2,286	13	32													5,890
PDP (above 20 kW & below 200 kW)	52,286	3	12	51,511	3	12													81,268
PDP (20 kW or below)	180,212	0	2	179,336	0	2													323,351
SmartRate™ - Residential	141,685	13	44	139,190	13	43													Not Available
Sub-Total Price Response	376,518	29	91	372,323	29	89	0	0	0	0	0	0	0	0	0	0	0	0	
Total All Programs	531,434	300	466	526,723	388	547	0	0	0	0	0	0	0	0	0	0	0	0	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2016 ³
	Service Accounts ⁶	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts ⁶	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts ⁶	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts ⁶	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts ⁶	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts ⁶	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	
Interruptible/Reliability																			
BIP - Day of																			10,795
OBMC																			N/A
SLRP																			N/A
SmartAC™ - Commercial																			N/A
SmartAC™ - Residential																			N/A
Sub-Total Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Price Response																			
AMP - Day Of ⁴	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
CBP - Day Ahead													0	0	0	0	0	0	599,649
CBP - Day Of													0	0	0	0	0	0	
DBP ⁴	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PDP (200 kW or above)																			5,890
PDP (above 20 kW & below 200 kW)																			81,268
PDP (20 kW or below)																			323,351
SmartRate™ - Residential																			Not Available
Sub-Total Price Response	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total All Programs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

¹ Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2015 Load Impact Report for Demand Response. The values reported are calculated by using the monthly ex ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month. The Ex Ante Estimated MW value for the aggregator program, e.g., CBP are the monthly nominated MW during the event season May through October and Zero non-event season months November through March.

² Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2015 Load Impact Report for Demand Response. The values reported are calculated by using the annual Ex Post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

³ The ILP provides 2015-2016 data. The March ILP 2017 will provide the available data for the Eligible Accounts and Program Eligibility for Ex Ante and Ex Post Average Load Impacts.

⁴ Programs are closed and not available in 2017.

⁵ The January reported CBP Day Ahead Service Accounts and Ex Ante MW for were revised to 0 as there were no nominated accounts in the months of non-event season months November through March.

⁶ There are some SmartRate™ Residential customers (<.05%) not reflected in the summary or rate code count as program eligibility is being confirmed.

⁷ The per-customer Ex Ante and Ex Post impacts in this report are based on PG&E's DR load impact filing as of April 1st, 2016. The per-customer impacts will be updated in the next monthly report to reflect the latest load impact filing available April 3rd, 2017. The updated BIP MW is expected to be lower than the level shown in this monthly report.

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the Ex post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April 1st Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
February 2017

Program Eligibility and Ex Ante Average Load Impacts

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2016 ¹	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - Day Of	1077.6	1118.2	1124.2	1159.9	1151.0	1211.6	1206.9	1226.3	1207.7	1225.4	1107.0	1081.6	10,795	This schedule is available to bundled-service, Community Choice Aggregation (CCA) Service, and Direct Access (DA) commercial, industrial, and agricultural customers. Each customer, both directly enrolled and those enrolled in an aggregator's portfolio, must take service under the provisions of a demand time-of-use rate schedule to participate in the Program and have at least an average monthly demand of 100 kilowatt (kW). Customers being served under Schedules AG-R or AG-V are not eligible for this program. Customers taking service under DA must meet the metering requirements prescribed in the Metering Equipment section of this rate schedule.
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	N/A	N/A	N/A	N/A	0.39	0.62	0.62	0.61	0.53	0.30	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC™ - Residential	N/A	N/A	N/A	N/A	0.29	0.49	0.52	0.48	0.45	0.18	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
AMP - Day Of ²	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Program is closed for 2017.
CBP - Day Ahead	N/A	N/A	N/A	N/A	120.9	120.9	120.9	120.9	120.9	120.9	N/A	N/A	599,649	A customer may participate in either the Day-Ahead or Day-Of option. A customer with multipleservice agreements (SA) may nominate demand reductions from a single SA to either the Day-of option or Day-ahead option. An SA may not be nominated to both the Day-of and Day-ahead option during a single program month. Customers that receive electric power from third parties (other than through direct access and Community Choice Aggregation) and customers billed for standby service are not eligible for Schedule E-CBP. Eligible customers include those receiving partial standby service or services pursuant to one or more of the Net Energy Metering Service schedules except NEMCCSE.
CBP - Day Of	N/A	N/A	N/A	N/A	28.1	28.1	28.1	28.1	28.1	28.1	N/A	N/A	599,649	A customer may participate in either the Day-Ahead or Day-Of option. A customer with multiple service agreements (SA) may nominate demand reductions from a single SA to either the Day-of option or Day-ahead option. An SA may not be nominated to both the Day-of and Day-ahead option during a single program month. Customers that receive electric power from third parties (other than through direct access and Community Choice Aggregation) and customers billed for standby service are not eligible for Schedule E-CBP. Eligible customers include those receiving partial standby service or services pursuant to one or more of the Net Energy Metering Service schedules except NEMCCSE.
DBP ²	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Program is closed for 2017.
PDP (200 kW or above)	5.8	5.9	6.7	13.0	13.6	14.2	13.7	14.4	14.5	13.4	7.0	5.8	5,890	Default beginning on: May 1, 2010 for bundled C&I Customers >200kW
PDP (above 20 kW & below 200 kW)	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	81,268	Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
PDP (20 kW or below)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323,351	
SmartRate™ - Residential	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	Not Available	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

