



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 1

A. APPLICABILITY

The Electric - Renewable Market Adjusting Tariff schedule (E-ReMAT or this Schedule) implements the renewable resource Feed-In Tariff Program pursuant to California Public Utilities Code (PUC) Section 399.20 and California Public Utilities Commission (CPUC) Decision (D.) 12-05-035, D.13-01-041, and D.13-05-034 (ReMAT Program). The ReMAT Program was suspended by the CPUC in December 2017 pursuant to a federal district court order. The revised ReMAT Program has been resumed pursuant to CPUC D. 20-10-005 with modifications to bring it into compliance with the Public Utility Regulatory Policies Act of 1978 (PURPA) and PUC Section 399.20. This Schedule is available, on a first-come, first-served basis, to Applicants that own or control a Facility (or Project), meet the eligibility criteria below, and submit a complete Program Participation Request (PPR).

The maximum combined contract capacities of participating Facilities under E-ReMAT, E-SRG, and E-PWF is 218.8 megawatts (MW) (Program Cap), which represents PG&E's allocated share of the total statewide Program Cap of 750 MW, as provided for in PUC Section 399.20 and CPUC D.12-05-035.

(T)

B. EFFECTIVE DATE

Until it was suspended, the original Effective Date of E-ReMAT was July 24, 2013, as determined in CPUC D.13-05-034. In accordance with CPUC D.20-10-005, the revised ReMAT Program has been resumed and the new Effective Date of the E-ReMAT is January 22, 2021.

(T)
(T)

C. TERRITORY SERVED

PG&E's electric service territory.

D. ELIGIBILITY CRITERIA

An applicant for E-ReMAT (Applicant) must own or control the Project and the Applicant's proposed Project must meet the following eligibility criteria for ReMAT (Eligibility Criteria):

1. Territory: The Project must be physically located within PG&E's electric service territory and must be interconnected to PG&E's electric distribution system.
2. Eligible Renewable Energy Resource: The Project must be an Eligible Renewable Energy Resource as defined in PUC Section 399.12.
3. Qualifying Facility: The Project must be a Qualifying Facility, as defined by the Federal Energy Regulatory Commission. See 16 U.S.C. § 824a-3(b); 18 C.F.R. § 292.304(a) (2).
4. Contract Capacity: The Contract Capacity for the Project cannot exceed three (3.0) MW.
5. Nameplate Capacity (for AB 1979 Facilities only): If the Project is an AB 1979 Facility, the Project may have a Nameplate Capacity that is less than or equal to four (4.0) MW.

(Continued)

<i>Advice Decision</i>	6107-E D.20-10-005 and D.12-05-035	<i>Issued by</i> Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	<u>March 4, 2021</u> <u>March 4, 2021</u> <u>Resolution</u>
------------------------	--	--	---------------------------------------	---



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 2

D. ELIGIBILITY CRITERIA (Cont'd.)

- 6. Interconnection Study/Strategically Located: An Applicant must have passed the Fast Track screens, passed Supplemental Review, completed a PG&E System Impact Study in the Independent Study Process, or completed a PG&E Phase 1 Study in the Cluster Study Process for its Project (Interconnection Study).
 - a. The Project must be interconnected to PG&E's distribution system, and the Project's most recent Interconnection Study or Interconnection Agreement must affirmatively support the Project's ability to interconnect (a) within twenty four (24) months of the execution of the E-ReMAT power purchase agreement (PPA) form #79-1150 and (b) without requiring transmission system Network Upgrades in excess of \$300,000.
 - b. If both PG&E's Rule 21 and PG&E's Wholesale Distribution Tariff (WDT) are applicable and available to a Project in a given situation, the Project can choose to pursue interconnection under either PG&E's Rule 21 or PG&E's WDT, until the CPUC makes a determination otherwise. After such a CPUC decision, the Project must interconnect as stipulated in that CPUC determination unless the next sentence applies. Those Projects that request interconnection pursuant to PG&E's Rule 21 or PG&E's WDT and have submitted a completed PPR under this Schedule prior to any final CPUC determination will not be required to switch interconnection tariffs and will continue to be eligible to receive service under this Schedule, provided the Project is otherwise eligible. (T)
- 7. Site Control: The Applicant must provide to PG&E an attestation that it has 100% site control for the Project through: (a) direct ownership; (b) lease; or (c) an option to lease or purchase that may be exercised upon execution of the ReMAT PPA. The Applicant is required to submit a map showing the boundary of the Site for which the Applicant has control as part of the PPR. PG&E reserves the right to request additional information.
- 8. Developer Experience: The Applicant must provide to PG&E an attestation that at least one member of its development team has: (a) completed the development of at least one project of similar technology and capacity; or (b) begun construction of at least one other project of similar technology and capacity. A project less than one (1) MW will be deemed to be similar capacity to a Project with a Contract Capacity of up to one (1) MW. A project between one (1) MW to three (3) MW will be deemed to be a similar capacity to a Project with a Contract Capacity of up to three (3) MW. For example, for a Project with a Contract Capacity of three (3) MW Project, a project of similar capacity cannot be smaller than one (1) MW.
- 9. Daisy Chaining: The Applicant must provide to PG&E an attestation that the Project is the only exporting project being developed, owned or controlled by the Applicant on any single or contiguous pieces of property. PG&E may, at its sole discretion, determine that the Applicant does not satisfy this Eligibility Criteria if the Project appears to be part of a larger installation in the same general location that has been or is being developed by the Applicant or the Applicant's Affiliates.

