



Spring 2021 Solar in Disadvantaged Communities Request for Offers (“DAC RFO”) Solicitation Protocol

**Disadvantaged Communities Green Tariff (“DAC-GT”) and
Community Solar Green Tariff (“CS-GT”) Programs**

May 3, 2021

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I. Introduction and Overview

I.A. Overview

The California Public Utilities Commission's ("CPUC") Decision ("D.") 18-06-027, D.18-10-007, and Resolution E-4999 (collectively, the "DAC Decisions"), adopted three new programs to promote the installation of renewable generation among residential customers in disadvantaged communities ("DACs"): The Disadvantaged Communities Single-family Solar Homes ("DAC-SASH"), Disadvantaged Communities Green Tariff ("DAC-GT"), and Community Solar Green Tariff ("CS-GT"). This Protocol outlines the parameters governing this solicitation and provides additional information and instructions for interested parties ("Participants") seeking to submit offers into Pacific Gas and Electric Company's ("PG&E") Spring 2021 DAC Request for Offers ("RFO"), specifically for DAC-GT and/or CS-GT.

The DAC Decisions direct each of California's three large investor owned utilities ("IOUs") to hold at least two solicitations per year until the Program Capacity Allocation is met.¹

For more information on the governing DAC Decisions, see below:

- [Decision 18-06-027](#) – Alternative Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities (Issued June 22, 2018)
- [Decision 18-10-007](#) – Decision Correcting and Clarifying Decision 18-06-027 (Issued October 18, 2018)
- [Resolution E-4999](#) – Pursuant to Decision 18-06-027, Approving with Modifications, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs (Issued May 30, 2019)

I.B. Communications

PG&E has established a website at www.pge.com/dacrfo where Participants may access and download all RFO documents, announcements and questions and answers that are posted.

All solicitation-related inquiries can be directed via email to DACprocurement@pge.com, while copying the Independent Evaluator ("IE"), arroyosecoconsulting@gmail.com.

All correspondences will be monitored by the IE, Lewis Hashimoto of Arroyo Seco Consulting. The IE is an independent, third-party evaluator who is required by the CPUC to monitor and evaluate certain competitive solicitations.

¹ Program Capacity Allocation is determined by the CPUC in Resolution E-4999 (Table 1, pg. 14). PG&E's total Program Capacity Allocation may change depending on the final outcome of the Community Choice Aggregators (CCAs) allocation or future update to PG&E's Program Capacity Allocation, as determined by the CPUC.

PG&E may post general questions received and PG&E’s response on PG&E’s website to ensure consistency of information provided to all Participants. PG&E will attempt to respond to all inquiries but may decline to respond to any particular inquiry.

I.C. Expected Schedule

The expected schedule for this RFO is listed in Table 1 – Spring 2021 Solar in DAC RFO - Expected Schedule below. All deadlines occur at 5:00 P.M. Pacific Prevailing Time (“PPT”), unless otherwise noted.

Table 1: Spring 2021 Solar in DAC RFO - Expected Schedule

Date/Time	Event
Ongoing	Registration. Participants may register online to receive announcements and updates regarding this RFO. Go to www.pge.com/rfo and click on the Distribution List Form (direct link).
May 3, 2021	Issuance. PG&E issues the RFO.
May 12, 2021	Participants’ Webinar. PG&E will hold a Participant Webinar to review key Protocol and Power Purchase Agreement (“PPA”) items related to this solicitation.
June 4, 2021 @ 1:00 PM (PPT)	Offer Submittal Deadline. Offer(s) must be submitted to the online platform at Power Advocate and must include all the documents described in Section VII.
July 9, 2021	PG&E Notifies Participants of Selection Status. PG&E notifies Participants of selection or waitlist status.
July 16, 2021	Signed PPA Submittal Deadline. Selected and waitlisted Participants that wish to continue participation in PG&E’s RFO must return a signed PPA and required documentation. If a Participant fails to submit a signed PPA with required documentation for one or more selected offers, PG&E will disqualify the originally selected offer, and will select the next-best qualifying offer on the waitlist with a signed PPA and the required documentation
August 13, 2021	PG&E executes PPAs. PG&E countersigns PPAs. (target execution date)
Mid-September 2021	PG&E submits Tier 2 Advice Letter. All fully executed PPAs will be submitted for CPUC approval via Tier 2 Advice Letter. (target filing date)

The final RFO schedule is subject to change to conform to any CPUC requirements and otherwise at the discretion of PG&E at any time. PG&E will notify Participants of any schedule change via notification on PG&E’s RFO Website, linked in Section I.B. Communications. PG&E will have no liability or responsibility to any Participant for any change in the schedule or for failing to provide notice of any change.

II. Solicitation Goals

To assure compliance with the DAC Decisions, PG&E will procure under two programs, DAC-GT and CS-GT. PG&E will hold at least two DAC solicitations per year, and any remaining available capacity for a given solicitation will be rolled over to the next solicitation until the Program Capacity Allocation has been met.

For reference, see Table 2 – Program and Project Capacity Limits below.

Table 2: Program and Project Capacity Limits

	DAC-GT	CS-GT
Program Capacity Allocation (MW)	54.82	14.20
Remaining Capacity (MW)²	26.06	5.2

² PG&E will make available its full Remaining Capacity (MW) for the Spring 2021 DAC RFO, which is the Program Capacity Allocation less the MWs procured in the Fall and Spring 2020 DAC RFOs.

III. Eligibility

PG&E seeks Projects that meet the following criteria and eligibility requirements listed in Table 3 – Project Eligibility Requirements below by the Offer Submittal Deadline. An initial screen of offers will be conducted to assess if the Project meets the eligibility requirements below. If a Project does not meet one of the eligibility requirements below at the time of offer submittal, it will be considered non-conforming.

Table 3: Project Eligibility Requirements

	DAC-GT	CS-GT
Product ³	In-front-of-the-meter Solar Photovoltaic (“PV”)	Same as DAC-GT
Project Size (Nameplate Capacity) ⁴	0.5 - 20 MW	≤ 4.26 MW
Term	10, 15, or 20 years	Same as DAC-GT
Deliverability	Full Capacity Deliverability Status (“FCDS”), Partial Capacity Deliverability Status (“PCDS”), or Energy Only Status	Same as DAC-GT
Vintage	New Projects Only	Same as DAC-GT
Transaction	Full Buy/Sell Only. Per the PPA, PG&E will not compensate for Surplus Delivered Energy (i.e., the delivered energy that exceeds the product of 100% of Contract Capacity).	Same as DAC-GT
Location	A conforming Project must meet the following two location requirements: (1) The entire Project site must be located in PG&E’s electric service territory. If a Project is not 100% located in PG&E’s electric service	A conforming Project must meet the following three location requirements: (1) The entire Project site must be located in PG&E’s electric service territory. If a Project is not 100% located in PG&E’s electric service

³ Solar PV Projects paired with energy storage are not eligible.

⁴ The Total Nameplate Rated Power may be no greater than 20 MW for DAC-GT and 4.26 MW for CS-GT.

	<p>territory, that Project will be considered non-conforming.</p> <p>(2) The entire Project must be located within an eligible census tract(s) as described below. PG&E will determine the census tract boundaries based on the US Census Bureau TigerWeb map (vintage reflecting CalEnviroScreen 3.0) at the time of offer submittal.⁵</p> <p>All eligible census tracts are included in Table 5: Eligible Census Tracts. Any census tract not included in Table 5 is ineligible. The criteria for eligible census tracts are described below:</p> <ul style="list-style-type: none"> • Census tracts with a score at or above the 75th percentile (i.e., scoring in the Top 25% statewide, or “Top 25% DAC”) in the California Environmental Protection Agency’s CalEnviroScreen 3.0 on a statewide basis; or • Census tracts that score in the highest 5 percent of 	<p>territory, that Project will be considered non-conforming.</p> <p>(2) The entire Project must be located within an eligible census tract(s) as described below. PG&E will determine the census tract boundaries based on the US Census Bureau TigerWeb map (vintage reflecting CalEnviroScreen 3.0) at the time of offer submittal.⁶</p> <p>All eligible census tracts are included in Table 5: Eligible Census Tracts. Any census tract not included in Table 5 is ineligible, unless the Project is within an eligible San Joaquin Valley (“SJV”) pilot community. The criteria for eligible census tracts are described below:</p> <ul style="list-style-type: none"> • Census tracts with a score at or above the 75th percentile (i.e., scoring in the Top 25% statewide, or “Top 25% DAC”) in the California Environmental Protection Agency’s CalEnviroScreen 3.0 on a statewide basis; or
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⁵ Projects must demonstrate that their Project is 100% located within the boundaries of an eligible census tract at time of submittal via a picture of their Project overlaid with the eligible census tract boundary. If a Project is not 100% located in one of the eligible census tracts, that Project will be considered non-conforming.

⁶ Ibid.

	<p>CalEnviroScreen’s Pollution Burden but that do not have an overall score.</p>	<ul style="list-style-type: none"> • Census tracts that score in the highest 5 percent of CalEnviroScreen’s Pollution Burden but that do not have an overall score. • One of the following eight eligible SJV pilot communities in PG&E service territory: Allensworth, Seville, Lanare, Fairmead, Le Grand, Cantua Creek, Alpaugh, and La Vina.⁷ <p>(3) The Project location must be deemed, to PG&E’s reasonable satisfaction, to have sufficient eligible customers within the qualifying customer location requirements as described in Section IV. Customer Enrollment and Bill Discount (i.e., an eligible project must be located within 5 miles of an eligible DAC customer census tract or within 40 miles of one of the eight eligible SJV pilot communities). Participants may submit their Project location</p>
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⁷ The US Census Bureau TigerWeb map (Current Vintage) will be used to confirm Census Designated Place (“CDP”) boundaries for the eligible SJV pilot communities: <https://tigerweb.geo.census.gov/tigerweb/>. To confirm the boundaries of the SJV pilot communities, Participants should open the tool using the link above, select “Places and County Subdivisions” in the “Layers” section of the tool, then zoom in to the areas where these communities are located and the boundaries will be displayed in orange.

		<p>information and the DAC or SJV pilot communities they intend to serve prior to offer submittal deadline at DACprocurement@pge.com and request verification that their Project is located in an area with sufficient eligible customers.⁸ Projects that do not confirm this eligibility requirement with PG&E prior to submitting an offer may be at-risk of not having sufficient eligible customers within the customer location requirements and may be deemed non-conforming. Not meeting this requirement will result in a non-conforming offer.</p>
<p>Developer Experience</p>	<p>A minimum level of developer experience is required for participation in this solicitation. Specifically, the Participant and/or a member of Participant’s Project development team must demonstrate having experience managing and/or developing at least one other in-front-of-the-meter Solar PV Project of similar capacity. A project less than one (1) MW will be deemed to be similar capacity to a Project with a Contract Capacity of up to one (1) MW. A project between one (1) MW to three (3) MW will be deemed to be</p>	<p>Same as DAC-GT</p>

⁸ PG&E encourages Participants to request verification at least 2 weeks prior to the offer submittal deadline to allow for sufficient time to verify and respond, but cannot guarantee a response prior to the offer submittal deadline.