¹ The ILP provides 2015-2016 data. The March ILP 2017 will provide the available data for the Eligible Accounts and Program Eligibility for Ex Ante and Ex Post Average Load Impacts.

² Programs are closed and not available in 2017.

NOTE: The average Ex Ante load impacts per customer are based on the load impacts filing on April 1, 2016 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm for April through October, and 4 - 9 pm for November through March, on the PG&E system peak day of the month.

Pacific Gas and Electric Company
Average ExPost Load Impact kW / Customer
February 2017

Program Eligibility and Ex Post Average Load Impacts

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2016 ¹	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - Day Of	1206.90	1206.90	1206.90	1206.90	1206.90	1206.90	1206.90	1206.90	1206.90	1206.90	1206.90	1206.90	1206.90		Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW.
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC™ - Residential	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
AMP - Day Of ²	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Program is closed for 2017.
CBP - Day Ahead	79.70	79.70	79.70	79.70	79.70	79.70	79.70	79.70	79.70	79.70	79.70	79.70	79.70	599,649	Non-residential customers on commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	34.70	34.70	34.70	34.70	34.70	34.70	34.70	34.70	34.70	34.70	34.70	34.70	34.70		Non-residential customers on commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP ²	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Program is closed for 2017.
PDP (200 kW or above)	14.20	14.20	14.20	14.20	14.20	14.20	14.20	14.20	14.20	14.20	14.20	14.20	14.20	5,890	Default beginning on: May 1, 2010 for bundled C&I Customers >200kW
PDP (above 20 kW & below 200 kW)	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	81,268	Maximum Demand; February 1st, 2011 for large bundled Ag customers;
PDP (20 kW or below)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	323,351	November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
SmartRate™ - Residential	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	Not Available	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

¹ The ILP provides 2015-2016 data. The March ILP 2017 will provide the available data for the Eligible Accounts and Program Eligibility for Ex Ante and Expost Average Load Impacts.

² Programs are closed and not available in 2017.

NOTE: The average Ex Post load impacts per customer are based on the load impacts filing on April 1, 2016 (R.13-09-011). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average Ex Post load impact per customer SA_ID remains constant across all months. The average load impact is "N/A" for programs having no prior events. Commercial SmartAC was not called in 2015; its average-customer impact reported here is from the April 2, 2012 filing.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
February 2017

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs																									
2017		January				February				March				April				May				June			
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	
AMP - Day Of ^{1,2,3}	N/A	1.2	N/A	1.2	N/A	1.2	N/A	1.2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
CBP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0																	
CBP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0																	
DBP ¹	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
PDP		1.6	0.0	1.6		1.6	0.0	1.6																	
SmartRate™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0																	
SmartAC™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0																	
SmartAC™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0																	
Total		2.8	0.0	2.8		2.8	0.0	2.8																	
Interruptible/Reliability																									
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0																	
OBMC		0.0	0.0	0.0		0.0	0.0	0.0																	
SLRP		0.0	0.0	0.0		0.0	0.0	0.0																	
Total		0.0	0.0	0.0		0.0	0.0	0.0																	
Total Technology MWs		0.0	0.0	2.8		2.8	0.0	2.8																	
General Program																									
TA (may also be enrolled in TI and AutoDR)	0.0				0.0																				
Total	0.0				0.0																				
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	N/A																

