

Instruction Guide for Appendix A2 – Offer Form - Bundled Resource Adequacy (“RA”) & Bundled RA with Energy Settlement

The purpose of this document is to provide information about the Appendix A2 – Offer Form - Bundled Resource Adequacy (“RA”) & Bundled RA with Energy Settlement. Reference the 2022 CPE Local RA RFO Solicitation Protocol located on the [2022 CPE Local RA RFO](#) website for details about this RFO. To the extent there are any inconsistencies between the information provided in this document and the requirements in the 2022 CPE Local RA RFO Solicitation Protocol the Solicitation Protocol shall govern.

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The Setup Initial Offer Screen

- When the new copy of the form is opened for the first time the Setup Initial Offer screen is displayed

Choose Your Offer Type

Pacific Gas and Electric Company 2022 CPE Local RA RFO
Version 2022.1.0

Setup Initial Offer

PG&E CPE Preferred Delivery Terms:

- PG&E CPE has a preference for Delivery Terms of 1 - 60 months.
- For New resources where seller is the owner of the resource, PG&E CPE may prefer a Delivery Term of 10 years or 15 years in order to incentivize the development of new local resources.

Select Resources: (NA or No for none)

Storage Resource:

Non-Hydro Renewable Resource:

Gas Fired Resource:

DR Resource:

Hydro Resource:

Bundled RA Choices

Owner of RA Project?:

Participating Entity Type:

RA Project New or Existing?:

Is the RA Project being offered a dispatchable resource (as described in the Qualifying Capacity Methodology Manual published by the CPUC)?

After making these choices, the form will be locked and they cannot be changed. If you want to change the basic parameters of the Agreement you will need to start with a new copy of the Offer Form.

Create Offer Cancel

- Please note that all input fields on this panel are required to be populated. An error message is displayed if an attempt is made to move beyond this panel before all required inputs have been satisfied

Bundled RA Choices

Owner of RA Project?:

Participating Entity Type:

RA Project New or Existing?:

Is the RA Project being offered a dispatchable resource (as described in the Qualifying Capacity Methodology Manual published by the CPUC)?

Are you electing the Default to Self-Shown Option for this Competitive Offer?

An additional prompt will be visible for CPUC Jurisdictional LSEs to indicate if they elect the Default to Self-Shown Option if this Competitive Offer is not selected

- Also please note the declaration in red near the bottom of the panel

After making these choices, the form will be locked and they cannot be changed. If you want to change the basic parameters of the Agreement you will need to start with a new copy of the Offer Form.

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- For Competitive Offers for Bundled RA or Bundled RA with Energy Settlement, the definition for New and Existing resources can be found in Attachment 2B - Section V of the 2022 CPE Local RA RFO Solicitation Protocol

A screenshot of a web form element. It consists of a text label 'RA Project New or Existing?' followed by a dropdown menu with a downward-pointing arrow.

- CPUC Jurisdictional LSEs have the option to elect the Default to Self-Shown Option for this Competitive Offer if their Offer is not selected in the RFO. Electing this option can be done by selecting “Yes” in the picklist for the “Are you electing the Default to Self-Shown Option for this Competitive Offer?” box as highlighted below

A screenshot of a form titled 'Bundled RA Choices'. It contains several dropdown menus: 'Owner of RA Project?', 'Participating Entity Type' (with 'CPUC Jurisdictional LSE' selected), 'RA Project New or Existing?', 'Is the RA Project being offered a dispatchable resource (as described in the Qualifying Capacity Methodology Manual published by the CPUC)?', and 'Are you electing the Default to Self-Shown Option for this Competitive Offer?'. The last dropdown menu is highlighted with a black rectangular box.

- Please note that a partially completed Setup Initial Offer screen cannot be saved. All required inputs must be satisfied before the form can be saved
- When all required inputs on the Setup Initial Offer panel have been populated click the “Create Offer” button

A screenshot of a rectangular button with the text 'Create Offer' centered on it.

- The Setup Initial Offer panel will be hidden and “Instructions” tab will be displayed

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The “Instructions” Tab

- Please read the “Instructions” tab carefully



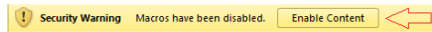
Instructions for Appendix A: 2022 CPE Local RA RFO
Version 2022.1.0

ENABLE MACROS - OTHERWISE THIS WORKBOOK WILL NOT FUNCTION PROPERLY.