	<p>a similar capacity to a Project with a Contract Capacity of up to three (3) MW. For projects larger than three (3) MWs, a project with a capacity of 50% of the Project will be deemed to be similar capacity.</p> <p>Participants are required to submit a complete Appendix G - Demonstration of Developer Experience as a part of their Offer.</p>	
Interconnection	<ul style="list-style-type: none"> • Participants must provide evidence of formal communication that the interconnection request submitted to the interconnection process has been deemed “complete” by the California Independent System Operator (“CAISO”) and/or the Distribution Provider to meet the minimum eligibility requirements. A request submitted for interconnection is insufficient evidence. • Rule 21 interconnections are ineligible to participate in this solicitation. <p>Note: Projects must obtain a wholesale interconnection under Federal Energy Regulatory Commission (“FERC”) jurisdiction prior to operation.</p>	Same as DAC-GT
Site Control	Participants are required to submit a complete Appendix C – Site Control Questionnaire & Attestation and	Same as DAC-GT

	<p>Appendix E – Acknowledgement and Commitment of Site Owner Letter.</p> <p>Participants must attest that they have secured Site control for the entire term of their PPA as part of their Offers. Requirements to demonstrate such Site control are detailed in Appendix C to this solicitation. Examples of Site control include: (1) ownership of the Site, a leasehold interest, or a right to develop a Site for the purpose of constructing a generating facility; (2) an option to purchase or acquire a leasehold Site for purposes of constructing a generating facility; and (3) any other business relationship that, in the sole discretion of PG&E, amounts to the same right to develop property as provided in examples (1) or (2) above, between the Participant and another entity that has the right to sell, lease, or grant the right to possess or occupy the Site for such a purpose.</p>	
<p>Community Sponsor</p>	<p>Not Applicable</p>	<p>A letter of commitment from a qualifying sponsor(s) is required. Qualifying sponsors include non-profit community-based organizations, local government, or local government entities including schools and Community Choice Aggregators.⁹ See D.18-06-027 for</p>

⁹ As defined in Decision 18-06-027, page 76.

		<p>more detail on what the letter of commitment should include.</p>
<p>Workforce Development and Job Training Attestation</p>	<p>Not Applicable</p>	<p>An attestation which includes a detailed plan on how local workforce development and job training (e.g. local hiring and targeted hiring) will be utilized in the development and construction phase of the Project is a requirement as part of Appendix I – Workforce Development Plan Attestation. In addition, Appendix J – Workforce Development Affidavit will confirm Participant’s understanding of all workforce development requirements and provide the primary Workforce Development contact.</p> <p>Note: If a Project is selected and chooses to move forward to contract execution, the Participant must complete Appendix K – Workforce Development Trainee Log and send to PG&E's localgreensaver@pge.com prior to the COD stage. The Trainee Log identifies the names of the eligible job training program and job trainee(s) used for each CS-GT installation, types of jobs completed, and hours worked. Both the Developer and CS-GT job trainee(s) must complete and sign this affidavit after the installation is completed.</p>

Interconnection Information

Electric Generation Interconnection Services

Sellers are reminded that PG&E is releasing this RFO in its merchant function and in that function PG&E has no obligation nor ability to influence the Participating Transmission Operator or Utility Distribution Company. PG&E in its merchant function is not responsible or liable for delays in interconnection or transmission or distribution service or inability to obtain retail electric service for any Project. Sellers are responsible for understanding the relevant interconnection procedures and ensuring they can interconnect within the mandated timelines.

Information regarding interconnection to the PG&E Electric Grid is available at the following site: <http://www.pge.com/wholesale/>. Any interconnection questions should be directed to PG&E's Electric Generation Interconnection department at the email address: wholesalegen@pge.com.

Any application for interconnection to the transmission system must be directed to the CAISO in accordance with the CAISO Tariff. For more information, please refer to the CAISO Tariff via the CAISO website at:

<http://www.caiso.com/planning/Pages/GeneratorInterconnection/Default.aspx>.

Information Regarding Interconnection to PG&E's Electric System

Many factors influence the feasibility and cost of interconnecting generating facility systems to an electric system. These factors include, but are not necessarily limited to, the size and type of the system, substation and circuit load and capability, voltage regulation and voltage flicker. In an effort to assist developers in selecting and/or evaluating potential sites for their Projects and in accordance with the Renewable Auction Mechanism ("RAM") Decision, PG&E has created a web-based map that provides an extensive amount of substation and circuit information.¹⁰ This map and supporting documentation allows developers to determine, among other information, the available capacity of any particular distribution or transmission circuit on PG&E's service territory, defined as the total capacity less allocated capacity. For security purposes, access to the map requires registration with PG&E.

The map is intended as an informational tool only and PG&E does not guarantee that conditions in these areas will remain the same or that property suitable for participation in this RFO is available. In addition, actual interconnection requirements and applicable costs will be determined from further detailed studies that will consider a Participant's specific Project location, size, and

¹⁰ https://www.pge.com/en_US/for-our-business-partners/distribution-resource-planning/distribution-resource-planning-data-portal.page

application date relative to PG&E's electric system and other Projects in the same vicinity.

IV. Customer Enrollment and Bill Discount

PG&E is responsible for enrolling eligible customers to the selected Projects for DAC-GT and CS-GT.

DAC-GT: Offers a 20% bill credit to California Alternate Rates for Energy ("CARE") or Family Electric Rate Assistance ("FERA")-eligible residential customers in DACs to obtain 100% solar power from a pool of solar resources anywhere in PG&E's service territory. As required by Commission Decision 20-07-008, PG&E must automatically enroll DAC-GT eligible customers from a targeted population until PG&E's program capacity allocation is met.¹¹ Once the capacity limit is met or if all customers eligible for auto enrollment are enrolled and the cap is not reached, all other customers otherwise eligible for DAC-GT may apply to enroll, if they have not already done so. Once the capacity limit is met, customers that are either eligible for auto-enrollment or otherwise eligible for DAC-GT will be placed on a waitlist.

CS-GT: Offers a 20% bill credit to primarily low-income residential customers in DACs or in SJV pilot communities to participate in a single solar Project located within 5 miles of customer DAC census tracts or 40 miles of SJV pilot communities. PG&E, in coordination with the community sponsor, will enroll eligible customers.

Fifty percent (50%) of a CS-GT Project's capacity must be subscribed to low-income customers before a community sponsor is eligible to receive a 20% bill discount for up to 25% of a Project's output. Once that condition is met, and the community sponsor continues to satisfy eligibility criteria, the sponsor can retain a bill discount for the life of the Project.

V. Evaluation Criteria

PG&E will complete an initial screen of Offers on a "pass-fail" basis against the eligibility requirements set forth in Section III – Eligibility. In consultation with the IE, PG&E may allow Participants to cure any deficiencies or errors, solely at PG&E's discretion. Projects that pass the initial screen and are deemed conforming will be evaluated using the evaluation criteria discussed in this section.

Least Cost Best Fit

PG&E will evaluate and select eligible Offers based on Least Cost Best Fit ("LCBF") principles, using quantitative and qualitative criteria to evaluate the submitted Offers.

¹¹ Decision 20-07-008, Ordering Paragraph 1.

Quantitative Criteria (Least Cost)

The quantitative valuation compares an Offer's costs to its benefits to calculate the Net Market Value ("NMV").

Costs may include, but are not limited to:

- Contract payments
- Congestion costs
- Integration costs
- Transmission network upgrade costs

Benefits may include, but are not limited to:

- Capacity value¹²
- Energy value

Additionally, the valuation may incorporate Portfolio Adjusted Value ("PAV") into consideration for PG&E's Renewable Portfolio Standard ("RPS") need.

Further, both CS-GT and DAC-GT offers are subject to a cost cap as set in D.18-06-027 and Res. E-4999, respectively.¹³ PG&E will not accept offers with bid prices at or below the higher of 200 percent of the maximum executed contract price in either the RAM's as-available peaking category or the Green Tariff program. The value of this cap is not public.

Qualitative Criteria (Best Fit)

In addition to the quantitative criteria noted above, PG&E may consider qualitative factors that could impact the value of each Offer.

Qualitative criteria may include, but are not limited to:

- Project viability (e.g., interconnection status, developer experience, etc.)
- Safety history
- Previous adverse commercial experience between PG&E
- Supply Chain Responsibility status
- CPUC directed prioritization (CS-GT only)

Due to the qualitative considerations, PG&E may choose Offers for its final selection that do not have the highest Adjusted NMV.

- **Supply Chain Responsibility**

PG&E is committed to supply chain responsibility which includes supplier diversity, sustainability and ethical supply chain practices. The Supplier Diversity Program, launched in 1981, aims to provide diverse suppliers with economic opportunities to supply products and services. The Supplier Sustainability Program, launched in 2007, encourages supplier responsibility, excellence and innovation. Promoting an ethical supply

¹² It will be assumed that the qualifying capacity is zero for energy-only deliveries.

¹³ D.18-06-027, pg. 84; Resolution E-4999, pg. 35-36.

chain means that Health and Safety, Labor Issues and Human Rights, Ethical Business Conduct and Conflicts of Interest are important considerations in supplier selection.

It is the policy of PG&E that small and diverse businesses shall have the maximum practicable opportunity to participate in the performance of agreements resulting from this solicitation, including Small Business Enterprises (“SBEs”); and Women, Minority, Disabled Veteran and Lesbian, Gay, Bisexual, and Transgender Business Enterprises (“WMDVLGBTBEs”). PG&E encourages Participants to carry out PG&E’s policy and contribute to PG&E’s supplier diversity goal. For selected Participants, the PPA includes a requirement to make good faith efforts toward meeting the contracted supplier diversity target, and successful Participants will be expected to report payments made to diverse business enterprises to support the project upon request but no less than annually.

PG&E may consider a Participant’s status as a small business when evaluating each Offer. Participant’s that identify themselves as a small business certified as a small business by the Small Business Administration or the California Department General Services in order to be considered under this qualitative criteria. Additional information on small business certification status can be found at: [SBA Dynamic Small Business Search](#) and the [State of California Department of General Services](#).

Additional information on PG&E’s DBE program can be found at: www.pge.com/supplychainresponsibility, with resources on how to register as a DBE on the [Supply Chain Responsibility Resources page](#).