2017		July				August				September				October				November				December			
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	
AMP - Day Of ^{1,2}	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
CBP - Day Ahead																									
CBP - Day Of																									
DBP ¹	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
PDP																									
SmartRate™ - Residential																									
SmartAC™ - Commercial																									
SmartAC™ - Residential																									
Total																									
Interruptible/Reliability																									
BIP - Day of																									
OBMC																									
SLRP																									
Total																									
Total Technology MWs																									
General Program																									
TA (may also be enrolled in TI and AutoDR)																									
Total																									
Total TA MWs																									

NOTE: Projects for which applications were approved in the previous funding cycle are charged to that funding cycle; however, installed megawatts are at the time of installation regardless of funding cycle.

¹ Programs are not available in 2017.

² Payments carry over to the following year. For all ADR projects, 60% is paid upfront on completion of enrollment and the remaining 40% later on performance during an event season.

³ AMP value reflects 40% of the incentive payment that was processed and paid out in January for customer's participation in the 2016 DR Season.

**Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2017 Incremental Cost Funding
February 2017**

2017 Program Expenditures¹

Cost Item	2016 Expenditures	2017												Year-to-Date 2017 Expenditures	Program-to-Date 2017 Expenditures	2017 Funding	Fund shift Adjustments	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)	\$0	\$15,550	\$29,271	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,821	\$44,821	\$271,194	16.5%
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction (OBMC / SLRP)	\$0	\$178	\$777	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$955	\$955	\$42,236	2.3%
Budget Category 1 Total	\$0	\$15,729	\$30,048	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,776	\$45,776	\$313,430	14.6%
Category 2: Price-Responsive Programs																		
Capacity Bidding Program (CBP)	\$0	\$16,546	\$27,037	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,583	\$43,583	\$8,650,580	0.5%
SmartAC™	\$0	\$169,579	\$242,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$411,842	\$411,842	\$6,334,761	6.5%
Budget Category 2 Total	\$0	\$186,125	\$269,301	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$455,426	\$455,426	\$14,985,341	3.0%
Category 3: DR Provider/Aggregator Managed Programs																		
Aggregator Managed Portfolio (AMP)	\$0	\$7,350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,350	\$7,350	\$30,000	24.5%
Budget Category 3 Total	\$0	\$7,350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,350	\$7,350	\$30,000	24.5%
Category 4: Emerging & Enabling Programs																		
Auto DR ⁴	\$0	\$19,971	\$175,175	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$195,146	\$195,146	\$3,634,941	5.4%
DR Emerging Technology	\$0	\$58,626	\$38,552	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$97,178	\$97,178	\$1,404,528	6.9%
Budget Category 4 Total	\$0	\$78,597	\$213,727	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$292,324	\$292,324	\$5,039,469	5.8%
Category 5: Pilots																		
Supply Side Pilot	\$0	\$26,599	\$27,444	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$54,043	\$54,043	\$2,100,000	2.6%
Excess Supply	\$0	\$14,005	\$10,910	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,915	\$24,915	\$600,000	4.2%
Budget Category 5 Total	\$0	\$40,604	\$38,354	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$78,958	\$78,958	\$2,700,000	2.9%
Category 6: Evaluation, Measurement and Verification																		
DRMEC	\$0	\$28,552	\$54,449	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,000	\$83,000	\$2,900,000	2.9%
DR Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$400,000	0.0%
Budget Category 6 Total	\$0	\$28,552	\$54,449	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,000	\$83,000	\$3,300,000	2.5%
Category 7: Marketing, Education and Outreach																		
DR Core Marketing and Outreach	\$0	\$58,985	\$56,993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$115,977	\$115,977	\$3,023,346	3.8%
Education and Training	\$0	\$5,054	\$10,767	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,822	\$15,822	\$243,909	6.5%
Budget Category 7 Total	\$0	\$64,039	\$67,760	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$131,799	\$131,799	\$3,267,254	4.0%
Category 8: DR System Support Activities																		
InterAct / DR Forecasting Tool	\$0	\$294,359	\$542,627	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$836,986	\$836,986	\$6,204,538	13.5%
DR Enrollment & Support	\$0	\$375,895	\$223,241	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$599,136	\$599,136	\$5,437,144	11.0%
Notifications	\$0	\$186,803	\$358,492	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$545,294	\$545,294	\$4,401,306	12.4%
DR Integration Policy & Planning	\$0	\$28,308	\$94,019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$122,328	\$122,328	\$1,603,520	7.6%
Budget Category 8 Total	\$0	\$885,365	\$1,218,379	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,103,744	\$2,103,744	\$17,646,507	11.9%
Category 9: Integrated Programs and Activities (Including Technical Assistance)																		
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 9 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Category 10: Special Projects																		
Demand Response Auction Mechanism Pilot Phase 3 ²	\$44,107	\$20,849	\$32,728	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,577	\$97,684	\$12,000,000	0.8%
Rule 24 O&M	\$0	\$28,575	\$76,039	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,614	\$104,614	\$700,000	14.9%
Budget Category 10 Total	\$44,107	\$49,425	\$108,767	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$158,191	\$202,298	\$12,700,000	1.6%
Recovery of DR-related capital costs prior to 2009 (for interval metering as authorized in D.06-03-024/D.06-11-049); and, additionally, for the HAN Integration project (as authorized in D.12-04-045).	\$0	\$198,466	\$204,310	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$402,777	\$402,777	\$0	0.0%
Total Incremental Cost³	\$46,507	\$1,554,251	\$2,205,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,759,345	\$3,805,852	\$59,982,001	6.3%
Technical Assistance & Technology Incentives (TA&TI) Identified as of February 2017	\$0																	