(Continued)

Advice 6278-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 2, 2021
August 2, 2021
E-5154



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 3

D. ELIGIBILITY CRITERIA (Cont'd.)

- 10. Other Incentives: A Project that previously received incentives under the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP) is ineligible for ReMAT if the incentives were received within ten (10) years or less of the date that Applicant submits a PPR for ReMAT for such Project. An Applicant for a Project that previously received incentive payments under CSI, SGIP must provide an attestation to PG&E stating that, as of the date the Applicant submits the PPR: (1) the Project has been operating for at least ten (10) years from the date the Applicant first received ratepayer-funded incentive payments under CSI or SGIP for the Project; and (2) to the extent the CPUC requires reimbursement of any ratepayer-funded incentive, the Applicant can demonstrate the Project's owner has provided the applicable incentive administrator with any required refunds of incentives.
- 11. Net Energy Metering: An Applicant that is a net energy metering (NEM) customer can only participate in ReMAT if the Applicant terminates its participation in the NEM program for the Project prior to the ReMAT PPA's Commercial Operation Date (COD).

(D)
|
(D)

E. PROGRAM PARTICIPATION REQUEST (PPR)

The PPR requirements and review process are described below.

- 1. An Applicant must submit a complete PPR to be eligible for ReMAT and must submit the following PPR items. Information on how to submit the PPR will be available on PG&E's website. A PPR must include:
 - a. PPR Fee: Applicant must pay a \$2 per kilowatt (kW) of Contract Capacity non-refundable application fee as part of each PPR submission. The PPR fee will not be applicable towards the Collateral Requirement under a ReMAT PPA. The manner and form of payment will be specified by PG&E on its website and/or information technology system.
 - b. PPR Form: Applicant must submit the PPR form in a manner and form specified by PG&E.
 - c. Supporting Documentation: Supporting documentation, including but not limited to the items below, must be submitted.
 - (1) Copy of the most recent Interconnection Study for the Project. Any new or amended Interconnection Study or Interconnection Agreement must be submitted to PG&E within five (5) business days of receipt of the study or agreement.
 - (2) A completed copy of Appendix E of the ReMAT PPA, including (but not limited to) a single line diagram and a site map clearly outlining the border of the Project site for which site control exists.

(Continued)

<i>Advice</i>	6107-E	<i>Issued by</i>	<i>Submitted</i>	March 4, 2021
<i>Decision</i>	D.20-10-005 and D.12-05-035	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	March 4, 2021
			<i>Resolution</i>	



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 4

(N)
(N)
(N)

E. PROGRAM PARTICIPATION REQUEST (PPR) (Cont'd.)

(N)

(3) An attestation that includes the percentage ownership that the Applicant and Applicant's Affiliates have in each Project for which a ReMAT PPR has been submitted. The determination of the percentage of ownership that an Applicant holds in a Project will be made by the Applicant, based on accounting standards and/or project financing conventions. PG&E will not have an obligation to review materials or documents related to an Applicant's ownership or financing of a Project and will not have an obligation to advise an Applicant on the percentage ownership that an Applicant has in a Project. PG&E shall have the right to request and review the Applicant's ownership calculations and supporting documentation. The Applicant must submit an updated attestation within five (5) business days if changes occur.