- **CPUC Directed Prioritization**

For CS-GT, the CPUC has directed prioritization of Projects that meet at least one of the following criteria:

- 1) located in top 5 percent DACs (i.e., located in an eligible census tract with score at or above the 95th percentile in the [CalEnviroScreen 3.0](#)) or SJV pilot communities;
- 2) leverage other government funding or demonstrate support from local climate initiatives;
- 3) provide evidence of support or endorsements from programs such as Transformative Climate Communities or other local climate initiatives.

VI. Offer Selection

PG&E will select Offers according to the evaluation criteria described in Section IV – Evaluation Criteria and plans to notify selected Participants by e-mail according to the schedule described above.

PG&E may place some Offers on a waitlist. Any waitlisted Participants would be selected in order of PG&E's LCBF evaluation should any one of the selected Offers fail to return an executed PPA pursuant to the schedule outlined above.

PG&E may select Projects with the highest PAV up to the solicitation megawatt procurement target. For any Projects that offered into both DAC-GT and CS-GT, PG&E will select the Offer with the better PAV.

VII. Offer Submission Information

Submission Overview

All Offer submittal information pertaining to this RFO will be hosted on the Power Advocate site.

In order to participate in the DAC Spring 2021 RFO, Participants must register through Power Advocate at the following Public Registration Link:

<https://www.poweradvocate.com/pR.do?okey=115329&pubEvent=true>

PG&E strongly encourages Participants to register with Power Advocate well before Offers are due. PG&E will be posting the detailed instructions for submitting Offer(s) and using the on-line platform on PG&E's website prior to offer submittal.

Electronic Documents: The electronic documents for the attachments must be in a Microsoft Word, Excel, Adobe Acrobat PDF, or Applicable GIS data file format as outlined below. The Participant should not provide documents in other electronic formats and versions. **Telephonic, hardcopy or facsimile transmission of an offer is not acceptable.**

Offer Variations

Participants may choose the option to offer a single Project with up to six (6) variations per program. Variations include:

- Size
- Delivery Term
- Fixed Price vs. Escalating Price
- Full (or Partial) Capacity Deliverability Status vs. Energy Only

If submitting a Project with multiple variations, Participant must clearly describe the variations in the offer package Appendix B – Supplemental Project Information.

Mutual Exclusivity

The following Projects are considered mutually exclusive:

- Multiple offer variations for the same Project
- Multiple Projects that overlap and are located on the same Project site.

Furthermore, contingent Projects will not be considered.

Price

Participants should submit a competitively priced Offer. PG&E will not accept price refreshes after the offer submittal deadline. Participants must submit with their Offer their best and final price using the Energy Pricing Sheet of the Offer Form in Appendix A to this solicitation. The Product price must be stated in annual \$/Megawatt-hour (“MWh”) and may be escalated over the term of the PPA. If applicable, product quantities can vary annually to reflect degradation of the facility output.

PG&E encourages Participants to review the payment process in Article 4 and Article 6 of the PPA.

The price submitted by Participant for an offer must include, without limitation, the following: (a) all awards, subsidies, and tax credits with respect to the Project, (b) all other benefits that Participants expect to apply, (c) any costs incurred by Participant, including any interconnection costs, and (d) the acceptance, without reservation or revision, of the non-price terms and conditions in the PPA.

Required Forms

The following documents, which are in the Appendices to this solicitation, must be completed and included with each Offer.

Table 4: Required Forms for a Complete Offer Package

Appendix	Title	Description	Format
A	Offer Form	Provide the requested information. Please refer to the Offer Form for instructions on how to create the Offer ID and file name. Offer Form information will be directly transferred to the applicable PPA, and thus must be completely and accurately filled out.	Excel (.xlsb)
B	Supplemental Project Information	Describe the proposed Project, format as single spaced, and include the requested information. Participants must complete each section of Appendix B within the actual document. Submittals in other	Word (.docx) or PDF (.pdf)

		document formats, including Participant responses that solely reference materials other than Appendix B, may not be considered.	
C	Site Control Questionnaire & Attestation	Participant must attest that they have secured Site control for the entire Term of the PPA (e.g., a lease with redacted price terms) and address the permitting and zoning issues identified in detail in Appendix C. In addition, Participant must provide a map showing Site location, Project boundary and key Project facilities, and g-tie route from the Project to the first point of interconnection with the electric grid. The map should be provided in one of the file formats detailed in Appendix C.	PDF (.pdf) and Applicable GIS data file format
D	Power Purchase Agreement	Provide all applicable information requested in the PPA Cover Sheet and Appendix XIII. Other mark-ups, including removal of text, are not permitted and will result in rejection of the Offer.	Word (.docx)
E	Acknowledgement and Commitment of Site Owner Letter	The owner of the Site on which Participant's Project is proposed to be located must complete the required acknowledgements and attestations. This acknowledgement avows that the Site owner is informed of and has investigated the benefits offered by alternative government-sponsored renewable generation subsidy programs such as the California Solar Initiative ("CSI") and the Net Energy Metering ("NEM") programs. Please review Appendix E for full details.	PDF (.pdf)
F	FERC 717 Waiver	Authorizes the disclosure of Participant's transmission-related information to PG&E's marketing or merchant business unit ("PG&E Merchant").	PDF (.pdf)

G	Demonstration of Developer Experience	Participants must outline the work of at least one member of the Project development team whose experience reflects a Project of similar technology and capacity as described in Section III – Eligibility Criteria . Specific role and contribution of that team member on the submitted Project should be included in the form, including links to Project information.	PDF (.pdf)
H	Safety Review Questionnaire	Participants must provide all applicable information requested in the Safety Review Questionnaire spreadsheet.	Excel (.xlsb)
I	Workforce Development Plan Attestation (CS-GT Only)	Participants must submit an attestation which includes a detailed plan on how local workforce development and job training will be utilized in the development and construction phase of the Project.	PDF (.pdf)
J	Workforce Development Affidavit (CS-GT Only)	Participants must submit an affidavit in which participant agrees to the the Local Green Saver Program rules and development guidelines about workforce development and job training requirements.	PDF (.pdf)
N/A	Sponsor Letter of Commitment (CS-GT only)	<p>Participants must include a letter of commitment from a sponsor that includes:</p> <ul style="list-style-type: none"> ○ Demonstration of substantial interest of community members in subscribing to a Project ○ Estimated number of subscribers, with justification to ensure Project is sized to demand and can meet the 50% low-income customer requirement. ○ Preliminary plan to conduct outreach and recruit subscribers <p>Siting preferences, including community-suggested host sites, and verification that the site chosen is consistent with community preference.</p>	PDF (.pdf)

N/A	Map of Project Facilities	Provide the following files of the Project's major facility components, which include, at a minimum, the generation facility, access roads, electric and gas connection routes to utility facilities, and the outline of the land parcel that the facilities are located on.	Google KML/KMZ or ESRI Shapefile
N/A	Interconnection Documents	Projects must submit all interconnection related documents at time of Offer submittal including, if available, formal communication showing status of interconnection application, any prior interconnection studies and/or agreements, even if in draft form, with the CAISO and/or Distribution Provider for the Project.	PDF (.pdf)

VIII. PPA Terms and Conditions

PG&E strongly encourages all Participants to review the form PPA and expects all Participants to be able to perform ALL obligations under the PPA. **The terms and conditions of the form PPA are non-negotiable. All Project-specific information should be included in the Cover Sheet and Appendix XIII.**

Any successful offers must be formalized by the execution of a final PPA. PG&E has provided a form PPA in Appendix D to this solicitation, and the summary of certain terms within the PPA provided in this section of the protocol is not meant to provide a substitute for a careful review of the actual PPA. In the case of any conflict between this protocol and the PPA, the PPA will control.

Standard Terms Overview

- The Delivery Term of any executed PPA will be 10, 15, or 20 years, which will commence on the Initial Energy Delivery Date.
- Contract Commencement Date
 - Commercial Operation must be within 36 months of the Effective Date; a 6 month Permitted Extension may be made.
- Sellers must deliver all Product to PG&E. "Product" means:
 - All electric energy produced by or associated with the Generating Facility net of Station Use (and Site Host Load as applicable); and
 - All renewable attributes, Renewable Energy Credits, Capacity Attributes and Green Attributes produced by or associated with the

- generating facility.
- Conditions Precedent
 - The Effective Date is the date on which all the Conditions Precedent have been satisfied. See Section 2.5(a) of the PPA for a full list of the conditions precedent. This includes providing the following documentation prior to contract execution (outlined in Appendix VIII of the PPA):
 - A copy of the Seller’s Charter Documents, as defined in Appendix VIII of the PPA
 - Certificate signed by an Officer of the Seller
 - Certificate showing Seller is duly organized and in good standing
 - Evidence satisfactory to PG&E of Site control
 - Evidence of California Energy Commission (“CEC”) certification
 - Certificate from Chief Financial Officer with financial statements
 - An executed Letter of Concurrence (see Appendix XI of the PPA)
- Green-E Energy Certification
 - Facilities must be in compliance with the Green-e® Energy National Standard. Projects that are awarded a PPA must provide a Green-e Energy Tracking Attestation prior to achieving commercial operation and updates as required.
- The PPA requires PG&E’s counterparty to submit a Project development milestone timeline (Section B in the Cover Sheet of the PPA) upon execution of the PPA, and to provide progress reports to PG&E (as outlined in Section 3.9(a)(vii) and 3.9(a)(viii) in the PPA) on the Project’s progress towards the achievement of the development milestones until the Project begins energy deliveries.
- For Projects being offered as fully or partially deliverable, the PPA includes an estimate of when full or partial capacity deliverability status will be attained. Seller is contractually bound by the estimate. Seller will be subject to contractual penalties if full or partial capacity deliverability status has not been achieved consistent with the agreement terms. .
- The PPA requires a Participant to post collateral in the form of cash or letter of credit from a reputable U.S. bank in the following amounts and by the time discussed below:

Project Development Security

DAC-GT or CS-GT Projects with a Contract Capacity of less than or equal to three (3) MW: \$20/kW multiplied by the Contract Capacity of the Project, due within thirty (30) days following the Execution Date of the PPA.

DAC-GT or CS-GT Projects with a Contract Capacity greater than three (3) MW: \$60/kW multiplied by the Contract Capacity of the Project, due within thirty (30) days following the Execution Date of the PPA.

Delivery Term Security

DAC-GT or CS-GT Projects with a Contract Capacity of less than or equal to three (3) MW: \$20/kW multiplied by the Contract Capacity of the Project, due at Commercial Operation Date, until the end of the Term.

DAC-GT Projects with a Contract Capacity greater than three (3) MW: five percent (5%) of expected total Project revenues as a condition precedent to the Initial Energy Delivery Date, until the end of the Term.

CS-GT Projects with a Contract Capacity greater than three (3) MW: \$120/kW multiplied by the Contract Capacity of the Project as a condition precedent to the Initial Energy Delivery Date until the end of the Term.