Macros can be enabled by clicking the “Enable Macros” button on the “Microsoft Excel Security Notice” that is displayed before the form opens...



...or by clicking the “Enable Content” button that is sometimes displayed at the top of the screen when the form first opens.



Unless otherwise provided herein, all capitalized terms shall have the meaning ascribed to them in 2022 CPE Local RA RFO dated April 18, 2022 or the applicable Agreement.

Important Notes

- Follow the instructions on the “File Name” tab explicitly. This offer form will not be accepted if the steps outlined on that tab have not been followed!
- Please submit this file in Microsoft Excel. Other versions will not be accepted.
- Please save often.
- Do not copy-and-paste into this workbook from past offer forms as that can confound the operation of macros in this workbook.
- The workbook is set to recalculate automatically, however, if for some reason it is not refreshed automatically, please press **F9** to refresh.
- Please close all other Excel files while using this workbook to prevent its macros from producing unwanted interactions across open workbooks.
- Every cell with an orange background must be filled in. As you fill these fields in, the orange background will disappear. Check that all entry fields are green.
- If a cell has a white background then you cannot enter data.
- If you encounter any digital or disability access issues or would like to provide PG&E with feedback or suggestions, please e-mail our ADA Support Team at ADAsupport@pge.com. The mailbox is monitored during regular business hours (M-F; 8am-5pm). We will respond to your inquiry within 1 business day.

- As noted in the instructions, it is **important that macros are always enabled** when entering information into the form, and that the instructions of the “File_Name” tab are followed exactly
- After the instructions are thoroughly reviewed proceed to the “OfferInfo” tab

The “OfferInfo” Tab

- The “OfferInfo” tab has four main columns

Section and Data Field Names	Value Input Fields	Row Instructions	Contract Section
Project Site Name		Add Site name if there are multiple Projects located on the Site, or else enter the Project Name	Appendix II – Project Description
Project Street Address			Appendix II – Project Description
Project City			Appendix II – Project Description
Project State		(This field uses a picklist)	Appendix II – Project Description
Project Zip			Appendix II – Project Description
Project County			Appendix II – Project Description
Project Company		Enter the name of the Project Company	Appendix II – Project Description
Seller Supply Agreement		Enter the Owner of the resource	Appendix II – Project Description
CAISO Resource ID (if available)		If unknown for a new project, enter TBD	Appendix II – Project Description

- All input fields that have an orange background are required



- When a required field has been populated the background turns green



- Fields with a gray background color cannot be edited. For example, this field displays a value it inherited from the Setup Initial Offer screen, and that value cannot be changed



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“OfferInfo” Tab: Agreement Type Section

- Participant provides the Project Name, Project Site Name (if there are multiple Projects located on the site), and location information
- Participant must indicate if the resource is Front of The Meter (“FTM”) or Behind the Meter (“BTM”)
- Participant provides the Resource ID for the resource if one exists.
- The Contract Structure is determined by the inputs the Participant provided on the Setup Initial Offer screen

AGREEMENT TYPE	
Use This Variant?	Yes
Agreement Type	
Will project include any Storage component?	
Will project include any Renewables component?	
Will project include any Gas component?	
Will project include any Hydro component?	
Will project include any DR component?	
New or Existing RA Project?	
Default to Voluntarily Shown if Not Selected?	
Counterparty Type	
Are you the Owner of the offered resource?	
Is the resource dispatchable?	
Contract Structure	
Is this resource in front of the meter or behind the meter?	
Project Name	
Project Site Name	
Project Street Address	
Project City	
Project State	
Project Zip	
Project County	
Project Company	
Seller Supply Agreement	
CAISO Resource ID (if available)	
Resource Adequacy	
Lithium Ion (Li Ion) Batteries	
Biomass	
Gas Turbine	
	Yes
	Yes
	Existing
	Yes
CPUC Jurisdictional LSE	
	No
	Yes
	Fixed

Participant can use picklist to indicate if the variant should be considered by the PG&E CPE

- Any variant with a “No” response will be ignored when the Offer Form is submitted to PG&E CPE for review

Information is automatically populated using the details submitted on the Setup Initial Offer screen

- These cells are locked

Informs Participant if the Contract Structure is “Percent” or “Fixed”

Participant must indicate whether resource is FTM or BTM

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“OfferInfo” Tab: Participant Information Section

