

**2016  
ANNUAL REPORT**

*of*

**Pacific Gas and Electric Company  
77 Beale Street  
P.O. Box 770000, B7C  
San Francisco, CA 94177**


*to the*

**Public Utilities Commission  
of the  
State of California  
For the Year Ended December 31, 2016**



*Volume No. 2 (Form 2)*

**FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	02 Year of Report  Dec. 31, 2016	
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i>  77 Beale Street, P.O. Box 770000, San Francisco, CA 94177		
05 Name of Contact Person  Jennifer Gardyne	06 Title of Contact Person  Senior Director, Corporate Accounting	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i>  77 Beale Street, Mail Code B7A, P.O. Box 770000, San Francisco, CA 94177		
08 Telephone of Contact Person, <i>Including Area Code</i>  (415) 973-8256	09 This Report is  (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i>  3/31/2017
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business and affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name  DAVID THOMASON	12 Title  Vice President, Controller, Utility CFO	
13 Signature  		14 Date Signed <i>(Mo, Day, Yr)</i>  3/31/2017
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," for certain pages. Omit pages where the response are "none," as appropriate, where no information or amounts have been reported "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information.....	101	Ed. 12-87	*
Control Over Respondent.....	102	Ed. 12-87	*
Corporations Controlled by Respondent.....	103	Ed. 12-87	*
Security Holders and Voting Powers.....	107	Ed. 12-87	*
Important Changes During the Year.....	108	Ed. 12-87	*
Comparative Balance Sheet.....	110-113	Rev.12-93	
Statement of Income for the Year.....	114-117	Rev.12-93	
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-88	
Statement of Cash Flows.....	120-121	Rev.12-93	
Notes to Financial Statements.....	122	Ed. 12-88	*
Statement of Accumulated Comprehensive Income and Hedging Activities.....	122(a)(b)	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	
Gas Plant in Service.....	204-209	Ed. 12-89	
Gas Property and Capacity Leased from Others.....	212	Ed. 12-88	NONE
Gas Property and Capacity Leased to Others.....	213	Ed. 12-88	NONE
Gas Plant Held for Future Use.....	214	Ed. 12-89	NONE
Construction Work in Progress - Gas.....	216	Ed. 12-87	
Non-Traditional Rate Treatment Afforded New Projects.....	217	Ed. 12-87	NA
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	NA
Accumulated Provision for Depreciation of Gas Utility Plant.....	219	Ed. 12-87	
Gas Stored.....	220	Ed. 12-87	
Investments.....	222-223	Ed. 12-86	
Investments in Subsidiary Companies.....	224-225	Ed. 12-89	*
Prepayments.....	230	Ed. 12-88	
Extraordinary Property Losses.....	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	NONE
Other Regulatory Assets.....	232	New 12-93	*
Miscellaneous Deferred Debits.....	233	Ed. 12-89	*
Accumulated Deferred Income Taxes.....	234-235	Ed. 12-89	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock.....	250-251	Ed. 12-89	*
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-86	NA
Other Paid-in Capital.....	253	Ed. 12-86	*
Discount on Capital Stock.....	254	Ed. 12-86	*
Capital Stock Expense.....	254	Ed. 12-86	*
Securities Issued or Assumed and Securities Refunded or Retired During the Year.....	255	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-89	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt.....	258-259	Ed. 12-88	

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b> (Continued)			
Unamortized Loss and Gain on Reaquired Debt.....	260	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes.....	261	Ed. 12-88	*
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-88	*
Miscellaneous Current and Accrued Liabilities.....	268	Ed. 12-86	
Other Deferred Credits.....	269	Ed. 12-88	*
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	*
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-93	*
Other Regulatory Liabilities.....	278	New 12-93	*
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Gas Operating Revenues.....	300-301	Ed. 12-89	
Revenues from Transportation of Gas of Others Through Gathering Facilities.....	302-303	Ed. 12-88	NONE
Revenues from Transportation of Gas of Others Through Transmission Facilities.....	304-305	Ed. 12-88	
Revenues from Storage of Gas of Others.....	306-307	Ed. 12-89	NONE
Other Gas Revenues.....	308	Ed. 12-88	
Discounted Rate Services and Negotiated Rate Services.....	313	Rev. 12-88	
Gas Operation and Maintenance Expenses.....	317-325	Ed. 12-89	
Exchange and Imbalance Transactions.....	328	Rev. 12-88	NA
Gas Used in Utility Operations.....	331	Ed. 12-88	
Transmission and Compression of Gas by Others.....	332	Ed. 12-86	NA
Other Gas Supply Expenses.....	334	Ed. 12-87	NONE
Miscellaneous General Expenses - Gas.....	335	Ed. 12-86	
Depreciation, Depletion, and Amortization of Gas Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-86	NA
<b>COMMON SECTION</b>			
Regulatory Commission Expenses.....	350-351	Ed. 12-89	*
Employee Pensions and Benefits (Account 926).....	352	Ed. 12-89	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	*
Charges for Outside Professional and Other Consultative Services.....	357	Ed. 12-87	
Transactions with Affiliated Companies.....	358	Ed. 12-87	
<b>GAS PLANT STATISTICAL DATA</b>			
Compressor Stations.....	508-509	Ed. 12-86	
Gas Storage Projects.....	512-513	Ed. 12-91	
Transmission Lines.....	514	Ed. 12-87	
Transmission System Peak Deliveries.....	518	Ed. 12-88	
Auxiliary Peaking Facilities.....	519	Ed. 12-86	
Gas Account - Natural Gas.....	520	Ed. 12-91	
System Map.....	522	Ed. 12-86	
Footnote Reference.....	551	Ed. 12-86	NONE
Footnote Text.....	552	Ed. 12-86	NONE
Stockholder's Reports (check appropriate box).....			
( X ) Four copies will be submitted.			
<b>SUPPLEMENTAL FINANCIAL DATA</b>			
Selected Financial Data.....	600-601		
* Refer to the Annual Report of the Electric Department			

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	76,683,196,010	71,575,321,308
3	Construction Work in Progress (107)	200-201	2,183,195,426	2,057,204,814
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		78,866,391,436	73,632,526,122
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	33,823,849,160	32,001,238,924
6	Net Utility Plant (Enter Total of line 4 less 5)		45,042,542,276	41,631,287,198
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	280,145,003	285,001,087
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		402,677,540	387,399,860
10	Spent Nuclear Fuel (120.4)		2,164,292,005	2,067,748,581
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	2,381,791,989	2,256,442,841
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		465,322,559	483,706,687
14	Net Utility Plant (Enter Total of lines 6 and 13)		45,507,864,835	42,114,993,885
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		55,907,325	55,907,325
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		28,119,383	20,327,286
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	49,368,145	40,152,618
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	373,856,814	234,129,712
24	Other Investments (124)		88,957	93,856
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,606,497,177	2,469,600,241
29	Special Funds (Non Major Only) (129)		368,120,654	344,229,090
30	Long-Term Portion of Derivative Assets (175)		140,213,840	169,617,807
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,566,264,970	3,278,150,610
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		68,255,295	56,893,820
36	Special Deposits (132-134)		6,764,423	234,311,946
37	Working Fund (135)		145,905	142,105
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		1,365,313,422	1,213,643,677
41	Other Accounts Receivable (143)		1,234,905,330	720,951,032
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		58,476,163	53,937,877
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		20,742,129	24,730,333
45	Fuel Stock (151)	227	1,429,732	1,004,654
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	346,493,508	312,558,926
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	403,970,714	266,941,383

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		373,856,814	234,129,712
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		115,567,316	125,316,011
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		149,578,164	138,886,943
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		1,098,140,120	855,009,217
62	Miscellaneous Current and Accrued Assets (174)		54,386,274	85,414,486
63	Derivative Instrument Assets (175)		221,422,287	263,442,551
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		140,213,840	169,617,807
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		4,514,567,802	3,841,561,688
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		117,574,986	117,777,872
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	3,800,000	0
72	Other Regulatory Assets (182.3)	232	9,306,684,417	8,666,911,679
73	Prelim. Survey and Investigation Charges (Electric) (183)		89,260	30,101
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	16,859
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	57,798,631	48,854,341
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		95,397,747	115,842,466
82	Accumulated Deferred Income Taxes (190)	234	2,549,460,531	2,084,286,484
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		12,130,805,572	11,033,719,802
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		65,775,410,504	60,324,333,310

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 03/31/2017	Year/Period of Report end of 2016/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,321,874,045	1,321,874,045
3	Preferred Stock Issued (204)	250-251	257,994,575	257,994,575
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)	253	6,280,547,928	5,445,547,927
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	254b	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	118-119	8,815,133,482	8,312,192,120
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-52,118,510	-50,038,177
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,433,257	3,223,118
16	Total Proprietary Capital (lines 2 through 15)		18,395,190,222	17,060,119,053
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	16,877,100,001	16,099,970,000
19	(Less) Reaquired Bonds (222)	256-257	145,000,000	207,870,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		16,824,052	18,739,361
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		74,086,768	70,661,348
24	Total Long-Term Debt (lines 18 through 23)		16,674,837,285	15,840,178,013
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		30,502,448	48,764,750
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,093,392,860	475,306,520
29	Accumulated Provision for Pensions and Benefits (228.3)		2,548,296,358	2,534,259,377
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,087,354,964	1,034,861,135
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		88,887,394	117,403,844
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		4,684,437,697	3,643,081,915
35	Total Other Noncurrent Liabilities (lines 26 through 34)		9,532,871,721	7,853,677,541
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		1,516,633,001	1,019,197,000
38	Accounts Payable (232)		2,160,397,276	2,264,738,341
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		23,414,183	21,561,694
41	Customer Deposits (235)		231,954,935	237,243,313
42	Taxes Accrued (236)	262-263	147,023,038	32,425,983
43	Interest Accrued (237)		219,472,711	210,157,281
44	Dividends Declared (238)		2,319,386	2,319,386
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		36,323,395	34,402,580
48	Miscellaneous Current and Accrued Liabilities (242)		509,678,150	496,542,387
49	Obligations Under Capital Leases-Current (243)		18,262,304	20,234,323
50	Derivative Instrument Liabilities (244)		127,287,589	171,082,998
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		88,887,394	117,403,844
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		4,903,878,574	4,392,501,442
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		469,414,203	437,726,305
57	Accumulated Deferred Investment Tax Credits (255)	266-267	128,411,839	130,954,831
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	212,255,529	230,422,155
60	Other Regulatory Liabilities (254)	278	2,227,787,406	2,606,485,396
61	Unamortized Gain on Reaquired Debt (257)		1,008,945	1,155,069
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	307	307
63	Accum. Deferred Income Taxes-Other Property (282)		12,517,825,140	11,466,564,653
64	Accum. Deferred Income Taxes-Other (283)		711,929,333	304,548,545
65	Total Deferred Credits (lines 56 through 64)		16,268,632,702	15,177,857,261
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		65,775,410,504	60,324,333,310



**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	17,837,520,495	17,009,666,384		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	10,017,207,909	9,886,586,673		
5	Maintenance Expenses (402)	320-323	1,578,146,187	1,403,571,300		
6	Depreciation Expense (403)	336-337	2,318,104,364	2,216,270,523		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	365,056,901	329,686,099		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		70,005,143	63,581,018		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	537,759,015	497,102,693		
15	Income Taxes - Federal (409.1)	262-263	-102,414,099	-101,114,397		
16	- Other (409.1)	262-263	-19,643,366	94,731,839		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	483,365,700	1,549,010,567		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	139,214,264	1,155,700,268		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)			661,421		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		2	28		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		15,108,373,488	14,783,064,598		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		2,729,147,007	2,226,601,786		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
13,882,048,118	13,695,879,713	3,955,472,377	3,313,786,671			2
						3
8,010,497,695	7,870,377,304	2,006,710,214	2,016,209,369			4
852,668,218	914,929,161	725,477,969	488,642,139			5
1,844,735,417	1,728,219,651	473,368,947	488,050,872			6
						7
260,457,881	230,390,325	104,599,020	99,295,774			8
						9
						10
						11
70,005,143	63,581,018					12
						13
401,070,256	387,952,658	136,688,759	109,150,035			14
-103,711,101	-43,668,897	1,297,002	-57,445,500			15
81,990,553	197,854,696	-101,633,919	-103,122,857			16
449,260,118	893,509,255	34,105,582	655,501,312			17
22,523,442	537,167,850	116,690,822	618,532,418			18
						19
	661,421					20
						21
2	28					22
						23
						24
11,844,450,736	11,705,315,872	3,263,922,752	3,077,748,726			25
2,037,597,382	1,990,563,841	691,549,625	236,037,945			26

**STATEMENT OF INCOME FOR THE YEAR (continued)**

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		2,729,147,007	2,226,601,786		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	49,093	1,191,524		
37	Interest and Dividend Income (419)		22,250,938	7,930,273		
38	Allowance for Other Funds Used During Construction (419.1)		112,488,153	106,606,132		
39	Miscellaneous Nonoperating Income (421)		38,384,882	29,518,108		
40	Gain on Disposition of Property (421.1)			248,785		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		173,173,066	145,494,822		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)			132,582		
45	Donations (426.1)		12,965,525	11,816,629		
46	Life Insurance (426.2)					
47	Penalties (426.3)		33,144,344	496,839,806		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		11,340,945	12,178,696		
49	Other Deductions (426.5)		775,085,215	631,207,567		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		832,536,029	1,152,175,280		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	351,984	344,953		
53	Income Taxes-Federal (409.2)	262-263	49,511	65,328		
54	Income Taxes-Other (409.2)	262-263	-18,424,592	-58,761,109		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	6,702,261	33,291,946		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	135,763,621	376,247,024		
57	Investment Tax Credit Adj.-Net (411.5)		-4,024,778	-3,934,593		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-151,109,235	-405,240,499		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-508,253,728	-601,439,959		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		776,036,604	726,652,517		
63	Amort. of Debt Disc. and Expense (428)		28,859,372	31,795,041		
64	Amortization of Loss on Reaquired Debt (428.1)		20,530,674	22,038,555		
65	(Less) Amort. of Premium on Debt-Credit (429)		1,915,309	1,728,535		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		146,125	146,465		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		47,182,819	32,455,716		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		51,347,450	47,923,080		
70	Net Interest Charges (Total of lines 62 thru 69)		819,200,585	763,143,749		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,401,692,694	862,018,078		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,401,692,694	862,018,078		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 2 Column: c**

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the twelve-month period ended December 31:

	2016		2015	
	Revenues	Expenses	Revenues	Expenses
Electric	44,898,176	66,448,741	42,247,495	61,577,902
Gas	162,540,914	140,990,349	143,846,938	124,516,531
Total	207,439,090	207,439,090	186,094,433	186,094,433

**Schedule Page: 114 Line No.: 4 Column: c**

Refer to the footnote for Line 2, column c.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		8,095,695,738	7,981,987,690
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Cumulative effect of change in accounting principle		24,084,688	
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		24,084,688	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,401,643,601	860,826,554
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19	Reserves for excess earnings on FERC hydroelectric			
20	project licenses pursuant to Federal Power Act Section 10 (d)	215	-22,090,165	( 19,147,365)
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-22,090,165	( 19,147,365)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25	Preferred Dividends		-13,916,354	( 13,916,356)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-13,916,354	( 13,916,356)
30	Dividends Declared-Common Stock (Account 438)			
31				
32	Common Stock Dividends		-911,000,000	( 716,000,000)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-911,000,000	( 716,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		2,129,427	1,945,215
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		8,576,546,935	8,095,695,738
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40	Reserves for excess earnings on FERC hydroelectric			

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41	project licenses pursuant to Federal Power Act Section 10 (d)		22,090,165	19,147,365
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		22,090,165	19,147,365
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		216,496,382	197,349,017
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		238,586,547	216,496,382
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		8,815,133,482	8,312,192,120
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-50,038,177	( 49,284,486)
50	Equity in Earnings for Year (Credit) (Account 418.1)		49,093	1,191,524
51	(Less) Dividends Received (Debit)			
52	Other Adjustments (offset to 216)		-2,129,426	( 1,945,215)
53	Balance-End of Year (Total lines 49 thru 52)		-52,118,510	( 50,038,177)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 9 Column: c**

As of the filing date of this report, Pacific Gas & Electric Company has applied for FERC approval to charge amounts to Account 439, Adjustments to retained earnings.

Amount represents the cumulative-effect adjustment for the implementation of ASU 2016-09, Compensation - Stock Compensation (Topic 718), relating to the excess tax benefits and deficiencies that were previously recognized in additional paid-in capital.

