

2018 Bundled RPS Energy (REC) Sale

Questions and Answers

Question

Are energy deliveries and Green Attributes firm, rather than being unit/resource contingent?

Answer

All energy deliveries and Green Attributes are firm as part of the Agreement. Buyer is entitled to the Total Quantity and the Energy Quantity agreed upon at execution for the Delivery Term. All Product sold under the Agreement will be generated by facility(s) listed by PG&E in Appendix A. PG&E reserves the right to modify Appendix A (add/remove facilities) as long as PG&E provides Notice within three-business days of energy deliveries from such facilities.

Question

If an index plus bid is selected, will PG&E consider converting the index plus bid to a fixed price contract?

Answer

PG&E will not be considering fixed price contracts.

Question

What is the earliest expected delivery period for 2018 volumes subject to CPUC approval?

Answer

PG&E's target execution date is March 23, 2018. Within 60 days of execution PG&E will submit the executed Agreements to the CPUC for approval via Tier 1 Advice Letter. Energy Deliveries may begin upon effective date of the Advice Letter.

Question

Does PG&E anticipate issuing a Bundled Renewable Energy Sale in 2019 and beyond?

Answer

Currently, PG&E does not have a compliance obligation to release a solicitation every year. However, in PG&E's ongoing effort to prudently manage its portfolio, PG&E may issue a similar solicitation in the

Updated: 2/23/2018 1:28 PM

future. In addition to the 2018 Bundled RPS Energy Sale Solicitation, PG&E recently issued a solicitation for the sales of long-term contracts (greater than 10 years), which can be found on PG&E's website (<https://www.pge.com/rfo>) under "2018 Long-Term RPS Contract Sales Request for Bids."

Question

Can PG&E deliver a predetermined schedule of energy at an agreed Trading Hub? The parties could agree, for example, on energy deliveries for a specified hourly quantity delivered over standard on-peak hours?

Answer

For this solicitation, PG&E is focused on fixed energy quantities delivered over the entire compliance year, rather than energy deliveries made according to a predetermined schedule. If this type of schedule is desired by a counterparty, this can be discussed through bilateral negotiations following the solicitation.

Question

Will the Electric Energy be scheduled via a day-ahead inter-SC trade?

Answer

No, the bulk of the market prefers scheduling and settling contractually. As defined in Article 1 of the Short-Form of Agreement posted on the Solicitation website, PG&E or a qualified third party designated by PG&E will act as Scheduling Coordinator.

Question

Would the energy index price be considered the CAISO NP15 Day-Ahead Market Price?

Answer

"Index Price" means the Trading Hub price (as defined in the CAISO Tariff) associated with the Delivered Energy to the Delivery Point for each applicable hour as published by the CAISO on the CAISO website. The Delivery Point would either be NP15 or SP15, as specified by Buyer.

Updated: 2/23/2018 1:28 PM

Question

Are Bidders who have an executed EEI and an established credit line with PG&E required to post performance assurance?

Answer

For the purposes of this Solicitation, the collateral requirement related to the Green Attributes is equivalent to 15% of the volume of undelivered Green Attributes multiplied by the Green Attributes price. For counterparties with an EEI Master Agreement in place with PG&E, the Green Attributes collateral requirement will be added to the collateral requirements of all existing and future transactions to determine the collateral posting amount (if any).