

2021 Central Procurement Entity Local RA RFO Participants' Webinar

May 5, 2021



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PG&E as the Central Procurement Entity

- PG&E is issuing the 2021 Local Resource Adequacy Request for Offers (“RFO” or “Solicitation”) in its function as the Central Procurement Entity (“PG&E CPE”).
- Beginning in 2021, PG&E CPE is required to procure local capacity to meet the 3-year forward multi-year local RA requirement on behalf of all CPUC jurisdictional LSEs (“CPUC LSEs”) within its electric distribution service area.
- All procurement conducted by PG&E CPE is distinct from procurement conducted by PG&E for PG&E’s bundled electric service customers.



Q&A / Audio Replay

- At any time during this presentation participants should email their questions to the Solicitation mailbox: CPEsolicitations@pge.com
- There will be time to answer questions at the end of the webinar
 - PG&E CPE may not address all of the questions during the Q&A portion of the webinar
 - After the webinar, PG&E CPE will compile and post a Q&A document on the RFO website at: <http://www.pge.com/2021cperfo>
- The audio portion of the webinar will also be posted on the RFO website as noted above



Document Conflicts

- This presentation is intended to be a summary level discussion of the information and requirements established in the Solicitation materials (it does not include all of the detailed information in the Solicitation materials).
- To the extent that there are any inconsistencies between the information provided in this presentation and the requirements in the Solicitation materials, the Solicitation materials shall govern.
- PG&E CPE encourages participants to carefully review the **2021 CPE Local RA RFO – Solicitation Protocol**
- **If Participants have questions regarding the Solicitation documents, PG&E CPE asks Participants to seek clarity by submitting their questions to the Solicitation mailbox prior to submitting an Offer.**



Objective & Agenda

- The purpose of this webinar is to provide information to Participants who may submit Offers into the 2021 CPE Local RA RFO.
 - All information in this presentation applies only to the 2021 CPE Local RA RFO.
- Agenda

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Solicitation Schedule

CPE Solicitation Schedule	
Event	Date
Participants' Webinar	May 5, 2021
Offer Form Webinar	May 10, 2021
Deadline for CPUC LSEs to Self-Show Resources for No Compensation	May 17, 2021
PG&E Participant Competitive Offer Deadline	May 27, 2021
All Other Market Participants Competitive Offer Deadline	May 28, 2021
Estimated Agreement Execution	August / Early September 2021
PG&E CPE's Local RA Showing with CPUC	Late September



Independent Evaluator (IE)

- Primary role of the IE is to:
 - Monitor solicitation processes to ensure fair and equal treatment of all potential Participants.
 - Monitor evaluation processes to ensure PG&E CPE has implemented methodology as described and that Offers are treated consistently
 - Report on Solicitation process and proposed transactions to the CPUC when filed for CPUC approval.
- The IE may review all Offer data and communications with Participants
- PG&E CPE 2021 Local RA RFO – IE is Merrimack Energy.
 - Wayne Oliver & Keith Oliver: MerrimackIE@merrimackenergy.com
 - Please copy the IE on all communications to the PG&E CPE's Solicitation mailbox

CPUC D.20-06-002 and D.20-12-006 Overview



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Overview of CPUC D.20-06-002 and D.20-12-006

D. 20-06-002 (“CPE Decision”):

- On June 17, 2020, the CPUC issued the CPE Decision, identifying the PG&E and Southern California Edison Company (SCE) as the central procurement entities for their respective electric distribution service areas.
- Beginning in 2021, PG&E and SCE are required to procure local capacity to meet the 3-year forward multi-year local RA requirement on behalf of all CPUC jurisdictional LSEs within their respective electric distribution service areas.
- The CPE can meet its local RA requirements by procuring (a) local RA capacity through an all-source competitive solicitation process and (b) local RA capacity that is committed (“self-shown”) to the CPE.

D. 20-12-006 (“LCR RCM Decision”):

- Certain preferred resources, energy storage resources, and hybrid resources that are self-shown to the CPE are eligible for compensation up to a pre-determined Local RA premium.