(4) The attestations required in this Schedule.

(5) Such other information and documentation that PG&E may request to verify compliance with the Eligibility Criteria.

d. Review Period and ReMAT Queue Number Assignment: Within twenty (20) business days of receiving a PPR, PG&E, in its sole discretion, will confirm whether the Applicant's PPR is deemed complete and satisfies the Eligibility Criteria. Applicants will be assigned a program position (ReMAT Queue Number) once the PPR is deemed complete. If the PPR is deemed complete, the ReMAT Queue Number assignment will be based on the date and time that the PPR was received by PG&E, provided PPRs received on or before 5:00 PM Pacific Standard Time (PST) on October 7, 2013 are deemed received at the same time and the sequence of ReMAT Queue Numbers for PPRs received during that period will be assigned by lottery or other randomized basis.

e. PPR Rejection: If an Applicant's PPR is deemed incomplete, or the Applicant is otherwise ineligible for a ReMAT PPA, PG&E will notify the Applicant that the PPR has been rejected (i.e., the PPR is null and void). If rejected, the Applicant will be required to submit a new, correct and complete PPR demonstrating the Applicant's eligibility. The Applicant's ReMAT Queue Number will be based on the date and time of the re-submitted, correct and complete PPR.

(N)

(Continued)

Advice 4246-E
Decision 13-05-034

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed June 24, 2013
Effective July 24, 2013
Resolution



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 5

E. PROGRAM PARTICIPATION REQUEST (PPR) (Cont'd.)

- f. Cure Period: PG&E, in its sole discretion, may permit the Applicant to cure minor deficiencies, as determined by PG&E, by re-submitting the PPR (or a subset thereof) within ten (10) business days of notice from PG&E of the deficiency. To be permitted to cure the deficiencies identified by PG&E, the Applicant's original PPR must demonstrate that the Applicant's project was eligible at the time of submittal. Applicants whose PPRs contain material substantive issues with program eligibility will be deemed incomplete and rejected. PG&E will review a re-submitted PPR within twenty (20) business days of receipt of the re-submitted PPR. If the re-submitted PPR is deemed complete after the second review, the ReMAT Queue Number assignment will be based on the date that the PPR was initially received by PG&E, provided PPRs received on or before 5:00 PM PST on October 7, 2013 are deemed received at the same time and the sequence of ReMAT Queue Numbers for PPRs received during that period will be assigned by lottery or other randomized basis. Failure to re-submit the PPR within ten (10) business days of notice from PG&E to correct the minor deficiency shall result in the PPR being rejected, as described in PPR, Section E.1.e. above.
- g. Change in Eligibility: If an Applicant and/or Project previously deemed eligible to participate in ReMAT no longer meets the Eligibility Criteria, the Applicant must immediately notify PG&E using the online platform and shall immediately relinquish its ReMAT Queue Number for the applicable PPR. The PPR will be deemed to be rejected, as described in PPR, Section E.1.e. above.

(D)

(D)

- 2. Once an Applicant has a ReMAT Queue Number for its proposed Project, the information provided in the PPR regarding the Project may not be modified, unless permitted or approved by PG&E, and shall be used for the completion of the ReMAT PPA. PG&E will indicate what information, if any, in the PPR can be modified in its PPR materials, website, and/or information technology system.
- 3. An Applicant may contest a determination of ineligibility through the CPUC's standard complaint procedure set forth in Article 4 (Complaints) of the CPUC's Rules of Practice and Procedure.

F. DATES

- 1. Initial PPR Submission Date: Under the original E-ReMAT, Applicants were able to submit a PPR for a Project beginning at 9:00 a.m. PST on October 1, 2013 (Initial PPR Submission Date).

