

























**ELECTRIC SCHEDULE E-REMAT**  
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 11

J. ReMAT PPA (Form 79-1150)

The ReMAT PPA will be completed by PG&E for execution by the Applicant and shall include the information submitted in the PPR, which includes, but is not limited to, the information listed below.

- 1. Seller Name: Must be a legal entity authorized to do business in the State of California
- 2. Project Name
- 3. Facility street address (or nearest intersection) (or coordinates if no intersection or street address)
- 4. Type of Facility: Baseload or As-Available
- 5. Renewable Resource Type: Solar PV, Biogas, etc.
- 6. Interconnection Queue Position
- 7. Interconnection Point
- 8. Service Voltage
- 9. Delivery Point
- 10. Expected Commercial Operation Date: No later than twenty-four (24) months from execution date of the ReMAT PPA
- 11. Contract Capacity
- 12. Nameplate Capacity
- 13. Delivery Term: 10, 15, or 20 years
- 14. Transaction: Full Buy/Sell or Excess Sale
- 15. Contract Quantity: Provide estimates in kWh/year, net of Station Use and Site Host Load for each year of the Delivery Term

PG&E will post an announcement on PG&E's website when modifications to the ReMAT PPA or Tariff are submitted to the CPUC for approval. Projects in the ReMAT queue will be notified as well.

K. METERING

Projects must be electrically independent and separately metered. Metering requirements are described in the ReMAT PPA.

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**L. SPECIAL CONDITIONS**

The following special conditions apply to ReMAT and the ReMAT Program:

1. COD Extension Policy: The COD for the ReMAT PPA may only be extended pursuant to the terms in the ReMAT PPA. The ReMAT PPA requires that the Project achieve its COD within twenty-four (24) after the Execution Date of the ReMAT PPA, with the possibility of one six (6) month extension for Permitted Extensions as set forth in the ReMAT PPA.
2. Termination of Service: Unless terminated earlier pursuant to the ReMAT PPA, the ReMAT PPA automatically terminates immediately following the last day of the Delivery Term.
3. ReMAT Suspension: PG&E may file a motion with the CPUC to suspend ReMAT when evidence of market manipulation or malfunction exists. The motion must be filed on the applicable CPUC service list. The motion shall identify the portion of the program suspended, the specific behavior and reasons for the suspension, and PG&E's proposal for resolving the problem. Any requested suspension will be implemented by PG&E immediately upon filing and shall not be modified or changed unless directed by the CPUC.

**M. DENIAL OF ReMAT SERVICE**

PG&E may deny a request for service, upon written notice, under this Schedule if it makes any of the following findings:

1. The Project does not meet the requirements of PUC Section 399.20 or any applicable CPUC decision.
2. The transmission or distribution grid that would serve as the point of interconnection is inadequate.
3. The Project does not meet all applicable state and local laws and building standards, and utility interconnection requirements.
4. The aggregate of all electric generation facilities on a distribution circuit would adversely impact utility operation and load restoration efforts of the distribution system.
5. There exist any outstanding obligations owed to PG&E by the Applicant under a previously executed ReMAT PPA or other agreement related to the sale of energy, capacity, green attributes, or other related products, in each case, that relates to either any portion of the Site or the interconnection queue position to be utilized by the Project seeking service.
6. The Applicant does not otherwise meet the requirements of this Schedule.

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Upon receipt of a notice of denial from PG&E, the Applicant may appeal the decision to the CPUC.

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**N. DEFINITIONS**

Capitalized terms in this Schedule shall have the same meaning as the defined term in the ReMAT PPA (Form 79-1150), unless the term is otherwise defined in this Schedule.

1. **AB 1979 Facility:** For the purposes of this Schedule, an AB 1979 Facility is a conduit hydroelectric facility that was operational on or before January 1, 1990, and on or before January 1, 1990 the facility had a nameplate capacity equal to the Applicant's Nameplate Capacity.
2. **As-Available Peaking:** For the purposes of this Schedule, As-Available Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the ReMAT PPA and have a generation profile demonstrating intermittent energy delivery with 95% or more of the expected output generated between the hours of 6:01 a.m. and 10:00 p.m. (e.g. solar). PG&E requires Applicant to submit a generation profile (8760 hours of Project export) and any supporting information for the Project to confirm the generation profile.
  - a. **As-Available Peaking (for Facilities using Energy Storage):** For the purposes of this Schedule, As-Available Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the ReMAT PPA and have a generation profile demonstrating intermittent energy delivery with 95% or more of the expected output delivered between the hours of 6:01 a.m. and 10:00 p.m. PG&E requires Applicant to submit a generation profile (8760 hours of Project export) and any supporting information for the Project to confirm the generation profile, including supporting documentation demonstrating the Project has the physical equipment with the necessary hardware and software controls to deliver the Product Type.
3. **As-Available Non-Peaking:** For the purposes of this tariff, As-Available Non-Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the PPA and have a generation profile demonstrating intermittent energy delivery with less than 95% of the expected output generated between the hours of 6:01 a.m. and 10:00 p.m. (e.g., wind, hydroelectric and AB 1979 Facilities). PG&E requires Applicant to submit a generation profile (8760 hours of Project export) and any supporting information for the Project to confirm the generation profile.
  - a. **As-Available Non-Peaking (for Facilities using Energy Storage):** For the purposes of this Schedule, As-Available Non-Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the PPA and have a generation profile demonstrating intermittent energy delivery with less than 95% of the expected output delivered between the hours of 6:01 a.m. and 10:00 p.m. PG&E requires Applicant to submit a generation profile (8760 hours of Project export) and any supporting information for the Project to confirm the generation profile, including supporting documentation demonstrating the Project has the physical equipment with the necessary hardware and software controls to deliver the Product Type.
4. **Available Allocation:** The amount of capacity available and remaining for each Product Type.

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