² Per D. 16-06-029 DRAM funds from the 2017 Funding Cycle are available beginning in 2016 to ensure that the 2017 auction will take place in time for 2018 delivery. D. 16-06-029 Ordering Paragraph 21 authorizes PG&E \$12m for DRAM in 2017 for auctions in 2018 and 2019.

³ Total Incremental Cost excludes incentives. Incentives are reported on Table I-5.

**Table I-3b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Expenditures and Funding
2017**

Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2017
Category 1: Reliability Programs													
Base Interruptible Program (BIP)	\$3,495	(\$3,477)											\$18
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction (OBMC / SLRP)	\$66	(\$62)											\$4
Budget Category 1 Total	\$3,561	(\$3,539)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22
Category 2: Price-Responsive Programs													
Demand Bidding Program (DBP)	\$8,424	(\$6,994)											\$1,430
Capacity Bidding Program (CBP)	\$2,186	(\$539)											\$1,647
Peak Choice	\$0	\$0											\$0
SmartAC™	\$21,516	(\$19,232)											\$2,284
Critical Peak Pricing (CPP)	\$0	\$0											\$0
Budget Category 2 Total	\$32,126	(\$26,765)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,361
Category 3: DR Provider/Aggregator Managed Programs													
Aggregator Managed Portfolio (AMP)	\$2,370	(\$712)											\$1,659
Budget Category 3 Total	\$2,370	(\$712)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,659
Category 4: Emerging & Enabling Programs													
Auto DR	\$77,339	\$159,378											\$236,717
DR Emerging Technology	\$20,670	\$47,363											\$68,032
Budget Category 4 Total	\$98,008	\$206,741	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$304,749
Category 5: Pilots													
IRR Phase 2	\$0	\$0											\$0
T&D DR	(\$965)	(\$211)											(\$1,176)
Plug-in Hybrid EV/EV (incl. HAN-EV)	\$0	\$19,505											\$19,505
Supply Side Pilot	\$2,401	\$892											\$3,292
Excess Supply	\$500	(\$469)											\$31
Budget Category 5 Total	\$1,936	\$19,294	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,652
Category 6: Evaluation, Measurement and Verification													
DRMEC	\$209,087	\$145,520											\$354,607
DR Research Studies	\$5,000	\$4,876											\$9,876
Budget Category 6 Total	\$214,087	\$150,396	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$364,483
Category 7: Marketing, Education and Outreach													
DR Core Marketing and Outreach	(\$627)	(\$635)											(\$1,262)
SmartAC™ ME&O	\$768	(\$11,568)											(\$10,799)
Education and Training	\$4,213	(\$1,008)											\$3,205
Budget Category 7 Total	\$4,355	(\$13,211)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,856)
Category 8: DR System Support Activities													
InterAct / DR Forecasting Tool	\$100,018	\$50,906											\$150,924
DR Enrollment & Support	\$59,204	(\$244,076)											(\$184,872)
Notifications	\$8,261	(\$6,314)											\$1,947
DR Integration Policy & Planning	\$49,655	(\$34,056)											\$15,599
Budget Category 8 Total	\$217,138	(\$233,540)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$16,402)
Category 9: Integrated Programs and Activities (Including Technical Assistance)													
Technology Incentives - IDSM	\$9,361	(\$2,544)											\$6,817
PEAK	\$0	\$0											\$0
Integrated Marketing & Outreach	\$0	\$0											\$0
Integrated Education & Training	\$0	\$0											\$0
Integrated Sales Training	\$0	\$0											\$0
Integrated Energy Audits	(\$8,431)	(\$683)											(\$9,114)
Integrated Emerging Technology	\$0	\$0											\$0
Budget Category 9 Total	\$930	(\$3,227)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,298)
Category 10: Special Projects													
Demand Response Auction Mechanism Pilot Phase 1	\$440	(\$440)											(\$0)
Demand Response Auction Mechanism Pilot Phase 2	\$9,933	\$14,062											\$23,995
DR-HAN Integration (excl. HAN-EV)	\$0	\$0											\$0
Permanent Load Shifting	\$15,369	\$29,888											\$45,257
Budget Category 10 Total	\$25,743	\$29,888	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,253
Total Incremental Cost	\$600,254	\$125,325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$739,624

