

**EEI MASTER POWER PURCHASE AND SALE AGREEMENT  
SHORT TERM SALES CONFIRMATION  
BETWEEN  
PACIFIC GAS AND ELECTRIC COMPANY  
AND**

This confirmation (“Confirmation”) confirms the transaction (“Transaction”) between Pacific Gas and Electric Company, a California corporation, but limited for all purposes hereunder to its electric procurement and electric fuels functions (“Seller” or “Party B”), and

(“Buyer” or “Party A”), each individually a “Party” and together the “Parties”, dated as of the Execution Date, for the sale and purchase of the Product defined herein.

Except as otherwise expressly stated herein, this Confirmation is subject to, and incorporates by reference with the same force and effect as if set forth herein, all of the terms and provisions of the Parties’ EEI Master Power Purchase and Sale Agreement, together with the Cover Sheet [and the amendments and annexes thereto] [*PG&E to identify any amendments or annexes here*], dated as of [*MM/DD/YYYY*] [*PG&E to insert date in MM/DD/YYYY format*] (collectively, [“Master Agreement”] [“EEI Agreement” *if no Collateral Annex*]) [, and the corresponding Collateral Annex and Paragraph 10 to the Collateral Annex thereto]. [Such Collateral Annex and Paragraph 10 to the Collateral Annex shall be referred to collectively herein as the “Collateral Annex”]. [The Master Agreement and the Collateral Annex shall be referred to collectively herein as the “EEI Agreement”.] The EEI Agreement and this Confirmation shall be referred to collectively herein as the “Agreement.”

Capitalized terms used but not defined in this Confirmation shall have the meanings ascribed to them in the EEI Agreement, the RPS (defined herein), or the Tariff (defined herein). If there is a conflict between the terms in this Confirmation and those in the EEI Agreement, this Confirmation shall control.

*[PG&E to delete references to the Collateral Annex above if there is no existing Collateral Annex between the Parties]*

**[Standard contract terms and conditions shown in shaded text are those that “may not be modified” per CPUC Decisions (“D.”) 07-11-025; D.10-03-021, as modified by D.11-01-025; and D.13-11-024.]**

<b>Seller:</b> Pacific Gas and Electric Company, limited for all purposes hereunder to its electric procurement and electric fuels functions		<b>Buyer:</b>
<b>Contact Information:</b>	<b>Name:</b> Pacific Gas and Electric Company, limited for all purposes hereunder to its electric procurement and electric fuels functions (“Seller” or “Party B”)	<b>Name:</b>  (“Buyer” or “Party A”)

	<p align="center"><b>All Notices:</b></p> <p>P.O. Box 770000, Mail Code N12E San Francisco, CA 94177</p> <p>Attn: Senior Manager, Contract Management Phone: (415) 973-8660 E-mail: [<i>PG&amp;E to insert here</i>]</p>	<p align="center"><b>All Notices:</b></p> <p>Attn: Phone: Email:</p>
	<p align="center"><b>Invoices:</b></p> <p>Attn: Senior Manager, Electric Settlements Phone: (510) 220-6064 Email: K1WD@pge.com</p>	<p align="center"><b>Invoices:</b></p> <p>Attn: Phone: Email:</p>
	<p align="center"><b>Payments:</b></p> <p>Attn: Senior Manager, Electric Settlements Phone: (510) 220-6064 Email: K1WD@pge.com</p>	<p align="center"><b>Payments:</b></p> <p>Attn: Phone: Email:</p>
	<p align="center"><b>Wire Transfer:</b></p> <p>BNK: ABA: ACCT: Duns: Federal Tax ID Number:</p>	<p align="center"><b>Wire Transfer:</b></p> <p>BNK: ABA: ACCT: Duns: Federal Tax ID Number:</p>
	<p align="center"><b>Credit and Collections:</b></p> <p><b>Credit and Collections:</b> Attn: Manager, Credit Risk Management Phone: (415) 972-5188 Email: PGERiskCredit@pge.com</p>	<p align="center"><b>Credit and Collections:</b></p> <p><b>Credit and Collections:</b> Attn: Phone: Email:</p> <p><b>Collateral:</b> Attn: Phone: Email:</p>

	<p align="center"><b>Defaults:</b></p> <p>With additional Notices of an Event of Default or Potential Event of Default to:</p> <p>Pacific Gas and Electric Company 77 Beale Street, Mail Code B30A San Francisco, CA 94105 Attn: Legal Department Email: routinelaw@pge.com</p>	<p align="center"><b>Defaults:</b></p> <p>With additional Notices of an Event of Default or Potential Event of Default to:</p> <p>Address:</p> <p>Attn:</p> <p>Email:</p>
	<p align="center"><b>Contract Manager:</b></p> <p>Attn: Senior Manager, Contract Management Phone: [PG&amp;E to insert here] Email: [PG&amp;E to insert here]</p>	

**ARTICLE 1  
COMMERCIAL TERMS**

<b>Seller:</b> PACIFIC GAS AND ELECTRIC COMPANY, limited for all purposes hereunder to its electric procurement and electric fuels functions	<b>Buyer:</b>
<b>Product:</b>	The Product shall consist of Electric Energy and associated Green Attributes from the Project, as further described and subject to the provisions herein.
<b>Project:</b>	<p>All Product sold hereunder shall be generated from one or more facilities, listed in Appendix A to this Confirmation or identified pursuant to Section 8.2 herein, each meeting the requirements set forth in 6.1 (collectively, the “Project”).</p> <p>Seller shall have sole discretion throughout the Term to designate and re-designate, as applicable, the Project by selecting one or more of the facilities from Appendix A or pursuant to Section 8.2 herein.</p> <p>Buyer shall not be entitled to, and shall not receive, any amount of Green Attributes produced by the Project that is in excess of the Total Quantity.</p> <p>Buyer shall not be entitled to, and shall not receive, any amount of Electric Energy produced by the Project that is in excess of the Energy Quantity.</p>
<b>Quantity:</b>	<p>(a) <u>For Green Attributes</u>: “Total Quantity”, with respect to an applicable year, shall be equal to those volumes of Green Attributes specified for that applicable year in the Delivery Term Quantity Schedule set forth below and shall be conveyed during the Green Attributes Delivery Period to Buyer as provided herein.</p> <p>(b) <u>For Electric Energy</u>: “Energy Quantity”, with respect to an applicable year, shall be equal to those volumes of Electric Energy produced by the Project specified for that applicable year in the Delivery Term Quantity Schedule set forth below and shall be</p>

