### Pacific Gas and Electric Company

**2018 AS-DELIVERED CAPACITY PRICES FOR QUALIFYING FACILITIES**

Effective January 1, 2018

<table>
<thead>
<tr>
<th>Capacity Value $/kw-year</th>
<th>Capacity Allocation Factor year/hr</th>
<th>Capacity Loss Adjustment Factor</th>
<th>Primary &amp; Secondary Transmission $/kwh</th>
<th>Primary &amp; Secondary Distribution $/kwh</th>
</tr>
</thead>
<tbody>
<tr>
<td>(a)</td>
<td>(b)</td>
<td>(c)</td>
<td>(d)</td>
<td>(e) = a * b * c</td>
</tr>
</tbody>
</table>

### With Time-of-Delivery Metering

#### Period A - Summer
(May through October)

- **Peak**: 55.330 0.0009844 0.989 0.991 0.053868 0.053977
- **Partial-Peak**: 55.330 0.0000264 0.989 0.991 0.001445 0.001448
- **Off-Peak**: 55.330 0.0000001 0.989 0.991 0.000005 0.000005
- **Super Off-Peak**: 55.330 0.0000000 0.989 0.991 0.000000 0.000000

#### Period B - Winter
(January through April, November and December)

- **Partial-Peak**: 55.330 0.0001318 0.989 0.991 0.007212 0.007227
- **Off-Peak**: 55.330 0.0000007 0.989 0.991 0.000038 0.000038
- **Super Off-Peak**: 55.330 0.0000000 0.989 0.991 0.000000 0.000000

### Without Time-of-Delivery Metering

#### Period A

- **Peak**: 27.665 0.0001780 0.989 0.991 0.004870 0.004880

#### Period B

- **Peak**: 27.665 0.0000493 0.989 0.991 0.001349 0.001352

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1. Interested parties are hereby notified that PG&E reserves all its available rights and remedies to obtain a revision to this posting effective as of January 1, 2018.

2. The as-delivered capacity value is derived in accordance with CPUC Decision No. 07-09-040 COL 36, adopting a Combustion Turbine (CT) cost proposed by TURN in its Exhibit 149, less adjustments for ancillary services and energy benefits. The 2018 CT cost is $86.93/kW-year and is adjusted annually, as detailed in TURN’s Exhibit 149, Appendix B. A weighted average of the capacity value is used for meters without time-of-delivery metering.

3. Capacity allocation factors (CAF) allocate the capacity value for seasons and time-of-delivery periods. These factors are derived by dividing the allocation percentages effective January 1, 2018, and approved in D. 97-03-017 by the number of hours in each time-of-delivery period. These percentages and hours are summarized, as follows:

<table>
<thead>
<tr>
<th>CAFs (%)</th>
<th>2018 Delivery Hours</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Period A</td>
</tr>
<tr>
<td>Peak</td>
<td>76.19%</td>
</tr>
<tr>
<td>Partial-Peak</td>
<td>2.38%</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>0.02%</td>
</tr>
<tr>
<td>Super-Off-Peak</td>
<td>N/A</td>
</tr>
<tr>
<td>Season total</td>
<td>78.59%</td>
</tr>
</tbody>
</table>

Example of year/hr CAF for “Period A - Peak:"
76.19% divided by 774 hours = 0.0009844

4. Capacity prices are adjusted for the effect of deliveries on PG&E’s transmission and distribution losses based upon the seller’s interconnection voltage level. The loss adjustment factors for non-remote facilities (as defined by the CPUC) are shown here.

5. The as-delivered capacity price is the product of three factors: capacity value, allocation factor, and capacity loss adjustment factor.