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### **System Reliability RFO – DGEMS Phase Webinar – Questions and Answers**

#### SITES AND LAND

1. Can a participant develop on a site not listed?

**Answer: Any project must meet PG&E's full criteria at one of the 20 designated sites that have been prioritized for now.**

2. For third party projects, are the eligible sites limited to the ones with land "outside the substation fence" listed in Appendix F?

**Answer: Yes.**

3. Are site walks to be scheduled?

**Answer: Yes, site walks will be available. PG&E will send out updated information on this shortly.**

4. Would PG&E post APN numbers and maps for each substation?

**Answer: Latitude and longitude for each substation have been provided in Appendix F, which is posted on the Solicitation website.**

5. How can participants determine how much land (in sq. ft) is available inside the fence at the PG&E substation? Outside the fence sq. ft is listed, but not inside the fence.

**Answer: Additional land information will be provided as it becomes available.**

6. For the projects outside the fence, what can PG&E do to help us with the project? For example, can PG&E support participants in securing land around the substations?

**Answer: PG&E will provide the land outside the substation to the extent it is available.**

System Reliability RFO – DGEMS Phase  
PERMITTING AND INTERCONNECTION

## Participants' Webinar Q&amp;A

7. Will permitting be handled by PG&E?

**Answer: For PPAs, the Seller will be responsible for permitting. For EPC, PG&E will be responsible for permitting.**

8. Are there cases where participants have to initiate and handle the local gas interconnections?

**Answer: For third-party owned projects, it will be the Seller's responsibility to initiate and complete the gas interconnection.**

## SUBSTATION LOADS

9. Is the requirement to pick up all the feeders simultaneously or will the feeders be sequenced?

**Answer: The intent is to start up while the grid is synchronous. For black start, it can be sequenced.**

10. Will PG&E give participants the load profiles of the substations?

**Answer: Yes, PG&E is planning to provide this information shortly.**

## RESOURCE ELIGIBILITY

11. Will the Renewable Natural Gas (RNG) be paid for and delivered by PG&E?

**Answer: PG&E will be responsible for procuring and delivering natural gas.**

12. Would natural gas or diesel gen-sets be considered even though they have emissions?  
Asked differently, are there carbon restrictions in this RPF?

**Answer: Resources must be eligible per the CPUC's IRP Decision (D.19-11-016). As previously stated, PG&E will procure RNG for gas-fired resources. PG&E will allow offers for natural gas resources.**

## SOLICITATION PROCESS

**13.** Does a participant need to provide an offer to a minimum number of substations, or could participant theoretically just submit an offer for 1 of the 20 substations listed?

**Answer: Participants can offer as few as one or as many as 20. There is a limit of 5 offer variations per substation.**

**14.** Would PG&E accept a separate fee for each project like Black Start or one price for all ancillary services?

**Answer: Participants should submit one price for all services.**

**15.** Is PG&E looking for an offer for each of the 20 individual substations or 1 offer capturing all substations?

**Answer: PG&E is looking for individual offers on individual substations, but an offer can be contingent on providing services to multiple substations.**

**16.** Will PG&E consider offers from resources that are only available during wildfire season (potentially deployed elsewhere in winter and spring)? This would involve waiving the market participation

**Answer: No, PG&E will not consider offers from resources that are only available during wildfire season.**

**17.** Will a 15-year term offer be accepted?

**Answer: PG&E is looking for 10-year offers.**

**18.** Are the Notice of Intents binding?

**Answer: No, the Notice of Intents are not binding.**

**19.** Will PG&E be posting the presentation from the RFO webinar?

**Answer: Yes, PG&E will post the webinar presentation, Q&A, and audio file from the webinar.**