Notes:

¹ Expenditures on this page reflect expenses incurred in 2017 from all prior funding cycles

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
February 2017**

Program Category	Program Name	Month	Zones ¹	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly) ^{2,3}
Category 1: Reliability Programs												
	Base Interruptible Program											
	Optional Bidding Mandatory Curtailment/ Scheduled Load Reduction											
Category 2: Price-Responsive Programs												
	Demand Bidding Program (N/A 2017) ⁴	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Capacity Bidding Program											
	Peak Day Pricing											
	SmartAC											
	SmartRate											
Category 3: DR Provider/Aggregator Managed Programs												
	Aggregator Managed Portfolio (N/A 2017) ⁴	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

¹Identifies location of event (SubLAP) for locally-dispatchable programs. Non-locally-dispatchable programs are listed as System. Serials listed can be throughout the territory, not a specific sublap (device serial last digits have a number from 0 to 9). For example, SmartAC 6/27 event Zone lists Serials 0,1,2,3,4,9; 6/10 of the entire device population installed got dispatched.

² Load reduction amount is based on available meter data and may vary by month pending the collection of all data.

³ Pursuant to Commission guidance in D.14-05-016, p.118 and Finding of Fact 17, PG&E will redact the load reduction MW (Max Hourly) in the Public Version (identified with shaded cells) according to the 15/15 rule where there are fewer than 15 customers involved or where a single customer in the group accounts for more than 15 percent of the aggregated total.

⁴ Programs are not available in 2017.

NOTE: For 2017 the Results for CBP and BIP include load reduction from participants that are enrolled in multiple programs and the Results for PDP exclude load reduction from participants that are enrolled in multiple programs.

Table I-5a
Pacific Gas and Electric Company
2017 Demand Response Programs Incentives
February 2017

Annual Total Cost													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program Incentives													
Aggregator Managed Portfolio (AMP) ^{1,6}	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Automatic Demand Response (AutoDR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Base Interruptible Program (BIP) ¹	\$2,111,280	\$2,254,034	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,365,314
Capacity Bidding Program (CBP) ²	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Demand Bidding Program (DBP) ^{3,6}	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excess Supply Pilot	\$700	\$700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,400
Optional Binding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) ¹	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC™	\$8,300	\$8,815	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,115
Supply Side Pilot	\$10,000	\$9,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,100
Technology Incentive (TI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission and Distribution Pilot (T&D DR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Cost of Incentives	\$2,130,280	\$2,272,649	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,402,929
Revenues from Penalties⁵	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ Amounts reported are for incentive costs that are not recorded in the Demand Response Expenditures Balancing Account.

² Incentives reported are net of penalties paid by the aggregators.

³ DBP incentives are processed as bill credits to the Distribution Revenue Adjustment Mechanism Balancing Account Asset. Incentive costs will be reclassified to Demand Response Expenditures Balancing Account in November.

⁵ Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in AMP and BIP programs.

