System Reliability RFO – DGEMS Phase

Participants’ Webinar Q&A

PG&E may modify the information provided below at any time for any reason. No advance notice is necessary for such modifications to take effect. In the case of differences between this information and the Solicitation Protocol, the Solicitation Protocol will govern.

**System Reliability RFO – DGEMS Phase Webinar – Questions and Answers**

**SITES AND LAND**

1. Can a participant develop on a site not listed?

   **Answer:** Any project must meet PG&E’s full criteria at one of the 20 designated sites that have been prioritized for now.

2. For third party projects, are the eligible sites limited to the ones with land “outside the substation fence” listed in Appendix F?

   **Answer:** Yes.

3. Are site walks to be scheduled?

   **Answer:** Yes, site walks will be available. PG&E will send out updated information on this shortly.

4. Would PG&E post APN numbers and maps for each substation?

   **Answer:** Latitude and longitude for each substation have been provided in Appendix F, which is posted on the Solicitation website.

5. How can participants determine how much land (in sq. ft) is available inside the fence at the PG&E substation? Outside the fence sq. ft is listed, but not inside the fence.

   **Answer:** Additional land information will be provided as it becomes available.

6. For the projects outside the fence, what can PG&E do to help us with the project? For example, can PG&E support participants in securing land around the substations?

   **Answer:** PG&E will provide the land outside the substation to the extent it is available.
7. Will permitting be handled by PG&E?

**Answer:** For PPAs, the Seller will be responsible for permitting. For EPC, PG&E will be responsible for permitting.

8. Are there cases where participants have to initiate and handle the local gas interconnections?

**Answer:** For third-party owned projects, it will be the Seller’s responsibility to initiate and complete the gas interconnection.

**SUBSTATION LOADS**

9. Is the requirement to pick up all the feeders simultaneously or will the feeders be sequenced?

**Answer:** The intent is to start up while the grid is synchronous. For black start, it can be sequenced.

10. Will PG&E give participants the load profiles of the substations?

**Answer:** Yes, PG&E is planning to provide this information shortly.

**RESOURCE ELIGIBILITY**

11. Will the Renewable Natural Gas (RNG) be paid for and delivered by PG&E?

**Answer:** PG&E will be responsible for procuring and delivering natural gas.

12. Would natural gas or diesel gen-sets be considered even though they have emissions? Asked differently, are there carbon restrictions in this RPF?

**Answer:** Resources must be eligible per the CPUC’s IRP Decision (D.19-11-016). As previously stated, PG&E will procure RNG for gas-fired resources. PG&E will allow offers for natural gas resources.
13. **Does a participant need to provide an offer to a minimum number of substations, or could participant theoretically just submit an offer for 1 of the 20 substations listed?**

**Answer:** Participants can offer as few as one or as many as 20. There is a limit of 5 offer variations per substation.

14. **Would PG&E accept a separate fee for each project like Black Start or one price for all ancillary services?**

**Answer:** Participants should submit one price for all services.

15. **Is PG&E looking for an offer for each of the 20 individual substations or 1 offer capturing all substations?**

**Answer:** PG&E is looking for individual offers on individual substations, but an offer can be contingent on providing services to multiple substations.

16. **Will PG&E consider offers from resources that are only available during wildfire season (potentially deployed elsewhere in winter and spring)? This would involve waiving the market participation**

**Answer:** No, PG&E will not consider offers from resources that are only available during wildfire season.

17. **Will a 15-year term offer be accepted?**

**Answer:** PG&E is looking for 10-year offers.

18. **Are the Notice of Intents binding?**

**Answer:** No, the Notice of Intents are not binding.

19. **Will PG&E be posting the presentation from the RFO webinar?**

**Answer:** Yes, PG&E will post the webinar presentation, Q&A, and audio file from the webinar.