Under the PPA, the Project Development Security will be retained by PG&E in the event that the Project should fail to come online by the contractual deadline. Delivery Term Security will be held throughout the delivery term.

IX. Regulation

Confidentiality

By participating in the RFO, each Participant acknowledges and expressly authorizes PG&E to publicly disclose the following information as required by the Commission RAM Decision.¹⁴ (1) names of the companies that submitted Offers into PG&E's RFO; (2) number of Offers received by each company; (3) number of Offers received and shortlisted by PG&E; (4) Project size; (5) participating technologies; (6) the number of Projects which passed the Project viability screen; (7) location of Offers by county level shown in a map format; and (8) the progression of each executed contract's Project development milestones.

Except with PG&E's prior written consent, no Participant shall collaborate on or discuss with any other Participant or potential Participant offer strategies, the substance of any Offer(s), including without limitation the price or any other terms or conditions of any Offer(s), or whether an Offer has been selected.

All information and documents in Participant's Offer clearly identified and marked by Participant as "Proprietary and Confidential" on each page on which confidential information appears, shall be considered confidential information. PG&E shall not disclose such confidential information and documents to any third parties except for PG&E's employees, agents, counsel, accountants, advisors, or contractors who have a need to know such information and have agreed to keep such information confidential and except as provided otherwise in this section. In addition, Participant's Offer will be disclosed to the IE.

Notwithstanding the foregoing, it is expressly contemplated that the information and documents submitted by Participant in connection with this RFO may be

¹⁴ D. 10-12-048

provided to the CPUC, its staff, and the Procurement Review Group (“PRG”), established pursuant to D. 02-08-071. PG&E retains the right to disclose any information or documents provided by Participant to the CPUC, the PRG, the California Energy Commission (“CEC”) and to any other entity in order to comply with any applicable law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over PG&E at any time even in the absence of a protective order, confidentiality agreement, or nondisclosure agreement, as the case may be, without notification to Participant and without liability or any responsibility of PG&E to Participant. PG&E cannot ensure that the CPUC will afford confidential treatment to Participant’s confidential information, or that confidentiality agreements or orders will be obtained from and/or honored by the PRG, the CEC, or the CPUC. By submitting an Offer, Participant agrees to the confidentiality provisions described in this section.

The treatment of confidential information described above shall continue to apply to information related to Projects that are selected in this RFO and formalized through execution of a PPA.

Note that DAC Projects with executed PPAs are subject to release of production data related to the amount of MWh produced by the Project in aggregate form of three or more Projects on an annual basis.

Changes to RFO

By responding to this RFO, each Participant agrees to be bound by all terms, conditions and other provisions of this RFO and any changes or supplements to it that may be issued by PG&E.

X. Submission of Signed PPAs

Within seven (7) calendar days of Offer selection, Participants that wish to continue in this RFO must submit a signed PPA and required documentation, outlined below and in Appendix VIII – Seller Documentation Condition Precedent, for each selected Project meeting all RFO conditions via the Power Advocate on-line platform.

- A copy of the Seller’s Charter Documents, as defined in Appendix VIII of the PPA
- Certificate signed by an officer of the Seller
- Certificate showing Seller is duly organized and in good standing
- Evidence satisfactory of to PG&E of Site Control
- Evidence of California Energy Commission (“CEC”) certification
- Certificate from Chief Financial Officer with financial statements
- An executed Letter of Concurrence (see Appendix XI of the PPA)

XI. Procurement Review Group Review

Following completion of the evaluation and rankings of offers, PG&E will submit the results of the evaluation and its recommendations to its PRG members. PG&E will consider any alternative recommendations proposed by the PRG. PG&E, in its sole discretion, shall determine whether any alternatives proposed by the PRG should be adopted. PG&E has no obligation to obtain the concurrence of the PRG with respect to any offer.

PG&E assumes no responsibility for the actions of the PRG, including actions that may delay or otherwise affect the schedule for this Solicitation, including the timing of the selection of offers and the obtaining of Regulatory Approval.

XII. Regulatory Approval

The effectiveness of any executed PPA is expressly conditioned on PG&E's receipt of final and non-appealable CPUC Approval of such PPA.

XIII. PG&E's Reservation of Rights / Disclaimers for Rejecting Offers and/or Terminating this RFO

This RFO does not constitute an offer to buy and creates no obligation to execute any PPA or to enter into a transaction under a PPA as a consequence of the RFO. PG&E shall retain the right at any time, at its sole discretion, to reject any Offer on the grounds that it does not conform to the terms and conditions of this RFO based on requirements and guidelines outlined in this protocol and reserves the right to request information at any time during the solicitation process.

PG&E retains the discretion, subject to, if applicable, the approval of the CPUC, to: (a) reject any Offer on the basis, including but not limited to the basis that an Offer is the result of market manipulation or is not cost competitive or any other reason; (b) modify this RFO, the form PPA as it deems appropriate to implement the RFO and to comply with applicable law or other decisions or direction provided by the CPUC; and (c) terminate the RFO should the CPUC not authorize PG&E to purchase Products in the manner proposed in this RFO. In addition, PG&E reserves the right to either suspend or terminate this RFO at any time if such suspension is required by or with the approval of the CPUC. PG&E will not be liable in any way, by reason of such withdrawal, rejection, suspension, termination or any other action described in this paragraph to any Participant, whether submitting an Offer or not.

PG&E reserves the right at any time, in its sole discretion, to terminate the RFO for any reason whatsoever without prior notification to Participants and without liability of any kind to or responsibility of PG&E or anyone acting on PG&E's behalf. Without limitation, grounds for termination of the RFO may include the assertion of any Waived Claims by a Participant or a determination by PG&E

that, following evaluation of the Offers, there are no Offers that are cost competitive.

PG&E reserves the right to terminate further participation in this process by any Participant, to evaluate the qualifications of any Participant, and to reject any or all Offers, all without notice and without liability to PG&E or anyone acting on PG&E's behalf.

In the event of termination of the RFO for any reason, PG&E will not reimburse the Participant for any expenses incurred in connection with the RFO regardless of whether such Participant's Offer is selected, not selected, rejected or disqualified.

Unless earlier terminated, the RFO will terminate automatically upon the execution of one or more PPAs by selected Participants as described herein. In the event that no PPAs are executed, then the RFO will terminate automatically 12 months after the Issuance Date of the RFO.

XIV. Participant's Waiver of Claims and Limitations of Remedies

Except as expressly set forth in this Protocol, by submitting an Offer, Participant knowingly and voluntarily waives all remedies or damages at law or equity concerning or related in any way to the RFO, the RFO Protocol and/or any attachments to the RFO Protocol ("Waived Claims"). The assertion of any Waived Claims by Participant may, to the extent that Participant's Offer has not already been disqualified, automatically disqualify such Offer from further consideration in the Solicitation or otherwise.

By submitting an Offer, Participant agrees that the only forums in which Participant may assert any challenge with respect to the conduct or results of the RFO is in the proceeding related to D.10-12-048 adopted on December 17, 2010, or through the alternative dispute resolution ("ADR") services provided by the CPUC pursuant to Resolution ALJ-185, August 25, 2005. The ADR process is voluntary in nature, and does not include processes, such as binding arbitration, that impose a solution on the disputing parties. However, PG&E will consider the use of ADR under the appropriate circumstances. Additional information about this program is available on the CPUC's website at the following link:

www.cpuc.ca.gov/PUBLISHED/Agenda_resolution/47777.htm.

Participant further agrees that other than through the ADR process, the only means of challenging the conduct or results of the Solicitation is a protest to an Advice Letter seeking approval of one or more PPAs entered into as a result of the RFO, that the sole basis for any such protest shall be that PG&E allegedly failed in a material respect to conduct the RFO in accordance with this Protocol, and the exclusive remedy available to Participant in the case of such a protest shall be an order of the CPUC that PG&E again conduct any portion of the RFO

that the CPUC determines was not previously conducted in accordance with the RFO Protocol. Participant expressly waives any and all other remedies, including, without limitation, compensatory and/or exemplary damages, restitution, injunctive relief, interest, costs, and/or attorney's fees. Unless PG&E elects to do otherwise in its sole discretion during the pendency of such a protest or ADR process, the RFO and any related regulatory proceedings related to the RFO will continue as if the protest had not been filed, unless the CPUC has issued an order suspending the RFO or PG&E has elected to terminate the RFO.

Participant agrees to indemnify and hold PG&E harmless from any and all claims by any other Participant asserted in response to the assertion of a Waived Claim by Participant or as a result of a Participant's protest to an advice letter filing with the CPUC resulting from the RFO.

Except as expressly provided in this Protocol, nothing herein, including Participant's waiver of the Waived Claims as set forth above, shall in any way limit or otherwise affect the rights and remedies of PG&E. Nothing in this Protocol is intended to prevent any Participant from informally communicating with the CPUC or its staff regarding this RFO or any other matter.

XV. Participant's Representations and Warranties

Breach by any Participant of the representations and warranties of the RFO Attachments is, in addition to any other remedies that may be available to PG&E under applicable law, grounds for immediate disqualification of such Participant from participation in the RFO, and depending on the nature or severity of the breach, may also be grounds for terminating the RFO in its entirety.

XVI. Eligible DAC Census Tracts

Table 5: Eligible DAC Census Tracts

Census Tract	Total Population	California County	Zip	City	Percentile Category	CES 3.0 ¹⁵ Percentile	CES 3.0 Percentile Range
6001401000	5678	Alameda	94608	Emeryville	Top 25% in CA	78.52	75-80%
6001401400	4314	Alameda	94608	Emeryville	Top 25% in CA	85.40	85-90%
6001401500	2630	Alameda	94608	Emeryville	Top 25% in CA	82.39	80-85%
6001401600	2163	Alameda	94607	Oakland	Top 25% in CA	77.84	75-80%
6001401700	2667	Alameda	94607	Oakland	Top 25% in CA	84.56	80-85%
6001401800	1703	Alameda	94607	Oakland	Top 25% in CA	86.25	85-90%
6001402200	2385	Alameda	94607	Oakland	Top 25% in CA	88.32	85-90%
6001402400	2351	Alameda	94607	Oakland	Top 25% in CA	79.87	75-80%
6001402500	1784	Alameda	94607	Oakland	Top 25% in CA	81.55	80-85%
6001402700	1569	Alameda	94612	Oakland	Top 25% in CA	76.39	75-80%
6001403000	2788	Alameda	94607	Oakland	Top 25% in CA	84.99	80-85%
6001403300	4054	Alameda	94607	Oakland	Top 25% in CA	82.13	80-85%
6001405401	3957	Alameda	94606	Oakland	Top 25% in CA	75.56	75-80%
6001406000	3450	Alameda	94606	Oakland	Top 25% in CA	89.13	85-90%
6001406100	4381	Alameda	94601	Oakland	Top 25% in CA	85.81	85-90%
6001406201	4649	Alameda	94601	Oakland	Top 25% in CA	75.48	75-80%
6001407200	6746	Alameda	94601	Oakland	Top 25% in CA	78.46	75-80%
6001407300	2598	Alameda	94601	Oakland	Top 25% in CA	91.16	90-95%
6001407400	3954	Alameda	94601	Oakland	Top 25% in CA	76.93	75-80%
6019001100	3174	Fresno	93706	Fresno	Top 5% in CA	100.00	95-100% (highest scores)

