

2019 Distribution Investment Deferral Framework RFO

2019 DIDF RFO Project Cost & LNBA  
**(Updated 3/27/2019)**

1. Project Cost (Unit Cost)
  - a. The capital costs are unit costs for typical projects and the exact project costs at the specific location may vary. The unit costs below are in 2018 dollars.
    - i. New Lammers Feeder: \$2,600,000
    - ii. Huron Bank 1: \$6,000,000
    - iii. Santa Nella Bank 1 and New Feeder: \$7,500,000
  
2. LNBA Value **(Updated 3/27/2019)**
  - a. LNBA is a methodology and related tool used to indicate approximate avoided costs for electric services in specified locations. The LNBA values listed below are the value of deferring the revenue requirement associated with the unit costs noted above. Dependent on the Candidate Deferral location the deferral will be for 6 or 7 years. The LNBA values were calculated using the LNBA tool from DDOR. The LNBA values below are in 2018 dollars.
    - i. New Lammers Feeder: \$264.98/kW-yr
    - ii. Huron Bank 1: \$90.46/kW-yr
    - iii. Santa Nella Bank 1 and New Feeder: \$67.20/kW-yr

Additional Information:

- California IDER and DRP Working Groups: <https://drpwg.org/archive-ica-and-lnba-working-group/>
- CPUC Decision on LNBA: [CPUC D.17-09-26](#)