PG&E's System Reliability RFO - Phase 1

Questions and Answers

1. Why does PG&E need Operational Characteristics for Resource Adequacy only offers?

   PG&E is asking for any information that will be included in the applicable agreement. We recommend participants review the agreements to see where the information is included if they want more context.

2. For Demand Response, what information should be filled in for the first section of the Offer Form (New or existing project, project name, project street address) since resources are being aggregated across different locations?

   Please fill in "New" and any other applicable information.

3. For Appendix B – Supplemental Project Information, which areas need to be filled out for Demand Response Offers in addition to the section "For Demand Response Only'?

   For Appendix B – Supplemental Project Information, please fill out all sections relevant to Demand Response.

4. When must projects be "online"?

   Projects must have an Expected Initial Energy Delivery Date (EIDD) of 8/1/2021. Participants are encouraged to review the applicable agreement to see the definition of EIDD and all Conditions Precedent to achieve Initial Delivery Date.

5. Would a program aggregating residential energy storage be classified as a "Behind-the-Meter Resource Adequacy" or "Demand Response" project?

   A short-term transaction would use the Demand Response Agreement and a long-term transaction would use the Behind-the-Meter Resource Adequacy Agreement.

6. What documentation should be included to show that the project is on track to receive Full Capacity Deliverability Status (FCDS) by August 1, 2021?

   Projects, except BTM, must have an interconnection report or agreement as a result of an interconnection request demonstrating evidence of a construction schedule that can meet the proposed Commercial Operation Date.