- Participant is asked for counterparty contact information, resource developer, and ownership information
- Participant should indicate if they have previously executed an agreement with PG&E for wholesale energy, ancillary services, Resource Adequacy and/or renewable energy certificates

PARTICIPANT INFORMATION	
Has Participant ever executed an agreement with PG&E for wholesale energy, ancillary services, Resource Adequacy, and/or renewable energy certificates?	
Counterparty/Legal Entity: Name	
Street Address	
City	
State	
Zip Code	
Country	
Website URL	
Authorized Contact #1: First Name	
Last Name	
Title	
Phone 1	
Phone 2	
Email	
Authorized Contact #2: First Name	
Last Name	
Title	
Phone 1	
Phone 2	
Email	
Developer/Legal Entity: Name	
Street Address	
City	
State	
Zip Code	
Country	

Participant can answer through Y/N dropdown

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“OfferInfo” Tab: Transaction Section

- Participant should select the data source of the NQC values using the picklist
- Enter the monthly NQC values in the RA Attributes section based on data source selected
 - If the resource has Flex RA attributes, EFC values should also be entered

TRANSACTION (Capacity Attributes of Product as of Execution Date)	
NQC Data Source	
RA Attributes	
JAN (RA)	
FEB (RA)	
MAR (RA)	
APR (RA)	
MAY (RA)	
JUN (RA)	
JUL (RA)	
AUG (RA)	
SEP (RA)	
OCT (RA)	
NOV (RA)	
DEC (RA)	
Flex RA Attributes	
JAN (Flex)	
FEB (Flex)	
MAR (Flex)	
APR (Flex)	
MAY (Flex)	
JUN (Flex)	
JUL (Flex)	
AUG (Flex)	
SEP (Flex)	
OCT (Flex)	
NOV (Flex)	
DEC (Flex)	
Contract Quantity Details	
Contracted Quantity	

Select the data source of the NQC values using the picklist

Enter the NQC value for each month

If the resource has Flex RA Attributes, enter the EFC value for each month

- (Enter "0" if none)

If the Contract Structure is "Percent", enter the Contracted Quantity
 If the Contract Structure is "Fixed", this field will not be displayed

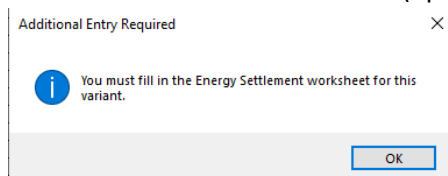
“OfferInfo” Tab: Resource Adequacy Agreement Section

- Select the Offer’s Energy Settlement option using the picklist

RESOURCE ADEQUACY AGREEMENT	
Energy Settlement?	
Initial Delivery Date (IDD)	
Delivery Term (In Months)	

Select "NA" if no Energy Settlement


- The Energy Settlement options that are displayed in the picklist are dependent on the technology type of the Project selected on the Setup Initial Offer screen
- Depending on the Energy Settlement option selected, a message will display notifying Participants which tab needs to be populated with the Energy Settlement details
 - The following Energy Settlement options require the Participant populate a separate tab with the Offer’s Energy Settlement details (e.g., tab “Energy Settlement Var_A”)
 - Energy Storage (option 1)
 - Gas Fired (option 2)
 - Fixed Generation Profile (option 3)



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- The Energy Settlement details for the Monthly Price Schedule Energy Settlement (option 4) should be entered on that specific variant’s tab (e.g., tab “Var_A”)

Additional Entry Required ×

 You must fill in the Energy Settlement Detail section on the Variant worksheet for this variant.

- Note, Participant must enter the Offer’s Initial Delivery Date and Delivery Term before entering details in the Offer Form about the Energy Settlement on the “Energy Settlement Var_X” or “Var_X” tabs
- Select the Offer’s Initial Delivery Date and enter the Delivery Term
 - Please refer to Attachment 2B - Section II of the 2022 CPE Local RA RFO Solicitation Protocol for an overview of the Initial Delivery Date and the Delivery Term

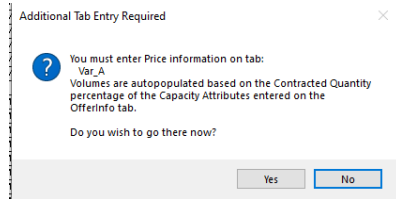
RESOURCE ADEQUACY AGREEMENT	
Energy Settlement?	
Initial Delivery Date (IDD)	
Delivery Term (In Months)	