6001408900	3414	Alameda	94621	Oakland	Top 25% in CA	86.68	85-90%
6019000200	3167	Fresno	93706	Fresno	Top 5% in CA	99.97	95-100% (highest scores)
6077000801	6692	San Joaquin	95203	Stockton	Top 5% in CA	99.96	95-100% (highest scores)
6001409200	3152	Alameda	94603	Oakland	Top 25% in CA	93.48	90-95%
6001409300	5229	Alameda	94603	Oakland	Top 25% in CA	82.60	80-85%
6001409400	4306	Alameda	94603	Oakland	Top 25% in CA	88.02	85-90%
6001409500	3122	Alameda	94621	Oakland	Top 25% in CA	90.30	90-95%
6001410500	2193	Alameda	94607	Oakland	Top 25% in CA	81.17	80-85%
6001422000	1756	Alameda	94710	Berkeley	Top 25% in CA	75.94	75-80%
6001425104	3175	Alameda	94608	Emeryville	Top 25% in CA	77.39	75-80%
6001432400	5814	Alameda	94577	San Leandro	Top 25% in CA	83.60	80-85%
6001432501	4839	Alameda	94577	San Leandro	Top 25% in CA	81.16	80-85%
6001433200	6897	Alameda	94578	San Leandro	Top 25% in CA	82.67	80-85%
6001437101	6448	Alameda	94587	Union City	Top 25% in CA	78.82	75-80%
6001437200	6755	Alameda	94545	Hayward	Top 25% in CA	75.02	75-80%
6001438203	3920	Alameda	94544	Hayward	Top 25% in CA	80.45	80-85%
6001440301	7312	Alameda	94587	Union City	Top 25% in CA	75.55	75-80%
6001444601	4761	Alameda	94560	Newark	Top 25% in CA	78.74	75-80%
6007001300	4169	Butte	95928	Chico	Top 25% in CA	85.48	85-90%
6007003700	4505	Butte	95965	Oroville	Top 25% in CA	80.60	80-85%
6013302005	6592	Contra Costa	94561	Oakley	Top 25% in CA	75.91	75-80%
6013305000	6620	Contra Costa	94509	Antioch	Top 25% in CA	84.85	80-85%
6013309000	2771	Contra Costa	94565	Pittsburg	Top 25% in CA	77.94	75-80%
6013310000	5641	Contra Costa	94565	Pittsburg	Top 25% in CA	87.30	85-90%
6013311000	5001	Contra Costa	94565	Pittsburg	Top 25% in CA	87.00	85-90%
6013312000	2292	Contra Costa	94565	Pittsburg	Top 25% in CA	94.55	90-95%

6013313101	7251	Contra Costa	94565	Pittsburg	Top 25% in CA	77.59	75-80%
6013313102	3984	Contra Costa	94565	Pittsburg	Top 25% in CA	77.98	75-80%
6013314103	5546	Contra Costa	94565	Pittsburg	Top 25% in CA	79.37	75-80%
6013314104	7118	Contra Costa	94565	Pittsburg	Top 25% in CA	78.90	75-80%
6013320001	3615	Contra Costa	94553	Martinez	Top 25% in CA	79.10	75-80%
6013358000	5298	Contra Costa	94572	Rodeo	Top 25% in CA	80.84	80-85%
6013364002	5518	Contra Costa	94806	San Pablo	Top 25% in CA	76.08	75-80%
6013365002	5462	Contra Costa	94801	Richmond	Top 25% in CA	92.46	90-95%
6013366002	6093	Contra Costa	94806	San Pablo	Top 25% in CA	82.17	80-85%
6013368001	5327	Contra Costa	94806	San Pablo	Top 25% in CA	81.44	80-85%
6013368002	3404	Contra Costa	94806	San Pablo	Top 25% in CA	88.67	85-90%
6013375000	4389	Contra Costa	94801	Richmond	Top 25% in CA	84.61	80-85%
6013376000	5962	Contra Costa	94801	Richmond	Top 25% in CA	87.74	85-90%
6013377000	6962	Contra Costa	94801	Richmond	Top 25% in CA	92.14	90-95%
6013379000	6117	Contra Costa	94804	Richmond	Top 25% in CA	94.65	90-95%
6013380000	5706	Contra Costa	94804	Richmond	Top 25% in CA	84.79	80-85%
6013381000	6097	Contra Costa	94804	Richmond	Top 25% in CA	80.67	80-85%
6013382000	6964	Contra Costa	94804	Richmond	Top 25% in CA	89.03	85-90%
6013392200	10605	Contra Costa	94806	San Pablo	Top 25% in CA	76.00	75-80%

6019001500	2206	Fresno	93725	Fresno	Top 5% in CA	99.95	95-100% (highest scores)
6077000300	2396	San Joaquin	95203	Stockton	Top 5% in CA	99.92	95-100% (highest scores)
6019001000	4106	Fresno	93706	Fresno	Top 5% in CA	99.91	95-100% (highest scores)
6019000400	6343	Fresno	93721	Fresno	Top 5% in CA	99.89	95-100% (highest scores)
6029002500	9122	Kern	93307	Bakersfield	Top 5% in CA	99.86	95-100% (highest scores)
6019000600	6161	Fresno	93721	Fresno	Top 5% in CA	99.85	95-100% (highest scores)
6019001201	5936	Fresno	93725	Fresno	Top 5% in CA	99.84	95-100% (highest scores)
6019000902	5252	Fresno	93706	Fresno	Top 5% in CA	99.81	95-100% (highest scores)
6019001202	4756	Fresno	93725	Fresno	Top 5% in CA	99.79	95-100% (highest scores)
6019000800	964	Fresno	93706	Fresno	Top 5% in CA	99.77	95-100% (highest scores)
6019000300	3609	Fresno	93706	Fresno	Top 5% in CA	99.76	95-100% (highest scores)
6077000700	5269	San Joaquin	95206	Stockton	Top 5% in CA	99.72	95-100% (highest scores)
6019000901	3151	Fresno	93706	Fresno	Top 5% in CA	99.71	95-100% (highest scores)
6077000100	3863	San Joaquin	95202	Stockton	Top 5% in CA	99.70	95-100% (highest scores)
6019000700	3921	Fresno	93706	Fresno	Top 5% in CA	99.65	95-100% (highest scores)
6019007100	7904	Fresno	93662	Selma	Top 5% in CA	99.62	95-100% (highest scores)
6019000100	2860	Fresno	93721	Fresno	Top 5% in CA	99.53	95-100% (highest scores)
6077001900	5592	San Joaquin	95205	Stockton	Top 5% in CA	99.52	95-100% (highest scores)
6019001407	4694	Fresno	93727	Fresno	Top 25% in CA	94.16	90-95%
6019001408	2504	Fresno	93727	Fresno	Top 25% in CA	84.65	80-85%

6019002000	6369	Fresno	93728	Fresno	Top 5% in CA	99.47	95-100% (highest scores)
6019001411	5276	Fresno	93727	Fresno	Top 25% in CA	89.52	85-90%
6019001413	4605	Fresno	93727	Fresno	Top 25% in CA	76.91	75-80%
6077005119	6006	San Joaquin	95330	Lathrop	Top 5% in CA	99.46	95-100% (highest scores)
6019001600	5099	Fresno	93625	Fowler	Top 25% in CA	90.20	90-95%
6019001301	5653	Fresno	93702	Fresno	Top 5% in CA	99.33	95-100% (highest scores)
6019002502	5431	Fresno	93702	Fresno	Top 5% in CA	99.32	95-100% (highest scores)
6019001900	2914	Fresno	93706	Fresno	Top 25% in CA	93.40	90-95%
6019001304	5796	Fresno	93702	Fresno	Top 5% in CA	99.29	95-100% (highest scores)
6019002100	5419	Fresno	93728	Fresno	Top 25% in CA	93.44	90-95%
6019002200	3594	Fresno	93728	Fresno	Top 25% in CA	87.46	85-90%
6019002300	3624	Fresno	93728	Fresno	Top 25% in CA	93.28	90-95%
6077002201	2771	San Joaquin	95206	Stockton	Top 5% in CA	99.28	95-100% (highest scores)
6019002501	5098	Fresno	93703	Fresno	Top 25% in CA	92.77	90-95%
6019001303	2888	Fresno	93702	Fresno	Top 5% in CA	99.26	95-100% (highest scores)
6029002200	6537	Kern	93307	Bakersfield	Top 5% in CA	99.24	95-100% (highest scores)
6029002301	9743	Kern	93307	Bakersfield	Top 5% in CA	99.14	95-100% (highest scores)
6019008502	7929	Fresno	93648	Parlier	Top 5% in CA	99.12	95-100% (highest scores)
6019000502	3606	Fresno	93701	Fresno	Top 5% in CA	99.10	95-100% (highest scores)
6077002300	5020	San Joaquin	95206	Stockton	Top 5% in CA	98.93	95-100% (highest scores)
6019002903	4329	Fresno	93727	Fresno	Top 25% in CA	90.52	90-95%
6019002904	2897	Fresno	93727	Fresno	Top 25% in CA	85.94	85-90%
6019002905	2889	Fresno	93727	Fresno	Top 25% in CA	91.76	90-95%

