

## RAM 6 RFO FAQs

### General Questions:

**1. The project will be submitting a WD interconnection application later this month, requesting Independent Study and Full Deliverability. Since no studies have been completed, is it eligible to participate in RAM5?**

One of the eligibility requirements to participate in this RFO is to have a completed Phase I study or equivalent at the time of offer submittal.

**2. Would a renewable energy facility have a nameplate capacity for over 20 MW (25 MW or more) qualify for RAM 5 by submitting a PPA proposal for up to 20 MW only? The generator would sell the rest of the output to the grid or other 3rd party interests.**

**The PPA would be structured for either the first 20 MW of production or as a static percentage of the output not exceeding 20MW. (In the case of a 25 MW nameplate facility, the static percentage would be 80%.)**

Per the CPUC Resolution E-4655, in order to participate in this RFO, the nameplate capacity must be greater than 3 MW and must not exceed a maximum size of 20 MW. The facility could only bid into the solicitation if it is split into two projects (each project not to exceed 20 MW) with each project having its own dedicated step-up transformer and dedicated high side meter.

**3. For project evaluation criteria, the RAM5 Protocol lists just cost, supplier diversity, and seller concentration. Is there any weight given to diversity of technologies?**

For the RAM program, PG&E will evaluate the project within the three bucket categories: baseload, peaking and non-peaking products. This program does not permit resource diversity.

The selection process is based on lowest total cost per product category. Supplier diversity only comes into play (in the selection process) if two similarly priced projects are being considered; the one with the higher supplier diversity spend will be selected.

PG&E is not limiting the number of Offers submitted by a single Participant. However, to ensure that the market for Products sought in this RFO remains competitive, PG&E may cap the amount awarded in this RFO at 20 MW to any single Participant.

**4. Can an existing biomass facility having a nameplate capacity above 20 MW (is 25MW) bid 10-20MW into the RFO?**

Per the CPUC Resolution E-4655, in order to participate in this RFO, the nameplate capacity must be greater than 3 MW and must not exceed a maximum size of 20 MW. The facility could only bid into the solicitation if it is split into two projects (each project not to exceed 20 MW) with each project having its own dedicated step-up transformer and dedicated high side meter.

**4. Will offers with storage with accepted in the RAM 6 RFO?**

PG&E is not accepting any storage options in the RAM 6 RFO. Once the RAM 6 solicitation is concluded, PG&E will be discussing ways to potentially include storage in future RAM or RAM-like solicitations.