(Continued)

<i>Advice</i>	6107-E	<i>Issued by</i>	<i>Submitted</i>	March 4, 2021
<i>Decision</i>	D.20-10-005 and D.12-05-035	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	March 4, 2021
			<i>Resolution</i>	



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 7

H. PRICE

The prices for ReMAT PPAs will be determined as follows:

1. The ReMAT Contract Price for each Product Type, prior to any adjustments through Payment Allocation Factors in accordance with the ReMAT PPA, are as follows:

Product Type	Contract Price
As-Available Non-Peaking	\$49.02/MWh
As-Available Peaking	\$50.81/MWh
Baseload	\$73.50/MWh

(T)
|
(T)

2. The Energy Division of the CPUC will use recent wholesale RPS contracts to calculate the weighted average price for each Product Type. Each May, the CPUC will issue a draft Resolution to update the price for each Product Category in accordance with the following principles:
 - a. The referenced data set shall be comprised of a complete data set of the investor owned utilities', and if available, the Community Choice Aggregators' and Electric Service Providers', RPS contracts with facilities 20 MW or less and weighted according to the generator capacity of the facilities in the applicable Product Category data set.
 - b. For any year, the CPUC may propose reducing or increasing the reference or "lookback" period as necessary to protect market-sensitive price information, consistent with the Commission's confidentiality rules.
3. Within thirty (30) days of the effective date of the annual, final Resolution, PG&E will file a Tier 1 advice letter to update the prices for ReMAT based on that Resolution PG&E will also include "effective prices" by applying Payment Allocation Factors to the updated prices in its advice letter. The Contract Price for each Product Type will be published on PG&E's website upon submittal of the Tier 1 advice letter.
4. Contract Prices will be adjusted by the Payment Allocation Factors in the ReMAT PPA in accordance with the terms of the ReMAT PPA. The Payment Allocation Factors are based on time-of-delivery periods and whether the Project is an energy-only facility or has full capacity deliverability.
 - a. Within thirty (30) days of the effective date of a CPUC decision approving new Payment Allocation Factors in PG&E's RPS Plan, PG&E will file a Tier 1 advice letter to update the Payment Allocation Factors in ReMAT. PG&E will also include "effective prices," by applying Payment Allocation Factors to the updated prices, in its advice letter

(Continued)



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 8

I. PPA AWARDS

Subscription shall occur as follows:

1. If an Applicant's PPR is deemed complete, the PPR will be eligible for the price which was available on the day of PPR submission and will enter the ReMAT queue.
2. PG&E will award ReMAT PPAs to Applicants that meet the Eligibility Criteria and have been deemed complete, starting with the first Applicant in the ReMAT Queue Number order until the Available Allocation for the Product Type is met or Deemed Fully Subscribed. Information from the PPR will be incorporated into the ReMAT PPA for execution. PG&E will provide written notice to Applicants that are next in the queue for a ReMAT PPA in each Product Type.
3. If the Contract Capacity of the next Project in the ReMAT Queue Number order for a Product Type is larger than the remaining Available Allocation, that next Applicant will not be awarded a ReMAT PPA and PG&E will deem the Available Allocation to be fully subscribed (Deemed Fully Subscribed).
4. Applicants that are awarded a ReMAT PPA must submit an executed ReMAT PPA to PG&E within ten (10) business days of receiving written notice of the ReMAT PPA award from PG&E. If the Applicant fails to return an executed ReMAT PPA to PG&E within ten (10) business days of PG&E's written notice, the Applicant will be deemed to have rejected the ReMAT PPA and the Applicant's ReMAT Queue Number will be revoked. The Contract Capacity associated with the Applicant's Project will be allocated per Capacity Allocation Section G.4 of this Schedule. (T)
5. Upon receipt of the Applicant's executed ReMAT PPA, PG&E will finalize the ReMAT PPA and counterexecute.
6. The Project may not have an existing PPA or other contract for energy and/or capacity deliveries to PG&E, or to any other counterparty, from the same Project at the time of execution of the ReMAT PPA or, if allowed per the terms of the existing contract, the Seller must provide documentation demonstrating that the existing contract will be terminated on a date certain that is within the COD timing allowed in the ReMAT PPA prior to the execution of the ReMAT PPA. Notwithstanding the foregoing, to the extent Seller is seeking an excess sales Re-MAT PPA for the Project, Seller is not required to terminate or demonstrate future termination of any applicable contractual arrangements with respect to serving any Site Host Load.
7. Within ten (10) business days of the execution of the ReMAT PPA by both the Applicant and PG&E, PG&E shall provide on its website information regarding the executed ReMAT PPA as required by the CPUC in D.12-05-035.