	<p>delivered during the Energy Delivery Period to Buyer as provided herein.</p> <table border="1" data-bbox="448 243 1511 310"> <thead> <tr> <th colspan="3" data-bbox="448 243 1511 275">Delivery Term Quantity Schedule</th> </tr> <tr> <th data-bbox="448 275 802 310">Year</th> <th data-bbox="802 275 1156 310">Green Attributes (MWh)</th> <th data-bbox="1156 275 1511 310">Electric Energy (MWh)</th> </tr> </thead> <tbody> <tr> <td data-bbox="448 310 802 384"></td> <td data-bbox="802 310 1156 384"></td> <td data-bbox="1156 310 1511 384"></td> </tr> </tbody> </table>	Delivery Term Quantity Schedule			Year	Green Attributes (MWh)	Electric Energy (MWh)			
Delivery Term Quantity Schedule										
Year	Green Attributes (MWh)	Electric Energy (MWh)								
<b>Energy Price:</b>	The Energy Price shall mean the Index Price for each MWh of Delivered Energy delivered to Buyer under this Agreement.									
<b>Green Attributes Price:</b>	<p>The Green Attributes Price shall mean, with respect to an applicable year, that price in dollars for each MWh of Green Attributes conveyed to Buyer under this Agreement, as specified in the table below.</p> <table border="1" data-bbox="621 617 1338 653"> <thead> <tr> <th data-bbox="621 617 980 653">Year</th> <th data-bbox="980 617 1338 653">Green Attributes Price (\$)</th> </tr> </thead> <tbody> <tr> <td data-bbox="621 653 980 722"></td> <td data-bbox="980 653 1338 722"></td> </tr> </tbody> </table>	Year	Green Attributes Price (\$)							
Year	Green Attributes Price (\$)									
<b>Term of Transaction:</b>	<p>Except for the obligations in Sections 4 (CPUC Filing and Approval) and 9 (Confidentiality) which shall be effective and binding as of the Execution Date, the term of the Transaction shall commence upon the Effective Date and shall continue until the end of the Delivery Term, provided that this Agreement shall thereafter remain in effect as to those terms and conditions that expressly survive termination or expiration of the Agreement (“Term”).</p> <p>This Confirmation, and the Transaction and Term hereunder, shall terminate early in the event of a failure to satisfy the Green Attributes Condition Precedent defined below or as otherwise provided in the Agreement.</p> <p>Termination because of a failure to satisfy the Green Attributes Condition Precedent shall terminate all of the Parties’ obligations under the Confirmation as of the Transaction Termination Date as provided in Section 4.2, except for the Parties’ confidentiality obligations under Article 9 herein.</p>									
<b>Credit Requirements:</b>	<p>(a) This Confirmation’s credit requirements for the Electric Energy portion of the Product shall be governed by the EEI Agreement.</p> <p>(b) This Confirmation’s credit requirements for the Green Attributes portion of the Product shall apply as specified below:</p> <p>(i) If the EEI Agreement has a Collateral Annex, then the Exposure Amount for the Green Attributes portion of the Product shall be equal to the product of the following: (I) fifteen percent (15%), multiplied by (II) the volume of the undelivered Green Attributes, multiplied by (III) the Green Attributes Price.</p> <p>(ii) In the event the EEI Agreement does <i>not</i> have a Collateral Annex <i>and</i> Section 8.2(c), entitled “Collateral Threshold” with respect to “Party B Credit Protection”, of the EEI Agreement applies, then the Termination Payment for the Green Attributes portion of the Product to be delivered to Party B as described in Section 8.2(c) of the EEI Agreement shall be equal to the product of the following: (I) fifteen percent (15%), multiplied by (II) the volume of the undelivered Green Attributes, multiplied by (III) the Green Attributes Price.</p> <p>(c) Section 8.1 of the EEI Agreement, entitled “Party A Credit Protection”, and all corresponding provisions of (i) the Cover Sheet to Section 8.1 of the EEI Agreement and</p>									

	(ii) the Collateral Annex with respect to such Section 8.1 and the applicable provisions thereto of Paragraph 10 to the Collateral Annex do not apply to this Confirmation.
<b>Delivery Term:</b>	The “Delivery Term” shall consist of both the Energy Delivery Period and the Green Attributes Delivery Period.
<b>Energy Delivery Period:</b>	Subject to the satisfaction, or waiver in writing by both Parties, of the Green Attributes Condition Precedent, the “Energy Delivery Period” shall (1) commence as of the later of 01/01/2021 and that date upon which CPUC Approval occurs, and (2) end on the earlier of the conclusion of hour ending 2400 (PPT) on 12/31/2021 and that date upon which the amount of Electric Energy delivered by Seller satisfies the Energy Quantity.
<b>Green Attributes Delivery Period:</b>	Subject to the satisfaction, or waiver in writing by both Parties, of the Green Attributes Condition Precedent, the “Green Attributes Delivery Period” shall commence on the first day that Seller conveys Green Attributes to Buyer and shall end on that date upon which the amount of Green Attributes conveyed to Buyer satisfies the Total Quantity.  Seller shall convey Green Attributes to Buyer in the form of WREGIS Certificates. Seller shall transfer WREGIS Certificates into Buyer’s WREGIS account in an amount required to satisfy the Total Quantity.
<b>Delivery Point:</b>	The “Delivery Point” shall be any of the following as selected by Seller in its discretion: NP15, SP15, and/or ZP26. Buyer shall take title and risk of loss of the Product from the Project at the applicable Delivery Point selected by Seller.
<b>Scheduling Obligations:</b>	Seller, or a qualified third party designated by Seller, shall act as Scheduling Coordinator for the Project. Buyer hereby authorizes Seller, or its third party Scheduling Coordinator designee, to deliver the Electric Energy to the CAISO at the Delivery Point.
<b>Condition Precedent to the Green Attributes Obligations:</b>	Notwithstanding any other provision of this Confirmation to the contrary, all of the Parties’ obligations except for the Parties’ confidentiality obligations under Article 9 herein, are conditioned upon (a) Seller’s receipt, or the Parties’ written waiver, of CPUC Approval as defined below ; and (b) Seller’s receipt of the Performance Assurance from Buyer no later than five (5) Business Days following Seller’s Notice to Buyer of CPUC Approval (defined below) (collectively, “Green Attributes Condition Precedent”).

**ARTICLE 2  
DEFINITIONS**

- 2.1 “Balancing Authority” has the meaning set forth in the Tariff.
- 2.2 “Balancing Authority Area” has the meaning set forth in the Tariff.
- 2.3 “Bankruptcy Code” means title 11 of the United States Code, as amended from time to time, as applicable to the Chapter 11 Cases.
- 2.4 “Bankruptcy Court” means the United States Bankruptcy Court for the Northern District of California, having subject matter jurisdiction over the Chapter 11 Cases.

2.5 “Broker or Index Quotes” means quotations solicited or obtained in good faith from (a) regularly published and widely-distributed daily forward price assessments from a broker that is not an Affiliate of either Party and who is actively participating in markets for the relevant Products or (b) end-of-day prices for the relevant Products published by exchanges which transact in the relevant markets.

2.6 “Business Day” means all calendar days other than those days on which the Federal Reserve member banks in New York City are authorized or required by law to be closed, and shall be between the hours of 8:00 a.m. and 5:00 p.m. Pacific Prevailing Time for the relevant Party’s principal place of business where the relevant Party, in each instance unless otherwise specified, shall be the Party from whom the Notice, payment or delivery is being sent and by whom the Notice or payment or delivery is to be received.

2.7 “CAISO” means the California Independent System Operator Corporation or any successor entity performing similar functions.

2.8 “CAISO Grid” has the same meaning as “CAISO Controlled Grid” as defined in the Tariff.

2.9 “California Renewables Portfolio Standard” or “RPS” means the renewable energy program and policies established by California State Senate Bills 1078, X1 - 2 and 350, codified in California Public Utilities Code Sections 399.11 through 399.32 and California Public Resources Code Sections 25740 through 25751, as such provisions are amended or supplemented from time to time.

2.10 “CARB” means the California Air Resources Board or its successor agency.

2.11 “CEC” means the California Energy Commission or its successor agency.

2.12 “Chapter 11 Cases” means Party B’s Chapter 11 bankruptcy cases pending before the United States Bankruptcy Court for the Northern District of California, Case Nos. 19-30088 (DM) and 19- 30089 (DM), which are being jointly administered.

2.13 “Contract Price” means the Energy Price plus the Green Attributes Price.

2.14 “CPUC” means the California Public Utilities Commission or its successor entity.