**Schedule Page: 118 Line No.: 25 Column: c**

The following is the detail of dividends declared on First Preferred Stocks for the year ended December 31, 2016:

Class of Stock	No. of Shares	Annual Dividends Per Share	Total Declared
6.00% Cumulative, Non-Redeemable	4,211,662	\$1.500	\$ 6,317,512
5.50% Cumulative, Non-Redeemable	1,173,163	1.375	1,613,105
5.00% Cumulative, Non-Redeemable	400,000	1.250	500,000
5.00% Cumulative, Redeemable	1,778,172	1.250	2,222,718
5.00% Cumulative, Redeemable - Series A	934,322	1.250	1,167,907
4.80% Cumulative, Redeemable	793,031	1.200	951,637
4.50% Cumulative, Redeemable	611,142	1.125	687,537
4.36% Cumulative, Redeemable	418,291	1.090	455,938
			-----
Total			\$13,916,354
			=====

**Schedule Page: 118 Line No.: 25 Column: d**

The following is the detail of dividends declared on First Preferred Stocks for the year ended December 31, 2015:

Class of Stock	No. of Shares	Annual Dividends Per Share	Total Declared
6.00% Cumulative, Non-Redeemable	4,211,662	\$1.500	\$ 6,317,512
5.50% Cumulative, Non-Redeemable	1,173,163	1.375	1,613,106
5.00% Cumulative, Non-Redeemable	400,000	1.250	500,001
5.00% Cumulative, Redeemable	1,778,172	1.250	2,222,718
5.00% Cumulative, Redeemable - Series A	934,322	1.250	1,167,907
4.80% Cumulative, Redeemable	793,031	1.200	951,637
4.50% Cumulative, Redeemable	611,142	1.125	687,537
4.36% Cumulative, Redeemable	418,291	1.090	455,938
			-----
Total			\$13,916,356
			=====

**Schedule Page: 118 Line No.: 32 Column: c**

This represents dividends declared on Common Stock to PG&E Corporation for the year ended December 31, 2016.

**Schedule Page: 118 Line No.: 32 Column: d**

This represents dividends declared on Common Stock to PG&E Corporation for the year ended December 31, 2015.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
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FOOTNOTE DATA

**Schedule Page: 118 Line No.: 52 Column: c**

This is comprised of the following:

	2016	2015
Utility subsidiary earnings reflected in operations and maintenance accounts	(\$ 1,265,841)	(\$1,945,215)
Reclassification to Account 216 of equity of dissolved subsidiary	(863,585)	-
	-----	-----
Total	(\$ 2,129,427)	(\$1,945,215)
	=====	=====

**Schedule Page: 118 Line No.: 52 Column: d**

Refer to the footnote on Line 52, column C.



**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,401,692,694	862,018,078
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	2,683,161,265	2,545,956,622
5	Amortization of		
6	Unamortized Loss or Gain on Recquired Debt	25,843,827	23,886,143
7	Expenses, Discount and Premium - Long Term Debt	9,406,456	17,008,272
8	Deferred Income Taxes (Net)	1,019,090,904	717,978,836
9	Investment Tax Credit Adjustment (Net)	-4,024,778	-3,934,593
10	Net (Increase) Decrease in Receivables	-1,044,170,612	-316,860,645
11	Net (Increase) Decrease in Inventory	-24,610,966	37,788,491
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	120,266,795	193,624,486
14	Net (Increase) Decrease in Other Regulatory Assets	-854,099,084	-874,286,262
15	Net Increase (Decrease) in Other Regulatory Liabilities	-287,473,741	572,472,642
16	(Less) Allowance for Other Funds Used During Construction	112,488,153	106,606,132
17	(Less) Undistributed Earnings from Subsidiary Companies	9,215,527	668,542
18	Other (provide details in footnote):	1,396,434,543	53,944,503
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	4,319,813,623	3,722,321,899
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-5,708,003,565	-5,189,879,527
27	Gross Additions to Nuclear Fuel	-113,641,852	-88,383,294
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-112,488,153	-106,606,132
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-5,709,157,264	-5,171,656,689
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	12,907,267	21,512,892
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Payments to Advances by Assoc. and Subsidiary Companies	2,116,947	2,585,938
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Net (Increase) Decrease in Restricted Cash	227,547,523	63,476,894
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Proceeds from nuclear decommissioning trust investments	1,295,192,896	1,269,082,230
55	Purchases of nuclear decommissioning trust investments and Other	-1,352,469,466	-1,392,384,267
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-5,523,862,097	-5,207,383,002
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	983,900,644	1,122,764,475
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	491,456,708	382,934,742
67	Other (provide details in footnote):		
68	Equity contribution from PG&E Corporation	835,000,000	705,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	2,310,357,352	2,210,699,217
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-160,000,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Customer Advances for Construction	31,687,898	35,177,073
78	Net Decrease in Short-Term Debt (c)		
79	Other	-41,715,147	-26,727,339
80	Dividends on Preferred Stock	-13,916,354	-13,916,356
81	Dividends on Common Stock	-911,000,000	-716,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,215,413,749	1,489,232,595
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	11,365,275	4,171,492
87			
88	Cash and Cash Equivalents at Beginning of Period	57,035,925	52,864,433
89			
90	Cash and Cash Equivalents at End of period	68,401,200	57,035,925

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 13 Column: c**

This amount has been restated due to the adoption of ASU 2016-09, which requires, on a retrospective basis, that employee taxes paid for withheld shares be classified as cash flows from financing activities rather than as cash flows from operating activities. This change resulted in an increase to cash flows from operating activities and a decrease to cash flows from financing activities of \$26,843,200 for the year ended December 31, 2015.

**Schedule Page: 120 Line No.: 18 Column: b**

This consists of the following:

	<u>2016</u>	<u>2015</u>
Disallowed Capital Expenditures	\$ 507,198,621	\$ 407,495,789
Decrease in Other Working Capital	28,527,020	(282,588,834)
Increase (Decrease) - Other Noncurrent Liabilities	739,365,602	(118,337,327)
Others		
Nuclear Fuel Lease Amortization	125,349,148	122,902,702
Payment on capital lease obligation	(20,234,320)	(21,189,720)
Collateral Posted	44,312,983	(18,603,931)
Bad Debt Expense	50,486,925	42,638,415
Tax benefit on stock option exercises*	4,805,641	(5,749,928)
Other-net	(83,377,077)	(72,622,663)
	-----	-----
Total	\$ 1,396,434,543	\$ 53,944,503
	=====	=====

\* As of Q4'2016, all tax effected book/tax differences on stock based compensation are classified as operating activities in the statement of cash flow under ASU 2016-09. Previously, tax benefits were not allowed to be offset against detriments on the statement of cash flows. Tax benefits were reported in the financing section and detriments were reported in the operating section. Now, both benefits and detriments are reported in the operating section. The 2015 tax benefit on stock option exercises are presented gross in accordance with the guidance that was applicable in 2015.

**Schedule Page: 120 Line No.: 18 Column: c**

Refer to the footnote on Line 18, column B.

**Schedule Page: 120 Line No.: 55 Column: b**

"Other" amounts presented on this line consist of the following:

	<u>2016</u>	<u>2015</u>
Purchases of Nuclear Decommissioning Trust Investments	\$1,352,474,365	\$1,392,393,525
Decrease in other investments	(4,899)	(9,258)
	-----	-----
Total	\$1,352,469,466	\$1,392,384,267
	=====	=====

**Schedule Page: 120 Line No.: 55 Column: c**

Refer to the footnote on Line 55, column B.

**Schedule Page: 120 Line No.: 79 Column: b**

This consists of the following:

	<u>2016</u>	<u>2015</u>
Increase (Decrease) in customer deposits	\$ (5,288,379)	\$ 1,319,962

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

FOOTNOTE DATA

Debt Issuance Costs - ST Borrowings	(1,853,073)	(2,479,075)
Tax benefit on stock option exercises*	0	1,274,974
Employee taxes paid for withheld shares**	(34,573,697)	(26,843,200)
	-----	-----
Total	\$ (41,715,147)	\$ (26,727,339)
	=====	=====

\* As of Q4'2016, all tax effected book/tax differences on stock based compensation are classified as operating activities in the statement of cash flow under ASU 2016-09. Previously, tax benefits were not allowed to be offset against detriments on the statement of cash flows. Tax benefits were reported in the financing section and detriments were reported in the operating section. Now, both benefits and detriments are reported in the operating section. The 2015 tax benefit on stock option exercises are presented gross in accordance with the guidance that was applicable in 2015.

\*\*ASU 2016-09 also requires, on a retrospective basis, that employee taxes paid for withheld shares be classified as cash flows from financing activities rather than as cash flows from operating activities. As such, the statements of cash flows for the Utility for the prior period presented was restated. This change resulted in an increase to cash flows from operating activities and a decrease to cash flows from financing activities of \$34.6 million and \$26.8 million for the years ended December 31, 2016, and 2015, respectively.

**Schedule Page: 120 Line No.: 79 Column: c**

Refer to the footnote on Line 79, column B.

**Schedule Page: 120 Line No.: 90 Column: b**

This consists of the following:

	<u>2016</u>	<u>2015</u>
Cash (131)	\$ 68,255,295	\$ 56,893,820
Working Funds (135)	145,905	142,105
	-----	-----
Total	\$ 68,401,200	\$ 57,035,925
	=====	=====

Supplemental disclosures of cash flow information (in millions):

Cash paid for:

Interest (net of amounts capitalized)	\$ (717)	\$ (675)
Income taxes paid (refunded), net	244	77

Supplemental disclosures of noncash investing and financing activities:

Capital expenditures financed through accounts payable	403	440
Terminated capital leases	18	-

**Schedule Page: 120 Line No.: 90 Column: c**

Refer to the footnote on Line 90, column B.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				4,743,591
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				845,082
3	Preceding Quarter/Year to Date Changes in Fair Value				( 2,365,555)
4	Total (lines 2 and 3)				( 1,520,473)
5	Balance of Account 219 at End of Preceding Quarter/Year				3,223,118
6	Balance of Account 219 at Beginning of Current Year				3,223,118
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				812,168
8	Current Quarter/Year to Date Changes in Fair Value				( 1,602,029)
9	Total (lines 7 and 8)				( 789,861)
10	Balance of Account 219 at End of Current Quarter/Year				2,433,257

Name of Respondent  
 PACIFIC GAS AND ELECTRIC COMPANY

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 03/31/2017

Year/Period of Report  
 End of 2016/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1			4,743,591		
2			845,082		
3			( 2,365,555)		
4			( 1,520,473)	862,018,078	860,497,605
5			3,223,118		
6			3,223,118		
7			812,168		
8			( 1,602,029)		
9			( 789,861)	1,425,777,382	1,424,987,521
10			2,433,257		

Name of Respondent		This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY				2016/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Report in column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)			65,364,587,179
4	Property Under Capital Lease			201,744,691
5	Plant Purchased or Sold			(85,173)
6	Completed Construction Not Classified			11,116,949,314
7	Experimental Plant Unclassified			
8	TOTAL Utility Plant In Service (lines 3-7)			76,683,196,010
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress			2,183,195,426
12	Acquisition Adjustments			-
13	TOTAL Utility Plant (lines 8-12)			78,866,391,436
14	Accum. Prov. for Depreciation, Amortization & Depletion			33,823,849,160
15	Net Utility Plant (lines 13 and 14)			45,042,542,276
16	DETAIL OF ACCUM. PROV. FOR DEPRE., AMORT. AND DEPLETION			
17	In Service			
18	Depreciation			32,850,410,046
19	Amort. and Depl. of Producing Natural Gas Land, Rights			-
20	Amort. of Underground Storage Land and Land Rights			8,128,674
21	Amortization of Other Utility Plant			965,310,440
22	TOTAL IN Service (lines 18 through 21)			33,823,849,160
23	Leased to Others			
24	Depreciation and Depletion			-
25	Amortization and Depletion			-
26	TOTAL Leased to Others (lines 24 and 25)			-
27	Held for Future Use			
28	Depreciation			-
29	Amortization			-
30	TOTAL Held for Future Use (lines 28 and 29)			-
31	Abandonment of leases (Natural Gas)			-
32	Amortization of Plant Acquisition Adjustment			(0)
33	TOTAL Accum. Prov (lines 22, 26, 30, 31, and 32)			33,823,849,160

Name of Respondent	This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR  
DEPRECIATION, AMORTIZATION, AND DEPLETION

Report in column (b) the total amount for the item shown in column (a). Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e) other (specify), and in column (f) common function.

Line No.	Electric (c)	Gas (d)	Other (e)	Common (f)
1				
2				
3	48,072,798,258	11,377,685,934		5,914,102,986
4	183,513,971			18,230,721
5	(219,416)	(308,266)		442,508
6	6,342,714,244	4,279,255,270		494,979,800
7				
8	54,598,807,057	15,656,632,938	-	6,427,756,015
9				
10				
11	1,475,594,177	387,613,473		319,987,776
12	-			
13	56,074,401,234	16,044,246,411	-	6,747,743,791
14	24,295,611,734	7,006,743,069	-	2,521,494,357
15	31,778,789,500	9,037,503,342	-	4,226,249,434
16				
17				
18	24,238,665,711	6,995,262,516		1,616,481,819
19				
20	-	8,128,674		0
21	56,946,023	3,351,879		905,012,538
22	24,295,611,734	7,006,743,069	-	2,521,494,357
23				
24				
25				
26	-	-	-	-
27				
28				
29				
30	-	-	-	-
31				
32	(0)	-		-
33	24,295,611,734	7,006,743,069	-	2,521,494,357



Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106)

- |   |  |
|---|--|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p> | <p>counts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), in-</p> |
|---|--|

Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	0	0
3	302 Franchises and Consents	674,445	0
4	303 Miscellaneous Intangible Plant	8,656,786	3,581,090
5	TOTAL Intangible Plant	9,331,231	3,581,090
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	0	0
11	325.4 Rights-of-Way	0	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	0	0
14	327 Field Compressor Station Structures	0	0
15	328 Field Measuring and Regulating Station Structures	0	0
16	329 Other Structures	0	0
17	330 Producing Gas Wells-Well Construction	0	0
18	331 Producing Gas Wells-Well Equipment	0	0
19	332 Field Lines	0	0
20	333 Field Compressor Station Equipment	0	0
21	334 Field Measuring and Regulating Station Equipment	0	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	0	0
24	337 Other Equipment	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	TOTAL Production and Gathering Plant	0	0
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Measuring and Regulating Equipment	0	0
35	347 Other Equipment	0	0
36	TOTAL Products Extraction Plant	0	0
37	TOTAL Nat. Gas Production Plant	0	0
38	Mfd. Gas Prod. Plant(Submit Suppl.Statement)	508,951	20
39	TOTAL Production Plant	508,951	20

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

cluding the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	301	2
0	0	0	674,445	302	3
0	0	(589,398)	11,648,478	303	4
0	0	(589,398)	12,322,923		5
					6
					7
0	0	0	0	325.1	8
0	0	0	0	325.2	9
0	0	0	0	325.3	10
0	0	0	0	325.4	11
0	0	0	0	325.5	12
0	0	0	0	326	13
0	0	0	0	327	14
0	0	0	0	328	15
0	0	0	0	329	16
0	0	0	0	330	17
0	0	0	0	331	18
0	0	0	0	332	19
0	0	0	0	333	20
0	0	0	0	334	21
0	0	0	0	335	22
0	0	0	0	336	23
0	0	0	0	336	24
0	0	0	0	338	25
0	0	0	0		26
					27
0	0	0	0	340	28
0	0	0	0	341	29
0	0	0	0	342	30
0	0	0	0	343	31
0	0	0	0	344	32
0	0	0	0	345	33
0	0	0	0	346	34
0	0	0	0	347	35
0	0	0	0		36
0	0	0	0		37
0	0	0	508,971		38
0	0	0	508,971		39

of Respondent	This Report Is:	Date of Report:	Year of Report:
IC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

Account (a)	Balance at Beg. of Year (b)	Additions (c)
<b>3. Natural Gas Storage and Processing Plant</b>		
Underground Storage Plant		
350.1 Land	6,686,595	0
350.2 Rights-of-Way	1,796,338	0
351 Structures and Improvements	36,778,369	566,861
352 Wells	217,071,925	18,134,337
352.1 Storage Leaseholds and Rights	7,220,346	0
352.2 Reservoirs	0	0
352.3 Non-recoverable Natural Gas	0	0
353 Lines	99,078,163	0
354 Compressor Station Equipment	123,788,781	1,623,705
355 Measuring and Reg. Equipment	103,326,738	5,073,593
356 Purification Equipment	58,132,353	4,441
357 Other Equipment	13,625,855	67,781
358 Asset Retirement Costs for Underground Storage Plant	870,727	0
<b>TOTAL Underground Storage Plant</b>	<b>668,376,190</b>	<b>25,470,718</b>
Other Storage Plant		
360 Land and Land Rights	1,104,813	0
361 Structures and Improvements	1,520,010	0
362 Gas Holders	5,816,308	0
363 Purification Equipment	(1,900)	0
363.1 Liquefaction Equipment	0	0
363.2 Vaporizing Equipment	0	0
363.3 Compressor Equipment	607,899	0
363.4 Meas. and Reg. Equipment	227,054	0
363.5 Other Equipment	5,982,968	41,471
363.6 Asset Retirement Costs for Other Storage Plant	2,332,166	0
<b>TOTAL Other Storage Equipment</b>	<b>17,589,318</b>	<b>41,471</b>
Base Load Liquefied Natural Gas Terminating and Processing Plant		
364.1 Land and Land Rights	0	0
364.2 Structures and Improvements	0	0
364.3 LNG Processing Terminal Equipment	0	0
364.4 LNG Transportation Equipment	0	0
364.5 Measuring and Regulation Equipment	0	0
364.6 Compressor Station Equipment	0	0
364.7 Communications Equipment	0	0
364.8 Other Equipment	0	0
<b>TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant</b>	<b>0</b>	<b>0</b>
<b>TOTAL Nat. Gas Storage and Proc. Plant</b>	<b>685,965,508</b>	<b>25,512,189</b>
<b>4. Transmission Plant</b>		
365.1 Land and Land Rights	9,358,209	(1,426,697)
365.2 Rights-of-Way	65,744,726	10,209,548
366 Structures and Improvements	125,003,023	473,044
367 Mains	3,263,023,176	(220,444,222)
368 Compressor Station Equipment	572,864,374	72,369,188
369 Measuring and Reg. Sta. Equipment	347,363,138	79,546,458
370 Communication Equipment	0	0
371 Other Equipment	197,084,247	108,891,441
372 Asset retirement costs for transmission plant	680,035,196	0
<b>TOTAL Transmission Plant</b>	<b>5,260,476,089</b>	<b>49,618,760</b>