Solicitation Overview



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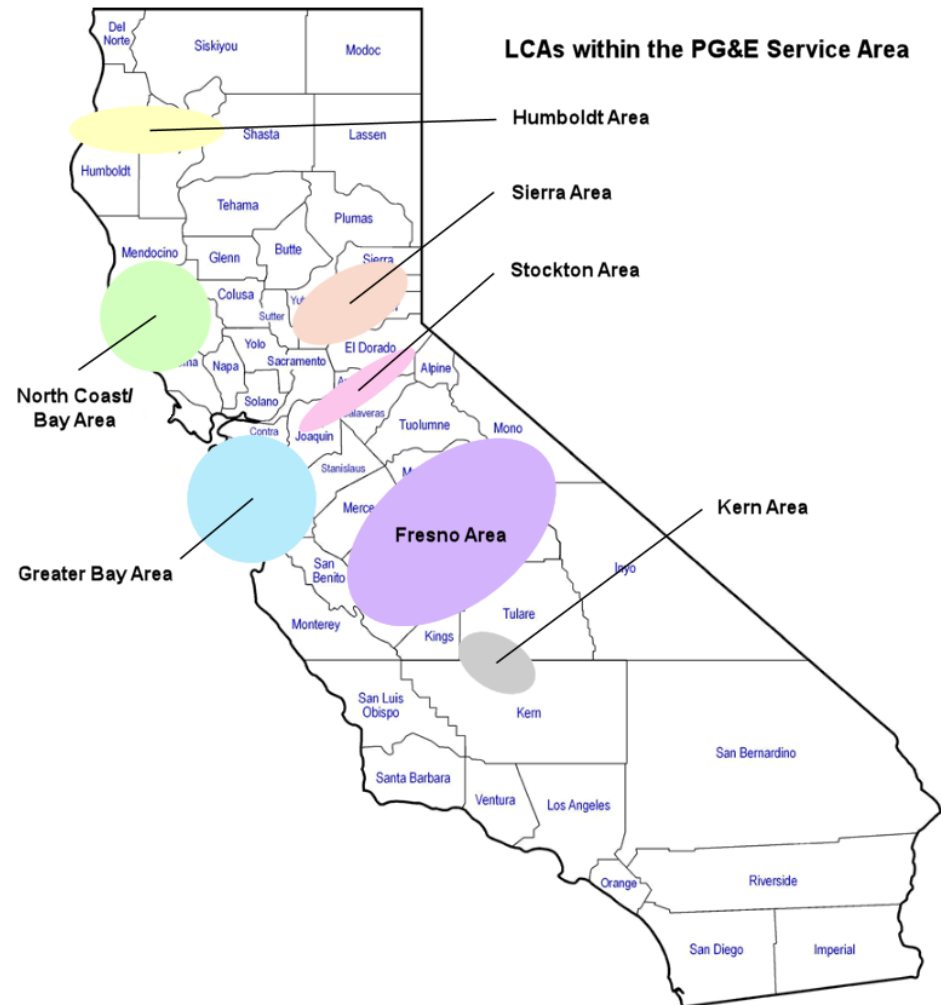


CPE Local RA RFO Goal

Goal:

In order to meet the central procurement obligations required by the CPE Decision, PG&E CPE is seeking new and existing local resource capacity that can provide RA in PG&E Local Areas.

For the PG&E CPE 2021 Local RA RFO, PG&E CPE is required to procure for the 2023 and 2024 local RA requirements.





CPE Solicitation Structure

1. Non-Compensated Self-Shown Commitment Process

- **Product:** Non-Compensated Self-Shown Local RA
- **Eligible Counterparties:** CPUC LSEs
- **Description:** Self-shown commitments will reduce the total amount of Local RA that PG&E CPE will need to procure through other methods.

2. Competitive Offer Process

➤ Compensated Self-Shown Commitment (LCR RCM)

- **Product:** Compensated Self-Shown Local RA
- **Eligible Counterparties:** CPUC LSEs
- **Description:** Eligible resources can be compensated for a self-shown commitment.

