



Request for Gas Supply Interconnection

Section 1 Request for Gas Supply Interconnection

Applicant must complete this form to initiate the process for interconnection to the PG&E pipeline system for any source of new gas supply contemplated for delivery into the PG&E gas pipeline system.

Type of Request:

- Initial Feasibility Study¹ Design Scope and Preliminary Estimate²

Section 2 Return of Completed Forms

Please email the completed "Request for Gas Supply Interconnection" form to:

For Biomethane Supply: biomethane@pge.com

For Non-renewable Gas Supply: gastransinterconnects@pge.com

If you have any questions, email us at biomethane@pge.com.

Section 3 Applicant Contact Information

("Applicant" is the producer of the gas supply)

Company Information:

Company Name

Division or Department

Company Type:

- | | |
|--|--|
| <input type="checkbox"/> Corporation | <input type="checkbox"/> Limited Liability Company |
| <input type="checkbox"/> General Partnership | <input type="checkbox"/> Limited Liability Partnership |
| <input type="checkbox"/> Limited Partnership | <input type="checkbox"/> Government Agency |
| <input type="checkbox"/> Other | |

Contact Information:

Name

Title

Mailing Address

Office Phone

Mobile Phone

Email



Section 4 Representative Contact Information

("Representative" is the party who will represent or develop the project for the Applicant)

Company Information:

Company Name

Division or Department

Company Type:

- Corporation
- Limited Liability Company
- General Partnership
- Limited Liability Partnership
- Limited Partnership
- Government Agency
- Other

Contact Information:

Name

Title

Mailing Address

Office Phone Mobile Phone

Email

Section 5 General Project Information

Project Name

Source of Gas: Biomethane Supply

- Dairy Farm Waste Water Treatment Plant Non-Hazardous Landfill³
- Other (Describe: _____)

Non-Renewable Gas Supply

- CA Natural Gas Well
- Other (Describe: _____)

Project Location:

Project Address

Cross Street

Project Latitude/Longitude Coordinates

API Number



General Project Information - *Continued*

Biomethane Supply:

Click below to attach an aerial map showing Applicant’s project site:

Non-Renewable Gas Supply (Production Well)

Click below to attach an aerial map showing Applicant’s project site:

Non-Renewable Gas Supply (Production Well)

County

Quadrant of Township

Range

Section

Project Latitude/Longitude Coordinates

Requested Completion Dates⁴:

PG&E Interconnect Facilities⁵:

Commercial Operations:

Heating Value:

Estimated Heating Value of Gas (Btu/scf):



Section 6 Estimated Project Volumes

Month:	Maximum Hourly Volumes at Full Project Build-out (Mcf/hr) <i>(MMBtu = MCF = Decatherm = 10 Therms)</i>	Maximum Daily Volumes at Full Project Build-out (Mcf/d) <i>(Minimum 50 Mcf/d steady hourly flow)</i>
January	<hr/>	<hr/>
February	<hr/>	<hr/>
March	<hr/>	<hr/>
April	<hr/>	<hr/>
May	<hr/>	<hr/>
June	<hr/>	<hr/>
July	<hr/>	<hr/>
August	<hr/>	<hr/>
September	<hr/>	<hr/>
October	<hr/>	<hr/>
November	<hr/>	<hr/>
December	<hr/>	<hr/>



Section 7 Notes

1. Type of Request: Initial Feasibility Study (Step 1)

A. Applicant Information Required:

- i. Complete this “Request for Gas Supply Interconnection” form, and check the box for the “Initial Feasibility Study.”
- ii. Applicant shall attach a vicinity map showing the project site. The final location of the interconnect facilities will be determined by PG&E during the Design Scope and Preliminary Estimate phase.

B. Funding Required: There is no funding required at this stage.

C. Upon completion of A and B, PG&E will provide Applicant the following:

- i. Preliminary, non-binding initial assessment of the nearest PG&E pipeline that has sufficient physical take-away capacity and customer demand (absorption capacity) to accommodate Applicant’s Estimated Project Volumes.
- ii. A preliminary pipeline route and length for interconnection to the PG&E pipeline system.
- iii. Maximum Allowable Operating Pressure (MAOP) and Normal Operating Pressure (NOP) of the PG&E pipeline system at the point of interconnection.

D. Time Required: 21 days from the completion of steps 1.A and 1.B. Revision of critical information will restart the assessment period.

2. Type of Request: Design Scope and Preliminary Estimate (Step 2)

A. Resubmit this “Request for Gas Supply Interconnection” form, and check the box for “Design Scope and Preliminary Estimate.”

- i. Confirm that the information on the form has not changed. Revision of critical information requires reassessment of Initial Feasibility Study.
- ii. Applicant should re-sign the form where indicated.