Name of Respondent	This Report Is:	Date of Report:	Year of Report:		
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4		
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
0	0	(70,175)	6,616,420	350.1	42
0	0	0	1,796,338	350.2	43
0	0	(1,812,061)	35,533,169	351	44
1	0	741,924	235,948,185	352	45
0	0	0	7,220,346	352.1	46
0	0	0	0	352.2	47
0	0	0	0	352.3	48
0	0	0	99,078,163	353	49
7	0	2,513,286	127,925,765	354	50
0	0	(6,047,409)	102,352,922	355	51
0	0	0	58,136,794	356	52
0	0	(3,538,742)	10,154,894	357	53
0	0	0	870,727	358	54
8	0	(8,213,177)	685,633,723		55
					56
0	0	0	1,104,813	360	57
0	0	0	1,520,010	361	58
0	0	120,355	5,936,663	362	59
0	0	0	(1,900)	363	60
0	0	0	0	363.1	61
0	0	0	0	363.2	62
0	0	0	607,899	363.3	63
0	0	0	227,054	363.4	64
0	0	389,509	6,413,948	363.5	65
0	0	0	2,332,166	364	66
0	0	509,864	18,140,653		67
					68
0	0	0	0	364.1	69
0	0	0	0	364.2	70
0	0	0	0	364.3	71
0	0	0	0	364.4	72
0	0	0	0	364.5	73
0	0	0	0	364.6	74
0	0	0	0	364.7	75
0	0	0	0	364.8	76
					77
0	0	0	0		78
8	0	(7,703,313)	703,774,376		79
					80
0	0	10,174,237	18,105,749	365.1	81
0	0	(10,174,237)	65,780,037	365.2	82
0	0	(10,914,861)	114,561,206	366	83
6,487,142	(16,025)	1,967,521	3,038,043,308	367	84
1,153,815	0	(62,210,750)	581,868,997	368	85
(2,030,078)	0	37,887,564	466,827,238	369	86
0	0	0	0	370	87
0	0	19,907,499	325,883,187	371	88
0	27,637,884	0	707,673,080	372	89
5,610,879	27,621,859	(13,363,027)	5,318,742,802		90

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
91	5. Distribution Plant			
92	374 Land and Land Rights	31,886,317	(369,282)	
93	375 Structures and Improvements	23,352,206	902,103	
94	376 Mains	3,328,340,096	335,072,262	
95	377 Compressor Station Equipment	865,587	8,572,358	
96	378 Meas. and Reg. Sta. Equip.-General	266,392,312	50,885,547	
97	379 Meas. and Reg. Sta. Equip.-City Gate	0	0	
98	380 Services	3,543,015,470	440,396,663	
99	381 Meters	947,328,752	77,129,434	
100	382 Meter Installations	0	0	
101	383 House Regulators	176,295,742	8,605,119	
102	384 House Reg. Installations	0	0	
103	385 Industrial Meas. and Reg. Sta. Equipment	49,665,873	15,742,135	
104	386 Other Prop. on Customer's Premises	165,632	0	
105	387 Other Equipment	50,238,354	1,527,372	
106	388 Asset retirement costs for distribution plant	16,310,897	0	
107	TOTAL Distribution Plant	8,433,857,238	938,463,711	
108	6. General Plant			
109	389 Land and Land Rights	349,811	0	
110	390 Structures and Improvements	81,236,726	4,311,945	
111	391 Office Furniture and Equipment	4,899,605	443,705	
112	392 Transportation Equipment	0	0	
113	393 Stores Equipment	0	0	
114	394 Tools, Shop and Garage Equipment	33,737,563	5,500,689	
115	395 Laboratory Equipment	1,090,711	88,612	
116	396 Power Operated Equipment	(182,177)	0	
117	397 Communication Equipment	91,606,993	22,152,827	
118	398 Miscellaneous Equipment	12,703,138	6,274,318	
119	399.1 Asset Retirement for General Plant	923,862	0	
120	Subtotal	226,366,232	38,772,096	
121	399 Other Tangible Property	0	0	
122	TOTAL General Plant	226,366,232	38,772,096	
123	TOTAL (Accounts 101 and 106)	14,616,505,249	1,055,947,866	
124	Gas Plant Purchased (See Instr. 8)	(239,370)	0	
125	(Less) Gas Plant Sold (See Instr. 8)	(98,246)	29,350	
126	Experimental Gas Plant Unclassified	0	0	
127	TOTAL Gas Plant in Service	14,616,167,633	1,055,918,516	
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGE 204-205, LINE 38				
	304 Land and Land Rights	49,569	-	
	305 Structures and Improvements	129,821	-	
	311 Liquefied Petroleum Gas Equipment	329,561	20	
	320 Other Equipment	-	-	
	TOTAL Manufactured Gas Production Plant	508,951	20	

Name of Respondent		This Report Is:		Date of Report:		Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)		2016/Q4	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
0	0	4,993,740	36,510,775	374		91	
0	0	1,835,977	26,090,286	375		92	
7,868,688	0	0	3,655,543,670	376		93	
0	0	(8,536,287)	901,658	377		94	
1,126,109	0	0	316,151,750	378		95	
0	0	0	0	379		96	
9,579,316	62,710	0	3,973,895,527	380		97	
16,426,149	2,104,611	0	1,010,136,648	381		98	
0	0	0	0	382		99	
4,160,088	0	0	180,740,773	383		100	
0	0	0	0	384		101	
0	0	0	65,408,008	385		102	
0	0	0	165,632	386		103	
0	0	1,250,656	53,016,382	387		104	
0	1,413,577	0	17,724,474	388		105	
39,160,350	3,580,898	(455,914)	9,336,285,583			106	
						107	
0	0	0	349,811	389		108	
0	0	0	85,548,671	390		109	
958,838	(161,879)	0	4,222,593	391		110	
0	0	0	0	392		111	
0	0	0	0	393		112	
0	0	466,856	39,705,108	394		113	
85,301	0	0	1,094,022	395		114	
604	0	(466,856)	(649,637)	396		115	
0	0	21,522,254	135,282,074	397		116	
147,411	0	0	18,830,045	398		117	
0	0	0	923,862	399		118	
1,192,154	(161,879)	21,522,254	285,306,549			119	
0	0	0	0	399		120	
1,192,154	(161,879)	21,522,254	285,306,549			121	
						122	
45,963,391	31,040,878	(589,398)	15,656,941,204			123	
0	0	0	(239,370)			124	
0	0	0	(68,896)			125	
0	0	0	0			126	
45,963,391	31,040,878	(589,398)	15,656,632,938			127	
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGES 204-205, LINE 38							
-	0	0	49,569	304			
-	0	0	129,821	305			
-	0	0	329,581	311			
-	0	0	0	320			
-	-	-	508,971				

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Amount (b)		
1	74001450 R300A L-407 30IN PIPELINE PH2 WEST	65,176,887		
2	7087526 Gas Training Center	28,091,368		
3	30960798 L. 153 CAPITAL COSTS	25,737,918		
4	74000718 BURNEY K2, GAS TURBINE REPLACEMENT	24,727,776		
5	74001449 R300B L-407 30IN PIPELINE PH1 EAST	13,552,927		
6	31020470 INDOOR FLO LAB (IFL)	9,780,162		
7	30842214 R-046 L-109_4A_1 REPL 2.35MI MP 24.84-27	7,779,200		
8	7082465 Corporate Real Estate	5,401,965		
9	30897896 R-048 L-109_4C REPL 1.26MI MP 30.52-31.7	4,633,431		
10	74000719 TOPOCK CS CONTROL UPGRADE	3,744,352		
11	31056628 L-132 MP 0.93-1.26 REPL	2,402,208		
12	30959335 L-153 REPL 0.12MI MP 3.45-3.58	2,421,006		
13	1013455 Becker (Unrecoverable)-Monthly CA Only	3,588,359		
14	31168229 GTTM CENTRAL PARK WEST	3,558,000		
15	7088145 LNG/CNG Operations Center - Rocklin Pt.2	3,478,542		
16	30948014 TOPOCK REPLACE AIR COMPRESSORS & DRYERS	3,459,348		
17	74004462 R300G L-407 RIEGO RD STATION PH2 WEST	3,207,783		
18	74001623 BARSTOW REGULATOR STATION	3,121,582		
19	31188544 RT-664 BD15184 & BD15185 REPLACE	1,987,574		
20	31037810 LNG AMBIENT VAPORIZERS 3-4 ABRICATION	2,048,818		
21	74002525 V-217 L-402MP28.48(CANADA DR&HILLTOP DR)	1,828,614		
22	74000781 L-109 MP 46.00-48.21 REPLACE 26" LINER	1,812,788		
23	30900891 PLS6 OVER PRESSURE PROTECTION UPGRADE	2,689,111		
24	74000909 I-044B L-402 MP 33.52 ILI UPGRADE RECEIV	1,737,978		
25	31021812 SWINGLE JUNCTION STATION - REBUILD STA	2,457,499		
26	31154270 R-604 L-402B 0.5MI MP 9.94-MP9.45	1,575,147		
27	31168701 CREED SECURITY UPGRADES	2,314,303		
28	31285171 EC15-400-2 DIGS CAPITAL	1,500,632		
29	30980841 OAKLAND REGULATOR STATION	2,237,035		
30	31024299 MANTECA CNG STATION	2,075,582		
31	74005320 L109 MP 30.77-43.23 ILI UPGRADE	1,353,302		
32	74007382 L-101 00.54 MILES MP 12.33-12.87	1,339,797		
33	31180267 REPLACE REWORK EQUIPMENT	1,951,570		
34	31017176 CUMMINGS CREEK STATION REBUILD	1,911,489		
35	TOTAL	387,613,473		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1.	Report below descriptions and balances at end of year of projects in process of construction (107).			
2.	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).			
3.	Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.			
Line No.	Description of Project (a)			Amount (b)
36	30903557	IRVINGTON STATION - INSTALL SEPARATORS		1,905,190
37	31100830	I-103B L-173 ILI UPGRADE MP 3.22-17.56		1,236,959
38	31099807	MCD IS - TCS REPLACE LEVEL INDICATORS		1,862,354
39	31100867	I-112C 021E ILI UPGR INSTAL LAUNC 125.85		1,213,407
40	31205566	2016 CTS W/ PLCLM - YOSEMITE/MERCED		1,187,893
41	74000789	R-511 L-153 1.14MI MP 26.62-27.88		1,174,691
42	74004040	R-401 DFM 0208-01 0.75MI MP1.77-2.48 RPL		1,746,929
43	30937475	L-177A CTS INSTALLATIONS		1,185,546
44	30888834	WALNUT CROSSOVER REBUILD BALIP		1,716,272
45	31101001	MCD IS WSS Replace Gas Well Transmissi		1,680,973
46	31168347	GTTM MOON VALLEY MHP		1,649,897
47	74000788	L-153 RPLC MP 23.77-25.96 & 26.48-26.52		1,087,190
48	31184770	I-110D PIPELINE FEATURE PROJECT 2		1,081,017
49	7082466	Information Technology		1,571,553
50	30980857	TOPOCK - REPLACE GAS DETECTORS		1,519,767
51	31036277	LAS VINAS STA REGULATOR AND MONITOR REPL		1,493,032
52	30923319	SHELL REFINERY METER AND REG STA UPGRADE		1,464,626
53	74000908	R-309B L-107 1.18MI MP32.37-33.55 BALIP		1,462,449
54	74000780	8807-01 MP8.4-10.2 SARATOGA EX		1,458,809
55	74009222	I-113Z L-2403-12 ILI LAND ACQUISITION		1,439,973
56	74000790	HOLLISTER - STATION FULL REBUILD		1,410,105
57	31061915	IDEC CNG STATION CONTROLLER.		1,376,652
58	30603874	R-574 DFM 1603-01 MP 2.15 1.5 MI 8" EXT		1,351,838
59	7084208	GCSS ERX Activity		1,337,855
60	31100362	DELEVAN COMPRESSOR STATION REPLACE UPS &		1,310,771
61	30941510	R-408 300B MP 147.70 TO 147.85 34IN PIPE		1,299,268
62	74002524	V-216 L-402 MP21.71(REDDING METER & REG)		1,252,522
63	31112585	LINE 101 MP 3.12 CASING REMEDIATION		1,234,602
64	31196096	L-215 CONVERT PORTABLE LAUNCHER TO PERMA		1,204,504
65	31168345	GTTM LAMPLIGHTER MHP		1,202,192
66	31164746	I-103C L-173 MP 3.22-9.79 ILI UPGRADE		1,176,020
67	30990861	L-301A MP 22.51 REBUILD DOLAN RD MT STA		1,161,643
68	31164748	I-103A LAUNCHER MP. 3.22		1,147,429
69	31176105	L-131 MP24.89-50.54 CONV LAUNCH TO PERM		1,082,528
70	TOTAL			387,613,473



Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1.	Report below descriptions and balances at end of year of projects in process of construction (107).			
2.	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).			
3.	Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.			
Line No.	Description of Project (a)			Amount (b)
71	31100044	HINKLEY K12 - ENGINE TOP END OVERHAUL		1,073,848
72	31176104	L-100 MP138.43-150.14 CONVERT LAUNCHER T		1,056,781
73	31168699	ETTM TARA HILLS MOBILE MANOR		1,055,009
74	31168235	GTTM ALMOND GROVE MHP		1,052,566
75	31164943	I-115B DFM 1202-16 ILI UPGR MP 0.00-2.59		1,049,833
76	31179855	HINKLEY K11 - ENGINE TOP END OVERHAUL		1,021,587
77	31086781	G 50A ESTATES CT., SAN RAFAEL		1,020,647
78	30909583	L-400 MP230.95 EXPOSED PIPE PETROLEUM CR		1,009,874
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100	Aggregate total of projects with less than \$1,000,000 in actual costs in Construction Work			
101	in Progress, including credits representing preliminary billings.			87,902,819
102				
103				
104				
105	TOTAL			387,613,473

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.  
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.  
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.  
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	6,647,576,881	6,647,576,881		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	473,368,947	473,368,947		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Reverse Common Allocation	(73,075,340)	(73,075,340)		
8					
9	TOTAL Deprec. Prov. for Year (Total of lines 3 through 7)	400,293,607	400,293,607		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	45,963,391	45,963,391		
12	Cost of Removal	19,071,706	19,071,706		
13	Salvage (Credit)	262,735	262,735		
14	TOTAL Net Chrgs. for Plant Ret. (Total of lines 10 through 12, less 13)	64,772,362	64,772,362		
15	Other Debit or Cr. Items (Describe):				
16	FIN 47 Asset Depreciation	24,110,095	24,110,095		
17	Miscellaneous	(11,945,702)	(11,945,702)		
18					
19	Balance End of Year (Enter Total of lines 1, 9, and 16, less 14)	6,995,262,519	6,995,262,519		