➤ Compensated Offered Resources

- **Products:** Bundled RA, Bundled RA with Energy Settlement*
- **Eligible Counterparties:** All Market Participants
- **Description:** PG&E CPE will procure all bundled RA attributes of resources selected through the solicitation process.

*CPUC LSEs can elect to self-show their resource for no compensation if their Offer is not selected by PG&E CPE



Non-Compensated Self-Shown Resources Product Overview and Eligibility

Product	Delivery Term	Initial Shown Date (ISD)	Eligible Resources	Minimum Resource Requirements
<p align="center">Non-Compensated Self-Shown Local RA</p>	<p>100% of delivery term must be within relevant compliance years 2023 and 2024</p> <p>(1 – 24 Months)</p>	<p>Any month from 2023 or 2024</p> <p>ISD must begin on the first day of the month</p>	<p>Any existing or new resource <u>under contract with or owned by a CPUC LSE</u> that can provide local RA in a PG&E Local Area</p>	<p>Performance: All resources must qualify for Local Resource Adequacy based on applicable CPUC RA requirements and CAISO deliverability requirements</p> <p>Location: All resources must provide Local Resource Adequacy in PG&E’s Local Areas</p> <p>Resource Size: New resources must have a Maximum Generation Capacity <u>of at least 1 MW.*</u></p>

- CPUC LSEs that Self-Show for no compensation will retain the resource’s System and, if applicable, Flexible RA attributes to meet their own RA obligations
- CPUC LSEs that Self-Show for no compensation will not receive any compensation for their commitment to PG&E CPE
- A CPUC LSE who elects to Self-Show a resource for no compensation cannot use the same resource in the Competitive Offer Process

**Maximum Generation Capacity as defined in the CAISO’s Generator Resource Data Template*



Compensated Self-Shown Resources Product Overview and Eligibility

Product	Delivery Term	Initial Shown Date (ISD)	Eligible Resources	Minimum Resource Requirements
Compensated Self-Shown Local RA	100% of delivery term must be within relevant compliance years 2023 and 2024 (1 – 24 Months)	Any month from 2023 or 2024 ISD must begin on the first day of the month	Any existing or new resource <u>under contract with or owned by a CPUC LSE</u> that can provide local RA in a PG&E Local Area*	Performance: All resources must qualify for Local Resource Adequacy based on applicable CPUC RA requirements and CAISO deliverability requirements Location: All resources must provide Local Resource Adequacy in PG&E's Local Areas Resource Size: New resources must have a Maximum Generation Capacity <u>of at least 1 MW.</u> **

- Compensation for selected Compensated Self-Shown Offers will be capped at a pre-determined Local RA premium in each local area based on administrative benchmarks.
 - The Local RA premium for each local area is available on PG&E CPE's RFO website
- Other details for Compensated Self-Shown Offers align with Non-Compensated Self-Shown Offers:
 - Reduce the amount of Local RA that PG&E CPE will need to procure through other methods
 - CPUC LSEs retain the resource's System and, if applicable, Flexible RA attributes
 - CPUC LSEs may not also offer the same resource in other avenues of the RFO process

*Compensated Self-Shown resources have specific eligibility requirements that are outlined in the Appendix of the presentation