6019002906	5520	Fresno	93727	Fresno	Top 25% in CA	80.24	80-85%
6077002401	5001	San Joaquin	95206	Stockton	Top 5% in CA	98.78	95-100% (highest scores)
6019003003	4154	Fresno	93727	Fresno	Top 25% in CA	90.45	90-95%
6019003004	2301	Fresno	93727	Fresno	Top 25% in CA	83.86	80-85%
6019003102	7048	Fresno	93612	Clovis	Top 25% in CA	78.48	75-80%
6019003201	4398	Fresno	93703	Fresno	Top 25% in CA	84.68	80-85%
6019003202	5265	Fresno	93703	Fresno	Top 25% in CA	89.86	85-90%
6019003301	3507	Fresno	93703	Fresno	Top 25% in CA	79.63	75-80%
6019003302	4749	Fresno	93703	Fresno	Top 25% in CA	85.27	85-90%
6077000900	5859	San Joaquin	95203	Stockton	Top 5% in CA	98.63	95-100% (highest scores)
6019003500	5674	Fresno	93704	Fresno	Top 25% in CA	87.17	85-90%
6019003701	3314	Fresno	93705	Fresno	Top 25% in CA	89.62	85-90%
6019003702	4933	Fresno	93705	Fresno	Top 25% in CA	88.66	85-90%
6019003803	8153	Fresno	93723	Fresno	Top 25% in CA	77.21	75-80%
6019003804	5531	Fresno	93722	Fresno	Top 25% in CA	75.77	75-80%
6019003001	3175	Fresno	93727	Fresno	Top 5% in CA	98.55	95-100% (highest scores)
6019003807	3362	Fresno	93722	Fresno	Top 25% in CA	93.78	90-95%
6019003808	5082	Fresno	93722	Fresno	Top 25% in CA	84.47	80-85%
6019006802	4019	Fresno	93654	Reedley	Top 5% in CA	98.49	95-100% (highest scores)
6019003900	5804	Fresno	93630	Kerman	Top 25% in CA	88.06	85-90%
6019004001	7248	Fresno	93630	Kerman	Top 25% in CA	75.08	75-80%
6019004002	7129	Fresno	93630	Kerman	Top 25% in CA	84.31	80-85%
6019004205	5888	Fresno	93722	Fresno	Top 25% in CA	94.34	90-95%
6019004207	8115	Fresno	93723	Fresno	Top 25% in CA	84.45	80-85%
6019004212	10762	Fresno	93722	Fresno	Top 25% in CA	75.12	75-80%
6019004216	2629	Fresno	93722	Fresno	Top 25% in CA	84.17	80-85%
6029002100	3852	Kern	93307	Bakersfield	Top 5% in CA	98.47	95-100% (highest scores)

6019004504	4762	Fresno	93710	Fresno	Top 25% in CA	83.92	80-85%
6019004505	4866	Fresno	93710	Fresno	Top 25% in CA	77.26	75-80%
6019004701	6682	Fresno	93705	Fresno	Top 25% in CA	93.04	90-95%
6019004703	4218	Fresno	93705	Fresno	Top 25% in CA	88.40	85-90%
6019004704	5212	Fresno	93705	Fresno	Top 25% in CA	82.94	80-85%
6019004802	4599	Fresno	93705	Fresno	Top 25% in CA	87.24	85-90%
6019005000	3917	Fresno	93726	Fresno	Top 25% in CA	83.31	80-85%
6019005100	5723	Fresno	93726	Fresno	Top 25% in CA	89.19	85-90%
6019005202	3619	Fresno	93726	Fresno	Top 25% in CA	90.92	90-95%
6019005203	4519	Fresno	93726	Fresno	Top 25% in CA	79.43	75-80%
6019005204	4105	Fresno	93726	Fresno	Top 25% in CA	82.14	80-85%
6019005301	5740	Fresno	93726	Fresno	Top 25% in CA	82.96	80-85%
6019005305	3635	Fresno	93726	Fresno	Top 25% in CA	83.23	80-85%
6019005403	4171	Fresno	93710	Fresno	Top 25% in CA	82.58	80-85%
6019005408	1276	Fresno	93710	Fresno	Top 25% in CA	88.74	85-90%
6019005409	3560	Fresno	93710	Fresno	Top 25% in CA	76.96	75-80%
6019005410	3298	Fresno	93710	Fresno	Top 25% in CA	79.53	75-80%
6019005607	3993	Fresno	93612	Clovis	Top 25% in CA	83.36	80-85%
6019005608	3064	Fresno	93612	Clovis	Top 25% in CA	85.28	85-90%
6019005804	6626	Fresno	93611	Clovis	Top 25% in CA	79.83	75-80%
6019006100	7536	Fresno	93657	Sanger	Top 25% in CA	82.76	80-85%
6019006201	2608	Fresno	93657	Sanger	Top 25% in CA	93.53	90-95%
6019006202	6807	Fresno	93657	Sanger	Top 25% in CA	79.59	75-80%
6019006300	7254	Fresno	93654	Reedley	Top 25% in CA	80.43	80-85%
6019006501	6662	Fresno	93654	Reedley	Top 25% in CA	90.28	90-95%
6019006502	4159	Fresno	93646	Orange Cove	Top 25% in CA	82.73	80-85%
6019006602	5597	Fresno	93654	Reedley	Top 25% in CA	91.36	90-95%
6019006604	7959	Fresno	93654	Reedley	Top 25% in CA	86.54	85-90%
6019006700	6304	Fresno	93654	Reedley	Top 25% in CA	84.01	80-85%

6077000600	2279	San Joaquin	95205	Stockton	Top 5% in CA	98.42	95-100% (highest scores)
6019006900	3170	Fresno	93616	Del Rey	Top 25% in CA	93.74	90-95%
6019007002	4514	Fresno	93662	Selma	Top 25% in CA	86.22	85-90%
6019007003	7750	Fresno	93662	Selma	Top 25% in CA	88.59	85-90%
6019007004	5520	Fresno	93662	Selma	Top 25% in CA	90.16	90-95%
6029002400	7478	Kern	93307	Bakersfield	Top 5% in CA	98.36	95-100% (highest scores)
6019007202	5109	Fresno	93631	Kingsburg	Top 25% in CA	80.35	80-85%
6019007300	4869	Fresno	93662	Selma	Top 25% in CA	86.27	85-90%
6019007400	3548	Fresno	93242	Laton	Top 25% in CA	76.66	75-80%
6019007500	5287	Fresno	93609	Caruthers	Top 25% in CA	86.62	85-90%
6019007600	4806	Fresno	93706	Fresno	Top 25% in CA	83.62	80-85%
6019007700	5599	Fresno	93656	Riverdale	Top 25% in CA	82.07	80-85%
6019007802	5269	Fresno	93234	Huron	Top 25% in CA	81.49	80-85%
6019008200	6978	Fresno	93608	Cantua Creek	Top 25% in CA	86.92	85-90%
6019008301	5989	Fresno	93640	Mendota	Top 25% in CA	92.55	90-95%
6019003805	6852	Fresno	93722	Fresno	Top 5% in CA	98.31	95-100% (highest scores)
6019008401	7991	Fresno	93622	Firebaugh	Top 25% in CA	83.73	80-85%
6019008402	1152	Fresno	93622	Firebaugh	Top 25% in CA	78.22	75-80%
6019001800	4615	Fresno	93706	Fresno	Top 5% in CA	98.27	95-100% (highest scores)
6077001500	8384	San Joaquin	95205	Stockton	Top 5% in CA	98.07	95-100% (highest scores)
6029000101	12240	Kern	93308	Bakersfield	Top 25% in CA	86.49	85-90%
6029000200	7644	Kern	93308	Bakersfield	Top 25% in CA	89.00	85-90%
6029000300	4217	Kern	93308	Bakersfield	Top 25% in CA	85.61	85-90%
6029002302	3378	Kern	93307	Bakersfield	Top 5% in CA	98.05	95-100% (highest scores)
6029000504	4086	Kern	93308	Bakersfield	Top 25% in CA	78.89	75-80%
6029000507	3598	Kern	93308	Bakersfield	Top 25% in CA	81.37	80-85%
6029000600	6931	Kern	93301	Bakersfield	Top 25% in CA	84.39	80-85%

6029001000	9186	Kern	93307	Bakersfield	Top 25% in CA	80.34	80-85%
6029001102	6682	Kern	93306	Bakersfield	Top 25% in CA	80.79	80-85%
6029001201	2895	Kern	93305	Bakersfield	Top 25% in CA	79.40	75-80%
6029001202	6264	Kern	93305	Bakersfield	Top 25% in CA	79.11	75-80%
6029001300	7559	Kern	93305	Bakersfield	Top 25% in CA	85.56	85-90%
6029001400	7766	Kern	93305	Bakersfield	Top 25% in CA	83.11	80-85%
6029001500	3147	Kern	93305	Bakersfield	Top 25% in CA	80.22	80-85%
6029001600	1390	Kern	93301	Bakersfield	Top 25% in CA	92.82	90-95%
6029001700	4287	Kern	93301	Bakersfield	Top 25% in CA	80.30	80-85%
6029001901	3434	Kern	93304	Bakersfield	Top 25% in CA	76.33	75-80%
6029001902	4679	Kern	93304	Bakersfield	Top 25% in CA	91.74	90-95%
6019002601	5821	Fresno	93702	Fresno	Top 5% in CA	97.99	95-100% (highest scores)
6019001700	5701	Fresno	93725	Fresno	Top 5% in CA	97.89	95-100% (highest scores)
6019002800	5205	Fresno	93703	Fresno	Top 5% in CA	97.77	95-100% (highest scores)
6077002000	3977	San Joaquin	95205	Stockton	Top 5% in CA	97.72	95-100% (highest scores)
6047001005	2406	Merced	95348	Merced	Top 5% in CA	97.64	95-100% (highest scores)
6077002402	2219	San Joaquin	95206	Stockton	Top 5% in CA	97.62	95-100% (highest scores)
6019002400	4959	Fresno	93703	Fresno	Top 5% in CA	97.43	95-100% (highest scores)
6099000304	5003	Stanislaus	95367	Riverbank	Top 5% in CA	97.41	95-100% (highest scores)
6029002700	5370	Kern	93304	Bakersfield	Top 25% in CA	81.75	80-85%
6029002812	5215	Kern	93309	Bakersfield	Top 25% in CA	84.18	80-85%
6029002813	4161	Kern	93309	Bakersfield	Top 25% in CA	81.81	80-85%
6029002814	4158	Kern	93309	Bakersfield	Top 25% in CA	75.82	75-80%
6029002815	4282	Kern	93309	Bakersfield	Top 25% in CA	79.90	75-80%
6029002816	5465	Kern	93309	Bakersfield	Top 25% in CA	79.17	75-80%
6029002900	7449	Kern	93304	Bakersfield	Top 25% in CA	85.04	85-90%