Section B. Balances at End of Year According to Functional Classifications

20	Production-Manufactured Gas	209,419	209,419		
21	Production and Gathering-Natural Gas	0	-		
22	Products Extraction-Natural Gas	0	-		
23	Underground Gas Storage	261,578,063	261,578,063		
24	Other Storage Plant	8,284,926	8,284,926		
25	Base Load LNG Terminaling & Processing Plt.	0	-		
26	Transmission	1,834,170,119	1,834,170,119		
27	Distribution	4,849,088,956	4,849,088,956		
28	General	41,931,033	41,931,033		
29	TOTAL (Enter Total of lines 208 through 26)	6,995,262,516	6,995,262,516		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report: 2016/Q4										
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)													
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p>	<p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>												
<p><b>NOTES:</b></p> <hr/> <p>LINE 11, PAGE 219:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 80%;">Book cost of plant retired, line 11, column c</td> <td style="text-align: right;">45,963,391</td> </tr> <tr> <td>Intangible Retirements</td> <td style="text-align: right;">-</td> </tr> <tr> <td></td> <td style="text-align: right; border-top: 1px solid black;">45,963,391</td> </tr> <tr> <td>Book cost of plant retired, pages 204-209, column (d)</td> <td style="text-align: right;">45,963,391</td> </tr> <tr> <td>Difference</td> <td style="text-align: right; border-top: 1px solid black; border-bottom: 3px double black;">0</td> </tr> </table>				Book cost of plant retired, line 11, column c	45,963,391	Intangible Retirements	-		45,963,391	Book cost of plant retired, pages 204-209, column (d)	45,963,391	Difference	0
Book cost of plant retired, line 11, column c	45,963,391												
Intangible Retirements	-												
	45,963,391												
Book cost of plant retired, pages 204-209, column (d)	45,963,391												
Difference	0												

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission				Date of Report: (Mo, Da, Yr)		Year of Report: 2016/Q4	
GAS STORED (Account 117, 164.1, 164.2 and 164.3)									
1. If during the year adjustment was made to the stored gas inventory in columns (d), (f), (g), and (h), such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment and account charged or credited.									
2. Report in column (e) all encroachments during the year upon the volumes designated as gas base, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.									
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	\$ 55,907,325				\$125,316,011			\$ 181,223,336
2	Gas Delivered to Storage (contra Account)					42,807,862			\$42,807,862
3	Gas Withdrawn From Storage (contra Account)					(50,638,422)			(\$50,638,422)
4	Other Debits or Credits (Net)					0			0
5	Balance at End of Year	\$ 55,907,325				\$ 117,485,451			\$ 173,392,776
6	Mcf	75,758,372				78,481,692			154,240,064
7	Amount Per Mcf	0.7380				1.4970			1.1242
8	State basis of segregation of inventory between current and noncurrent portions: McDonald Island Storage: Above 900 psi Los Medanos Storage: Above 600 psi Pleasant Creek Storage: Above 750 psi								

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4
<b>INVESTMENTS (Accounts 123, 124, 136)</b>			
<p>1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors and included in Account 124, Other Investments), state</p>		<p>number of shares, class, and series of stock. Minor investments may be grouped by classes. Investment included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amount of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving the date of issuance, maturity date, and specifying whether</p>	
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	INVESTMENTS IN ASSOC. COMPANIES (ACCOUNT 123)		-
2			
3	OTHER INVESTMENTS (ACCOUNT 124)		
4			
5	Business Consortium Fund	82,913	
6			
7	Miscellaneous	10,942	
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
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25			
26			
27			
28			
29			
30			
31			
32	TOTAL OTHER INVESTMENTS (ACCOUNT 124)	93,856	-
33			
34	TEMPORARY CASH INVESTMENTS (ACCOUNT 136)	-	-

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4		
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
<p>note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues</p>			<p>from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>		
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
					1
					2
					3
					4
		78,014		(4,899)	5
		10,942			6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
-		88,957	-	(4,899)	31
-		-	-		32
					33
					34

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2016/Q4		
PREPAYMENTS (Account 165)								
1. Report below the particulars (details) on each prepayment								
Line No.	Nature of Prepayment (a)						Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance						53,881,817	
2	Prepaid Rents							
3	Prepaid Taxes							
4	Prepaid Retirement Benefits Other than Pensions (PBOP)							
5	Gas Prepayments							
6	Miscellaneous Prepayments						95,696,347	
7	TOTAL						149,578,164	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)								
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Changed (e)	Written off During Year Amount (f)	Balance at End of Year (g)	
1	NONE							
2								
3								
4								
5								
6	TOTAL	0	0		0	0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)								
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Changed (e)	Written off During Year Amount (f)	Balance at End of Year (g)	
1	NONE							
2								
3								
4								
5								
6	TOTAL	0	0		0	0	0	

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2016/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Electric			
2	Environmental	(98,264,038)	35,224,686	0
3	Compensation	31,480,441	237,633,670	266,557,151
4	CIAC	(216,936,608)	0	16,092,278
5	Injuries and Damages	111,193,926	268,257,754	302,360,358
6	California Corporation Franchise Tax	163,526,064	(32,401,558)	25,381,962
7	Other	421,346,952	(295,179,161)	(436,346,356)
8	TOTAL ELECTRIC (Lines 2 thru 6)	412,346,737	213,535,391	174,045,393
9	Gas			
10	Environmental	(2,111,272)	67,855,228	16,629,622
11	Compensation	36,989,999	100,653,694	112,966,772
12	CIAC	298,706,854	0	2,190,001
13	Injuries and Damages	(39,822,402)	7,238,331	(40,233,386)
14	California Corporation Franchise Tax	(3,868,408)	(13,887,430)	(33,679,634)
15	Other (1)	1,069,891,541	(81,946,977)	415,270,391
16	TOTAL GAS (Lines 10 thru 13)	1,359,786,312	79,912,846	473,143,766
17	Other	312,153,435	0	0
18	TOTAL Account 190 (Lines 7, 14 and 15)	2,084,286,484	293,448,237	647,189,159
<b>NOTES:</b> (1) Amount primarily relates to net operating loss carryforwards.  - -				



Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

Changes During Year		Adjustments				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						(133,488,724)	1
		<B>	(24,627,835)	<D>	(32,076,522)	52,955,235	2
						(200,844,330)	3
		<E>	(40,839,049)			186,135,579	4
						221,309,584	5
				<A>	(36,701,066)	243,478,691	6
0	0		(65,466,884)		(68,777,588)	369,546,035	7
							8
						(53,336,878)	9
				<F>	(13,747,046)	35,556,031	10
		<G>	(4,984,431)			300,896,855	11
						(82,309,688)	12
		<H>	(11,632,514)			(23,660,612)	13
						1,578,741,423	14
0	0		(16,616,945)		(13,747,046)	1,755,887,131	15
(14,219,998)	74,523,885	<I>	(114,817,151)	<C>	(91,687,104)	424,027,365	16
(14,219,998)	74,523,885		(196,900,980)		(174,211,737)	2,549,460,531	17
							18

12/31/2016

Detail of Adjustments

Debit (Credit)

	(36,400,063)	Reclass FERC categories within 190 accounts Electric
	<u>(301,003)</u>	SFAS 109 adjustment - account Solar PV Grants Electric
<A>	<u>(\$36,701,066)</u>	
<B>	<u>24,627,835</u>	FAS 158 Adjustments Electric
	(1,637,887)	SFAS 109 adjustment - ITC adjustment
	<u>(90,049,217)</u>	Reclass FERC categories within 190 accounts NU
<C>	<u>(91,687,104)</u>	
<D>	<u>(32,076,522)</u>	Reclass FERC categories within 190 accounts Electric
<E>	<u>40,839,049</u>	Reclass FERC categories within 190 accounts Electric
<F>	<u>(13,747,046)</u>	Reclass FERC categories within 190 accounts Gas
<G>	<u>4,984,431</u>	Reclass FERC categories within 190 accounts Gas
<H>	<u>11,632,514</u>	Reclass FERC categories within 190 accounts Gas
<I>	<u>114,817,151</u>	Reclass FERC categories within 190 accounts NU

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2016/Q4
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**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.

Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability of the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

**Debt Matured and Retired During 2016:**

<u>Description:</u>	<u>Principal Matured:</u>
Variable Rate \$63M Pollution Control Bond 1996G, issued 5/23/1996, due 2/1/2016	\$ 62,870,000
Variable Rate \$80M Pollution Control Bond 2009C, issued 9/1/2009, due 12/1/2016	80,000,000
Variable Rate \$80M Pollution Control Bond 2009D, issued 9/1/2009, due 12/1/2016	80,000,000
	<u>\$ 222,870,000</u>

**Debts Issued During 2016:**

<u>Description:</u>	<u>Principal Issued:</u>
Variable Rate \$250M Term Loan, issued 3/2/2016, due 2/2/2017	\$ 250,000,000
2.95% \$600M Senior Notes, issued 3/1/2016, due 3/1/2026	600,000,000
4.00% \$400M Senior Notes, issued 12/1/2016, due 12/1/2046	400,000,000
Variable Rate \$250M Floating Rate Notes, issued 12/1/2016, due 11/30/2017	250,000,000
Total	<u>\$ 1,500,000,000</u>

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	<u>Account 221:</u>			
2	SENIOR NOTES & POLLUTION CONTROL BONDS:			
3				
4	6.05% Senior Notes due 2034	3/23/2004	3/1/2034	3,000,000,000
5	5.80% Senior Notes due 2037	3/13/2007	3/1/2037	700,000,000
6	5.625% Senior Notes Due 2017	12/4/2007	11/30/2017	500,000,000
7	5.625% Senior Notes Due 2017	3/3/2008	11/30/2017	200,000,000
8	6.35% Senior Notes due 2038	3/3/2008	2/15/2038	400,000,000
9	8.25% Senior Notes due 2018	10/21/2008	10/15/2018	600,000,000
10	8.25% Senior Notes due 2018	11/18/2008	10/15/2018	200,000,000
11	6.25% Senior Notes due 2039	3/6/2009	3/1/2039	550,000,000
12	5.4% Senior Notes due 2040	11/18/2009	1/15/2040	550,000,000
13	5.80% Senior Notes due 2037	4/1/2010	3/1/2037	250,000,000
14	3.5% Senior Notes due 2020	9/15/2010	10/1/2020	550,000,000
15	3.5% Senior Notes due 2020	11/18/2010	10/1/2020	250,000,000
16	5.4% Senior Notes due 2040	11/18/2010	1/15/2040	250,000,000
17	4.25% Senior Notes due 2021	5/13/2011	5/15/2021	300,000,000
18	3.25% Senior Notes due 2021	9/12/2011	9/15/2021	250,000,000
19	4.5% Senior Notes due 2041	12/1/2011	12/15/2041	250,000,000
20	4.45% Senior Notes due 2042	4/16/2012	4/15/2042	400,000,000
21	2.45% Senior Notes due 2022	8/16/2012	8/16/2022	400,000,000
22	3.75% Senior Notes due 2042	8/16/2012	8/16/2042	350,000,000
23	3.25% Senior Notes due 2023	6/14/2013	6/15/2023	375,000,000
24	4.60% Senior Notes due 2043	6/14/2013	6/15/2043	375,000,000
25	3.85% Senior Notes due 2023	11/12/2013	11/15/2023	300,000,000
26	5.125% Senior Notes due 2043	11/12/2013	11/15/2043	500,000,000
27	3.75% Senior Notes due 2024	2/21/2014	2/15/2024	450,000,000
28	4.75% Senior Notes due 2044	2/21/2014	2/15/2044	450,000,000
29	3.40% Senior Notes due 2024	8/18/2014	8/15/2024	350,000,000
30	4.75% Senior Notes due 2044	8/18/2014	2/15/2044	225,000,000
31	4.30% Senior Notes due 2045	11/6/2014	3/15/2045	500,000,000
32	3.50% Senior Notes due 2025	6/12/2015	6/15/2025	400,000,000
33	4.30% Senior Notes due 2045	6/12/2015	3/15/2045	100,000,000
34	3.50% Senior Notes due 2025	11/5/2015	6/15/2025	200,000,000
35	4.25% Senior Notes due 2046	11/5/2015	3/15/2046	450,000,000
36	2.95% Senior Notes due 2026	3/1/2016	3/1/2026	600,000,000
37	4.00% Senior Notes due 2046	12/1/2016	12/1/2046	400,000,000
38	Pollution Control Bonds - 1996 Series 96C/E/F	5/23/1996	11/1/2026	465,000,000
39	Pollution Control Bonds - 1997 Series 97B	9/16/1997	11/1/2026	148,550,000
40	Pollution Control Bonds - 2004 Series A-D	6/29/2004	12/1/2023	345,000,000
41	Pollution Control Bonds - 2008 Series F-G	9/22/2008	Various	95,000,000
42	Pollution Control Bonds - 2009 Series A-B	9/1/2009	11/1/2026	148,550,000
43	Pollution Control Bonds - 2009 Series C-D	9/1/2009	12/1/2016	
44	Pollution Control Bonds - 2010 E	4/8/2010	11/1/2026	50,000,000
45				
46	TOTAL ACCOUNT 221			16,877,100,000
47				
48				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	(i)	Line No.
					1
					2
					3
6.050	181,500,000				4
5.800	40,600,000				5
5.625	28,125,000				6
5.625	11,328,125				7
6.350	25,431,250				8
8.250	49,570,556				9
8.250	16,500,000				10
6.250	34,375,000				11
5.400	29,700,000				12
5.800	14,500,000				13
3.500	19,250,000				14
3.500	8,750,000				15
5.400	13,500,000				16
4.250	12,750,000				17
3.250	8,125,000				18
4.500	11,272,569				19
4.450	17,800,000				20
2.450	9,849,444				21
3.750	13,125,000				22
3.250	12,187,500				23
4.600	17,250,000				24
3.850	11,550,000				25
5.125	25,625,000				26
3.750	16,875,000				27
4.750	21,375,000				28
3.400	11,900,000				29
4.750	10,687,500				30
4.300	21,500,000				31
3.500	14,000,000				32
4.300	4,300,000				33
3.500	6,976,111				34
4.250	19,125,000				35
2.950	14,750,000				36
4.000	1,333,333				37
Various	1,949,738				38
Various	629,804				39
4.75	16,387,500				40
Various		95,000,000			41
Various	620,786				42
Various	458,691				43
2.25		50,000,000			44
					45
	775,532,907	145,000,000	-	-	46
	(1)	(2)			47
					48

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1				
2	<b>Notes:</b>			
3				
4	(1) This amount reconciles to Account 427, Interest on Long-Term Debt, per Line 62, Column c			
5	of Form 1 page 117, Statement of Income for the Year, as follows:			
6				
7	Interest expense per this page		775,532,907	
8	Remarketing costs not included on this page		503,697	
9	Total Interest expense per page 117		776,036,604	
10				
11	(2) Interest costs and income are netted to zero for bonds outstanding and held in FERC Account 222.			
12				
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Name of Respondent		This Report Is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	2016/Q4	
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)</b>						
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.				3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD		
				Date From (d)	Date To (e)	
1						
2	ACCOUNT 181					
3	Senior Notes:					
4	6.05% Senior Notes due 2034	3,000,000,000	30,717,515	03-23-04	03-01-34	
5	5.80% Senior Notes due 2037	700,000,000	6,807,234	03-13-07	03-01-37	
6	5.625% Senior Notes Due 2017	500,000,000	3,857,481	12-04-07	11-30-17	
7	5.625% Senior Notes Due 2017	200,000,000	1,486,541	03-03-08	11-30-17	
8	6.35% Senior Notes due 2038	400,000,000	3,943,976	03-03-08	02-15-38	
9	8.25% Senior Notes due 2018	600,000,000	4,572,075	10-21-08	10-15-18	
10	8.25% Senior Notes due 2018	200,000,000	1,511,598	11-18-08	10-15-18	
11	6.25% Senior Notes due 2039	550,000,000	5,145,853	03-06-09	03-01-39	
12	5.4% Senior Notes due 2040	550,000,000	5,435,842	11-18-09	01-15-40	
13	5.80% Senior Notes due 2037	250,000,000	2,562,097	04-01-10	03-01-37	
14	3.5% Senior Notes due 2020	550,000,000	4,205,770	09-15-10	10-01-20	
15	3.5% Senior Notes due 2020	250,000,000	1,897,267	11-18-10	10-01-20	
16	5.4% Senior Notes due 2040	250,000,000	2,459,767	11-18-10	01-15-40	
17	4.25% Senior Notes due 2021	300,000,000	2,270,404	05-13-11	05-15-21	
18	3.25% Senior Notes due 2021	250,000,000	1,981,515	09-12-11	09-15-21	
19	4.5% Senior Notes due 2041	250,000,000	2,576,302	12-01-11	12-15-41	
20	4.45% Senior Notes due 2042	400,000,000	4,062,665	04-16-12	04-15-42	
21	2.45% Senior Notes due 2022	400,000,000	3,251,743	08-16-12	08-16-22	
22	3.75% Senior Notes due 2042	350,000,000	3,632,775	08-16-12	08-16-42	
23	3.25% Senior Notes due 2023	375,000,000	2,924,964	06-14-13	06-15-23	
24	4.6% Senior Notes due 2043	375,000,000	3,768,714	06-14-13	06-15-43	
25	3.85% Senior Notes due 2023	300,000,000	2,505,170	11-12-13	11-15-23	
26	5.125% Senior Notes due 2043	500,000,000	5,099,524	11-12-13	11-15-43	
27	3.75% Senior Notes due 2024	450,000,000	3,672,801	02-21-14	02-15-24	
28	4.75% Senior Notes due 2044	450,000,000	4,685,300	02-21-14	02-15-44	
29	3.40% Senior Notes due 2024	350,000,000	2,788,492	08-18-14	08-15-24	
30	4.75% Senior Notes due 2044	225,000,000	2,298,853	08-18-14	02-15-44	
31	4.30% Senior Notes due 2045	500,000,000	5,051,799	11-06-14	03-15-45	
32	3.50% Senior Notes due 2025	400,000,000	3,471,059	06-12-15	06-15-25	
33	4.30% Senior Notes due 2045	100,000,000	1,092,707	06-12-15	03-15-45	
34	3.50% Senior Notes due 2025	200,000,000	1,716,157	11-05-15	06-15-25	
35	4.25% Senior Notes due 2046	450,000,000	4,873,854	11-05-15	03-15-46	
36	2.95% Senior Notes due 2026	600,000,000	5,255,874	03-01-16	03-01-26	
37	4.00% Senior Notes due 2046	400,000,000	3,964,274	12-01-16	12-01-46	
38						
39	Short-Term Debt					
40	3-Mth LIBOR + 0.65% Term Loan Due 2017	250,000,000	70,862	03-02-16	02-02-17	
41	3-Mth LIBOR + 0.20% FRN Due 2017	250,000,000	516,520	12-01-16	11-30-17	
42						
43	Pollution Control Bonds:					
44	1996 Series C/E/F (A)	465,000,000	5,923,662	05-23-96	11-01-26	
45	1997 Series B	148,550,000	2,129,592	09-16-97	11-01-26	
46	2004 Series A-D	345,000,000	7,897,424	06-29-04	12-01-23	
47	2008 Series F-G	95,000,000	692,629	09-22-08	Various	
48	2009 Series A-B	148,550,000	806,484	09-01-09	11/01/26	
49	2009 Series C-D	160,000,000	876,137	09-01-09	12/01/16	
50	Letters of Credit:					
51	\$620 Million Letters of Credit (B)	-	12,041,794	04-12-04	12-01-20	
52	\$313 Million Letters of Credit (C)	-	1,263,414	10-29-08	06-05-19	
53	Credit Facilities:					
54	\$3 Billion Revolver (D)	-	29,106,492	05-31-11	04-27-21	
55	Others:					
56	Unapplied CPUC Fees	-	7,904,225	NA	NA	
57	TOTAL ACCOUNT 181	17,487,100,000	214,777,197			
58			(E)			
59						