2.15 “CPUC Approval” means a final and non-appealable order of the CPUC, without conditions or modifications unacceptable to the Parties, or either of them, which contains the following terms:

(a) approves this Agreement in its entirety, including payments to be made by the Buyer, subject to CPUC review of the Buyer's administration of the Agreement; and

(b) finds that any procurement pursuant to this Agreement is procurement from an eligible renewable energy resource for purposes of determining Buyer's compliance with any obligation that it may have to procure eligible renewable energy resources pursuant to the California Renewables Portfolio Standard (Public Utilities Code Section 399.11 *et seq.*), Decision 03-06-071, or other applicable law.

CPUC Approval will be deemed to have occurred on the date that a CPUC decision containing such findings becomes final and non-appealable.

For the purpose of this Section 2.15, a CPUC Energy Division disposition which contains such findings, or deems approved an advice letter requesting such findings, shall be deemed to satisfy the CPUC decision requirement set forth above.

Also, for the purpose of this Section 2.15 only, the references therein to “Buyer” shall mean “Seller”.

2.16 “Credit Rating” means, with respect to any entity, (a) the rating then assigned to such entity’s unsecured, senior long-term debt obligations (not supported by third party credit enhancements), or (b) if such entity does not have a rating for its unsecured, senior long-term debt obligations, then the rating assigned to such entity as an issuer rating by S&P and/or Moody’s. If the entity is rated by both S&P and Moody’s and such ratings are not equivalent, the lower of the two ratings shall determine the Credit Rating. If the entity is rated by either S&P or Moody’s, but not both, then the available rating shall determine the Credit Rating.

2.17 “Delivered Energy” means the Electric Energy from the Project that is delivered by Seller to Buyer at the Delivery Point.

2.18 “Electric Energy” means three-phase, 60-cycle alternating current electric energy measured in MWh and net of auxiliary loads and station electrical uses (unless otherwise specified).

2.19 “Eligible Renewable Energy Resource” or “ERR” has the meaning set forth in California Public Utilities Code Section 399.12 and California Public Resources Code Section 25741, as either code provision is amended or supplemented from time to time.

2.20 “Execution Date” means the latest signature date found on the signature page of this Agreement.

2.21 “Effective Date” is the same as the Execution Date.

2.22 “Force Majeure” means an event or circumstance which prevents one Party from performing its obligations under this Agreement, which event or circumstance was not anticipated as of the Execution Date, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence, the Claiming Party is unable to overcome or avoid or cause to be avoided. Force Majeure shall not be based on (a) the loss of Buyer’s markets; (b) Buyer’s inability economically to use or resell the Product purchased hereunder; (c) the loss or failure of Seller’s supply unless caused by a force majeure event at the Project; or (d) Seller’s ability to sell the Product at a price greater than the Contract Price. Neither Party may raise a claim of Force Majeure based in whole or in part on curtailment by a Transmission Provider unless (i) such Party has contracted for firm transmission with a Transmission Provider for the Product to be delivered to or received at the Delivery Point and (ii) such curtailment is due to “force majeure” or “uncontrollable force” or a similar term as defined under the Transmission Provider’s tariff; provided, however, that existence of the two foregoing factors shall not be sufficient to conclusively or presumptively prove the existence of a Force Majeure absent a showing of other facts and circumstances which in the aggregate with such factors establish that a Force Majeure as defined in the first sentence hereof has occurred.

2.23 “Governmental Authority” means any federal, state, local or municipal government, governmental department, commission, board, bureau, agency, or instrumentality, or any judicial, regulatory or administrative body, having jurisdiction as to the matter in question.

2.24 “Green Attributes” means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Project, and its avoided emission of pollutants. Green Attributes include but are not limited to Renewable Energy Credits, as well as: (a) any avoided emission of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (b) any avoided emissions of carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by Law, to contribute to the actual or potential threat of altering the Earth’s climate by trapping heat in the atmosphere<sup>1</sup>; (c) the reporting rights to these avoided emissions, such as Green Tag Reporting Rights. Green Tag Reporting Rights are the right of a Green Tag Purchaser to report the ownership of accumulated Green Tags in compliance with federal or state Law, if applicable, and to a federal or state agency or any other party at the Green Tag Purchaser’s discretion, and include without limitation those Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local Law, regulation or bill, and international or foreign emissions trading program. Green Tags are accumulated on a MWh basis and one Green Tag represents the Green Attributes associated with one (1) MWh of Electric Energy. Green Attributes do not include (i) any Electric Energy, capacity, reliability or other power attributes from the Project, (ii) production tax credits associated with the construction or operation of the Project and other financial incentives in the form of credits, reductions, or allowances associated with the Project that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or “tipping fees” that may be paid to Seller to accept certain fuels, or local subsidies received by the generator for the destruction of particular preexisting pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Project for compliance with local, state, or federal operating and/or air quality permits. If the Project is a biomass or biogas facility and Seller receives any tradable Green Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Buyer with sufficient Green Attributes to ensure that there are zero net emissions associated with the production of electricity from the Project.

2.25 “Index Price” means the Trading Hub price (as defined in the Tariff) associated with the Delivered Energy to the Delivery Point for each applicable hour as published by the CAISO on the CAISO website or any successor thereto, unless a substitute publication and/or index is mutually agreed to by the Parties.

2.26 “Law” means any statute, law, treaty, rule, regulation, CEC guidance document, ordinance, code, permit, enactment, injunction, order, writ, decision, authorization, judgment, decree or other legal or regulatory determination or restriction by a court or Governmental Authority of competent jurisdiction, including any of the foregoing that are enacted, amended, or issued after the Execution Date, and which becomes effective after the Execution Date; or any binding interpretation of the foregoing. For the purposes of the definition of “CPUC Approval” in Section 2.15 and Sections 6.1(a), 6.1(b) and 8.3(b) in this Confirmation, the term “law” shall have the meaning set forth in this definition.

2.27 “Letter of Credit” means an irrevocable, non-transferable, standby letter of credit the form of which shall be substantially as contained in Appendix B to this Agreement; provided that, if the issuer is a U.S. branch of a foreign commercial bank, the intended beneficiary may require changes to such form; and the issuer must be a Qualified Institution on the date of delivery of the Letter of Credit to the Secured Party. In case of a conflict of this definition with any other definition of “Letter of Credit”

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<sup>1</sup> Avoided emissions may or may not have any value for GHG compliance purposes. Although avoided emissions are included in the list of Green Attributes, this inclusion does not create any right to use those avoided emissions to comply with any GHG regulatory program.



contained in the EEI Agreement or any exhibit or annex thereto, this definition shall supersede any such other definition for purposes of the Transaction to which this Agreement applies.

2.28 “Market Quotation Average Price” means the arithmetic mean of the quotations solicited in good faith from not less than three (3) Reference Market-Makers (as hereinafter defined); provided, however, that the Party obtaining the quotes shall use reasonable efforts to obtain good faith quotations from at least five (5) Reference Market-Makers and, if at least five (5) such quotations are obtained, the Market Quotation Average Price shall be determined by disregarding the highest and lowest quotations and taking the arithmetic mean of the remaining quotations. The quotations shall be based on the offers to sell or bids to buy, as applicable, obtained for transactions substantially similar to each Terminated Transaction. The quote must be obtained assuming that the Party obtaining the quote will provide sufficient credit support for the proposed transaction. Each quotation shall be obtained, to the extent reasonably practicable, as of the same day and time (without regard to different time zones) on or as soon as reasonably practicable after the relevant Early Termination Date. The day and time as of which those quotations are to be obtained will be selected in good faith by the Party obtaining the quotations and in accordance with the Notice provided pursuant to Section 5.2 of the EEI Agreement, which designates the Early Termination Date. If fewer than three quotations are obtained, it will be deemed that the Market Quotations Average Price in respect of such Terminated Transaction or group of Terminated Transactions cannot be determined. For purposes of this Section 2.28, “Reference Market-Maker” means a leading dealer in the relevant market selected by a Party determining its exposure in good faith from among dealers of the highest credit standing which satisfy all the criteria that such Party applies generally at the time in deciding whether to offer or to make an extension of credit.

