

## Biomethane RFO – Frequently Asked Questions (FAQ)

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1. Does PG&E provide any funding assistance for new pipeline injection points or for interconnection of existing biogas fueled engines?

**Answer:** There is no specific funding for interconnection costs being offered as part of this request for offers. We are seeking pipeline quality biomethane for which we would pay a fixed dollar amount per MMBtu. The biomethane can come from new or existing projects but must be physically delivered to PG&E at the PG&E Citygate delivery point or a California border location connected to PG&E's gas system.

2. What form(s) of documentation PG&E will accept as “reasonably satisfactory” for Seller’s supply to meet the requirements under the Ninth Edition or successor CEC RPS Eligibility Guidebook regulations for Biomethane or the CARB Cap and Trade regulations for Exempt Biomethane as applicable?

**Answer:** PG&E seeks documentation demonstrating: 1) Seller’s understanding of the requirements of either or both the Ninth Edition or successor CEC RPS Eligibility Guidebook regulations for Biomethane or the CARB Cap and Trade regulations for Exempt Biomethane, 2) Seller’s plan to meet either or both of the above regulations for Biomethane, and 3) any other information demonstrating Seller’s ability to meet these requirements such as previous experience complying with either the CEC RPS Eligibility Guidebook regulations for Biomethane or the CARB Cap and Trade regulations for Exempt Biomethane.

Notwithstanding this documentation requirement for the RFO response, PG&E expects any selected bidders to meet any going forward documentation requirements required by either the CEC RPS Eligibility Guidebook or the CARB Cap and Trade regulations.

For example, for RPS eligibility such going forward documentation requirements include, but are not limited to, attestations verifying the biomethane procurement source and the transportation of the biomethane through the common carrier pipeline. In addition, Seller will need to provide all necessary monthly reports to support biomethane procurement claims, including for example monthly meter data for the injection point of the biomethane source on the delivery pipeline, monthly pipeline nomination reports for each pipeline and storage site along the delivery path, and monthly invoices for procurement of the biomethane.

For example, for Cap and Trade eligibility, requirements include demonstration that PG&E would be the first entity to contract for the biomethane and that the biomethane meets the “new fuel” requirements of the cap-and-trade regulation (17 CCR 95852.1.1(a)). In addition, Seller will need to provide all necessary reports to support PG&E’s exempt biomethane claims in CARB’s Mandatory Reporting Regulation (MRR), including name and address of the biomethane vendor, annual MMBtu of biomethane delivered, name, address, and facility type from which the biomethane is produced, and documentation that may be required by PG&E’s MRR verifier to demonstrate receipt of eligible biomethane, including invoices, shipping reports, allocation and balancing reports, storage reports, in-kind nomination reports, and contracts.

3. What is the earliest date PG&E would accept physical delivery of any eligible biomethane?

**Answer:** PG&E would accept physical delivery as early as May 1, 2020 but no later than August 1, 2020.

4. Will PG&E accept offers for projects with injection date after August 2020 but before August 2022 which can be proven to be in the late stage of development or construction?

**Answer:** Unfortunately, no. PG&E may issue solicitations in the future for further dated online dates.

5. Will PG&E accept offers for biomethane that can be physically delivered but is not eligible under the Ninth Edition or successor CEC RPS Eligibility Guidebook regulations for Biomethane or the CARB Cap and Trade regulations for Exempt Biomethane?

**Answer:** Unfortunately, no.