(Continued)

<i>Advice</i>	6107-E	<i>Issued by</i>	<i>Submitted</i>	March 4, 2021
<i>Decision</i>	D.20-10-005 and D.12-05-035	Robert S. Kenney	<i>Effective</i>	March 4, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 10

L. SPECIAL CONDITIONS

The following special conditions apply to ReMAT and the ReMAT Program:

- 1. COD Extension Policy: The COD for the ReMAT PPA may only be extended pursuant to the terms in the ReMAT PPA. The ReMAT PPA requires that the Project achieve its COD within twenty-four (24) after the Execution Date of the ReMAT PPA, with the possibility of one six (6) month extension for Permitted Extensions as set forth in the ReMAT PPA.
- 2. Termination of Service: Unless terminated earlier pursuant to the ReMAT PPA, the ReMAT PPA automatically terminates immediately following the last day of the Delivery Term.
- 3. ReMAT Suspension: PG&E may file a motion with the CPUC to suspend ReMAT when evidence of market manipulation or malfunction exists. The motion must be filed on the applicable CPUC service list. The motion shall identify the portion of the program suspended, the specific behavior and reasons for the suspension, and PG&E's proposal for resolving the problem. Any requested suspension will be implemented by PG&E immediately upon filing and shall not be modified or changed unless directed by the CPUC.

M. DENIAL OF ReMAT SERVICE

PG&E may deny a request for service, upon written notice, under this Schedule if it makes any of the following findings:

- 1. The Project does not meet the requirements of PUC Section 399.20 or any applicable CPUC decision.
- 2. The transmission or distribution grid that would serve as the point of interconnection is inadequate.
- 3. The Project does not meet all applicable state and local laws and building standards, and utility interconnection requirements.
- 4. The aggregate of all electric generation facilities on a distribution circuit would adversely impact utility operation and load restoration efforts of the distribution system.
- 5. The Project appears to be part of a larger overall installation by the same company or consortium in the same general location.
- 6. There exist any outstanding obligations owed to PG&E by the Applicant under a previously executed ReMAT PPA or other agreement related to the sale of energy, capacity, green attributes, or other related products, in each case, that relates to either any portion of the site or the interconnection queue position to be utilized by the Project seeking service.
- 7. The Applicant does not otherwise meet the requirements of this Schedule.

Upon receipt of a notice of denial from PG&E, the Applicant may appeal the decision to the CPUC.

(Continued)

<i>Advice Decision</i>	5994-E-A D.20-10-005, D.17-08-021, D.20-11-054	<i>Issued by</i> Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	December 18, 2020 January 22, 2021
------------------------	---	--	---------------------------------------	---------------------------------------



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 11

N. DEFINITIONS

Capitalized terms in this Schedule shall have the same meaning as the defined term in the ReMAT PPA (Form 79-1150), unless the term is otherwise defined in this Schedule.

- 1. AB 1979 Facility: For the purposes of this Schedule, an AB 1979 Facility is a conduit hydroelectric facility that was operational on or before January 1, 1990, and on or before January 1, 1990 the facility had a nameplate capacity equal to the Applicant's Nameplate Capacity. (L)
|
(L)
- 2. As-Available Peaking: For the purposes of this Schedule, As-Available Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the ReMAT PPA and have a generation profile demonstrating intermittent energy delivery with 95% or more of the expected output generated between the hours of 6:01 a.m. and 10:00 p.m. (e.g. solar). PG&E reserves the right to request a generation profile and supporting information for the Project to confirm the generation profile. (P)/(L)
|
(L)
- 3. As-Available Non-Peaking: For the purposes of this tariff, As-Available Non-Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the PPA and have a generation profile demonstrating intermittent energy delivery with less than 95% of the expected output generated between the hours of 6:01 a.m. and 10:00 p.m. (e.g., wind, hydroelectric and AB 1979 Facilities). PG&E reserves the right to request a generation profile and any supporting information for the Project to confirm the generation profile. (L)
|
(L)
(P)/(L)
(L)
- 4. Available Allocation: The amount of capacity available and remaining for each Product Type. (N)
(N)
- 5. Baseload: For the purposes of this Schedule, Baseload shall have the same meaning as the defined term "Baseload Facility" in Appendix A of the ReMAT PPA (e.g., bioenergy and geothermal). (P)/(L)
|
(P)/(L)

(D)
|
(D)