2.29 “Notice” means written communications by a Party to be delivered by hand delivery, United States mail, overnight courier service, or electronic messaging (e-mail). The contacts table of this Confirmation contains the names and addresses to be used for Notices.

2.30 “Qualified Institution” means either a U.S. commercial bank, or a U.S. branch of a foreign bank acceptable to the Beneficiary Party in its sole discretion; and in each case such bank must (i) have a Credit Rating of at least: (a) “A-, with a stable designation” from S&P and “A3, with a stable designation” from Moody’s, if such bank is rated by both S&P and Moody’s; or (b) “A-, with a stable designation” from S&P or “A3, with a stable designation” from Moody’s, if such bank is rated by either S&P or Moody’s, but not both, even if such bank was rated by both S&P and Moody’s as of the date of issuance of the Letter of Credit but ceases to be rated by either, but not both of those ratings agencies, and (ii) have assets of at least \$10 billion US Dollars.

2.31 “Real-Time Market” has the meaning set forth in the Tariff and shall include any market that CAISO may establish prior to or during the Term that clears at an interval between the Day-Ahead Market and the Real-Time Market.

2.32 “Renewable Energy Credit” or “REC” has the meaning set forth in California Public Utilities Code Section 399.12(h) and CPUC Decision 08-08-028, as may be amended from time to time or as further defined or supplemented by Law.

2.33 “Replacement Price” means the price at which Buyer, acting in a commercially reasonable manner, purchases for delivery at the Delivery Point a replacement for any Product specified in a Transaction but not delivered by Seller, plus (a) costs reasonably incurred by Buyer in purchasing such substitute Product and (b) additional transmission charges, if any, reasonably incurred by Buyer to the Delivery Point, or absent a purchase, the market price at the Delivery Point for such Product not delivered as determined by Buyer in a commercially reasonable manner; provided, however, in no event shall such price include any penalties, ratcheted demand or similar charges, nor shall Buyer be required to

utilize or change its utilization of its owned or controlled assets or market positions to minimize Seller's liability. For the purposes of this definition, Buyer shall be considered to have purchased replacement Product to the extent Buyer shall have entered into one or more arrangements in a commercially reasonable manner whereby Buyer repurchases its obligation to sell and deliver the Product to another party at the Delivery Point.

2.34 "Sales Price" means the price at which Seller, acting in a commercially reasonable manner, resells any Product not received by Buyer, deducting from such proceeds any (a) costs reasonably incurred by Seller in reselling such Product and (b) additional transmission charges, if any, reasonably incurred by Seller in delivering such Product to the third party purchasers, or absent a sale, the market price at the Delivery Point for such Product not received as determined by Seller in a commercially reasonable manner; provided, further, that in no event shall such price include any penalties, ratcheted demand or similar charges, nor shall Seller be required to utilize or change its utilization of its owned or controlled assets, including contractual assets, or market positions to minimize Buyer's liability. For purposes of this definition, Seller shall be considered to have resold such Product to the extent Seller shall have entered into one or more arrangements in a commercially reasonable manner whereby Seller repurchases its obligation to purchase and receive the Product from another party at the Delivery Point.

2.35 "Tariff" means the CAISO Fifth Replacement FERC Electric Tariff and protocol provisions, including any CAISO-published procedures or business practice manuals, as they may be amended, supplemented or replaced (in whole or in part) from time to time.

2.36 "Transactions" as used in the EEI Agreement shall mean the "Transaction" as defined in the preamble above.

2.37 "WREGIS" means the Western Renewable Energy Generation Information System or any successor renewable energy tracking program.

2.38 "WREGIS Certificate" has the same meaning as "Certificate" as defined by WREGIS in the WREGIS Operating Rules and are designated as eligible for complying with the California Renewables Portfolio Standard.

2.39 "WREGIS Operating Rules" means the operating rules and requirements adopted by WREGIS.

### **ARTICLE 3 CONVEYANCE OF ELECTRIC ENERGY AND GREEN ATTRIBUTES**

#### **3.1 Seller's Delivery of Electric Energy.**

Subject to the terms and conditions of this Agreement, beginning on the first day of the Energy Delivery Period and continuing until the last day of the Energy Delivery Period, Seller shall deliver and sell, and Buyer shall purchase and receive, the Delivered Energy.

#### **3.2 Seller's Conveyance of Green Attributes.**

(a) Green Attributes. Subject to the terms and conditions of this Agreement, beginning on the first day of the Green Attributes Delivery Period and continuing until the last day of the Green Attributes Delivery Period, Seller shall convey and sell, and Buyer shall purchase and receive, those

Green Attributes associated with the Delivered Energy.

(i) Seller represents and warrants that Seller holds the rights to such Green Attributes from the Project and Seller agrees to convey such Green Attributes to Buyer as included in the delivery of the Product from the Project subject to the terms and conditions of this Agreement.

(ii) As set forth above, Seller shall convey only that amount of Green Attributes required to meet the Total Quantity and shall do so only during the Green Attributes Delivery Period.

(b) The Green Attributes in the amount of the Total Quantity shall be deemed to be conveyed to and received by Buyer under this Confirmation as set forth herein. During the Green Attributes Delivery Period, Seller shall convey to Buyer the Green Attributes associated with the Delivered Energy within: twenty-five (25) Business Days following the occurrence of both (i) the deposit into Seller's WREGIS account of the WREGIS Certificates for the Green Attributes for the applicable Calculation Period and (ii) Buyer's payment of the Monthly Cash Settlement Amount in accordance with Article 5 herein. Seller shall transfer such WREGIS Certificates in an amount equivalent to the Total Quantity to Buyer's WREGIS account such that all right, title and interest in and to the WREGIS Certificates shall transfer from Seller to Buyer.

#### **ARTICLE 4 CPUC FILING AND APPROVAL**

##### **4.1 Filing for CPUC Approval.**

Within sixty (60) days after the Execution Date, Seller shall file with the CPUC a request for CPUC Approval. Buyer shall use commercially reasonable efforts to support Seller in obtaining CPUC Approval. Seller shall have no obligation to seek rehearing or to appeal a CPUC decision which fails to approve this Confirmation or which contains findings required for CPUC Approval with conditions or modifications unacceptable to either Party. Notwithstanding anything to the contrary in the Confirmation, Seller shall not have any obligation or liability to Buyer or any third party for any action or inaction of the CPUC or other Governmental Authority affecting the approval or status of this Confirmation as a transaction eligible for portfolio content category 1, as defined in California Public Utilities Code Section 399.16(b)(1).

##### **4.2 Termination Right and Transaction Termination Date.**

In the event that: (a) the CPUC issues a final and non-appealable order not approving this Agreement in its entirety, (b) the CPUC issues a final and non-appealable order which contains conditions or modifications unacceptable to either Party, or (c) approval by the CPUC has not been received by Seller on or before sixty (60) days from the date on which Seller files for CPUC Approval, then either Party may, in its sole discretion, elect to terminate this Agreement upon Notice to the other Party provided in accordance with Article 10.7 of the EEI Agreement. Such Notice shall become effective one (1) Business Day after its provision. The effective date of the Notice shall constitute the "Transaction Termination Date". Any termination elected and noticed in accordance with this Section 4.2 shall terminate all of the Parties' rights and obligations under the Agreement as of the Transaction Termination Date.