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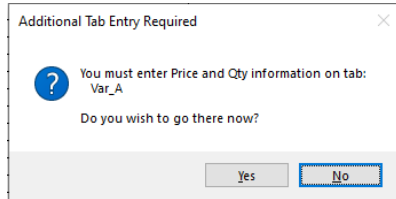
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- A message will display which provides the Participant the option to go to the “Var_X” worksheet to enter and review information related to the Offer
 - For the purpose of this document, select “No” on the Additional Tab Entry Required message box

- If the Contract Structure (row 20 on the “OfferInfo” tab) is “Percent”, Participant will see the following message



- If the Contract Structure (row 20 on the “OfferInfo” tab) is “Fixed”, Participant will see the following message



- See section “Var_X Tab: Offered Price and Quantity” for additional details about populating the “Var_X” worksheet

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“OfferInfo” Tab: Project Information Section

- Participant selects from a dropdown menu the Project’s Local Area and Sub-Area combination (select “NA” if the Project does not have a Sub-Area). BTM Projects will select from dropdown menu of Local Area and Sub LAP combinations
- The remaining prompts for Project Information and Interconnection Information will vary slightly depending on if the Project is New or Existing. The screen shot below represents prompts for a FTM Project that is New

Project Information	
FTM: Nameplate Capacity	
CAISO Transmission Access Charge Area (e.g. PG&E)	PG&E
Local Area - Sub Area	
Census Tract of Resource Location	
Does the Census Tract of the Resource Location have a CalEnviroScreen Score?	
Maximum Cumulative Capacity (MCC) Bucket of the Resource	
Flexible Capacity Category of the Resource	
Annual CO2 Emissions Forecast	
Has Participant submitted PG&E's Gas Transmission Interconnection Request for Information?	
Electrical Interconnection Information	
Does the Project have existing interconnection?	
Does the Project have a completed Interconnection Agreement or Equivalent Study?	
If new Interconnection Required, will Interconnection be complete in time to meet Initial Delivery Date?	
Electric System Upgrades Cost Termination Right Zone (e.g. NP-15)	
Physical point of interconnection to CAISO Grid	
PNode	
Substation	

Participant must select the Project’s Local Area and Sub-Area (if applicable). For BTM Projects, Participant will be asked to choose from a list of Local Area and Sub LAP choices

For additional information related to Census Tract, CalEnviroScreen Score, and Pollution Burden please use the following link:
https://www.pge.com/pge_global/common/pdfs/for-our-business-partners/resource-adequacy-central-procurement/2022_CPE/CPE_2022_RFO_Offer_Form_Guide_Census_Tract_CES_Pollution_Burden.pdf

“OfferInfo” Tab: Operational Characteristics Section

- Operational Characteristics are only required if the Offer’s Contract Structure (row 20 on the “OfferInfo” tab) is “Percent”
- If the Contract Structure (row 20 on the “OfferInfo” tab) is “Fixed”, the Project’s Operational Characteristics will not be requested
- The Operational Characteristics requested are dependent on the technology type of the Project selected on the Setup Initial Offer screen. A partial screen shot of the Operational Characteristics for an Energy Storage Project is shown below

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- When asked for limitations such as starts per day, if no limitations exist for the resource, please enter the maximum value the cell allows (e.g., 999999)

Energy Storage - OPERATIONAL CHARACTERISTICS	
• Discharging and Charging	
Maximum continuous discharge power (Dmax)	MW
Minimum continuous discharge power (Dmin)	MW
Maximum discharge duration at constant Dmax	hours
Maximum continuous charge power (Cmax)	MW (Please insert negative value)
Minimum continuous charge power (Cmin)	MW (Please insert zero or negative value)
Maximum charge duration at constant Cmax	hours
Amount of Energy released to fully discharge	MWh (normal operating cycle)
Amount of Energy required to fully charge	MWh (normal operating cycle)
Round-trip efficiency	%

“OfferInfo” Tab: Supply Chain Responsibility, Multi Use Application, and Attestations & Acknowledgements Sections

- Enter the information requested about certifications and programs the company has in place
- For energy storage Projects, list any additional services the storage resource will provide outside of this RFO
- Complete the Acknowledgement of Protocol and Attestation sections by providing your response