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  
6. Identify separately undisposed amounts applicable

to issues which were redeemed in prior years.  
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
\$	\$	\$	\$	1
				2
				3
18,652,978	- 6.05% \$6.7B SN	1,039,855	17,613,123	4
4,809,562	- 5.8% \$700M SN	228,498	4,581,064	5
739,351	- 5.625% \$500M SN	386,428	352,923	6
292,225	- 5.625% \$200M SN	152,769	139,456	7
2,916,783	- 6.35% \$400M SN	135,296	2,781,487	8
1,276,374	- \$600M 8.25%	457,115	819,259	9
425,534	- \$200M 8.25%	152,624	272,910	10
3,973,743	- \$550M 6.25%	169,768	3,803,975	11
4,332,155	- \$550M 5.4%	179,546	4,152,609	12
2,014,777	- \$250M 5.8%	95,187	1,919,590	13
1,989,450	- \$550M 3.5%	419,265	1,570,185	14
912,611	- \$250M 3.5%	191,724	720,887	15
2,027,551	- \$250M 5.4%	84,014	1,943,537	16
1,220,343	- \$300M 4.25%	228,223	992,120	17
1,131,114	- \$250M 3.25% SN	199,478	931,636	18
2,226,124	- \$250M 4.5%	85,797	2,140,327	19
3,560,475	- \$400M 4.45%	135,482	3,424,993	20
2,154,280	- \$400M 2.45%	325,570	1,828,710	21
3,224,085	- \$350M 3.75%	121,139	3,102,946	22
2,179,911	- \$375M 3.25%	292,209	1,887,702	23
3,448,722	- \$375M 4.60%	125,582	3,323,140	24
1,970,484	- \$300M 3.85%	250,309	1,720,175	25
4,736,520	- \$500M 5.125%	169,937	4,566,583	26
2,991,291	- \$450M 3.75%	371,074	2,620,217	27
4,395,506	- \$450M 4.75%	157,293	4,238,213	28
2,393,456	- \$350M 3.4%	266,233	2,127,223	29
2,188,456	- \$225M 4.75%	74,300	2,114,156	30
4,857,499	- \$500M 4.3%	163,934	4,693,565	31
3,287,841	(8,467) \$400M 3.50%	346,844	2,932,530	32
1,073,356	(2,117) \$100M 4.30%	35,549	1,035,690	33
1,681,020	5,385 \$200M 3.50%	175,821	1,510,584	34
4,835,025	12,116 \$450M 4.25%	158,245	4,688,897	35
-	5,255,874 \$600M 2.95%	436,815	4,819,058	36
-	3,964,274 \$400M 4.00%	11,012	3,953,262	37
				38
				39
	70,862 \$250M Term Loan	70,862	-	40
-	516,520 \$250M FRN	49,749	466,770	41
				42
				43
2,485,411	- 1996Series	229,423	2,255,988	44
886,180	- 1997B	81,802	804,378	45
872,688	- 2004 Series A-D	110,235	762,453	46
95,608	(95,608) 2008Series	-	-	47
508,946	- 2009A-B	46,980	461,966	48
110,776	- 2009C-D	110,776	0	49
				50
1,602,495	(2,766) \$620M LC	325,931	1,273,798	51
587,317	- \$313M LC	269,020	318,298	52
				53
10,284,464	1,990,659 \$3B Revolver	2,325,974	9,949,150	54
				55
2,425,386		465,934	1,959,452	56
117,777,873	11,706,732	11,909,620	117,574,986	57
		(H)		58
				59



Name of Respondent		This Report Is:		Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	2016/Q4
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)</b>					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.			3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<b>ACCOUNT 225 - UNAMORTIZED PREMIUM ON LONG-TERM DEBT:</b>				
2	Senior Notes:				
3	5.625% Senior Notes due 2017	200,000,000	(3,100,000)	03-03-08	11-30-17
3	8.25% Senior Notes due 2018	200,000,000	(8,950,000)	11-18-08	10-15-18
3	4.75% Senior Notes due 2044	225,000,000	(13,594,500)	08-18-14	02-15-44
4	3.50% Senior Notes due 2025	200,000,000	(2,716,000)	11-05-15	06-15-25
5	<b>TOTAL ACCOUNT 225</b>	<b>825,000,000</b>	<b>(28,360,500)</b>		
6			<b>(E)</b>		
7					
8	<b>ACCOUNT 226 - UNAMORTIZED DISCOUNT ON LONG-TERM DEBT:</b>				
9	Senior Notes:				
11	6.05% Senior Notes due 2034	3,000,000,000	14,640,000	03-23-04	03-01-34
12	5.80% Senior Notes due 2037	700,000,000	3,822,000	03-13-07	03-01-37
13	5.625% Senior Notes due 2017	500,000,000	2,710,000	12-04-07	11-30-17
14	6.35% Senior Notes due 2038	400,000,000	568,000	03-03-08	02-15-38
15	8.25% Senior Notes due 2018	600,000,000	9,942,000	10-21-08	10-15-18
16	6.25% Senior Notes due 2039	550,000,000	6,814,500	03-06-09	03-01-39
17	5.4% Senior Notes due 2040	550,000,000	7,815,500	11-18-09	01-15-40
18	5.80% Senior Notes due 2037	250,000,000	3,862,500	04-01-10	03-01-37
19	3.5% Senior Notes due 2020	550,000,000	2,728,000	09-15-10	10-01-20
20	3.5% Senior Notes due 2020	250,000,000	6,840,000	11-18-10	10-10-20
21	5.4% Senior Notes due 2040	250,000,000	6,252,500	11-18-10	01-15-40
22	4.25% Senior Notes due 2021	300,000,000	243,000	05-13-11	05-15-21
23	3.25% Senior Notes due 2021	250,000,000	1,312,500	09-12-11	09-15-21
24	4.5% Senior Notes due 2041	250,000,000	862,500	12-01-11	12-15-41
25	4.45% Senior Notes due 2042	400,000,000	2,036,000	04-16-12	04-15-42
26	2.45% Senior Notes due 2022	400,000,000	1,164,000	08-16-12	08-16-22
27	3.75% Senior Notes due 2042	350,000,000	311,500	08-16-12	08-16-42
28	3.25% Senior Notes due 2023	375,000,000	1,901,250	06-14-13	06-15-23
29	4.6% Senior Notes due 2043	375,000,000	303,750	06-14-13	06-15-43
30	3.85% Senior Notes due 2023	300,000,000	543,000	11-12-13	11-15-23
31	5.125% Senior Notes due 2043	500,000,000	765,000	11-12-13	11-15-43
32	3.75% Senior Notes due 2024	450,000,000	445,500	02-21-14	02-15-24
33	4.75% Senior Notes due 2044	450,000,000	1,921,500	02-21-14	02-15-44
34	3.40% Senior Notes due 2024	350,000,000	262,500	08-18-14	08-15-24
35	4.30% Senior Notes due 2045	500,000,000	5,745,000	11-06-14	03-15-45
36	3.50% Senior Notes due 2025	400,000,000	2,540,000	06-12-15	06-15-25
37	4.30% Senior Notes due 2045	100,000,000	5,231,000	06-12-15	03-15-45
38	4.25% Senior Notes due 2046	450,000,000	8,415,000	11-05-15	03-15-46
39	2.95% Senior Notes due 2026	600,000,000	1,596,000	03-01-16	03-01-26
40	4.00% Senior Notes due 2046	400,000,000	7,344,000	12-01-16	12-01-46
41	<b>TOTAL ACCOUNT 226</b>	<b>14,800,000,000</b>	<b>108,938,000</b>		
42			<b>(E)</b>		
43	<b>NOTES:</b>				
44	<b>(A)</b> Full par value of outstanding bonds (including treasury bonds) was shown in column (b) while the cost, which				
45	comprised of the original issuance and reimbursement agreement, shown in column (c) includes only the cost				
46	associated with bonds outstanding to third party.				
47					
48	<b>(B)</b> The \$620M Letters of Credit supports PC Bond Series 96C, 96E, 96F, and 97B.				
49	On 12/1/2015, the letters of credit were extended to 12/1/20. There were no extension in 2016.				
50	As of 12/31/16, there were no outstanding draws on the letters of credit.				
51					
52					

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  
6. Identify separately undisposed amounts applicable

to issues which were redeemed in prior years.  
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
\$	\$	\$	\$	1
(609,400)		(292,947)	(316,453)	2
(2,519,538)		(903,670)	(1,615,868)	3
(12,941,658)		(439,379)	(12,502,279)	3
(2,668,765)		(279,313)	(2,389,452)	4
(18,739,361)	-	(1,915,310)	(16,824,052)	5
		<b>(G)</b>		6
				7
				8
				9
8,890,028	6.05% Series-\$6.7B	495,595	8,394,433	10
2,700,384	\$700M 5.8%	128,293	2,572,091	11
519,416	\$500M SR Notes	249,622	269,794	12
420,067	\$400M 6.35%	19,485	400,582	13
2,775,475	\$600M 8.25%	993,993	1,781,483	14
5,262,308	\$550M 6.25%	224,817	5,037,491	15
6,228,652	\$550M 5.4%	258,148	5,970,504	16
3,037,383	\$250M 5.8%	143,497	2,893,886	17
1,290,423	\$550M 3.5%	271,950	1,018,473	18
3,290,127	\$250M 3.5%	691,197	2,598,930	19
5,153,848	\$250M 5.4%	213,557	4,940,291	20
130,612	\$300M 4.25%	24,426	106,186	21
749,219	\$250M 3.25%	132,129	617,090	22
745,267	\$250M 4.5%	28,724	716,543	23
1,784,326	\$400M 4.45%	67,894	1,716,432	24
771,150	\$400M 2.45%	116,542	654,608	25
276,458	\$350M 3.75%	10,389	266,069	26
1,418,015	\$375M 3.25%	190,993	1,227,022	27
278,015	\$375M 4.60%	10,177	267,838	28
427,612	\$300M 3.85%	54,761	372,851	29
710,812	\$500M 5.125%	25,761	685,051	30
361,969	\$450M 3.75%	44,144	317,825	31
1,801,406	\$450M 4.75%	63,262	1,738,144	32
225,312	\$350M 3.4%	25,062	200,250	33
5,524,037	\$500M 4.3%	186,428	5,337,609	34
2,391,833	\$400M 3.50%	245,910	2,145,923	35
5,128,431	\$100M 4.30%	170,382	4,958,049	36
8,368,764	\$450M 4.25%	274,042	8,094,722	37
-	1,596,000 \$600M 2.95%	133,000	1,463,000	38
-	7,344,000 \$400M 4.00%	20,400	7,323,600	39
70,661,349	8,940,000	5,514,581	74,086,768	40

**(F)**

**(H)**

**(C)** The 2008A-D PC bonds were cancelled upon issuance of 2009A-D PC bonds on 9/1/2009. The associated unamortized issuance cost for 2008A-D PC bonds was transferred to Account 189. The unamortized cost related to the letters of credit supporting 2008A-D PC bonds are included as part of the cost for 2009A-D PC letters of credit as the letters of credit were amended to cover 2009A-D PC bonds.  
On 6/5/14, the letters of credit supporting 2009A-B were replaced and extended to 6/5/19.  
As of 12/31/16, there were no outstanding draws on the letters of credit.  
2009 Series C-D PC Bonds were redeemed on 11/30/2016

Name of Respondent		This Report Is:		Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	2016/Q4
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in			parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1					
2	<b>(D)</b> On 5/11/2016, the \$3 billion revolving credit facility was extended to 4/27/2021.				
3					
4	<b>(E)</b> Items included under column (c) represent original issuance expense, premium or discount on issuance related to outstanding debt which are recoverable through the cost of capital mechanism. Other financing related costs which are also recoverable are reflected on page 232, Other Regulatory Assets (Account 182.3) in the Form 1.				
5					
6					
7					
8	<b>(F)</b> Items included under column (g) represent original issuance expense or discount on issuance related to outstanding debt, issuance expense true-up, and unamortized debt expense or discount related to the removal of creditors or extinguished debt transferred to Account 189. In February 2016, issuance costs for 2008 Series F-G were transferred to Account 189.				
9					
10					
11					
12					
13	<b>(G)</b> This amount reconciles to Account 429, Amortization of Premium on Debt of the Statement of Income for the Year of the Form 1 (9429000)				
14					
15					
16	<b>(H)</b> The following table recaps charges made to Account 428, Amortization of Debt Discount and Expense on the Statement of Income for the Year of the Form 1.				
17					
18					
19	Amortization of FERC 181 (Debt Exp)			11,909,620	
20	Adjustment of FERC 226 (Discount)			35,200	
21	Amortization of FERC 226 (Discount)			5,514,581	
22	Amortization of financing related regulatory assets in FERC 182.3			2,884,230	
23	Various fees (incl credit facility, remarketing & insurance)			8,515,742	
24				<u>28,859,373</u>	
25					
26					
27					
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Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY				2016/Q4

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	<b>ACCOUNT 189 - UNAMORTIZED LOSS ON REACQUIRED DEBT:</b>					
2	First and Refunding Mortgage Bonds:					
3	<u>Series</u>	<u>Maturity Date</u>				
4						
5	83A	2/1/2016	86-88	250,000,000	(37,140,135)	63,840
6	83B	9/1/2016	84-88	250,000,000	(43,772,645)	583,413
7	84C	11/1/2017	85-89	150,000,000	(28,739,723)	1,029,747
8	84D	11/1/2017	88-90,92,94,95	215,300,000	(30,596,926)	1,911,951
9	85A	5/1/2018	87,90	400,000,000	(87,540,115)	4,010,827
10	85B	11/1/2018	87-90	200,000,000	(13,352,138)	1,098,582
11	85C	1/1/2019	90-92	100,000,000	(1,649,101)	488,080
12	86A	2/1/2019	87-91	200,000,000	(16,906,980)	1,679,541
13	86B	4/1/2019	92,93	196,915,000	(11,423,324)	1,309,129
14	86C	5/1/2019	93	100,000,000	(7,075,544)	843,639
15	86E	8/1/2019	93	200,000,000	(9,514,124)	1,203,843
16	86F	10/1/2019	92,93	200,000,000	(9,582,432)	1,255,311
17	86I	1/1/2020	93	250,000,000	(18,020,388)	2,503,135
18	87A	2/1/2020	93	250,000,000	(13,683,973)	1,943,273
19	87B	5/1/2020	88,91-92	250,000,000	(12,162,238)	1,737,677
20	87C	8/1/2020	88,91-92	250,000,000	(13,296,425)	2,011,331
21	89A	2/1/2022	91-93	200,000,000	(17,094,272)	3,544,497
22	90A	7/1/2023	93,94,95	150,000,000	(20,305,785)	4,896,744
23	91A	5/1/2024	95,96,98,99	93,199,000	(22,715,440)	7,471,925
24	91B	7/1/2024	93,94,96	199,993,000	(30,357,846)	7,857,037
25	92B	5/1/2025	95,97	37,000,000	(3,637,963)	1,154,784
26	92C	10/1/2025	94	1,000,000	(16,240,343)	5,720,845
27	92D	11/1/2022	95,96,97,98	113,305,000	(9,348,661)	2,538,842
28	93A	3/1/2026	96,97,98	43,984,000	(2,173,037)	783,449
29	93D	8/1/2026	96,97,98	54,470,000	(1,058,635)	396,489
30	93F	10/1/2023	98,99	45,234,000	(1,074,516)	333,549
31	93H	3/1/2024	95,98	27,500,000	(148,230)	45,451
32						
34						
35						

Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY				2016/Q4

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	California Pollution Control Financing Authority					
2	<u>Series</u> <u>Maturity Date</u>					
3						
4	PC 81B                    12/1/2020	86	50,000,000	(5,522,433)	465,613	370,912
5	PC 82A                    6/1/2022	87	45,000,000	(2,570,850)	278,180	234,827
6	PC 86A                    5/1/2016	96	60,000,000	(1,676,038)	28,690	0
7	PC 86B-86D                12/1/2016	88,92	360,000,000	(5,517,460)	104,563	0
8	PC 88A-88B                12/1/2016	96	925,000,000	(515,716)	11,120	0
9	PC 87A                    12/1/2018	97	45,000,000	(1,643,662)	223,292	146,735
10	PC 96A                    12/1/2016	2011	200,000,000	(5,039,031)	894,022	0
11	PC 96B                    12/1/2016	2001	160,000,000	(1,046,421)	61,923	0
12	PC 96D                    11/1/2026	2001	100,000,000	(798,861)	340,572	309,135
13	PC 96G                    2/1/2016	2000	62,870,000	(217,562)	1,203	0
14	PC 97A                    12/1/2018	2001	45,000,000	(339,641)	56,607	37,199
15	PC 97C                    11/1/2026	2001	148,550,000	(1,021,888)	434,135	394,061
16	PC 93A                    6/1/2023	4/12/04	60,000,000	(2,404,021)	931,573	805,968
17	PC 93B                    12/1/2023	4/12/04	200,000,000	(7,424,469)	2,993,314	2,615,211
18						
19	First and Refunding Mortgage Bonds:					
20	<u>Series</u> <u>Maturity Date</u>					
21						
22	91A                        5/1/2024	4/12/04	106,801,000	(1,588,899)	660,230	581,002
23	92B                        5/1/2025	4/12/04	163,000,000	(6,726,521)	2,981,697	2,662,229
24	92D                        11/1/2022	4/12/04	286,695,000	(13,185,640)	4,855,809	4,145,203
25	93A                        3/1/2026	4/12/04	251,016,000	(12,044,623)	5,594,196	5,043,947
26	93D                        8/1/2026	4/12/04	379,930,000	(18,334,682)	8,699,815	7,877,785
27	93F                        10/1/2023	4/12/04	285,641,000	(11,917,361)	4,743,821	4,131,715
28	93H                        3/1/2024	4/12/04	271,200,000	(4,405,932)	1,809,392	1,587,834
29						
30	QUIDS-Quarterly Income Deferred Securities (Retired 4/12/04):					
31	<u>Series</u> <u>Maturity Date</u>					
32	QUIDS                    12/31/2025	4/12/04	300,000,000	(7,532,920)	3,468,283	3,121,455
33						
34						
35						

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	<u>Series</u>					
3	PC 2004 Series A-D (A) 12/1/23	6/1/07	345,000,000	(2,502,290)	1,200,594	1,048,940
4						
5	PC 2005 Series A-G (B) Various	Various	453,550,000	(7,322,290)	1,007,075	814,162
6						
7	PC 2008 Series A-D (B) Various	9/1/2009	308,550,000	(1,646,415)	620,915	468,516
8						
9	PC 2008 Series F & G (B), (C) Various	9/20/10	95,000,000	(528,294)	229,207	273,956
10						
11	PC 2010 Series E (B) Various	4/2/2012	50,000,000	(454,967)	337,685	306,506
12						
13	\$313M Letter of Credit (PC 2009 Series A-D):					
14	\$313M Letter of Credit 5/31/16	5/31/2011	-	(71,652)	5,971	-
15						
16	\$313M Letter of Credit (PC 2009 Series C-D):					
17	\$313M Letter of Credit 5/31/16	10/11/2013	-	(218,718)	34,531	0
18						
19	\$313M Letter of Credit (PC 2009 Series A-B):					
20	\$313M Letter of Credit 5/31/16	6/5/2014	-	(307,806)	64,126	0
21						
22	\$620M Letter of Credit:					
23	\$620M Letter of Credit 5/31/16	4/1/2013	-	(260,554)	34,088	-
24	\$620M Letter of Credit 4/1/19	12/1/2015	-	(1,408,556)	1,379,139	950,776
25						
26						
27	\$3B Revolver:					
28	\$3B Revolver 5/31/16	4/1/2013	-	(628,501)	82,697	-
29	\$3B Revolver 4/1/19	4/27/2015	-	(402,179)	333,723	231,039
30						
31						
32	Partial Reacquisition of \$1B 4.80% Senior Notes					
33	6/15/2023	6/14/2013	461,441,000	(7,502,984)	5,591,808	4,841,579
34	6/15/2043	6/14/2013	-	(7,502,984)	6,865,926	6,615,833
35						
36						
37	TOTAL ACCOUNT 189		10,647,144,000	(620,843,760)	115,842,466	95,397,747

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4			
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)							
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>							
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)	
1	<b>NOTES:</b>						
2	<b>(A)</b> The 2004 A-D PC bonds were reacquired on June 1, 2007. These bonds were remarketed with a new maturity date of December 1, 2023.						
3							
4	<b>(B)</b> The 2005 A-G PC bonds were reacquired in March and April 2008. The 2008 A-D and 2008 F-G PC bonds were reissued on October 29, 2008 and September 22, 2008, respectively. Upon issuance, the corresponding 2005 A-D and 2005 F-G PC bonds were cancelled. On September 1, 2009, the 2009 A-D PC bonds were issued. Upon issuance, the corresponding 2008 A-D PC bonds were cancelled. On September 20, 2010, the 2008 F-G PC bonds were reacquired and held in treasury. On April 8, 2010, the 2010 E PC bonds were reissued. Upon issuance, the corresponding 2005 E PC bonds were cancelled. On April 2, 2012, the 2010 E PC bonds were reacquired and held in treasury.						
5							
6							
7							
8							
9							
10							
11	<u>Series</u>	<u>Maturity Date</u>	<u>Series</u>	<u>Maturity Date</u>			
12	2005A	11/1/2026	2008A	11/1/2026			
13	2005B	11/1/2026	2008B	11/1/2026			
14	2005C	12/1/2016	2008C	12/1/2016			
15	2005D	12/1/2016	2008D	12/1/2016			
16	2005E	11/1/2026					
17	2005F	11/1/2026	2008F	11/1/2026			
18	2005G	12/1/2018	2008G	12/1/2018			
19							
20	<b>(C)</b> The remarketing costs of \$95,609 for 2008 F-G PC bonds were reclassified from Account 181 in 2016.						
21							
22	ACCOUNT 257 - UNAMORTIZED GAIN ON REACQUIRED DEBT:						
23	First and Refunding Mortgage Bonds:						
24	<u>Series</u>	<u>Maturity Date</u>					
25							
26	83B	9/1/2016	84	250,000,000	7,587	100	
27	86A	2/1/2019	87,90-91	200,000,000	73,205	4,645	
28	87B	5/1/2020	87,91-92	250,000,000	573,922	3,254	
29	87C	8/1/2020	87,91-92	250,000,000	207,195	18,639	
30	93A	3/1/2026	97	5,000,000	30,636	10,677	
31	93D	8/1/2026	97	15,600,000	308,462	110,351	
32	93F	10/1/2023	96,97	45,775,000	2,554,600	739,480	
33	93H	3/1/2024	95,96,99	51,300,000	913,250	267,923	
34							
35							
36							
37							
38							
39	TOTAL ACCOUNT 257			1,067,675,000	4,668,857	1,155,069	1,008,945
40							

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.			2. Minor items (less than \$250,000) may be grouped under appropriate title.	
Line No.	Item (a)	Balance at End of Year (b)		
1	Performance Incentive Plan	158,872,866		
2	Accrued Franchise Requirements	142,726,681		
3	Customer Credits	76,895,865		
4	Severance Liability Accrual	51,301,814		
5	Deferred Revenues	26,333,801		
6	Emissions Liability - Gas	18,760,955		
7	Emissions Liability - Electric	10,923,140		
8	CPUC Reimbursement and Quarterly Fees	7,611,390		
9	Operator Qualification Penalty	5,450,000		
10	Federal Criminal Trial - Statutory Fine	3,000,000		
11	San Bruno Incident Costs / Penalties	2,600,000		
12	Mission Substation Settlement	1,736,041		
13	California Solar Initiative	951,750		
14	Self Generation Initiative	770,782		
15	Valley Elderberry Longhorn Beetle (VELB)	501,925		
16	Contract Compliance Review	406,301		
17	California Collateral Power Deposit	357,072		
18	Transmission Owner Forfeitures	317,000		
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32	Miscellaneous items (individual items < than \$250,000)	160,769		
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
TOTAL		\$509,678,150		



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year / Period of Report End of <b>Q4 2016</b>
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**GAS OPERATING REVENUES**

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	(480) Residential Sales				
2	(481) Commercial & Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale				
5	(484) Interdepartmental Sales - (Note 1)				
	Total Sales (Lines 1-5):	0	0	0	0
6	(485) Intracompany Transfers				
7	(487) Forfeited Discounts				
8	(488) Misc. Service Revenues				
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities - (Note 3)				
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	2,863,840	1,400,945		
11	(489.3) Revenues From Transportation of Gas of Others Through Distribution Facilities				
12	(489.4) Revenues From Storing of Gas of Others - (Note 4)				
13	(490) Sales of Prod. Ext. from Natural Gas				
14	(491) Rev. from Nat. Gas Proc. by Others				
15	(492) Incidental Gasoline and Oil Sales				
16	(493) Rent from Gas Property				
17	(494) Interdepartmental Rents				
18	(495) Other Gas Revenues - (Note 2)				
19	(400) Balancing Accounts				
20	Subtotal (Lines 1-19)	2,863,840	1,400,945	0	0
21	(496) (Less) Provision for Rate Refunds				
22	TOTAL:	2,863,840	1,400,945	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year / Period of Report End of <b>Q4 2016</b>
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**GAS OPERATING REVENUES**

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.  
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.  
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	1,968,357,119	1,815,688,999	1,968,357,119	1,815,688,999	154,384,878	149,467,143
2	439,429,795	402,716,179	439,429,795	402,716,179	48,037,377	45,277,263
3	0	0				
4	0	0				
5	162,540,914	143,846,937	162,540,914	143,846,937	42,382,800	58,097,282
	2,570,327,828	2,362,252,114	2,570,327,828	2,362,252,114	244,805,054	252,841,687
6	0	0				
7	66,978	44,063	66,978	44,063		
8	4,498,020	5,802,773	4,498,020	5,802,773		
9	0	0				0
10	167,988,239	168,927,060	170,852,079	170,328,004	82,825,257	98,584,407
11	629,253,135	480,676,739	629,253,135	480,676,739	520,441,050	585,913,281
12	0	0				
13	0	0				
14	0	0				
15	0	0				
16	2,355,943	2,576,494	2,355,943	2,576,494		
17	0	0				
18	131,888,068	109,067,251	131,888,068	109,067,251		
19	446,230,326	366,639,824	446,230,326	366,639,824		
20	3,952,608,537	3,495,986,318	3,955,472,377	3,497,387,262		
21	0	0				
22	3,952,608,537	3,495,986,318	3,955,472,377	3,497,387,262		

**Note 1:** Interdepartmental sales reported in column (j) and (k) exclude MCFs of natural gas purchased by Company's electric department from third party suppliers.

**Note 2:** Line 18, cols (h) and (i) include net unbilled revenues of 89,763,122.77) and (65,109,460.20) respectively.

**Note 3:** PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

**Note 4:** PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <b>Q4 2016</b>
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.  
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.  
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule and Zone of Receipt  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	GXF				
2	GXFO				
3	GAA				
4	GAFT				
5	GAFTBC				
6	GBALN				
7	GBALP				
8	GNAA				
9	GNAAO				
10	GNFT	<b>B</b> 96,790	<b>D</b> 13,302		
11	GNFTO	<b>B</b> 2,767,050	<b>D</b> 1,387,642		
12	GSFT				
13	GSFTC				
14	GTPGTHR				
15	<b>GTPUIUT</b>				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	<b>TOTAL</b>	2,863,840	1,400,944	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Q4 2016</b>
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

4. Delivered Dth of gas must not be adjusted for discounting.  
5. Each incremental rate schedule and each individually certified rate schedule must be separately reported  
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	-	<b>D</b> (1,114,107)	<b>C</b> -	<b>D</b> (1,114,107)	<b>C</b> -	<b>D</b> -
2	5,512,050	5,445,009	5,512,050	5,445,009	24,504,983	24,799,400
3	15,812,321	19,343,368	15,812,321	19,343,368	-	-
4	78,954,315	69,209,980	78,954,315	69,209,980	-	-
5	8,623,353	12,667,951	8,623,353	12,667,951	-	-
6	56,710	24,335	56,710	24,335	-	-
7	(3,410)	(2,195)	(3,410)	(2,195)	-	-
8	1,253,918	20,863,149	1,253,918	20,863,149	-	-
9	105,840	67,295	105,840	67,295	2,846,219	1,360,432
10	8,384,360	15,807,061	8,481,151	15,820,363	-	-
11	9,463,054	9,447,385	12,230,104	10,835,028	55,474,055	72,424,575
12	35,772,612	13,234,268	35,772,612	13,234,268	-	-
13	1,906,816	1,111,250	1,906,816	1,111,250	-	-
14	371,547	2,208,818	371,547	2,208,818	-	-
15	1,774,753	613,493	1,774,753	613,493	-	-
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	167,988,239	168,927,060	170,852,079	170,328,004	82,825,257	98,584,407



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <b>2016</b>
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**Discounted Rate Services and Negotiated Rate Services**

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account  (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	(481) Commercial & Industrial Sales	(23,349)	7,330,999		
2	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities			16,952,103	121,928,079
3	(495) Other Gas Revenues			6,647,498	19,346,767
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24	<b>TOTAL</b>	(23,349)	7,330,999	23,599,601	141,274,846

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement) Page 325-1	51,987,487	39,447,172	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	(750) Operation Supervision and Engineering	-	-	
8	(751) Production Maps and Records	-	-	
9	(752) Gas Wells Expense	-	-	
10	(753) Field Line Expenses	389	512	
11	(754) Field Compressor Station Expenses	811,759	864,573	
12	(755) Field Compressor Station and Power	-	-	
13	(756) Field Measuring and Regulating Station Expenses	-	-	
14	(757) Purification Expenses	197	263	
15	(758) Gas Well Royalties	-	-	
16	(759) Other Expenses	2,245,909	4,428,570	
17	(760) Rents	-	-	
18	TOTAL Operation (Total of lines 7 thru 17)	3,058,254	5,293,918	
19	Maintenance			
20	(761) Maintenance Supervision and Engineering	-	-	
21	(762) Maintenance of Structures and Improvements	-	-	
22	(763) Maintenance of Producing Gas Wells	-	-	
23	(764) Maintenance of Field Lines	1,015	12,824	
24	(765) Maintenance of Field Compressor Station Equipment	-	-	
25	(766) Maintenance of Field Meas. and Reg. Sta. Equipment	270,706	680,798	
26	(767) Maintenance of Purification Equipment	-	-	
27	(768) Maintenance of Drilling and Cleaning Equipment	-	-	
28	(769) Maintenance of Other Equipment	2,196	-	
29	TOTAL Maintenance (Total of lines 20 thru 28)	273,917	693,622	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	3,332,170	5,987,540	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Production Extraction			
32	Operation			
33	(770) Operation Supervision and Engineering	-	-	
34	(771) Operation Labor	-	-	
35	(772) Gas Shrinkage	-	-	
36	(773) Fuel	-	-	
37	(774) Power	-	-	
38	(775) Materials	-	-	
39	(776) Operation Supplies and Expenses	-	-	
40	(777) Gas Processed by Others	-	-	
41	(778) Royalties on Products Extracted	-	-	
42	(779) Marketing Expenses	-	-	
43	(780) Products Purchased for Resale	-	-	
44	(781) Variation in Products Inventory	-	-	
45	Less: (782) Extracted Products Used by the Utility-Credit	-	-	
46	(783) Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	-	-	
48	Maintenance			
49	(784) Maintenance Supervision and Engineering	-	-	
50	(785) Maintenance of Structures and Improvements	-	-	
51	(786) Maintenance of Extraction and Refining Equipment	-	-	
52	(787) Maintenance of Pipe Lines	-	-	
53	(788) Maintenance of Extracted Products Storage Equipment	-	-	
54	(789) Maintenance of Compressor Equipment	-	-	
55	(790) Maintenance of Gas Measuring and Reg. Equipment	-	-	
56	(791) Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Total of Lines 47 and 57)	-	-	