**Maximum Generation Capacity as defined in the CAISO's Generator Resource Data Template



Compensated Offered Resources Product Overview and Eligibility

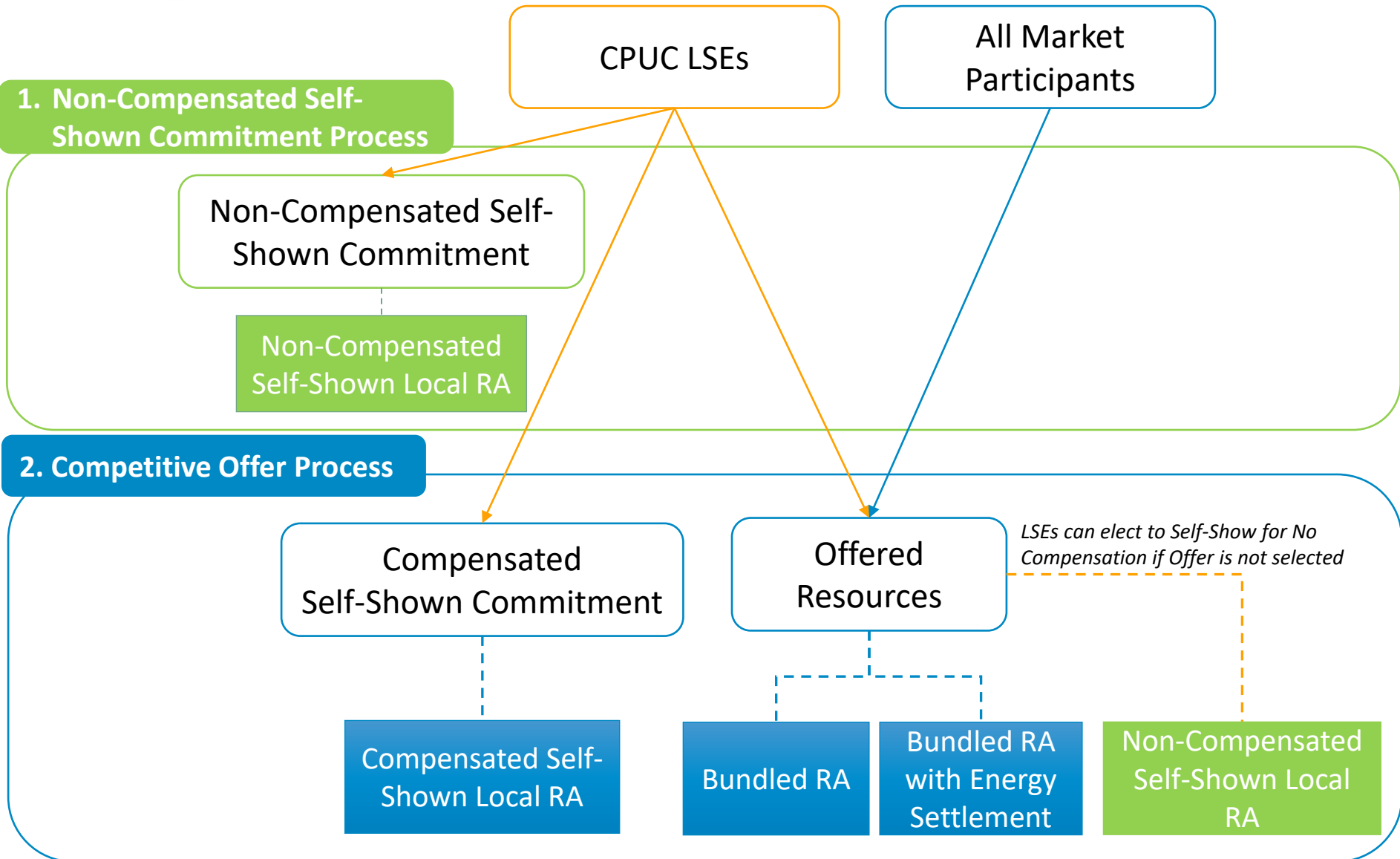
Product	Delivery Term	Initial Delivery Date (IDD)	Eligible Resources	Minimum Resource Requirements
Bundled RA (Local, System, and, if applicable, Flexible attributes)	A minimum of 50% of delivery term must be within relevant compliance years 2023 and 2024 (1 – 48 Months)	Any month from 2023 or 2024	Any existing or new resource that can provide local RA in a PG&E Local Area	<p>Performance: All resources must qualify for Local Resource Adequacy based on applicable CPUC RA requirements and CAISO deliverability requirements</p> <p>Location: All resources must provide Local Resource Adequacy in PG&E’s Local Areas</p> <p>Resource Size: New resources must have a Maximum Generation Capacity of <u>at least 1 MW</u>.*</p>
Bundled RA with Energy Settlement		IDD must begin on the first day of the month		

- RA Attributes will remain bundled and CPUC LSEs will receive credits for the System and Flexible capacity procured based on coincident peak load share in a local area.
- **Note:** CPUC LSEs can offer a resource into PG&E CPE’s solicitation but indicate in their Offer that the resource will be self-shown for no compensation if it is not selected.