SUPPLY CHAIN RESPONSIBILITY	
• Certification	
Is your company certified as a minority, woman, service disabled veteran-owned (DVBE) business, lesbian, gay, transgender (LGBT) business? (select only one)	
Is your company a certified small business?	
• Programs	
Does your company have specific programs designed to recruit and develop small, diverse suppliers/subcontractors (e.g. outreach, training, mentorship, etc). Please describe each program and list any suppliers that you have developed over the last twelve months.	
Does your company plan to subcontract any of the work pertaining to this RFO to California CPUC-certified diverse firms?	
Does your company have a Code of Conduct policy for its employees?	
Does your company have a Code of Conduct policy for its suppliers?	
MULTI USE APPLICATION	
For Storage Projects Only	
Per CPUC D.18-01-003 Adopted Rule 3, storage provider is required to list any additional services the storage resource will provide outside of this RFO.	
Reference Table 1 within the Decision for a list of services.	
ATTESTATIONS & ACKNOWLEDGEMENTS	
• Acknowledgement of Protocol	
By selecting "Yes" Participant hereby agrees to the terms of the Solicitation Protocol. Participant acknowledges that any costs incurred to become eligible or remain eligible for the RFO, and any costs incurred to prepare an offer for this RFO are solely the responsibility of	
Title	
Electronic Signature	
Select "Yes" to certify that the typed name acts as your electronic	
• Participant Authorization	
By selecting "Yes" Participant hereby confirms that they are "a duly authorized representative of Participant."	
Title	
Electronic Signature	
Select "Yes" to certify that the typed name acts as your electronic	
• Attestation	
By providing the electronic signature below Participant hereby attests that all information provided in this Offer Package and in response to this 2022 CPE Local RA RFO is true and correct to the best of Participant's knowledge as of the date such information is provided.	
Title	
Electronic Signature	
Select "Yes" to certify that the typed name acts as your electronic	
• Participant's Agreement to the Confidentiality Agreement	
By selecting "Yes" Participant hereby acknowledge and agree to all of the terms and conditions in the Confidentiality Agreement.	
Title	
Electronic Signature	
Select "Yes" to certify that the typed name acts as your electronic	

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“Var_X” Tab: Offered Price and Quantity

- When the “Resource Adequacy Agreement” section of the Offer Form has been completed, a “Var_X” tab will be displayed in the Offer Form (the “X” in “Var_X” represents the current variant, e.g., variant A will display as “Var_A”)



- See the “OfferInfo Tab: Resource Adequacy Agreement Section” of this document for information about populating the “Resource Adequacy Agreement” section of the Offer Form

RESOURCE ADEQUACY AGREEMENT	
Energy Settlement?	
Initial Delivery Date (IDD)	
Delivery Term (In Months)	

- If the Contract Structure (row 20 on the “OfferInfo” tab) is “Percent”, Participant will need to complete the following:
 - Enter the Offer’s (1) Contract Price for each calendar year of the Delivery Term
 - Review the (2) Payment Quantity/Contracted Quantity of RA Attributes and Contracted Quantity of Flex RA Attributes
 - These values are auto calculated and equal to the product of the Contracted Quantity percent and the RA Attributes and Flex RA Attributes entered on the “OfferInfo” tab

Variant		Contract Price (\$/kw-month)		
A		2023	2024	2025
Contract Month	Payment Quantity / Contracted Quantity of RA Attributes (MW)	Contracted Quantity of Flex RA Attributes (MW)		
2023-Jan	20.00	10.00		
2023-Feb	20.00	10.00		
2023-Mar	20.00	10.00		

1

2

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- If the Contract Structure (row 20 on the “OfferInfo” tab) is “Fixed”, Participant will need to complete the following:
 - Enter the Offer’s (1) Contract Price and (2) Contracted Quantity of RA and Flex Attributes

The screenshot shows a portion of the OfferInfo tab. A box labeled '1' highlights a table with three columns: 'Contract Price (\$/kw-month)', 'Contract Price (\$/kw-month)', and 'Contract Price (\$/kw-month)', with rows for years 2023, 2024, and 2025. Another box labeled '2' highlights a table with two columns: 'Contracted Quantity: RA (Mw)' and 'Contracted Quantity: Flex (Mw)', with rows for '2023-Jan', '2023-Feb', and '2023-Mar'. A 'Variant A' label is also visible.