#### **4.3 Effect of Termination.**

Any termination of the Agreement properly exercised by a Party under Section 4.2 shall be without liability or obligation, except for the Parties' confidentiality obligations under Article 9 herein and in the EEI Agreement and shall have no effect on the status of the EEI Agreement.

### **ARTICLE 5 COMPENSATION**

#### **5.1 Calculation Period.**

The "Calculation Period" shall be each calendar month or portion thereof that Delivered Energy was conveyed to Buyer and for which associated Green Attributes will be transferred to Buyer under this Confirmation as described in Section 3.2(b).

#### **5.2 Monthly Cash Settlement Amount.**

Buyer shall pay Seller the Monthly Cash Settlement Amount, in arrears, for each Calculation Period. The "Monthly Cash Settlement Amount" for a particular Calculation Period shall be equal to the sum of (a) plus (b) minus (c), where:

(a) equals the sum, over all hours of the Calculation Period, of the applicable Energy Price for each hour of Delivered Energy, multiplied by the quantity of Delivered Energy during that hour; and

(b) equals the Green Attributes Price multiplied by the quantity of Green Attributes (in MWhs) that will be conveyed as described in Section 3.2(b) and that are associated with the Delivered Energy in the Calculation Period; and

(c) equals the sum, over all hours of the Calculation Period, of the applicable Energy Price for each hour of Delivered Energy, multiplied by the quantity of Delivered Energy during that hour.

#### **5.3 Payment Date.**

Notwithstanding anything to the contrary in Article Six of the EEI Agreement, payment of each Monthly Cash Settlement Amount by Buyer to Seller under this Confirmation shall be due and payable four (4) calendar months following the applicable Calculation Period and on or before the later of: (a) the twentieth (20th) day of the month in which the Buyer receives from Seller an invoice for the Calculation Period to which the Monthly Cash Settlement Amount pertains, and (b) ten (10) days following the date of Buyer's receipt of an invoice issued by Seller for such applicable Calculation Period; provided that, if such payment due date is not a Business Day, then on the next Business Day. Payment to Seller shall be made by wire transfer pursuant to the Notices section of this Agreement. This provision shall survive termination or expiration of the Agreement for all amounts due prior to such termination or expiration.

#### **5.4 Invoices.**

The invoice shall include a statement detailing the amount of Delivered Energy, and associated Green Attributes, transferred to Buyer during the applicable Calculation Period. For purposes of this Confirmation, Buyer shall be deemed to have received an invoice upon Buyer's receipt by e-mail of such invoice in PDF format from Seller. Invoices to Buyer shall be sent by email to set forth in the Notices section of this Agreement.

**ARTICLE 6**  
**REPRESENTATIONS, WARRANTIES AND COVENANTS**

**6.1 Seller's Representations, Warranties, and Covenants.**

(a) **Seller Representations and Warranties.** Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource ("ERR") as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project's output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

(b) Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

(c) Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract.

(i) For the avoidance of doubt, the term "contract" as used in the immediately preceding paragraph means this Confirmation.

(ii) For further clarity, the phrase "first delivery" as used in the immediately preceding paragraph means the first date of the Green Attributes Delivery Period.

(d) In addition to the foregoing, Seller warrants, represents and covenants, as of the Execution Date and throughout the Delivery Term, that:

(i) Seller has the contractual rights to sell all right, title, and interest in the Product required to be delivered hereunder;

(ii) Seller has not sold the Product required to be delivered hereunder to any other person or entity;

(iii) at the time of delivery, all rights, title, and interest in the Product required to be delivered hereunder are free and clear of all liens, taxes, claims, security interests, or other encumbrances of any kind whatsoever;

(iv) Seller shall not substitute or purchase any Product from any generating resource other than the Project or the market for delivery hereunder; and

(v) the facility(s) designated by Seller as the Project and all electrical output from the facility(s) designated as the Project are, or will be, by the first date of the Green Attributes Delivery

Period, registered with WREGIS as RPS-eligible.

(e) As of the Execution Date and throughout the Energy Delivery Period, Seller represents, warrants and covenants that the Project meets the criteria in either (i) or (ii):

(i) The Project either has a first point of interconnection with a California Balancing Authority, or a first point of interconnection with distribution facilities used to serve end users within a California Balancing Authority Area; or

(ii) The Project has an agreement to dynamically transfer electricity to a California Balancing Authority.

(f) If and to the extent that the Product sold by Seller is a resale of part or all of a PPA between Seller and one or more third parties, Seller represents, warrants and covenants that the resale complies with the following conditions in (i) through (iv) below as of the Effective Date and throughout the Energy Delivery Period:

(i) The original upstream third party contract(s) meets the criteria of California Public Utilities Code Section 399.16(b)(1)(A);

(ii) This Agreement transfers only Electric Energy and Green Attributes that have not yet been generated prior to the commencement of the Energy Delivery Period;

(iii) The Delivered Energy transferred hereunder is transferred to Buyer in real time;  
and

(iv) If the Project has an agreement to dynamically transfer electricity to a California Balancing Authority, the transactions implemented under this Agreement are not contrary to any condition imposed by a Balancing Authority participating in the dynamic transfer arrangement.

**6.2** To the extent a change in Law occurs after the Effective Date that causes the representations, warranties, and/or covenants in Section 6.1 that continue beyond the Effective Date to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law.

**6.3** “Commercially reasonable efforts” as set forth in this Article 6 and as applicable to Seller only shall not require Seller to incur out-of-pocket expenses in excess of twenty-five thousand dollars (\$25,000.00) in the aggregate during the Term.

**6.4** The Parties agree that the following sections of the EEI Agreement shall not be applicable to this Confirmation or Transactions hereunder until the effective date of the Seller’s plan of reorganization under the Chapter 11 Cases: Sections 5.1(d), 5.1(e), 5.1(f), 10.2(v), 10.2(vi), and 10.10. Notwithstanding anything to the contrary contained in the Agreement with respect to Seller: Buyer acknowledges and agrees that (i) representations and warranties under Section 10.2(x) of the EEI Agreement are made subject to the provisions of the Bankruptcy Code and any order of the Bankruptcy Court; and (ii) until effective date of the Seller’s plan of reorganization under the Chapter 11 Cases has occurred, the existence or continuation of Seller being Bankrupt is not an Event of Default with respect to Seller under this Agreement (including pursuant to Section 5.1(g) of the EEI Agreement) and does not entitle Buyer to terminate this Agreement solely because of such existence or continuation.

**ARTICLE 7**  
**TERMINATION AND CALCULATION OF TERMINATION PAYMENT**

In the event this Transaction becomes a Terminated Transaction pursuant to Section 5.2 of the EEI Agreement, then the Settlement Amount with respect to this Transaction shall not be calculated in accordance with the EEI Agreement, but instead shall be calculated as follows:

The Non-Defaulting Party shall determine its Gains and Losses by determining the Market Quotation Average Price for the Terminated Transaction. In the event the Non-Defaulting Party is not able, after commercially reasonable efforts, to obtain the Market Quotation Average Price with respect to the Terminated Transaction, then the Non-Defaulting Party shall calculate its Gains and Losses for the Terminated Transaction in a commercially reasonable manner by calculating the arithmetic mean of the quotes of at least three (3) Broker or Index Quotes based on the offers to sell or bids to buy, as applicable, obtained for transactions substantially similar to the Terminated Transaction. Such Broker or Index Quotes must be obtained assuming that the Party obtaining the quote will provide sufficient credit support for the proposed transaction. In the event the Non-Defaulting Party is not able, after commercially reasonable efforts to obtain at least three (3) such Broker or Index Quotes with respect to the Terminated Transaction, then the Non-Defaulting Party shall calculate its Gains and Losses for such Terminated Transaction in a commercially reasonable manner by reference to information supplied to it by one or more third parties including, without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets. Third parties supplying such information may include, without limitation, dealers in the relevant markets, end-users of the relevant product, information vendors and other sources of market information; provided, however, that such third parties shall not be Affiliates of either Party. Only in the event the Non-Defaulting Party is not able, after using commercially reasonable efforts, to obtain such third party information, then the Non-Defaulting Party shall calculate its Gains and Losses for such Terminated Transaction in a commercially reasonable manner using relevant market data it has available to it internally.