*Maximum Generation Capacity as defined in the CAISO’s Generator Resource Data Template



CPE Procurement Process



Eligibility Requirements



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Resource Eligibility

Eligible Resources:

- Shown Resources: Any existing or new resource under contract with or owned by a CPUC LSE that can provide local RA in a PG&E Local Area*
- Compensated Offered Resources: Any existing or new resource that can provide local RA in a PG&E Local Area

Project Size:

- There is no minimum size requirement for existing resources.
- New resources must have a Maximum Generation Capacity, as defined in the CAISO's Generator Resource Data Template, of at least 1 MW.

Site Control:

- In-Front-of-the-Meter Resources must demonstrate site control at the time of Offer Submission.
- Behind-the-Meter and Demand Response Resources are not required to provide this demonstration.

Performance & Operational Requirements: Resources must meet the applicable CPUC and CAISO requirements to qualify for RA. Resources must have a single CAISO Resource Identification, as defined in the CAISO Tariff.

- Behind-the-Meter and Demand Response Resources must be in a single Sub-Load Aggregation Point (Sub-LAP).

Electric Interconnection:

- In-Front-of-the-Meter Resources must have documentation showing that the Resource is expected to receive Full Capacity Deliverability Status and provide RA by the IDD or ISD of the Resource.
- Behind-the-Meter and Demand Response Resources are not required to provide this demonstration but must provide a description of their customer acquisition plans in Appendix B1.

**Compensated Self-Shown resources have specific eligibility requirements that are outlined in the Appendix of the presentation*

Agreement Overview



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Document Conflicts Reminder

- This Agreement overview is intended to be a summary level discussion of the information and requirements established in the Agreement Forms (it does not include all of the detailed information in the Agreement Forms).
- To the extent that there are any inconsistencies between the information provided in this presentation and the requirements in the Agreement Forms, the Agreement Forms shall govern.
- PG&E CPE encourages participants to carefully review the applicable **Agreement Forms**.



General Overview

Agreement Types:

- Shown Resource Adequacy Agreement for Existing Resources (Non-PG&E Participants)
- Shown Resource Adequacy Agreement for New Resources (Non-PG&E Participants)
- Resource Adequacy Agreement for Existing Resources (Non-PG&E Participants)
- Resource Adequacy Agreement for New Resources (Non-PG&E Participants)
- Shown Resource Adequacy Agreement for Existing Resources (PG&E Participant)
- Shown Resource Adequacy Agreement for New Resources (PG&E Participant)
- Resource Adequacy Agreement for Existing Resources (PG&E Participant)
- Resource Adequacy Agreement for New Resources (PG&E Participant)
- Participants should carefully review the applicable agreement prior to submitting an Offer
- **PG&E CPE has a strong preference for standardized Agreements.**

RA Agreements



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RA Agreements Overview

- **Product:** All Capacity Attributes associated with the Project
 - Local RA Attributes, System RA Attributes, Flexible RA Attributes, plus any future capacity characteristics or attributes that can be applied to Compliance Obligations.
- **Delivery Term:** Seller may offer a Delivery Term of up to 48 months. The Delivery Term is static at the time of execution and will not change due to project delays.
- **Amount of Capacity Attributes:** Specified in agreement at execution and is based on monthly percentages of the Operational Characteristics of the Project in Appendix III of the applicable Agreement.
 - The Operational Characteristics will be provided by the Participant in the applicable Appendix A – Offer Form.
 - If RA rules change, the amount of Capacity Attributes is re-calculated based on the Operational Characteristics.
- **Events of Default:** Seller must deliver at least:
 - 80% of all Capacity Attributes from the Project over rolling 12 months
 - 85% of all Capacity Attributes from the Project over rolling 24 months



RA Agreements Overview

- **Compensation:** Seller shall receive a Monthly Payment equal to:
 - Contract Price (\$kW-month) x Confirmed Quantity
 - Example of Confirmed Quantity Calculation:

