

PG&E's Fall 2020 Disadvantaged Communities (DAC) Request for Offers and Regional Renewable Choice (RRC) Request for Offers Q&A:

Questions Pertaining to PG&E's Fall 2020 DAC RFO

1. **Question:** What does “vintage” mean in regard to the Fall 2020 DAC RFO?

Answer: Vintage refers to whether a project is a new build project or an existing facility. As stated in Section III of the Fall 2020 DAC RFO Protocol, all projects must be new build to be eligible.

2. **Question:** If the project was submitted to the PG&E's Spring 2020 DAC RFO and did not get selected, is it still considered a new project when resubmitted for the Fall DAC?

Answer: It depends. ‘New’ refers to whether the project is an existing facility or a new build facility. If a project that submitted in the Spring still a new project (I.e. not an existing facility), it is eligible.

3. **Question:** Do both Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) programs provide a bill discount to participating customers?

Answer: Both the DAC-GT and CS-GT programs provide a 20% bill discount to participating customers.

4. **Question:** How much of a subscribed customer's energy usage is matched through the DAC-GT and CS-GT programs?

Answer: A customer's entire energy usage is matched.

5. **Question:** For the CS-GT program, what is needed for the Sponsor Letter of Commitment?

Answer: See Section VII. Offer Submission Information – Required Forms' of the Fall 2020 DAC RFO Protocol for more details on what is required for the Sponsor Letter of Commitment.

6. **Question:** For the CS-GT program Workforce Development Plan Affidavit (Appendix I), how do participants show sponsor efforts and involvement?

Answer: Participants must fill out the Workforce Development Plan Attestation (Appendix H) to describe sponsor efforts and involvement.

7. **Question:** Where do DAC-GT and CS-GT projects need to be located in relationship to the customers they serve?

Answer: Please see Section III of the Fall 2020 DAC RFO Protocol for more information on project location eligibility requirements.

8. **Question:** Where can I find more information on CS-GT project sponsor responsibilities?

Answer: Please see PG&E's ["Local Green Saver Sponsors"](#) webpage for more information on CS-GT sponsor eligibility and responsibilities.

9. **Question:** For the DAC-GT program, what is the maximum Project Size allowed?

Answer: Per Section III of the Fall 2020 DAC Protocol, for DAC-GT projects, the maximum Project Size allowed is a project with a nameplate capacity of 20 MW at a single interconnection point.

10. **Question:** Can participants submit more than one project for the Fall 2020 DAC RFO?

Answer: Yes, Participants are allowed to submit multiple projects as long as each project has a single interconnection point.

11. **Question:** Are there any CS-GT specific prioritizations as a part of the Fall 2020 DAC RFO evaluation process?

Answer: As described in Section V of the Fall 2020 DAC RFO Protocol on page 13, PG&E will prioritize CS-GT projects that meet at least one of the following criteria:

1. located in top 5 percent DACs (i.e., located in an eligible census tract with score at or above the 95th percentile in the CalEnviroScreen 3.0) or San Joaquin Valley (SJV) pilot communities.
2. leverage other government funding or demonstrate support from local climate initiatives.
3. provide evidence of support or endorsements from programs such as Transformative Climate Communities or other local climate initiatives.

Questions Pertaining to PG&E's Fall 2020 RRC RFO

12. **Question:** Can PG&E provide a list of law firms that have completed securities opinions for existing RRC projects?

Answer: No. It is not PG&E's role to provide a list of law firms or other contacts.

13. **Question:** Can the RRC Demonstration of Community Interest be met with residential or non-residential customers?

Answer: Yes. The Demonstration of Community Interest requirement can be met with residential or non-residential customers, as long as Participants meet the criteria described in Appendix XV of the RRC Rider. We strongly encourage Participants to thoroughly review Appendices XV and XVI of the RRC Rider.

Questions that apply to both PG&E's Fall 2020 DAC and RRC RFO

14. **Question:** Is it required that an executed Power Purchase Agreement (PPA) be submitted at the time of offer submission?

Answer: No. As stated in Table 1 on page 2 of both the Fall 2020 DAC RFO Protocol and the Fall 2020 RRC RFO Protocol, Participants must submit an executed PPA during the "Signed PPA Submittal Deadline" phase. This is only for selected projects.

15. **Question:** If an Offer has no additional variants to the base Offer, how should the Eligibility Requirements – Project Variants in Appendix B be completed?

Answer: Participants should state in Appendix B that there are no additional variants to the base offer.

16. **Question:** How will offers be evaluated and selected?

Answer: Please see Section V of the Fall 2020 DAC RFO Protocol and Section IV of the Fall 2020 RRC Protocol for offer evaluation criteria.

17. **Question:** Why are the PPA terms and conditions unable to be negotiated?

Answer: Per Section VIII of the Fall 2020 DAC RFO Protocol and Section VII of the Fall 2020 RRC RFO Protocol the terms and conditions of the form PPA are non-negotiable. These are form contracts preapproved by the CPUC in PG&E's Advice Letters 5925-E and 5927-E.

18. **Question:** Are sites on land that are considered prime agricultural/farmland acceptable?

Answer: Please refer to Section III of both the Fall 2020 DAC and RRC RFO protocol for program specific locational eligibility.

19. **Question:** How many offers will PG&E evaluate?

Answer: There is no limit on the number of offers PG&E will accept from the market for either the Fall 2020 DAC or RRC RFO.

20. **Question:** When is the Effective Date of an executed agreement?

Answer: The Effective Date is the date on which all of the Conditions Precedent set forth in Section 2.5(a) have been satisfied or waived in writing by both Parties. See Section 2.5(b) of the applicable PPA: Appendix C - Regional Renewable Choice or Appendix D - Disadvantaged Communities PPA for further detail.