**Table I-5b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Incentives and Funding
February 2017**

Annual Total Cost													
Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Incentives incurred in 2016
Program Incentives													
Aggregator Managed Portfolio (AMP) ³	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Automatic Demand Response (AutoDR)	\$327,645	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$327,645
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity Bidding Program (CBP)	(\$397)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$397)
Demand Bidding Program (DBP) ³	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM Phase 1 ²	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
DRAM Phase 2 ²	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PHEV/EV Pilots	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC™	\$10,273	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,282
Technology Incentive (TI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission and Distribution Pilot (T&D DR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Cost of Incentives	\$337,522	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$337,530
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ Incentives on this page reflect incentives paid in 2017 from all prior funding cycles.

² DRAM incentives are confidential and redacted for the public version. The MWs under contract are known, and the costs are being paid under the contracts that won in the RFO.

**Table I-7
Pacific Gas and Electric Company
2017 Marketing, Education and Outreach
Actual Expenditures
February 2017**

PG&E's ME&O Actual Expenditures	2017 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to-Date 2017 Expenditures	2017 Authorized Budget (if Applicable)			
	January	February	March	April	May	June	July	August	September	October	November	December					
I. STATEWIDE MARKETING																	
IOU Administrative Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Statewide ME&O contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
I. TOTAL STATEWIDE MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
II. UTILITY MARKETING BY ACTIVITY¹																	
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016																	
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																	
Integrated Demand Side Marketing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Marketing My Account/Energy and Integrated Online Audit Tools	\$ -																\$ -
Critical Peak Pricing > 200 kW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Demand Bidding Program	\$ -																\$ -
Real Time Pricing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Permanent Load Shifting	\$ 9,896	\$ 9,826															\$ 19,722
Circuit Savers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Small Commercial Technology Deployment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Enabling Technologies (e.g., AutoDR, TI)	\$ 8,844	\$ 10,241															\$ 19,084
PeakChoice	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Customer Awareness, Education and Outreach	\$ 14,739	\$ 17,068															\$ 31,807
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING																	
SmartAC	\$ 30,561	\$ 30,624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,185
Customer Research																	\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 10,000	\$ 10,000															\$ 20,000
Labor	\$ 20,561	\$ 20,624															\$ 41,185
Paid Media																	\$ -
Other Costs																	\$ -
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 64,039	\$ 67,760	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 131,799
III. UTILITY MARKETING BY ITEMIZED COST																	
Customer Research																	\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 14,000	\$ 7,001															\$ 21,001
Labor	\$ 50,039	\$ 60,759															\$ 110,798
Paid Media																	\$ -
Other Costs																	\$ -
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 64,039	\$ 67,760	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 131,799
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																	
Agricultural	\$ 5,022	\$ 5,570															\$ 10,592
Large Commercial and Industrial	\$ 28,457	\$ 31,565															\$ 60,022
Small and Medium Commercial	\$ -																\$ -
Residential	\$ 30,561	\$ 30,624															\$ 61,185
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 64,039	\$ 67,760	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 131,799

Notes:

¹Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

Pacific Gas and Electric Company
2017 Fund Shifting Documentation
February 2017

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:
 May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;
 May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;
 Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;
 May shift funds for pilots in the Enabling or Emerging Technologies category;
 Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;
 Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and
 Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Reliability Programs	\$0.00			
Category 2: Price-Responsive Programs	\$0.00			
Category 3: DR Provider/Aggregator Managed Programs	\$0.00			
Category 4: Emerging & Enabling Programs	\$0.00			
Category 5: Pilots	\$0.00			
Category 6: Evaluation, Measurement and Verification	\$0.00			
Category 7: Marketing, Education and Outreach	\$0.00			
Category 8: DR System Support Activities	\$0.00			
Category 9: Integrated Programs and Activities	\$0.00			
Category 10: Special Projects	\$550,000	Demand Response Auction Mechanism Pilot Phase 2 to Permanent Load Shifting	1/31/2017	Prior fund shift from PLS to DRAM2 underestimated funds needed for PLS therefore shifting back \$550,000 to the original program.
	\$1,550,000	Auto DR to Demand Response Auction Mechanism Pilot Phase 2	1/31/2017	The transferred funds support Demand Response Auction Mechanism pilot pursuant to Ordering Paragraph 5 of Decision 14-12-014.
Total	\$2,100,000			