Energy Settlement Options

- See the “OfferInfo” Tab: Resource Adequacy Agreement Section” of this document for information about populating the “Resource Adequacy Agreement” section of the Offer Form
 - The Energy Settlement options available in the picklist in the Resource Adequacy Agreement section of the Offer Form depend on the technology type of the Project selected on the Setup Initial Offer screen
 - Note, Participant must enter the Offer’s Initial Delivery Date and Delivery Term before entering details in the Offer Form about the Energy Settlement on the “Energy Settlement Var_X” or “Var_X” tabs

RESOURCE ADEQUACY AGREEMENT	
Energy Settlement?	
Initial Delivery Date (IDD)	
Delivery Term (In Months)	

- Depending on the Energy Settlement option selected, Participants will be notified with a message indicating which worksheet to enter the Energy Settlement details on
 - If a Participant selects Energy Settlement Options 1, 2, or 3, Energy Settlement details must be entered on a separate “Energy Settlement” worksheet in the Offer Form (e.g., “Energy Settlement Var_A” worksheet)



- If a Participant selects Energy Settlement Option 4, Energy Settlement details must be entered in the Energy Settlement Details (columns I – K) section of the variant’s worksheet (e.g., Var_A worksheet)



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- Energy Storage Energy Settlement (Option 1)
 - If the Participant selects Energy Settlement Option 1, they must input on the “Energy Settlement Var_X” worksheet the offered Variable O&M, Duration, and Round Trip Efficiency. Also, enter the offered Energy Settlement Payment Quantity for each Contract Month of the Delivery Term

OfferInfo	Var_A	Energy Settlement Var_A
ENERGY SETTLEMENT		
Option 1 - Energy Storage		
Variable O&M-VOM (\$/MWh)		
Duration (Hours)		
Round Trip Efficiency (%)		
Contract Month	Energy Settlement Payment Quantity (MW)	
2023-Jan		
2023-Feb		
2023-Mar		

- Gas Fired Energy Settlement (Option 2)
 - If the Participant selects Energy Settlement Option 2, they must input on the “Energy Settlement Var_X” worksheet the Contract Heat Rate, Variable O&M, and Gas Index information. Also, enter the offered Energy Settlement Payment Quantity for each Contract Month of the Delivery Term

OfferInfo	Var_A	Energy Settlement Var_A
ENERGY SETTLEMENT		
Option 2 - Gas Fired		
Contract Heat Rate (MMBtu/MWh)		
Variable O&M-VOM (\$/MWh)		
Gas Index		
Alternate Gas Index		
Gas Pipeline / Tariff Rate		
Contract Month	Energy Settlement Payment Quantity (MW)	
2023-Jan		
2023-Feb		
2023-Mar		
2023-Apr		

- Fixed Generation Profile Energy Settlement (Option 3)
 - If the Participant selects Energy Settlement Option 3, they must input the Contract Schedule on the “Energy Settlement Var_X” worksheet
 - Use MWh as the units and round values to two decimal places
 - Enter values using Standard Time – do not adjust for Daylight Saving Time

OfferInfo	Var_A	Energy Settlement Var_A
-----------	-------	--------------------------------

IMPORTANT:
 For the purposes of calculating the Energy Settlement, the Contract Schedule shall be as follows. All values must be entered in megawatt hours and rounded to two decimal places. Participant must enter a value greater than or equal to zero for each hour of each month.
 Please enter this data using Standard Time - do not make adjustments for Daylight Saving Time.

Variant	C	Units: MWh																							
		HE 1	HE 2	HE 3	HE 4	HE 5	HE 6	HE 7	HE 8	HE 9	HE 10	HE 11	HE 12	HE 13	HE 14	HE 15	HE 16	HE 17	HE 18	HE 19	HE 20	HE 21	HE 22	HE 23	HE 24
Jan																									
Feb																									
Mar																									
Apr																									
May																									
Jun																									
Jul																									
Aug																									
Sep																									
Oct																									
Nov																									
Dec																									

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- Monthly Price Energy Settlement (Option 4)
 - If the Participant selects Energy Settlement Option 4, they must input the following on the “Var_X” worksheet: Energy Settlement Energy Price, Energy Settlement Energy Hours, and Energy Settlement Payment Quantity in the Energy Settlement Details section for each Contract Month