**ARTICLE 8**  
**GENERAL PROVISIONS**

**8.1 Buyer Audit Rights.**

In addition to any audit rights provided under the EEI Agreement, Seller shall, during the Term as may be requested by Buyer, provide documentation (which may include, for example, meter data as recorded by a meter approved by the Project's governing Balancing Authority) sufficient to demonstrate that the Product has been conveyed and delivered to Buyer.

**8.2 Facility Identification.**

If Seller determines that any Product to be delivered in a calendar month shall be from a facility or facilities other than those in Appendix A, then Seller shall provide Notice to Buyer identifying the facility or facilities that constitute the Project within three (3) Business Days prior to the delivery of Electric Energy from such facility or facilities in such calendar month.

**8.3 Governing Law.**

(a) Notwithstanding any provision to the contrary in the EEI Agreement, the Governing Law applicable to this Agreement shall be as set forth herein. This Section 8.3 does not change the Governing Law applicable to any other confirmation or transaction entered into between the Parties under the EEI Agreement.

(b) **Governing Law.** This agreement and the rights and duties of the parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this agreement.

For the purposes of Section 8.3(b) above, the words “party” and “parties” shall have the meaning ascribed to them in the preamble of this Confirmation, and the word “agreement” shall mean the term “Agreement” as defined in the preamble of this Confirmation.

## **ARTICLE 9 CONFIDENTIALITY**

**9.1** The confidentiality provisions in Section 10.11 of the EEI Agreement shall apply herein, except that each of Buyer and Seller may disclose the following information regarding this Confirmation, without prior Notice or consent of the other Party:

- (a) Party names;
- (b) Resource(s);
- (c) Term;
- (d) Project name, location(s), and information in Appendix A;
- (e) Capacity of each facility designated as the Project;
- (f) The fact that a facility designated as the Project is on-line and delivering;
- (g) Delivery Point;
- (h) The quantity of Product expected or actually delivered under this Confirmation; and
- (i) Information provided by Seller pursuant to Section 8.1 of this Confirmation

**9.2** The Parties agree that the Agreement may be shared on a confidential basis, without prior Notice or consent of the other Party, with the Parties’ counsel and advisors, the United States Trustee for the Northern District of California, and on a confidential professional eyes only basis with counsel and advisors engaged by any official committee of creditors appointed by the United States Trustee for the Northern District of California pursuant to section 1102(a)(1) of the Bankruptcy Code.

**9.3** Except as set forth in this Article 9 and the EEI Agreement, each Party shall provide prior Notice to the other Party of disclosure of confidential information of such other Party for purposes of compliance with any applicable regulation, rule, or order of the CPUC, Federal Energy Regulatory Commission, CEC, the Bankruptcy Court, or other Governmental Authorities.



**ACKNOWLEDGED AND AGREED TO BY EACH PARTY'S DULY AUTHORIZED REPRESENTATIVE OR OFFICER:**

**PACIFIC GAS AND ELECTRIC COMPANY,  
a California corporation, limited for all  
purposes hereunder to its electric procurement  
and electric fuels functions.**

Signature: \_\_\_\_\_

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

**APPENDIX A to  
EEI Master Power Purchase and Sale Agreement  
Short Term Sales Confirmation**

**PROJECT**

<b>Name of Facility</b>	<b>Resource</b>	<b>Location</b>	<b>CEC RPS ID</b>	<b>Host Balancing Authority</b>
Kansas South	Solar PV	Lemoore, CA	61264A	CAISO
Westlands Solar Farms	Solar PV	Huron, CA	61755A	CAISO
Orion Solar	Solar PV	Unincorporated Kern County, CA	61570A	CAISO
Kent South	Solar PV	Lemoore, CA	61262A	CAISO
Algonquin SKIC 20 Solar	Solar PV	Taft, CA	61558A	CAISO
CED Corcoran Solar 3, LLC	Solar PV	Corcoran, CA	62783A	CAISO
Westside Solar, LLC	Solar PV	Unincorporated Fresno County, CA	61185A	CAISO
Aspiration Solar G LLC	Solar PV	Tranquility, CA	61486A	CAISO
Bayshore Solar A	Solar PV	Lancaster, CA	63133A	CAISO
Bayshore Solar B	Solar PV	Lancaster, CA	63134A	CAISO
Bayshore Solar C	Solar PV	Lancaster, CA	63135A	CAISO
West Antelope	Solar PV	Lancaster, CA	61850A	CAISO
Western Antelope Blue Sky Ranch A	Solar PV	Lancaster, CA	61517A	CAISO
Wind Resource I	Wind	Tehachapi, CA	61467A	CAISO
SPS White River West	Solar PV	Alpaugh, CA	62045A	CAISO
Wind Resource II	Wind	Tehachapi, CA	61468A	CAISO
Columbia Solar Energy, LLC	Solar PV	Pittsburg, CA	62051A	CAISO
Alamo Solar, LLC	Solar PV	Oro Grande, CA	61453A	CAISO
Corcoran Solar LLC	Solar PV	Corcoran, CA	62285A	CAISO

Old River One LLC	Solar PV	Bakersfield, CA	60853A	CAISO
Shafter Solar	Solar PV	Shafter, CA	62325A	CAISO
Morelos Del Sol	Solar PV	Lost Hills, CA	62272A	CAISO
Rising Tree Wind Farm II LLC	Wind	Mojave, CA	62426A	CAISO
Kekawaka Creek Hydroelectric Facility	Small Hydro	Zenia, CA	60186A	CAISO
Woodmere Solar Farm	Solar PV	Bakersfield, CA	62429A	CAISO
Portal Ridge Solar C Project	Solar PV	Lancaster, CA	61684A	CAISO
SR Solis Oro Loma Teresina, LLC - Project A	Solar PV	Unincorporated Fresno County, CA	62841A	CAISO
SR Solis Oro Loma Teresina, LLC - Project B	Solar PV	Unincorporated Fresno County, CA	62841A	CAISO
Sunray - 20	Solar PV	Daggett, CA	62694A	CAISO
SR Solis Rocket, LLC - Project A	Solar PV	Avenal, CA	62840A	CAISO
SR Solis Rocket, LLC - Project B	Solar PV	Avenal, CA	62840A	CAISO
San Joaquin 1A	Solar PV	San Joaquin, CA	61837A	CAISO
Montezuma Wind Energy Center	Wind	Birds Landing, CA	60543A	CAISO
CalRenew-1	Solar PV	Mendota, CA	60475A	CAISO
Shiloh II Wind Project	Wind	Rio Vista, CA	60639A	CAISO
High Plains Ranch II	Solar PV	California Valley, CA	60603A	CAISO
Topaz Solar Farm	Solar PV	Santa Margarita, CA	61698A	CAISO
Hatchet Ridge	Wind	Burney, CA	60741A	CAISO
CM10 (fka Sempra El Dorado Solar)	Solar PV	Boulder City, NV	60713A	CAISO
Ivanpah Unit 1	Solar Thermal	Nipton, CA	62273A	CAISO
Ivanpah Unit 3	Solar Thermal	Nipton, CA	62275A	CAISO
AV Solar Ranch One	Solar PV	Lancaster, CA	60790A	CAISO
SFWP (RPS) - Kelly Ridge	Small Hydro	Oroville, CA	60266A	CAISO