B. Funding Required: An advance of \$50,000 is required to provide a detailed review of Applicant’s proposed project. PG&E personnel will charge their time and any necessary materials to analyze the project on an actual cost basis. If the project moves forward to the “Contracting and Execution” stage, any remaining funds will be applied to the project. If the project does not move forward to the “Contracting and Execution” stage, any unused funds will be returned to Applicant.

C. PG&E will provide Applicant the following:

- i. Confirmation that the intended PG&E pipeline has sufficient physical capacity and absorption capacity to accommodate Applicant’s Estimated Project Volumes.
- ii. Recommendation as to the pipeline route for interconnection to the PG&E pipeline system.
- iii. Confirmation of the MAOP and NOP of the PG&E pipeline system at the point of interconnection.
- iv. Potential obstructions in the pipeline route, if applicable, as determined by physical observation by PG&E.



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v. PG&E will provide an Association for the Advancement of Cost Engineering (AACE) Class 5 cost estimate (+100%/-50%) or better.

D. Time Required: 120 – 150 days from the date Applicant provides the initial advance funding specified in 2.B.

E. PG&E must be notified in writing if Applicant wishes to advance the project to the Contracting and Execution phase during which:

- i. PG&E will design, engineer, and construct the interconnection facilities including a receipt point station and lateral pipeline, if applicable.
- ii. Engineering advances will be collected to fund the project through commissioning and final drawings.
- iii. Cost estimates will be generated at the 30%, 60%, and 90% level of facility design.
- iv. Applicant is responsible for making all payments in advance of PG&E's performance of the interconnection work scope and for the purchase of long lead equipment. All final payments will be on the basis of the actual project costs incurred by PG&E.

3. As described in PG&E's Gas Rule No. 21, hazardous materials from any source will not be accepted by PG&E. By checking the box for "Non-Hazardous Landfill," Applicant certifies that its landfill gas is from a non-hazardous source, and that no hazardous materials have been disposed of at the landfill, now and over the life of the project. Applicant shall provide notice to PG&E immediately if any hazardous materials are disposed of at the landfill that is being sourced for biomethane supplied to PG&E for transportation.

4. The requested PG&E Interconnect Facilities Completion Date is the date by which Applicant requests that PG&E's construction be completed and facilities operational. The requested Commercial Operation Date is the date by which Applicant intends its project will start commercial operations. PG&E does not guarantee completion of the interconnection by any certain date, and shall be held harmless by Applicant for any costs or damages, including any consequential damages, incurred by Applicant due to the project completion date occurring after the requested date.

5. PG&E interconnect facilities include, but are not limited to the measurement, odorization, sampling, and all other equipment determined by PG&E to be necessary to ensure compliance with PG&E Gas Rule No. 21 and other PG&E gas rules and tariffs. Applicant is required to design all facilities and install sufficient compression to be compatible with, but not to exceed the MAOP of PG&E's facilities. Note that the MAOP and current NOP of PG&E's system are subject to change in response to pipeline and other operational conditions.



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Other Notes:

- Applicant acknowledges that PG&E does not guarantee receipt of Applicant’s gas volumes into the PG&E pipeline system. Receipt of gas may be reduced or prohibited due to ongoing operations of PG&E’s system, changes in the way in which PG&E manages the operation of its system, or in accordance with PG&E’s CPUC-approved tariffs.
 - The System MAOP and current NOP of PG&E’s System may be changed for operational or safety-related reasons, and the volumes of Producer’s Gas that can be received at the Receipt Point may be impacted. Such pressure changes may be temporary or permanent.
 - Ongoing operations of PG&E’s pipeline system may require curtailment at the Receipt Point due to station or pipeline maintenance or repair.
 - Pipelines may be deactivated if, in the sole judgment of PG&E, the cost of repairing and/or operating the pipeline exceeds the value of the pipeline. If the cost of repair is the basis for a decision, in PG&E’s sole discretion, to deactivate a pipeline, Producer will be given the option of repairing the pipeline as needed to facilitate ongoing operations at Producer’s cost. The terms and conditions of this option will be negotiated in good faith between the Parties.
 - Changes in customer demand may impact PG&E’s ability to receive Applicant’s gas volumes.

Section 8 Applicant Signature - Initial Feasibility Study

Applicant requests that PG&E process this “Request For Gas Supply Interconnection” as part of PG&E’s project development process. Applicant signatory is authorized to make such request on behalf of the Applicant company.

Applicant Name:

Applicant Title

SIGN HERE

Signature

Date

Section 9 Applicant Signature - Design Scope and Preliminary Estimate

Applicant requests that PG&E process this “Request For Gas Supply Interconnection” as part of PG&E’s project development process. Applicant signatory is authorized to make such request on behalf of the Applicant company.

Applicant Name:

Applicant Title

SIGN HERE

Signature

Date