6029003000	7374	Kern	93304	Bakersfield	Top 25% in CA	91.31	90-95%
6029003103	3979	Kern	93307	Bakersfield	Top 25% in CA	83.06	80-85%
6029003112	5116	Kern	93313	Bakersfield	Top 25% in CA	88.50	85-90%
6029003113	4784	Kern	93304	Bakersfield	Top 25% in CA	82.36	80-85%
6029003114	7654	Kern	93313	Bakersfield	Top 25% in CA	81.03	80-85%
6029003115	5482	Kern	93304	Bakersfield	Top 25% in CA	77.68	75-80%
6029003121	8264	Kern	93307	Bakersfield	Top 25% in CA	86.23	85-90%
6029003202	15579	Kern	93307	Bakersfield	Top 25% in CA	87.39	85-90%
6029003206	12112	Kern	93313	Bakersfield	Top 25% in CA	79.93	75-80%
6029003304	5248	Kern	93251	MC Kittrick	Top 25% in CA	78.32	75-80%
6029003400	4318	Kern	93268	Taft	Top 25% in CA	79.96	75-80%
6029003500	6156	Kern	93268	Taft	Top 25% in CA	75.62	75-80%
6029003700	3953	Kern	93206	Buttonwillow	Top 25% in CA	84.10	80-85%
6029004000	7704	Kern	93263	Shafter	Top 25% in CA	85.36	85-90%
6029004101	4917	Kern	93263	Shafter	Top 25% in CA	82.95	80-85%
6029004102	5451	Kern	93263	Shafter	Top 25% in CA	89.73	85-90%
6029004200	1320	Kern	93263	Shafter	Top 25% in CA	85.22	85-90%
6029004301	7416	Kern	93280	Wasco	Top 25% in CA	86.85	85-90%
6029004402	5437	Kern	93280	Wasco	Top 25% in CA	91.60	90-95%
6029004500	3937	Kern	93249	Lost Hills	Top 25% in CA	87.41	85-90%
6077003802	6519	San Joaquin	95206	Stockton	Top 5% in CA	97.38	95-100% (highest scores)
6029004701	8868	Kern	93250	MC Farland	Top 25% in CA	77.78	75-80%
6029005103	2564	Kern	93308	Bakersfield	Top 25% in CA	76.83	75-80%
6029005204	6158	Kern	93285	Wofford Heights	Top 25% in CA	82.31	80-85%
6077003900	1749	San Joaquin	95206	Stockton	Top 5% in CA	97.34	95-100% (highest scores)
6029006202	6401	Kern	93203	Arvin	Top 25% in CA	78.95	75-80%
6029006304	3895	Kern	93203	Arvin	Top 25% in CA	80.05	80-85%
6029006401	8320	Kern	93241	Lamont	Top 25% in CA	75.92	75-80%
6031000200	2271	Kings	93245	Lemoore	Top 25% in CA	79.61	75-80%

6031000500	5476	Kings	93230	Hanford	Top 25% in CA	77.19	75-80%
6031001300	3761	Kings	93212	Corcoran	Top 25% in CA	87.59	85-90%
6031001402	2384	Kings	93212	Corcoran	Top 25% in CA	77.17	75-80%
6031001601	4516	Kings	93239	Kettleman City	Top 25% in CA	89.04	85-90%
6031001701	9142	Kings	93204	Avenal	Top 25% in CA	75.46	75-80%
6039000201	9049	Madera	93610	Chowchilla	Top 25% in CA	89.71	85-90%
6039000202	6109	Madera	93610	Chowchilla	Top 25% in CA	83.78	80-85%
6039000400	1288	Madera	93622	Firebaugh	Top 25% in CA	75.67	75-80%
6019001410	9109	Fresno	93725	Fresno	Top 5% in CA	97.33	95-100% (highest scores)
6039000503	8539	Madera	93637	Madera	Top 25% in CA	82.38	80-85%
6039000506	6438	Madera	93638	Madera	Top 25% in CA	79.00	75-80%
6039000602	5161	Madera	93638	Madera	Top 25% in CA	78.56	75-80%
6039000603	5585	Madera	93638	Madera	Top 25% in CA	78.37	75-80%
6039000800	7027	Madera	93637	Madera	Top 25% in CA	86.43	85-90%
6039000900	9612	Madera	93638	Madera	Top 25% in CA	92.91	90-95%
6039001000	5319	Madera	93637	Madera	Top 25% in CA	85.45	85-90%
6047000201	3626	Merced	95303	Ballico	Top 25% in CA	93.38	90-95%
6047000301	4790	Merced	95334	Livingston	Top 25% in CA	82.86	80-85%
6047000303	2158	Merced	95334	Livingston	Top 25% in CA	76.62	75-80%
6047000304	9116	Merced	95334	Livingston	Top 25% in CA	82.22	80-85%
6047000401	1834	Merced	95374	Stevinson	Top 25% in CA	77.65	75-80%
6047000503	3292	Merced	95388	Winton	Top 25% in CA	78.02	75-80%
6047000504	6129	Merced	95388	Winton	Top 25% in CA	81.94	80-85%
6047000505	6156	Merced	95301	Atwater	Top 25% in CA	90.02	90-95%
6047000601	5438	Merced	95301	Atwater	Top 25% in CA	83.57	80-85%
6047000701	3191	Merced	95301	Atwater	Top 25% in CA	78.85	75-80%
6047000801	4444	Merced	95301	Atwater	Top 25% in CA	79.34	75-80%
6047000901	3970	Merced	95341	Merced	Top 25% in CA	80.87	80-85%
6047000902	8419	Merced	95341	Merced	Top 25% in CA	93.25	90-95%

6047001002	13467	Merced	95348	Merced	Top 25% in CA	83.15	80-85%
6047001003	4061	Merced	95348	Merced	Top 25% in CA	88.42	85-90%
6077002701	6409	San Joaquin	95215	Stockton	Top 5% in CA	96.97	95-100% (highest scores)
6047001301	3213	Merced	95340	Merced	Top 25% in CA	94.74	90-95%
6047001302	3264	Merced	95340	Merced	Top 25% in CA	93.97	90-95%
6047001401	3953	Merced	95340	Merced	Top 25% in CA	82.52	80-85%
6047001501	2693	Merced	95341	Merced	Top 25% in CA	85.16	85-90%
6047001502	2822	Merced	95341	Merced	Top 25% in CA	93.06	90-95%
6047001503	4438	Merced	95341	Merced	Top 25% in CA	81.20	80-85%
6047001601	4498	Merced	95341	Merced	Top 25% in CA	91.37	90-95%
6047001602	7243	Merced	95341	Merced	Top 25% in CA	92.95	90-95%
6047001700	6335	Merced	95341	Merced	Top 25% in CA	86.97	85-90%
6047001901	5739	Merced	95340	Merced	Top 25% in CA	86.98	85-90%
6047001902	2572	Merced	95333	Le Grand	Top 25% in CA	75.20	75-80%
6047002000	7835	Merced	95322	Gustine	Top 25% in CA	90.89	90-95%
6047002100	3862	Merced	93635	Los Banos	Top 25% in CA	93.37	90-95%
6001409000	3552	Alameda	94621	Oakland	Top 5% in CA	96.91	95-100% (highest scores)
6047002202	9923	Merced	93635	Los Banos	Top 25% in CA	87.93	85-90%
6047002302	13709	Merced	93635	Los Banos	Top 25% in CA	89.37	85-90%
6047002401	1756	Merced	93620	Dos Palos	Top 25% in CA	91.95	90-95%
6047002402	7505	Merced	93620	Dos Palos	Top 25% in CA	89.07	85-90%
6047002500	2328	Merced	95369	Snelling	Top 25% in CA	81.54	80-85%
6047002600	5319	Merced	95341	Merced	Top 25% in CA	77.55	75-80%
6053000900	5746	Monterey	93905	Salinas	Top 25% in CA	80.94	80-85%
6053010101	4518	Monterey	95039	Moss Landing	Top 25% in CA	82.55	80-85%
6053014102	2259	Monterey	93933	Marina	Top 25% in CA	75.33	75-80%
6053014500	4410	Monterey	93901	Salinas	Top 25% in CA	78.19	75-80%
6075012301	2734	San Francisco	94102	San Francisco	Top 25% in CA	76.20	75-80%

6075012502	3821	San Francisco	94102	San Francisco	Top 25% in CA	78.75	75-80%
6075017601	7630	San Francisco	94103	San Francisco	Top 25% in CA	78.66	75-80%
6075017801	3499	San Francisco	94107	San Francisco	Top 25% in CA	79.95	75-80%
6075023102	3478	San Francisco	94124	San Francisco	Top 25% in CA	85.71	85-90%
6075023103	3725	San Francisco	94124	San Francisco	Top 25% in CA	90.43	90-95%
6075023200	4582	San Francisco	94124	San Francisco	Top 25% in CA	89.20	85-90%
6075023300	2624	San Francisco	94124	San Francisco	Top 25% in CA	76.87	75-80%
6075023400	3660	San Francisco	94124	San Francisco	Top 25% in CA	86.96	85-90%
6075061200	4089	San Francisco	94124	San Francisco	Top 25% in CA	81.90	80-85%
6075980600	467	San Francisco	94124	San Francisco	Top 25% in CA	89.75	85-90%
6019000501	2815	Fresno	93721	Fresno	Top 5% in CA	96.80	95-100% (highest scores)
6019004404	3556	Fresno	93650	Fresno	Top 5% in CA	96.53	95-100% (highest scores)
6077000401	3043	San Joaquin	95203	Stockton	Top 25% in CA	75.17	75-80%
6077000402	4582	San Joaquin	95202	Stockton	Top 25% in CA	91.12	90-95%
6077000500	2749	San Joaquin	95205	Stockton	Top 25% in CA	89.92	85-90%
6019008501	4585	Fresno	93662	Selma	Top 5% in CA	96.41	95-100% (highest scores)
6001409100	2255	Alameda	94603	Oakland	Top 5% in CA	96.38	95-100% (highest scores)
6019002702	5882	Fresno	93702	Fresno	Top 5% in CA	96.33	95-100% (highest scores)
6029002000	7111	Kern	93304	Bakersfield	Top 5% in CA	96.30	95-100% (highest scores)

6077001000	4915	San Joaquin	95204	Stockton	Top 25% in CA	79.14	75-80%
6077001300	4903	San Joaquin	95204	Stockton	Top 25% in CA	88.08	85-90%
6077001400	4425	San Joaquin	95204	Stockton	Top 25% in CA	77.95	75-80%
6001408800	5547	Alameda	94621	Oakland	Top 5% in CA	96.22	95-100% (highest scores)
6077001600	2383	San Joaquin	95205	Stockton	Top 25% in CA	88.93	85-90%
6077001700	3998	San Joaquin	95205	Stockton	Top 25% in CA	93.58	90-95%
6077001800	3939	San Joaquin	95205	Stockton	Top 25% in CA	94.44	90-95%
6029006201	2877	Kern	93307	Bakersfield	Top 5% in CA	96.20	95-100% (highest scores)
6029004604	15845	Kern	93250	MC Farland	Top 5% in CA	96.15	95-100% (highest scores)
6077002100	5546	San Joaquin	95205	Stockton	Top 25% in CA	93.39	90-95%
6029002600	3539	Kern	93307	Bakersfield	Top 5% in CA	96.14	95-100% (highest scores)
6077002202	5417	San Joaquin	95206	Stockton	Top 25% in CA	92.42	90-95%
6077003700	3570	San Joaquin	95215	Stockton	Top 5% in CA	96.10	95-100% (highest scores)
6019003400	4555	Fresno	93703	Fresno	Top 5% in CA	96.05	95-100% (highest scores)
6047002201	6097	Merced	93635	Los Banos	Top 5% in CA	95.98	95-100% (highest scores)
6077002503	2560	San Joaquin	95206	Stockton	Top 25% in CA	92.87	90-95%
6077002504	3982	San Joaquin	95206	Stockton	Top 25% in CA	86.34	85-90%
6019002701	4673	Fresno	93702	Fresno	Top 5% in CA	95.64	95-100% (highest scores)
6077002702	4239	San Joaquin	95215	Stockton	Top 25% in CA	88.45	85-90%