Payment Quantity	10 MW
Sum of Capacity Attributes of Delivered Quantities	7 MW
Sum of all Capacity Attributes of Product	<u>10 MW</u>

$$\text{Confirmed Quantity} = (7 \text{ MW} / \underline{10 \text{ MW}}) \times 10 \text{ MW} = \mathbf{7 \text{ MW}}$$

- **Energy Settlement:** If Seller offers an Energy Settlement, Seller owes PG&E CPE the financial equivalent of the resource operating in the wholesale energy market.
 - If a Seller offers an Energy Settlement, the Seller shall receive a Monthly Payment equal to:
 - [Contract Price (\$kW-month) x Confirmed Quantity] – Energy Settlement
- **Scheduling Coordinator:** Seller, or a third party, is Scheduling Coordinator and retains CAISO revenues and is responsible for CAISO charges.
- **Compliance Showing Obligations:** Seller is obligated to take all actions to enable PG&E CPE to utilize the Product.

Energy Settlement Overview



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Energy Settlement: Energy Storage and Gas-Fired

Energy Storage

- **Concept:** The difference between the “k-th” highest priced hours and the “k-th” lowest priced hours of each day, adjusted for the contractual variable O&M and roundtrip efficiency. “k” is equal to the duration of the resource (e.g., 4 hours).
- **ES Calculation:** For each hour, [Largest Day-Ahead Price_k – (Smallest Day_Ahead Price_k + VOM)] * Energy Settlement Payment Quantity (“ESPQ”)

Gas-Fired

- **Concept:** The difference between the Day-Ahead Price and the calculated Daily Dispatch Price of the resource in each Settlement Period. The Daily Dispatch Price is based on the Contract Heat Rate, Variable O&M, and Gas Index Prices (including Gas Transport Charges and GHG).
- **ES Calculation:** For each hour, Max (0, Index Price – Daily Dispatch Price) * ESPQ
$$DDP = \text{Heat Rate} * (\text{Gas Price} + \text{Gas Transport} + (\text{GHG Price} * \text{GHG Conv})) + \text{VOM}$$



Energy Settlement: Fixed Generation Profile and Monthly Price Schedule

Fixed Generation Profile

- **Concept:** The product of the hourly Contract Schedule, provided by Seller at execution, and the Day-Ahead Price for each Settlement Period. No physical products transfer to the Buyer (e.g., RECs).
- **ES Calculation:** For each hour, $\text{Max}(0, \text{Day-Ahead Price}) * \text{Contract Schedule}$

Monthly Price Schedule

- **Concept:** The difference between the Day-Ahead Price and the Energy Settlement Energy Price for the “X” highest index prices of the month. “X” is equal to the number of Energy Settlement Hours which are fixed at contract execution.
- **ES Calculation:** For the “X” highest hours, $\text{Max}(0, \text{Index Price} - \text{Energy Settlement Energy Price}) * \text{ESPQ}$

Shown Agreements



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Shown Agreement Overview

- **Showing Commitment:** Local RA commitment on behalf of PG&E CPE from a CPUC LSE. The showing CPUC LSE will retain the System and Flexible RA Attributes of the shown resource.
- **Shown Term:** Provider may elect a Shown Term of up to 24 months. The Shown Term is static at the time of execution and will not change due to project delays.
- **Showing Quantity:** Monthly value, fixed at the time of execution.
 - This information will be provided by the Participant in the applicable Appendix A – Offer Form
 - Provider may reduce the Showing Quantity if NQC of the Project is reduced by the CPUC or CAISO.
- **Compensation:** An LSE may elect to Self-Show a resource for no compensation, or under limited circumstances, an LSE may offer a resource for compensation under LCR RCM.
 - If a shown resource is eligible for compensation (LCR RCM), the showing entity shall receive a Monthly Payment equal to:
 - Showing Quantity for Showing Month x RA Derate Factor x Contract Price (\$/kW-month)
 - RA Derate Factor is equal to $\frac{\text{Confirmed Quantity}}{\text{Showing Quantity for a Showing Month}}$



Shown Agreement Overview

- **Scheduling Coordinator:** Provider, or a third party, is the Scheduling Coordinator and retains CAISO revenues and is responsible for CAISO charges
- **Showing Commitment Obligations:** Provider is obligated to take all actions to enable PG&E CPE to utilize the Showing Quantity to satisfy PG&E CPE's Compliance Obligations.
- **Termination Rights:** The agreement may be terminated by either party if the resource becomes inoperable, the resource development ceases, or the underlying LSE contract with the resource is terminated.