SFWP (RPS) - Sly Creek	Small Hydro	Oroville, CA	60267A	CAISO
Alpine Solar Project	Solar PV	Lancaster, CA	60755A	CAISO
CM48 (fka Sempra Copper Mountain 1)	Solar PV	Boulder City, NV	60786A	CAISO
Mt. Poso	Biomass	Bakersfield, CA	60695A	CAISO
Agua Caliente Solar Project	Solar PV	Roll, AZ	60894A	CAISO
High Plains Ranch III	Solar PV	California Valley, CA	60603A	CAISO
Mojave Solar Project	Solar Thermal	Hinkley, CA	60848A	CAISO
Genesis Solar Energy Project	Solar Thermal	Blythe, CA	60605A	CAISO
Calpine Geysers - Unit 5 & 6	Geothermal	Middletown, CA	60002A	CAISO
Calpine Geysers - Units 7 & 8	Geothermal	Middletown, CA	60003A	CAISO
Calpine Geysers - Unit 12	Geothermal	Middletown, CA	60004A	CAISO
Calpine Geysers - Unit 13	Geothermal	Middletown, CA	60005A	CAISO
Calpine Geysers - Unit 16	Geothermal	Middletown, CA	60006A	CAISO
Calpine Geysers - Unit 17	Geothermal	Middletown, CA	60007A	CAISO
Calpine Geysers - Unit 18	Geothermal	Middletown, CA	60008A	CAISO
Calpine Geysers - Unit 20	Geothermal	Middletown, CA	60009A	CAISO
Calpine Geysers - Sonoma	Geothermal	Middletown, CA	60010A	CAISO
Calpine Geysers - Unit 11	Geothermal	Middletown, CA	60025A	CAISO
Calpine Geysers - Unit 14	Geothermal	Middletown, CA	60026A	CAISO
Calpine Geysers - Calistoga Power Plant	Geothermal	Middletown, CA	60117A	CAISO
Calpine Geysers - Aidlin Power Plant	Geothermal	Middletown, CA	60115A	CAISO
DTE Stockton	Biomass	Stockton, CA	60964A	CAISO
Big Creek Waterworks	Small Hydro	Hyampom, CA	60900A	CAISO
Norman Ross Burgess - Three Forks Water Power Project	Small Hydro	Zenia, CA	60502A	CAISO
Alpaugh 50	Solar PV	Alpaugh, CA	60945A	CAISO
Alpaugh North	Solar PV	Alpaugh, CA	60946A	CAISO

Atwell Island	Solar PV	Alpaugh, CA	60947A	CAISO
Corcoran	Solar PV	Corcoran, CA	60948A	CAISO
White River	Solar PV	Alpaugh, CA	60949A	CAISO
Avenal Park (Eurus)	Solar PV	Avenal, CA	60912A	CAISO
Sun City Project (Eurus)	Solar PV	Avenal, CA	60913A	CAISO
Sand Drag (Eurus)	Solar PV	Avenal, CA	60914A	CAISO
Desert Center Solar Farm	Solar PV	Desert Center, CA	61068A	CAISO
El Dorado Irrigation District	Small Hydro	Pollock Pines, CA	60601A	CAISO
Coram Brodie	Wind	Tehachapi, CA	60973A	CAISO
Mesquite Solar 1	Solar PV	Tonopah, AZ	60875A	CAISO
Shiloh III Wind Project	Wind	Rio Vista, CA	61069A	CAISO
North Star Solar 1	Solar PV	Mendota, CA	61198A	CAISO
Vasco Wind Energy Center	Wind	Livermore, CA	61344A	CAISO
Montezuma II Wind Energy Center	Wind	Collinsville, CA	61345A	CAISO
North Sky River Energy Center	Wind	Tehachapi, CA	61385A	CAISO
Copper Mountain Solar 2	Solar PV	Boulder City, NV	60990A	CAISO
Shiloh IV	Wind	Rio Vista, CA	61617A	CAISO
NID (RPS) - Bowman	Small Hydro	Nevada City, CA	60171A	CAISO
NID (RPS) - Dutch Flat	Small Hydro	Nevada City, CA	60264A	CAISO
NID (RPS) - Rollins	Small Hydro	Nevada City, CA	60265A	CAISO
SPI Burney	Biomass	Burney, CA	60087A	CAISO
SPI Lincoln	Biomass	Lincoln, CA	60088A	CAISO
SPI Quincy	Biomass	Quincy, CA	60089A	CAISO
SPI Sonora	Biomass	Sonora, CA	60576A	CAISO
SPI Anderson II	Biomass	Anderson, CA	61146A	CAISO
Kansas	Solar PV	Stratford, CA	61263A	CAISO
Henrietta Solar	Solar PV	Lemoore, CA	61841A	CAISO

ABEC Bidart-Old River LLC	Biomethane	Bakersfield, CA	62369A	CAISO
ABEC Bidart-Stockdale LLC	Biomethane	Bakersfield, CA	60886A	CAISO
Diablo Winds (2)	Wind	Livermore, CA	60030A	CAISO
PGE Alta	Small Hydro	Placer, CA	60033A	CAISO
PGE Centerville	Small Hydro	Butte, CA	60034A	CAISO
PGE Chili Bar	Small Hydro	El Dorado, CA	60035A	CAISO
PGE Coleman	Small Hydro	Shasta, CA	60037A	CAISO
PGE Cow Creek	Small Hydro	Shasta, CA	60038A	CAISO
PGE Crane Valley	Small Hydro	Madera, CA	60039A	CAISO
PGE Deer Creek	Small Hydro	Nevada, CA	60040A	CAISO
PGE De Sabla	Small Hydro	Butte, CA	60041A	CAISO
PGE Dutch Flat 1	Small Hydro	Placer, CA	60042A	CAISO
PGE Halsey	Small Hydro	Placer, CA	60043A	CAISO
PGE Hamilton Branch	Small Hydro	Lassen, CA	60044A	CAISO
PGE Hat 1	Small Hydro	Shasta, CA	60045A	CAISO
PGE Hat 2	Small Hydro	Shasta, CA	60046A	CAISO
PGE Inskip	Small Hydro	Tehama, CA	60047A	CAISO
PGE Kerckhoff 1	Small Hydro	Fresno, CA	62360A	CAISO
PGE Kern Canyon	Small Hydro	Kern, CA	60048A	CAISO
PGE Kilarc	Small Hydro	Shasta, CA	60049A	CAISO
PGE Lime Saddle	Small Hydro	Butte, CA	60050A	CAISO
PGE Narrows 1	Small Hydro	Nevada, CA	60052A	CAISO
PGE Newcastle	Small Hydro	Placer, CA	60053A	CAISO
PGE Oak Flat	Small Hydro	Plumas, CA	60276A	CAISO
PGEoenix	Small Hydro	Tuolumne, CA	60054A	CAISO
PGE Potter Valley	Small Hydro	Lake, CA	60055A	CAISO
PGE Rock Creek RPS	Existing Large Incremental Hydroelectric	Plumas, CA	62269A	CAISO
PGE San Joaquin 1A	Small Hydro	Madera, CA	60056A	CAISO
PGE San Joaquin 2	Small Hydro	Madera, CA	60057A	CAISO
PGE San Joaquin 3	Small Hydro	Madera, CA	60058A	CAISO