Instructions			OfferInfo			Var_A		
Contract Month	Contracted Quantity: RA (MW)	Contracted Quantity: Flex (MW)	Energy Settlement Details					
			Energy Settlement Energy Price (\$/MWh)	Energy Settlement Hours (Hours)	Energy Settlement Payment Quantity (MW)			
2023-Jan	5.00	2.50						
2023-Feb	5.00	2.50						
2023-Mar	5.00	2.50						

“OfferInfo” Tab: Additional Variants (Optional)

- For information about the total number of variants Participants may submit, reference the 2022 CPE Local RA RFO Solicitation Protocol located on the [2022 CPE Local RA RFO](#) website
- Variations are allowed for the following terms (orange highlighted cells):
 - Energy Settlement
 - Initial Delivery Date
 - Delivery Term
 - Contract Price
 - Contracted Quantity

2022 CPE Local RA RFO
Version 2022.1.0

Offer ID: Will auto-populate when file name created

Var_A

RESOURCE ADEQUACY AGREEMENT

Energy Settlement?	Option 1 - Energy Storage	
Initial Delivery Date (IDD)	2023-Jan	
Delivery Term (In Months)	36	

To add a variant, scroll to the top of the OfferInfo tab and click “Add Variant”

A new variant will display in a column to the right of the most recent variant

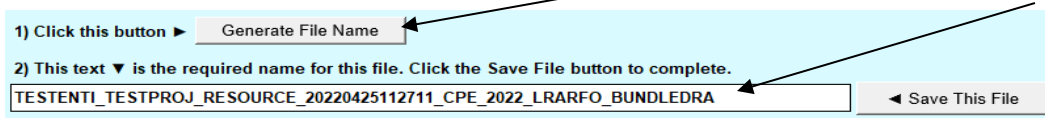
(continued on next page)

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The “File_Name” Tab

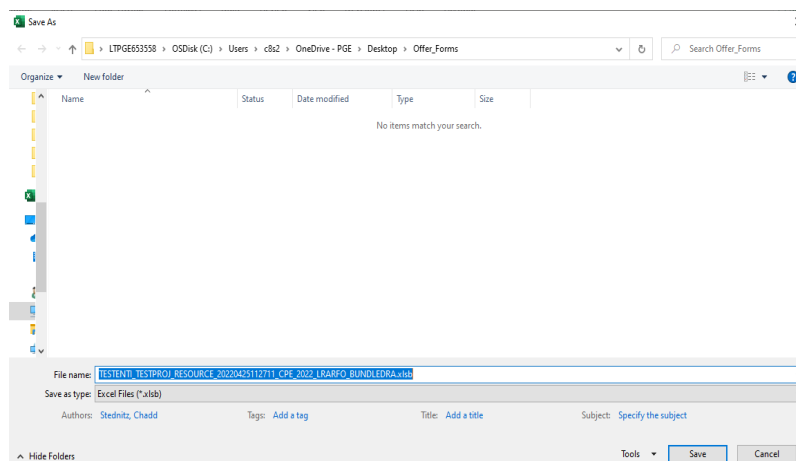
- Following the directions on the “File Name” tab is the final step before form submission. The primary function of the “File_Name” tab is to generate the file name that must be used as the name of the submitted form. That generated file name is the unique identifier that will be associated in PG&E systems with the variants that are submitted via the form.
- Before a file name can be generated these three fields must be populated on the OfferInfo tab:
 - Project Name
 - CAISO Resource ID (“NA” if a new project or not available)
 - Counterparty/Legal Entity Name

- When those fields are populated and the “Generate File Name” button is clicked the file name



(unique identifier) is generated

- To save the form using the generated file name click “Save This File”. A conventional Excel “Save As” panel will be displayed.



Navigate to a secure location on your system where the form housed and where you can refer to it if PG&E has questions.

Save the form. Do not change the file name since that is the name PG&E will reference should questions arise.

Submit a copy of the form to PG&E.

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Offer Form Submission

For information related to submitting an Offer Form, reference the 2022 CPE Local RA RFO Solicitation Protocol located on the [2022 CPE Local RA RFO](#) website.

Questions

PG&E CPE encourages Participants to submit any inquiries via e-mail to CPESolicitations@pge.com and CC the Independent Evaluator (“IE”), Merrimack Energy Group, Inc., at merrimackIE@merrimackenergy.com.

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