Credit Requirements



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Agreements: Credit Requirements

Entity Type	Credit Requirement	Shown Agreement	RA Agreement for New Resources	RA Agreement for Existing Resources
CPUC LSE in PG&E's Service Area	Project Development Security (PDS)	Existing Resources: N/A New Resources: \$40/kW	\$40/kW	N/A
	Delivery Term Security (DTS)	N/A		
All Other Entities	Project Development Security (PDS)	Existing Resources: N/A New Resources: \$40/kW	\$40/kW	N/A
	Delivery Term Security (DTS)	N/A	Greater of \$40/kW or 10% of total capacity payment for 36 consecutive months with the highest capacity payments.	<ul style="list-style-type: none"> • Delivery Term is less than or equal to 36 months: 20% of the total capacity payment for 12 consecutive months with the highest capacity payments. • Delivery Term is greater than 36 months and less than or equal to 48 months: 10% of total capacity payment for 24 consecutive months with the highest capacity payments.

Offer Submittal



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Non-Compensated Self-Shown Offer Submittal Documents

Documents due at Offer Submittal

- Appendix A1: Offer Form – Non-Compensated Self-Shown Resources
- Appendix D: Confidentiality Agreement
- Appendix E1, E2, E5, or E6:
 - Appendix E1 - Shown RA Agreement for Existing Resources (Non-PG&E Participants)
 - Appendix E2 - Shown RA Agreement for New Resources (Non-PG&E Participants)
 - Appendix E5 - Shown RA Agreement for Existing Resources (PG&E Participant)
 - Appendix E6 - Shown RA Agreement for New Resources (PG&E Participant)



Competitive Offer Submittal Documents

Documents due at Offer Submittal

- Appendix A2-A4: Offer Form
 - A2: Offer Form – Compensated Self-Shown Resources
 - A3: Offer Form – Compensated Offered Resources (CPUC LSEs including PG&E Participant)
 - A4: Offer Form – Compensated Offered Resources (Non-CPUC LSEs)
- Appendix B1: Supplemental Local Resource Information
 - All applicable sections must be completed within Appendix B
 - Do not reference any attached document(s)
- Appendix B2: Supplemental Counterparty Financial Information
- Appendix C: FERC Order 717 Waiver
- Appendix D: Confidentiality Agreement



Competitive Offer Submittal Documents Continued

Documents due at Offer Submittal

- Appendix E1, E2, E3, E4, E5, E6, E7, or E8:
 - Appendix E1 - Shown Resource Adequacy Agreement for Existing Resources (Non-PG&E Participants)
 - Appendix E2 - Shown Resource Adequacy Agreement for New Resources (Non-PG&E Participants)
 - Appendix E3 - Resource Adequacy Agreement for Existing Resources (Non-PG&E Participants)
 - Appendix E4 - Resource Adequacy Agreement for New Resources (Non-PG&E Participants)
 - Appendix E5 - Shown Resource Adequacy Agreement for Existing Resources (PG&E Participant)
 - Appendix E6 - Shown Resource Adequacy Agreement for New Resources (PG&E Participant)
 - Appendix E7 - Resource Adequacy Agreement for Existing Resources (PG&E Participant)
 - Appendix E8 - Resource Adequacy Agreement for New Resources (PG&E Participant)
- Map of Local Resource Facilities



Power Advocate

- Power Advocate is a third-party online platform utilized by PG&E CPE to receive Offer submittals.
- There will be three Power Advocate sites. Please ensure you upload documents to correct site.