PGE South	Small Hydro	Tehama, CA	60059A	CAISO
PGE Spaulding 1	Small Hydro	Placer, CA	60060A	CAISO
PGE Spaulding 2	Small Hydro	Placer, CA	60061A	CAISO
PGE Spaulding 3	Small Hydro	Placer, CA	60062A	CAISO
PGE Spring Gap	Small Hydro	Tuolumne, CA	60063A	CAISO
PGE Toadtown	Small Hydro	Butte, CA	60064A	CAISO
PGE Tule River	Small Hydro	Tulare, CA	60065A	CAISO
PGE Volta 1	Small Hydro	Tehama, CA	60066A	CAISO
PGE Volta 2	Small Hydro	Tehama, CA	60067A	CAISO
PGE West Point	Small Hydro	Amador, CA	60068A	CAISO
PGE Wise 1	Small Hydro	Placer, CA	60069A	CAISO
PGE Wise 2	Small Hydro	Placer, CA	60070A	CAISO
PGE A_G_Wishon	Small Hydro	Madera, CA	60032A	CAISO
PGE Five Points	Solar PV	Five Points, CA	61432A	CAISO
PGE Stroud	Solar PV	Helm, CA	61434A	CAISO
PGE Westside	Solar PV	Five Points, CA	61433A	CAISO
PGE Cantua	Solar PV	Cantua Creek, CA	61823A	CAISO
PGE Giffen	Solar PV	Cantua Creek, CA	61822A	CAISO
PGE Huron	Solar PV	Huron, CA	61821A	CAISO
PGE Gates	Solar PV	Huron, CA	62353A	CAISO
PGE Guernsey	Solar PV	Hanford, CA	62354A	CAISO
PGE West Gates	Solar PV	Huron, CA	62352A	CAISO
Vaca-Dixon Solar (PG&E)	Solar PV	Vacaville, CA	60966A	CAISO

## APPENDIX B

### FORM OF LETTER OF CREDIT

#### *Issuing Bank Letterhead and Address*

STANDBY LETTER OF CREDIT NO. XXXXXXXXX

Date: *[insert issue date]*

**Beneficiary:** Pacific Gas and Electric Company  
77 Beale Street, Mail Code B28L  
San Francisco, CA 94105  
Attention: Credit Risk Management

**Applicant:** [Insert name and address of Applicant]

Letter of Credit Amount: *[insert amount]*

Expiry Date: *[insert expiry date]*

Ladies and Gentlemen:

By order of *[insert name of Applicant]* (“Applicant”), we hereby issue in favor of Pacific Gas and Electric Company (the “Beneficiary”) our irrevocable standby letter of credit No. *[insert number of letter of credit]* (“Letter of Credit”), for the account of Applicant, for drawings up to but not to exceed the aggregate sum of U.S. \$ *[insert amount in figures followed by (amount in words)]* (“Letter of Credit Amount”). This Letter of Credit is available with *[insert name of issuing bank, and the city and state in which it is located]* by sight payment, at our offices located at the address stated below, effective immediately, and it will expire at our close of business on *[insert expiry date]* (the “Expiry Date”).

Funds under this Letter of Credit are available to the Beneficiary against presentation of the following documents (which may be presented by physical delivery or by facsimile, e-mail or other electronic transmission):

1. Beneficiary’s signed and dated sight draft in the form of Exhibit A hereto, referencing this Letter of Credit No. *[insert number]* and stating the amount of the demand; and
2. One of the following statements signed by an authorized representative or officer of Beneficiary:
  - A. “Pursuant to the terms of that certain EEI Power Purchase and Sale Agreement (the “Agreement”), dated *[insert date of the Agreement]*, between Beneficiary and *[insert name of Seller under the Agreement]*, or any Confirmation thereunder or related thereto, Beneficiary is entitled to draw under Letter of Credit No. *[insert number]* amounts owed by *[insert name of Seller under the Agreement]* under the Agreement; or
  - B. “Letter of Credit No. *[insert number]* will expire in thirty (30) days or less and *[insert name of Seller under the Agreement]* has not provided replacement security acceptable to Beneficiary.



Special Conditions:

1. Partial and multiple drawings under this Letter of Credit are allowed;
2. All banking charges associated with this Letter of Credit are for the account of the Applicant;
3. This Letter of Credit is not transferable; and
4. The Expiry Date of this Letter of Credit shall be automatically extended without a written amendment hereto for a period of one (1) year and on each successive Expiry Date, unless at least sixty (60) days before the then current Expiry Date we notify you by registered mail or courier that we elect not to extend the Expiry Date of this Letter of Credit for such additional period.

We engage with you that drafts drawn under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation, on or before the Expiry Date (or after the Expiry Date in case of an interruption of our business as stated below), at our offices at *[insert issuing bank's address for drawings]*.

All demands for payment shall be made by presentation of copies or original documents, or by facsimile, e-mail, or other electronic transmission of documents to *[Insert fax number, email or other electronic transmission]*, Attention: *[Insert name of bank's receiving department]* or *[Insert e-mail or other electronic transmission address]*. If a demand is made by facsimile, e-mail or other electronic transmission, the originals or copies of documents must follow by overnight mail, and you may contact us at *[Insert phone number(s)]* to confirm our receipt of the transmission. Your failure to seek such a telephone confirmation does not affect our obligation to honor such a presentation.

Our payments against complying presentations under this Letter of Credit will be made no later than on the sixth (6th) banking day following a complying presentation.

Except as stated herein, this Letter of Credit is not subject to any condition or qualification. It is our individual obligation, which is not contingent upon reimbursement and is not affected by any agreement, document, or instrument between us and the Applicant or between the Beneficiary and the Applicant or any other party.

Except as otherwise specifically stated herein, this Letter of Credit is subject to and governed by the *Uniform Customs and Practice for Documentary Credits, 2007 Revision*, International Chamber of Commerce (ICC) Publication No. 600 (the "UCP 600"); provided that, if this Letter of Credit expires during an interruption of our business as described in Article 36 of the UCP 600, we will honor drafts presented in compliance with this Letter of Credit, if they are presented within thirty (30) days after the resumption of our business, and will effect payment accordingly.

The law of the State of New York shall apply to any matters not covered by the UCP 600.

The electronic copy of this Letter of Credit shall be the operative instrument until such time as the original is received. This Letter of credit can be amended or terminated by facsimile, e-mail or other electronic transmission.

For telephone assistance regarding this Letter of Credit, please contact us at *[insert number and any other necessary details]*.

Very truly yours,

*[insert name of issuing bank]*

By: \_\_\_\_\_  
Authorized Signature

Name: \_\_\_\_\_ *[print or type name]*

Title: \_\_\_\_\_ *[print or type title]*

*[Note: All pages must contain the Letter of Credit number and page number for identification purposes.]*

**APPENDIX B**  
**FORM OF LETTER OF CREDIT**  
**EXHIBIT A – SIGHT DRAFT**

TO  
*[INSERT NAME AND ADDRESS OF PAYING BANK]*

AMOUNT: \$ \_\_\_\_\_ DATE: \_\_\_\_\_

AT SIGHT OF THIS DEMAND PAY TO THE ORDER OF PACIFIC GAS AND ELECTRIC  
COMPANY THE AMOUNT OF U.S.\$ \_\_\_\_\_ ( \_\_\_\_\_ U.S. DOLLARS)

DRAWN UNDER *[INSERT NAME OF ISSUING BANK]* LETTER OF CREDIT NO. XXXXXX.

REMIT FUNDS AS FOLLOWS:

*[INSERT PAYMENT INSTRUCTIONS]*

DRAWER

BY: \_\_\_\_\_  
NAME AND TITLE