6077002800	6052	San Joaquin	95206	Stockton	Top 25% in CA	93.09	90-95%
6077003110	3708	San Joaquin	95207	Stockton	Top 25% in CA	83.10	80-85%
6077003113	6256	San Joaquin	95207	Stockton	Top 25% in CA	88.79	85-90%
6077003305	3704	San Joaquin	95207	Stockton	Top 25% in CA	77.75	75-80%
6077003308	1590	San Joaquin	95207	Stockton	Top 25% in CA	78.62	75-80%
6077003312	3220	San Joaquin	95207	Stockton	Top 25% in CA	78.00	75-80%
6077003313	2926	San Joaquin	95207	Stockton	Top 25% in CA	86.51	85-90%
6077003403	4586	San Joaquin	95210	Stockton	Top 25% in CA	83.96	80-85%
6077003405	4214	San Joaquin	95210	Stockton	Top 25% in CA	86.08	85-90%
6077003406	3700	San Joaquin	95210	Stockton	Top 25% in CA	75.42	75-80%
6077003407	2914	San Joaquin	95210	Stockton	Top 25% in CA	76.19	75-80%
6077003409	4450	San Joaquin	95210	Stockton	Top 25% in CA	80.63	80-85%
6077003500	20177	San Joaquin	95212	Stockton	Top 25% in CA	77.99	75-80%
6077003601	3453	San Joaquin	95215	Stockton	Top 25% in CA	79.92	75-80%
6077005131	4173	San Joaquin	95336	Manteca	Top 5% in CA	95.43	95-100% (highest scores)
6077003801	12552	San Joaquin	95206	Stockton	Top 25% in CA	78.09	75-80%
6029000400	4319	Kern	93308	Bakersfield	Top 5% in CA	95.30	95-100% (highest scores)
6077003803	5281	San Joaquin	95231	French Camp	Top 25% in CA	94.09	90-95%
6019002602	3520	Fresno	93702	Fresno	Top 5% in CA	95.22	95-100% (highest scores)

6077004404	3670	San Joaquin	95240	Lodi	Top 25% in CA	88.04	85-90%
6077004902	6106	San Joaquin	95320	Escalon	Top 25% in CA	77.31	75-80%
6077005106	6017	San Joaquin	95337	Manteca	Top 25% in CA	75.19	75-80%
6077005109	4016	San Joaquin	95336	Manteca	Top 25% in CA	89.61	85-90%
6077005110	6488	San Joaquin	95336	Manteca	Top 25% in CA	93.69	90-95%
6077005114	7721	San Joaquin	95337	Manteca	Top 25% in CA	85.47	85-90%
6019003809	4771	Fresno	93722	Fresno	Top 5% in CA	95.06	95-100% (highest scores)
6077005122	4829	San Joaquin	95330	Lathrop	Top 25% in CA	93.67	90-95%
6077005123	4493	San Joaquin	95337	Manteca	Top 25% in CA	84.87	80-85%
6077005126	4131	San Joaquin	95336	Manteca	Top 25% in CA	85.23	85-90%
6077005127	5510	San Joaquin	95330	Lathrop	Top 25% in CA	93.86	90-95%
6077005129	3582	San Joaquin	95330	Lathrop	Top 25% in CA	93.29	90-95%
6077005130	3186	San Joaquin	95330	Lathrop	Top 25% in CA	79.97	75-80%
6039000502	10473	Madera	93637	Madera	Top 5% in CA	95.02	95-100% (highest scores)
6077005132	3257	San Joaquin	95337	Manteca	Top 25% in CA	77.77	75-80%
6077005133	4249	San Joaquin	95337	Manteca	Top 25% in CA	79.54	75-80%
6077005135	5139	San Joaquin	95336	Manteca	Top 25% in CA	79.39	75-80%
6077005202	6765	San Joaquin	95304	Tracy	Top 25% in CA	84.71	80-85%
6077005206	16787	San Joaquin	95304	Tracy	Top 25% in CA	76.54	75-80%

6077005302	6507	San Joaquin	95376	Tracy	Top 25% in CA	88.80	85-90%
6077005305	6495	San Joaquin	95376	Tracy	Top 25% in CA	81.42	80-85%
6081602100	3615	San Mateo	94080	South San Francisco	Top 25% in CA	77.93	75-80%
6081602300	3753	San Mateo	94080	South San Francisco	Top 25% in CA	80.89	80-85%
6081604200	4170	San Mateo	94066	San Bruno	Top 25% in CA	75.43	75-80%
6081610201	5764	San Mateo	94063	Redwood City	Top 25% in CA	80.21	80-85%
6081611900	10325	San Mateo	94303	Palo Alto	Top 25% in CA	86.83	85-90%
6081612000	7327	San Mateo	94303	Palo Alto	Top 25% in CA	81.69	80-85%
6085500100	6339	Santa Clara	95112	San Jose	Top 25% in CA	88.86	85-90%
6085501102	4477	Santa Clara	95112	San Jose	Top 25% in CA	80.92	80-85%
6085501401	3295	Santa Clara	95116	San Jose	Top 25% in CA	79.98	75-80%
6085501501	4278	Santa Clara	95116	San Jose	Top 25% in CA	77.92	75-80%
6085501600	6854	Santa Clara	95112	San Jose	Top 25% in CA	84.12	80-85%
6085503105	2484	Santa Clara	95122	San Jose	Top 25% in CA	92.24	90-95%
6085503110	4618	Santa Clara	95122	San Jose	Top 25% in CA	83.19	80-85%
6085503113	4760	Santa Clara	95110	San Jose	Top 25% in CA	78.67	75-80%
6085503117	3120	Santa Clara	95122	San Jose	Top 25% in CA	78.07	75-80%
6085503122	3449	Santa Clara	95112	San Jose	Top 25% in CA	85.09	85-90%
6085503214	7253	Santa Clara	95111	San Jose	Top 25% in CA	82.27	80-85%
6085503601	2992	Santa Clara	95133	San Jose	Top 25% in CA	85.64	85-90%
6085503602	4741	Santa Clara	95116	San Jose	Top 25% in CA	80.02	80-85%
6085504318	5265	Santa Clara	95131	San Jose	Top 25% in CA	87.33	85-90%
6085504602	2144	Santa Clara	95002	Alviso	Top 25% in CA	82.28	80-85%
6085512310	3791	Santa Clara	95037	Morgan Hill	Top 25% in CA	79.86	75-80%
6085512602	2997	Santa Clara	95020	Gilroy	Top 25% in CA	89.53	85-90%
6085512603	3954	Santa Clara	95020	Gilroy	Top 25% in CA	85.95	85-90%
6087110300	6710	Santa Cruz	95076	Watsonville	Top 25% in CA	76.05	75-80%
6087110400	7976	Santa Cruz	95076	Watsonville	Top 25% in CA	82.80	80-85%

6095250701	2962	Solano	94590	Vallejo	Top 25% in CA	86.88	85-90%
6095250801	3917	Solano	94592	Vallejo	Top 25% in CA	83.04	80-85%
6095250900	2798	Solano	94590	Vallejo	Top 25% in CA	82.09	80-85%
6095251802	2538	Solano	94589	Vallejo	Top 25% in CA	75.95	75-80%
6095251901	5072	Solano	94589	Vallejo	Top 25% in CA	75.38	75-80%
6097153200	7522	Sonoma	95407	Santa Rosa	Top 25% in CA	75.86	75-80%
6099000202	6593	Stanislaus	95361	Oakdale	Top 25% in CA	78.31	75-80%
6099000301	1987	Stanislaus	95367	Riverbank	Top 25% in CA	89.38	85-90%
6099000302	2641	Stanislaus	95367	Riverbank	Top 25% in CA	85.77	85-90%
6099000303	5883	Stanislaus	95367	Riverbank	Top 25% in CA	83.49	80-85%
6019008302	6562	Fresno	93640	Mendota	Top 5% in CA	95.01	95-100% (highest scores)
6099002802	6310	Stanislaus	95357	Modesto	Top 25% in CA	82.78	80-85%
6099003300	5077	Stanislaus	95363	Patterson	Top 25% in CA	85.89	85-90%
6099003400	1601	Stanislaus	95360	Newman	Top 25% in CA	81.83	80-85%
6101050302	6071	Sutter	95991	Yuba City	Top 25% in CA	82.03	80-85%
6107000201	9406	Tulare	93647	Orosi	Top 25% in CA	88.43	85-90%
6107000202	2663	Tulare	93646	Orange Cove	Top 25% in CA	84.82	80-85%
6107000301	6717	Tulare	93618	Dinuba	Top 25% in CA	75.36	75-80%
6107000302	3427	Tulare	93631	Kingsburg	Top 25% in CA	91.21	90-95%
6107000401	5193	Tulare	93618	Dinuba	Top 25% in CA	87.03	85-90%
6107000501	6712	Tulare	93618	Dinuba	Top 25% in CA	92.60	90-95%
6107000502	3405	Tulare	93618	Dinuba	Top 25% in CA	87.06	85-90%
6107000600	6200	Tulare	93615	Cutler	Top 25% in CA	77.36	75-80%
6107000900	8171	Tulare	93291	Visalia	Top 25% in CA	89.81	85-90%
6107003100	3591	Tulare	93274	Tulare	Top 25% in CA	85.82	85-90%
6107003200	6446	Tulare	93272	Tipton	Top 25% in CA	82.63	80-85%
6107004200	6529	Tulare	93256	Pixley	Top 25% in CA	91.25	90-95%
6107004300	7682	Tulare	93219	Earlimart	Top 25% in CA	89.32	85-90%
6113010101	6645	Yolo	95605	West Sacramento	Top 25% in CA	79.73	75-80%

6113010102	7702	Yolo	95837	Sacramento	Top 25% in CA	90.07	90-95%
6113010203	5397	Yolo	95691	West Sacramento	Top 25% in CA	93.34	90-95%
6113010204	4922	Yolo	95691	West Sacramento	Top 25% in CA	81.12	80-85%
6115040100	4615	Yuba	95901	Marysville	Top 25% in CA	81.96	80-85%
6115040302	2143	Yuba	95901	Marysville	Top 25% in CA	79.32	75-80%
6115040400	5538	Yuba	95961	Olivehurst	Top 25% in CA	86.56	85-90%
6029003900	2250	Kern	93263	Shafter	Highest 5% Pollution Burden		