Offer Type	Power Advocate Links	Event ID
Non-Compensated Self-Shown Offer(s) from all Participants	https://www.poweradvocate.com/pR.do?okey=114636&pubEvent=true	114636
Competitive Offer(s) from PG&E Participant	https://www.poweradvocate.com/pR.do?okey=114637&pubEvent=true	114637
Competitive Offer(s) from All Non-PG&E Participants	https://www.poweradvocate.com/pR.do?okey=114638&pubEvent=true	114638

- Power Advocate instructions and all Solicitation documents are available on PG&E CPE's Solicitation website and must be completed and included with each Power Advocate Offer submission.



Offer Submittal Reminders

PG&E CPE will host an Offer Form Webinar on Monday, May 10th

- **The data input in the applicable Appendix A (Offer Form) will result in terms with contractual implications.**
 - The data input in Appendix A (Offer Form) will be used to populate the applicable Agreement Form
- Offer Package must be complete at time of submission
 - Failure to provide all documents may result in PG&E CPE deeming the Offer non-conforming
- Participants submitting Non-Compensated Shown Offers may only submit one Offer at a specific interconnection point. No Offer variations are allowed.
- Participants submitting Competitive Offers may submit up to five (5) mutually exclusive Offer variations.
- Resources must have a single CAISO Resource Identification, as defined in the CAISO Tariff.
 - Behind-the-Meter and Demand Response Resources must be in a single Sub-Load Aggregation Point (Sub-LAP)
- Participants are only allowed to submit one version of proposed markups for each applicable Agreement



Communications and Website

- PG&E CPE's 2021 Local RA RFO website at <http://www.pge.com/2021cperfo> provides everything you need to submit an Offer, including (but not limited to) the following:
 - Solicitation Documents for the Solicitation
 - Solicitation Schedule
 - Agreement Forms
- All solicitation communications should be directed to: CPEsolicitations@pge.com with a copy to the Independent Evaluator at MerrimackIE@merrimackenergy.com

Intermission



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Q&A



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Appendix



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Additional Eligibility Requirements for Compensated Self-Shown Resources (LCR RCM)

Eligible Resources:

- Any new preferred resource or energy storage resource with an original contract executed on or after June 17, 2020 up to the life of the resource's original contract.
- In the case of a new energy storage resource added to an existing preferred resource, in which the resources are co-located, only the new component shall be eligible for the LCR RCM.
- The LCR RCM shall not apply to hybrid resources that consist of a fossil resource and a new energy storage resource. If the new energy storage resource is co-located with a fossil resource, the energy storage resource may be separately eligible as a standalone component.

Compensation:

If selected, Compensated Self-Shown Resources will have their compensation capped at a pre-determined local price, which is calculated as follows:

- Year 1: Use the weighted average price from the last four quarters of Energy Division Power Charge Indifference Adjustment (PCIA) responses for both System and Local RA; subtract System RA price from Local RA price.



Iterative Process – Election to Self-Show for No Compensation if Not Selected

The Commission clarifies that if an LSE opts to show a local resource, it may either: (a) do so in advance of the CPE’s solicitation if it does not intend to offer it into the solicitation, or **(b) offer the resource into the CPE’s solicitation but indicate in its offer that the resource will be available to meet local RA requirements even if it is not procured by the CPE**, which may reduce the total procurement costs the CPE incurs on behalf of all LSEs.

Under the latter approach, the CPE will need to structure its solicitation to accommodate the **iterative process of including these resources as offers into the RFO but removing the associated MW from the total procurement requirement if they are not selected based on the selection criteria.**

The “**iterative process**” is described as follows:

1. The CPE recognizes all existing Cost Allocation Mechanism (CAM) resources and any self-shown resources that are not also offered into the CPE’s solicitation.
2. The CPE determines remaining local area need.
3. The CPE evaluates all offers regardless of whether any have offered to self-show if their offer is not selected, which will result in a selection of the least cost, best fit portfolio to meet the needs.
4. The CPE determines if any offers not selected indicated that they will self-show if not selected. The CPE will include those, if any, as self-shown and reevaluate the remaining least cost, best fit portfolio to reduce procurement.
5. If this process results in a reduction of the least cost, best fit portfolio, the CPE will review the newly unselected offers to determine if they have indicated that they will self-show if not selected. This process will repeat until either no unselected offer indicate they will self-show or the total quantity necessary to satisfy the local area has self-shown.