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	(795) Delay Rentals	-		-
62	(796) Nonproductive Well Drilling	-		-
63	(797) Abandoned Projects	-		-
64	(798) Other Exploration	-		-
65	TOTAL Exploration and Development (Total of line 61 thru 64)	-		-
	D. Other Gas Supply Expenses			
66	Operation			
67	(800) Natural Gas Well Head Purchases	-		-
68	(800.1) Natural Gas Well Head Purchases, Intracompany Transfers	-		-
69	(801) Natural Gas Field Line Purchases	423,775,826		586,326,149
70	(802) Natural Gas Gasoline Plant Outlet Purchases	-		-
71	(803) Natural Gas Transmission Line Purchases	108,587,232		109,101,399
72	(804) Natural Gas City Gate Purchases	(151,999,453)		(253,831,615)
73	(804.1) Liquefied Natural Gas Purchases	-		-
74	(805) Other Gas Purchases - <b>Note 1</b>	67,238,244		36,744,414
75	Less (805.1) Purchased Gas Cost Adjustments	-		-
76	(805.2) Incremental Gas Cost Adjustments	-		-
77	TOTAL Purchased Gas (Total of lines 67 to 76)	447,601,851		478,340,348
78	(806) Exchange Gas	-		-
79	Purchased Gas Expense			
80	(807.1) Well Expenses-Purchased Gas	4,466,636		4,766,045
81	(807.2) Operation of Purchased Gas Measuring Stations	1,000		1,059
82	(807.3) Maintenance of Purchased Gas Measuring Stations	-		-
83	(807.4) Purchased Gas Calculations Expenses	-		-
84	(807.5) Other Purchased Gas Expenses	22,522,410		7,633,774
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	26,990,046		12,400,879
	<b>Note 1 - Represents Emission Expenses</b>			

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		2016/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	(808.1) Gas Withdrawn from Storage-Debit	40,963,793	82,295,102	
87	Less (808.2) Gas Delivered to Storage-Credit	(28,063,087)	(48,876,833)	
88	(809.1) Withdrawals of Liquefied Natural Gas for Processing-Credit	-	-	
89	Less (809.2) Deliveries of Natural Gas for Processing-Credit	-	-	
90	Less Gas Used in Utility Operations-Credit	-	-	
91	(810) Gas Used for Compressor Station Fuel-Credit	(2,449,590)	(3,219,940)	
92	(811) Gas Used for Products Extraction-Credit	-	-	
93	(812) Gas Used for Other Utility Operations-Credit	(349,855)	(921,510)	
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(2,799,445)	(4,141,450)	
95	(813) Other Gas Supply Expenses	-	-	
96	TOTAL Other Gas Supply Exp.(Total of lines 77,78,85,86 thru 89,94,95)	484,693,158	520,018,046	
97	TOTAL Production Expenses (Total of lines 3,30,58,65,and 96)	540,012,815	565,452,758	
98	<u>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSE</u>			
99	A. Underground Storage Expenses			
100	Operation			
101	(814) Operation Supervision and Engineering	87,939	-	
102	(815) Maps and Records	-	-	
103	(816) Wells Expenses	7,807	23,388	
104	(817) Lines Expenses	-	-	
105	(818) Compressor Station Expenses	98,274	114,000	
106	(819) Compressor Station Fuel and Power	2,229,071	2,924,452	
107	(820) Measuring and Regulating Station Expenses	761,985	1,117,700	
108	(821) Purification Expenses	120,116	160,497	
109	(822) Exploration and Development	-	-	
110	(823) Gas Losses	-	-	
111	(824) Other Expenses	12,022,555	10,238,929	
112	(825) Storage Well Royalties	-	-	
113	(826) Rents	-	-	
114	TOTAL Operation (Total of lines 101 thru 113)	15,327,747	14,578,966	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		2016/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	(830) Maintenance Supervision and Engineering	79,254		-
117	(831) Maintenance of Structures and Improvements	-		-
118	(832) Maintenance of Reservoirs and Wells	6,973,496		9,675
119	(833) Maintenance of Lines	-		0
120	(834) Maintenance of Compressor Station Equipment	2,106,257		2,411,843
121	(835) Maintenance of Measuring and Regulating Station Equipment	8,595		67,737
122	(836) Maintenance of Purification Equipment	-		(546)
123	(837) Maintenance of Other	1,058,505		179,361
124	TOTAL Maintenance (Total of lines 116 thru 123)	10,226,108		2,668,071
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	25,553,854		17,247,037
126	B. Other Storage Expenses			
127	Operation			
128	(840) Operation Supervision and Engineering	-		-
129	(841) Operation Labor and Expenses	-		-
130	(842) Rents	-		-
131	(842.1) Fuel	-		-
132	(842.2) Power	-		-
133	(842.3) Gas Losses	-		-
134	TOTAL Operation (Total of lines 128 thru 133)	-		-
135	Maintenance			
136	(843.1) Maintenance Supervision and Engineering	-		-
137	(843.2) Maintenance of Structures and Improvements	-		-
138	(843.3) Maintenance of Gas Holders	-		-
139	(843.4) Maintenance of Purification Equipment	-		-
140	(843.5) Maintenance of Liquification Equipment	-		-
141	(843.6) Maintenance of Vaporizing Equipment	-		-
142	(843.7) Maintenance of Compressor Equipment	448,270		697,403
143	(843.8) Maintenance of Measuring and Regulating Equipment	-		-
144	(843.9) Maintenance of Other Equipment	-		-
145	TOTAL Maintenance (Total of line 136 thru 144)	448,270		697,403
146	TOTAL Other Storage Expenses (Total of line 134 and 145)	448,270		697,403

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		2016/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	(844.1) Operation Supervision and Engineering	-	-	
150	(844.2) LNG Processing Terminal Labor and Expenses	-	-	
151	(844.3) Liquefaction Processing Labor and Expenses	-	-	
152	(844.4) Liquefaction Transportation Labor and Expenses	-	-	
153	(844.5) Measuring and Regulating Labor and Expenses	-	-	
154	(844.6) Compressor Station Labor and Expenses	-	-	
155	(844.7) Communication System Expenses	-	-	
156	(844.8) System Control and Load Dispatching	-	-	
157	(845.1) Fuel	-	-	
158	(845.2) Power	-	-	
159	(845.3) Rents	-	-	
160	(845.4) Demurrage Charges	-	-	
161	(845.5) Wharfage Receipts-Credit	-	-	
162	(845.6) Processing Liquefied or Vaporized Gas by Others	-	-	
163	(846.1) Gas Losses	-	-	
164	(846.2) Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	(847.1) Maintenance Supervision and Engineering	-	-	
168	(847.2) Maintenance of Structures and Improvements	-	-	
169	(847.3) Maintenance of LNG Processing Terminal Equipment	-	-	
170	(847.4) Maintenance of LNG Transportation Equipment	-	-	
171	(847.5) Maintenance of Measuring and Regulating Equipment	-	-	
172	(847.6) Maintenance of Compressor Station Equipment	-	-	
173	(847.7) Maintenance of Communication Equipment	-	-	
174	(847.8) Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp.(Lines 165 and 175)	-	-	
177	TOTAL Natural Gas Storage (Total of lines 125,146, and 176)	26,002,125	17,944,440	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		2016/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	<b>3. TRANSMISSION EXPENSES</b>			
179	Operation			
180	(850) Operation Supervision and Engineering	4,480,398		-
181	(851) System Control and Load Dispatching	8,228,187		7,425,264
182	(852) Communication System Expenses	-		-
183	(853) Compressor Station Labor and Expenses	121,974		160,047
184	(854) Gas for Compressor Station Fuel	5,700,727		7,772,009
185	(855) Other Fuel and Power for Compressor Stations	19,709,585		17,659,753
186	(856) Mains Expenses	66,805,730		105,839,208
187	(857) Measuring and Regulating Station Expenses	3,134,696		1,548,249
188	(858) Transmission and Compression of Gas by Others	259,486,608		256,839,102
189	(859) Other Expenses	70,329,270		123,346,218
190	(860) Rents	-		-
191	TOTAL Operation (Total of lines 180 thru 190)	437,997,176		520,589,849
	<b>3. TRANSMISSION EXPENSES (Continued)</b>			
192	Maintenance			
193	(861) Maintenance Supervision and Engineering	3,971,575		-
194	(862) Maintenance of Structures and Improvements	224		29
195	(863) Maintenance of Mains	500,804,140		285,983,589
196	(864) Maintenance of Compressor Station Equipment	8,148,683		10,969,508
197	(865) Maintenance of Measuring and Reg. Station Equipment	10,427,680		14,077,740
198	(866) Maintenance of Communication Equipment	-		-
199	(867) Maintenance of Other	378,161		7,257,651
200	TOTAL Maintenance (Total of lines 193 thru 199)	523,730,463		318,288,518
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	961,727,639		838,878,367
202	<b>4. DISTRIBUTION EXPENSE</b>			
203	Operation			
204	(870) Operation Supervision and Engineering	8,884,666		-
205	(871) Distribution Load Dispatchng	-		-
206	(872) Compressor Station Labor and Expenses	-		-
207	(873) Compressor Station Fuel and Power	-		-

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		2016/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	(874) Mains and Services Expenses	34,249,322	45,567,673	
209	(875) Measuring and Regulating Station Expenses-General	4,180,269	5,607,962	
210	(876) Measuring and Regulating Station Expenses-Industrial	(32)	764	
211	(877) Measuring and Regulating Station Expenses-City Gate Check Station	-	-	
212	(878) Meter and House Regulator Expenses	928,380	579,516	
213	(879) Customer Installations Expenses	44,752,467	86,029,549	
214	(880) Other Expenses	147,048,320	105,769,960	
215	(881) Rents	-	-	
216	TOTAL Operation (Total of lines 204 thru 215)	240,043,392	243,555,424	
217	Maintenance			
218	(885) Maintenance Supervision and Engineering	3,999,226	-	
219	(886) Maintenance of Structures and Improvements	483,259	183,289	
220	(887) Maintenance of Mains	69,585,328	57,487,857	
221	(888) Maintenance of Compressor Station Equipment	-	-	
222	(889) Maintenance of Meas. and Reg. Sta. Equip.-General	10,631,552	10,446,224	
223	(890) Maintenance of Meas. and Reg. Sta. Equip.-Industrial	12,806,267	16,817,644	
224	(891) Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	-	-	
225	(892) Maintenance of Services	16,653,128	22,944,844	
226	(893) Maintenance of Meters and House Regulators	5,096,672	9,075,191	
227	(894) Maintenance of Other Equipment	15,323,274	6,098,519	
228	TOTAL Maintenance (Total of lines 218 thru 227)	134,578,705	123,053,567	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	374,622,097	366,608,991	
230	<u>5. CUSTOMER ACCOUNTS EXPENSES</u>			
231	Operation			
232	(901) Supervision	5,239,283	-	
233	(902) Meter Reading Expenses	5,518,763	9,648,441	
234	(903) Customer Records and Collection Expenses	107,418,099	116,084,488	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		2016/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	(904) Uncollectible Accounts	10,960,187	7,467,008	
236	(905) Miscellaneous Customer Accounts Expenses	4,588,027	1,627,526	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	133,724,359	134,827,463	
238	<u>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</u>			
239	Operation			
240	(907) Supervision	-	-	
241	(908) Customer Assistance Expenses	142,129,743	171,365,135	
242	(909) Informational and Instructional Expenses	-	-	
243	(910) Miscellaneous Customer Service and Informational Expenses	6,362,132	1,454,442	
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	148,491,875	172,819,577	
245	<u>7. SALES EXPENSES</u>			
246	Operation			
247	(911) Supervision	-	-	
248	(912) Demonstration and Selling Expenses	1,531,956	9,972,008	
249	(913) Advertising Expenses	-	-	
250	(916) Miscellaneous Sales Expenses	-	-	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,531,956	9,972,008	
252	<u>8. ADMINISTRATIVE AND GENERAL EXPENSES</u>			
253	Operation			
254	(920) Administrative and General Salaries	139,071,132	121,815,202	
255	(921) Office Supplies and Expenses	26,835,814	9,517,292	
256	(922) Administrative Expense Transferred-Credit	(10,634,078)	(20,743,112)	
257	(923) Outside Service Employed	130,066,260	106,685,964	
258	(924) Property Insurance	5,997,070	6,265,784	
259	(925) Injuries and Damages	65,310,742	(14,552,826)	
260	(926) Employee Pensions and Benefits	149,898,328	156,661,230	
261	(927) Franchise Requirements	31,989,792	27,701,529	
262	(928) Regulatory Commission Expense	-	-	
263	(929) Duplicate Charges	-	-	
264	(930.1) General Advertising Expenses	3,356	-	
265	(930.2) Miscellaneous General Expenses	3,303,882	1,203,057	
266	(931) Rents	-	-	
267	TOTAL Operation (Total of lines 254 thru 266)	541,842,299	394,554,120	
268	Maintenance			
269	(935) Maintenance of General Plant	4,233,019	3,793,785	
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	546,075,318	398,347,906	
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	2,732,188,183	2,504,851,508	

PACIFIC GAS AND ELECTRIC COMPANY  
 GAS OPERATION AND MAINTENANCE EXPENSES (Continued)  
 Year ended December 31, 2016

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account	Amount for Current Year	Amount for Previous Year
1. PRODUCTION EXPENSES		
A. Manufactured Gas Production		
Operation:		
710 Supervision and engineering	\$ 0	\$ 0
717 Liquefied petroleum gas expenses	0	0
728 Liquefied petroleum gas	0	0
733 Gas mixing expenses	0	0
735 Miscellaneous production expenses	0	0
736 Rents	0	0
Total Operation	0	\$ 0
Maintenance:		
740 Supervision and engineering		0
741 Structures and improvements		0
742 Production equipment	51,987,487	39,447,172
Total Maintenance	51,987,487	\$ 39,447,172
Total Manufactured Gas Production	\$ 51,987,487	\$ 39,447,172



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 2016/Q4	Year of Report 2016/Q4
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GAS USED IN UTILITY OPERATIONS -- CREDIT (Account 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.

2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d).

Line No.	(a)	Account Charged (b)	Natural Gas	
			Dth of Gas Used NOTE (A) (c)	Amount of Credit (d)
1	810 Gas used for Compressor Station Fuel -- Cr	550	1,323,066	2,449,590
2	811 Gas used for Products Extraction -- Cr			
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.			
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others			
5	812 Gas used for Other Util. Operations -- Cr (Rpt sep. for each prin. use. Group minor uses): 6 Various Dehydrators and 7 Station Heaters 8 Other Company Usage	550	180,543	334,266
6		550	8,420	15,589
7				
8				
9				
10				
11				
12				
13				
14	<b>NOTE (A):</b>			
15	Column (c) is an estimated quantity and derived by total Mcf of gas used / total amount of credit * amount of credit			
16	charged to each account			
17				
18				
19				
20				
21	TOTAL		1,512,029	2,799,445

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
Line No.	Description	Amount		
1	Industry Association Dues	0		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	0		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent.	0		
5	Other expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
6	Clearing Account / Cost Adjustments	(130,931)		
7	Bank Service Fees	1,504,346		
8	Consulting Services, Outside Attorney Fees, and Contracts	2,691,564		
9	Union Negotiation Adjustment	(613,758)		
10	Miscellaneous cash receipt (recovery of unclaimed funds)	(16,910)		
11	Other Tax Adjustments / Settlements / Refunds	(157,402)		
12	Gift Cards for Fire Relief	44,512		
13	Non-PO Credit Memo's	(21,675)		
14	Other miscellaneous adjustments	4,136		
TOTAL		3,303,882		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes		in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Sec-		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			198,332
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant	11,804,585		
6	Other storage plant	405,966		
7	Base load LNG terminating and processing plant			
8	Transmission plant	77,051,768		
9	Distribution plant	300,067,493		
10	General plant	10,963,795		
11	Common plant-gas	73,075,340		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	473,368,947	0	198,332

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
DEPRECIATION AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except amortization of acquisition adjustments)				
tion B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production		method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
1,088,832		1,287,164	Intangible plant	1
		0	Production plant, manufactured gas	2
		0	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		11,804,585	Underground gas storage plant	5
		405,966	Other storage plant	6
		0	Base load LNG terminating and	7
		0	processing plant	
		77,051,768	Transmission Plant	8
		300,067,493	Distribution Plant	9
		10,963,795	General Plant	10
103,311,856		176,387,196	Common Plant-Gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
104,400,688	0	577,967,967	TOTAL	25

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)				
Section B. Factors Used in Estimating Depreciation Charges				
Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)	
1	Intangible Plant	15,796,316	7.43	
2	Intangible Plant - L401	582,516	3.23	
3	Production and Gathering Plant	-	0.00	
4	Offshore	-	0.00	
5	Onshore	508,971	0.00	
6	Underground Gas Storage Plant	696,302,249	2.36	
7	Transmission Plant	3,786,850,515	2.06	
8	Transmission Plant - L401	810,434,185	1.94	
9	General Plant	225,354,254	4.71	
10	General Plant - L401	53,253,680	3.09	
11	Local Storage Plant	15,298,624	2.66	
12	Distribution Plant	9,322,825,702	3.37	
Notes to Depreciation, Depletion and Amortization of Gas Plant				
Column (b) amounts obtained from depreciable and amortizable plant account balances as of 12/31/16.				

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
EMPLOYEE PENSIONS AND BENEFITS (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)			Amount (b)
1	Pensions - defined benefit plans			53,185,027
2	Post-retirement benefits other than pensions (PBOP)			9,661,330
3	Post-employment benefit plans			5,124,322
4	Retirement Savings Plan (401K)			15,380,318
5	Active Health Cares			63,014,084
6	Relocation			1,859,171
7	Others (Tuition Reimbursement, Service Award, Short-Term Disability, etc.)			1,653,884
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
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26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
	TOTAL			149,878,136

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4
<b>CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>			
<p>1. Report the information specified below for charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered the respondent under written or oral arrangement for which aggregate payments were made during the year to any corporation, partnership, organization any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for</p>	<p>Certain Civic, Political and Related Activities</p> <p>(a) Name and address of person or organization rendering services</p> <p>(b) total charges for the year</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less</p> <p>3. Total under a description "Total", the total of all the aforementioned services</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliate) companies should be excluded from this schedule and reported on Page 358, according to the instructions for that schedule.</p>		
<p>1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35</p>	<p><b>Details of this page have been filed with the California Public Utilities Commission</b></p>		

Name of Respondent STANDARD PACIFIC GAS LINE INC	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Accounts Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Goods or Services Provided by Affiliated Company</b>			
2				
3	Gas Transmission Support	Pacific Gas & Electric Company	863, 865, 856, 857, 101, 107	3,127,307
4				
5				
6				
7			-	-
8			-	-
9			-	-
10			-	-
11			-	-
12			-	-
13			-	-
14			-	-
15			-	-
16			-	-
17			-	-
18			-	-
19			-	-
20	<b>Goods or Services Provided for Affiliated Company</b>			
21				
22	Gas Transmission Expense	Pacific Gas & Electric Company	489	2,242,974
23			-	-
24	Gas Transmission Expense	Chevron	489	338,631
25			-	-
26			-	-
27			-	-
28			-	-
29			-	-
30			-	-
31			-	-
32			-	-
33			-	-
34			-	-
35			-	-
36			-	-
37			-	-
38			-	-
39			-	-
40			-	-



Name of Respondent		This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY				2016/Q4
<b>COMPRESSOR STATIONS</b>				
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. 2. For column (a), indicate the production areas where		such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's		
Line No.	Name of Station and Location  (a)	Number of Units at Station  (b)	Plant Cost  (c)	
1	UNDERGROUND STORAGE COMPRESSORS			
2				
3	Los Medanos, K-1	1	38,298,875	
4				
5	Gill Ranch Storage Field, 5 electric compressor (A)		12,904,266	
6				
7	McDonald Island, K-1			
8	McDonald Island, K-2			
9	McDonald Island, K-7 (Rental)			
10	McDonald Island, K-8 (Rental)			
11	McDonald Island, K-9 (Rental)			
12	Total McDonald Island	5	79,039,209	
13				
14	Pleasant Creek, K-8	1	5,496,482	
15				
16	TOTAL UNDERGROUND STORAGE COMPRESSORS	7	135,738,832	
17				
18	TRANSMISSION LINE COMPRESSORS			
19				
20	Topock (9 Units)	9	93,875,198	
21	Hinkley (12 Units)	12	152,299,237	
22	Kettleman, K-1, K-2, & K-3	3	86,260,647	
23	Tionesta, K-1	1	22,677,362	
24	Burney, K-2	1	29,408,090	
25	Gerber, K-1	1	40,694,626	
26	Delevan, K-1, K-2, & K-3	3	141,718,784	
27	Bethany, K-1 & K-2	2	55,882,161	
28	Santa Rosa, K-1 & K-2	2	14,676,205	
29		0		
30	TOTAL TRANSMISSION LINE COMPRESSORS	34	637,492,310	
31				
32	GRAND TOTAL	41	773,231,142	
33				
34	<b>NOTES:</b>			
35	(A) The Utility owns 25% of Gill Ranch Storage Field, while			
36	the Gill Ranch Storage, LLC is the operator of the facility.			
37				

Name of Respondent		This Report is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY					2016/Q4	
COMPRESSOR STATIONS						
title, and percent of ownership, if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation			during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and other fuel or power.			
Expenses (Except deprec. & taxes)		Operation Data				Line No.
Fuel or Power  (d)	Other  (e)	Gas for Compressor Fuel Mcf (14.73 psia at 60 F)  (f)	Total Compressor Hours of Operation During Year  (g)	No. of Compressors Operated at Time of Station Peak  (h)	Date of Station Peak  (i)	
1,042,460	449,989	93,144	3,409	1	2/27/2016	1
		(ELECTRIC)				2
		(ELECTRIC)	1,825	1	5/7/2016	3
		(ELECTRIC)	2,181	1	5/7/2016	4
			2,691	1	5/7/2016	5
			2,549	1	5/7/2016	6
			2,692	1	5/7/2016	7
1,111,546	1,575,688	99,317	11,937	5	5/7/2016	8
75,065	178,854	6,707	1,355	1	4/17/2016	9
2,229,071	2,204,531	199,168	16,701	7		10
606,215	1,769,673	488,662	19,538	4	1/22/2016	11
912,971	2,133,747	735,972	23,558	7	1/22/2016	12
290,509	372,841	234,194	4,116	2	1/4/2016	13
1,148,696	694,322	926,009	7,666	1	5/13/2016	14
1,024,763	601,773	826,100	6,644	1	4/25/2016	15
1,231,813	680,344	993,010	7,511	1	11/16/2016	16
485,760	1,798,620	391,519	19,858	2	4/22/2016	17
19,131,503	212,887	(ELECTRIC)	2,350	1	12/7/2016	18
578,082	6,451	(ELECTRIC)	71	2	12/7/2016	19
25,410,312	8,270,658	4,595,466	91,312	21		20
27,639,383	10,475,188	4,794,634	108,013	28		21
						22
						23
						24
						25
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						34
						35
						36
						37

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
<b>GAS STORAGE PROJECTS</b>				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
1	STORAGE OPERATIONS (In Dth)			
2	Gas Delivered to Storage			
3	January	-	292,095	292,095
4	February	100,956	1,145,840	1,246,796
5	March	126,189	4,585,279	4,711,468
6	April	4,110,635	2,931,601	7,042,236
7	May	2,380,536	3,851,787	6,232,323
8	June	3,859,428	(226,325)	3,633,103
9	July	3,962,930	(2,670,770)	1,292,160
10	August	2,641,645	(508,552)	2,133,093
11	September	35,210	2,990,878	3,026,088
12	October	936,041	2,779,426	3,715,467
13	November	291,900	849,039	1,140,939
14	December	20,345	89,496	109,841
14	<b>TOTAL (Total of lines 2 thru 13)</b>	<b>18,465,815</b>	<b>16,109,794</b>	<b>34,575,609</b>
15	Gas Withdrawn from Storage			
16	January	5,285,000	1,540,778	6,825,778
17	February	1,704,000	865,123	2,569,123
18	March	825,000	83,297	908,297
19	April	-	32,455	32,455
20	May	-	138,291	138,291
21	June	-	372,668	372,668
22	July	-	1,349,265	1,349,265
23	August	42,169	3,374,311	3,416,480
24	September	375,211	1,659,773	2,034,984
25	October	-	748,302	748,302
26	November	818,900	1,091,952	1,910,852
27	December	8,685,000	5,301,800	13,986,800
28	<b>TOTAL (Total of lines 16 thru 27)</b>	<b>17,735,280</b>	<b>16,558,015</b>	<b>34,293,295</b>

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certificated by FERC.  
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
<b>STORAGE OPERATIONS (In Mcf)</b>		
1	Top or Working Gas End of Year	84,344,648
2	Cushion Gas (Including Native Gas)	71,725,327
3	Total Gas in Reservoir (Total of line 1 and 2)	156,069,975
4	Certificated Storage Capacity *	107,196,000
5	Number of Injection -- Withdrawal Wells	112
6	Number of Observation Wells	10
7	Maximum Day's Withdrawal from Storage	1,097,687
8	Date of Maximum Day's Withdrawal	12/19/2016
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volumes	
13	a) Received at "Ship Rail"	
14	b) Transferred to Tanks	
15	c) Withdrawn from Tanks	
16	d) "Boil Off" Vaporization Loss	
17	e) Converted to Mcf at Tailgate of Terminal	

\* Certificated Working Storage Capacity

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT:</b>		
1	2	123.6
2	021A	20.0
3	021B	19.7
4	021C	23.6
5	021D	14.4
6	021E	86.4
7	021F	23.1
8	021G	21.6
9	021H	14.1
10	050A	47.9
11	050B	7.7
12	056B	0.0
13	65	0.1
14	100	14.0
15	101	49.8
16	103	26.8
17	105A	13.6
18	105B	15.2
19	105C	2.0
20	105N	33.1
21	107	27.5
22	108	82.9
23	109	58.9
24	111A	35.9
25	111B	7.0
26	111C	0.4
27	112	0.4
28	114	37.3
29	116	10.2
30	118	0.0
31	118A	86.3
32	118B	39.6

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
33	118D	6.5
34	118E	0.7
35	118F	1.0
36	118G	6.3
37	119A	18.2
38	119B	12.4
39	119C	7.9
40	119D	4.9
41	120	0.9
42	121	12.8
43	123	15.0
44	124A	27.4
45	124B	24.4
46	124C	3.9
47	125	1.3
48	125A	0.0
49	125B	0.0
50	126A	12.6
51	126B	10.7
52	126C	0.4
53	126D	3.6
54	128	15.4
55	130	0.5
56	131	37.5
57	131Y	0.2
58	131Z	0.7
59	132	55.8
60	132A	1.7
61	132B	0.4
62	134A	35.4
63	134B	5.4
64	136	7.8

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
65	137A	3.7
66	137B	7.4
67	137C	8.7
68	137D	3.2
69	138	36.5
70	138A	14.8
71	138B	15.1
72	138C	6.6
73	138D	2.0
74	138E	1.6
75	142N	15.3
76	142S	12.1
77	143	0.0
78	147	4.1
79	148	19.9
80	150	13.4
81	151	13.5
82	153	31.7
83	156	4.6
84	158	2.6
85	159	4.1
86	162A	9.5
87	162B	0.0
88	164	4.9
89	167	44.4
90	168	4.4
91	169	14.7
92	169A	11.6
93	169B	13.5
94	172A	80.7
95	172B	0.6
96	172C	0.2

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
97	172D	3.2
98	173	24.6
99	173B	0.0
100	174	4.7
101	176	1.2
102	177	0.0
103	177A	194.9
104	177B	7.6
105	177E	1.2
106	181	0.0
107	181A	10.6
108	181B	12.0
109	182	13.8
110	182B	6.0
111	185	0.0
112	186	27.7
113	187	65.6
114	189	1.7
115	190	16.2
116	191	40.3
117	191A	4.9
118	191B	1.7
119	193	15.7
120	194	0.0
121	195	5.3
122	195A	1.9
123	195B	0.5
124	195Y	0.5
125	195Z	0.5
126	196	2.5
127	196A	15.0
128	196B	11.2



Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
129	197A	41.2
130	197B	5.6
131	197C	28.9
132	199	1.7
133	200	2.7
134	200A	15.9
135	200B	5.3
136	200C	13.1
137	201	0.0
138	202	23.6
139	206	0.7
140	207	0.0
141	209	4.6
142	210	0.0
143	210A	27.3
144	210B	29.3
145	210C	17.5
146	210D	1.5
147	213	0.0
148	214	0.0
149	215	27.6
150	220	36.6
151	222	2.7
152	300	0.5
153	300A	512.9
154	300B	522.7
155	301A	25.2
156	301B	14.3
157	301C	3.3
158	301D	1.8
159	301E	1.0
160	301F	8.1

See Note A  
See Note A

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
161	301G	26.3
162	301H	1.8
163	302	59.2
164	302E	37.5
165	302W	5.8
166	303	45.3
167	304	14.2
168	306	73.7
169	307	2.0
170	307A	16.4
171	307B	4.9
172	310	38.6
173	311	61.3
174	312	7.8
175	313	34.7
176	314	43.6
177	314A	0.2
178	314B	0.1
179	316	5.4
180	316A	1.7
181	316C	0.0
182	316F	3.0
183	316J	0.0
184	316N	0.3
185	318	1.3
186	319	11.3
187	320	0.9
188	331A	8.7
189	331B	7.0
190	331C	1.8
191	337	0.0
192	340	0.0

See Note A

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

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|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
193	341	0.0
194	351	14.7
195	352	7.9
196	372	3.8
197	375	17.8
198	375A	3.0
199	375B	0.6
200	375C	0.4
201	375D	0.3
202	376	1.6
203	379	3.6
204	400	308.9
205	401	431.5
206	402	43.1
207	402B	3.1
208	403	1.3
209	404	3.4
210	405	0.0
211	406	14.1
212	407	0.5
213	408	0.1
214	RYER	0.6
215	Stanpac 3	34.2
216	Stanpac 4	14.6
217	Stanpac 5	5.9
218		
219		
220	SUBTOTAL	4,976.6
221		
222		
223		
224		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS</u></b>		
225	0103-01	0.1
226	0105-01	0.1
227	0107-01	0.2
228	0107-02	0.8
229	0109-01	1.8
230	0111-02	5.3
231	0111-08	0.2
232	0111-17	0.1
233	0112-01	0.6
234	0112-03	0.1
235	0112-04	0.0
236	0112-05	0.1
237	0112-06	0.0
238	0112-08	0.6
239	0112-09	0.4
240	0112-10	0.2
241	0114-01	0.0
242	0115-01	0.4
243	0116-01	0.0
244	0117-01	1.2
245	0117-03	0.0
246	0117-04	0.1
247	0117-05	0.1
248	0117-07	0.2
249	0117-08	0.1
250	0118-01	0.0
251	0123-01	1.2
252	0126-01	1.8
253	0126-03	0.7
254	0126-04	0.0
255	0128-01	1.8
256	0129-01	0.0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
<b>TRANSMISSION LINES</b>				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
257	0130-01	0.4		
258	0131-01	1.1		
259	0131-02	0.2		
260	0132-01	0.8		
261	0133-01	0.3		
262	0133-03	0.6		
263	0133-04	0.0		
264	0133-05	0.6		
265	0133-06	0.1		
266	0133-07	0.1		
267	0135-01	0.4		
268	0135-02	0.0		
269	0136-01	1.7		
270	0136-02	0.0		
271	0136-04	0.2		
272	0136-05	0.1		
273	0136-10	0.3		
274	0136-11	0.0		
275	0137-01	0.1		
276	0137-02	0.0		
277	0138-01	0.2		
278	0139-01	0.2		
279	0140-01	1.0		
280	0140-03	0.2		
281	0141-01	0.4		
282	0142-04	0.2		
283	0201-01	0.7		
284	0203-01	1.3		
285	0203-05	0.1		
286	0203-08	0.0		
287	0204-01	1.6		
288	0205-01	1.0		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

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| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
289	0206-01	0.8
290	0207-01	1.2
291	0208-01	2.5
292	0209-01	0.8
293	0210-01	6.5
294	0211-01	0.7
295	0213-02	4.3
296	0214-01	1.7
297	0215-01	1.0
298	0217-01	1.3
299	0220-01	0.6
300	0223-03	0.0
301	0224-01	0.1
302	0401-01	9.6
303	0401-10	0.0
304	0401-13	1.9
305	0401-15	0.0
306	0402-01	6.1
307	0402-05	2.4
308	0403-01	3.9
309	0403-09	0.0
310	0403-11	0.0
311	0403-13	0.0
312	0404-01	3.7
313	0404-02	0.1
314	0404-03	0.0
315	0404-04	2.7
316	0404-07	0.2
317	0404-08	0.6
318	0404-11	0.6
319	0404-13	1.3
320	0405-01	28.9

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
321	0405-02	2.0
322	0405-12	0.1
323	0406-01	5.7
324	0406-03	1.9
325	0406-08	0.6
326	0407-01	12.9
327	0408-01	3.2
328	0408-02	1.5
329	0408-03	0.3
330	0409-01	2.4
331	0410-01	0.5
332	0413-03	0.0
333	0600-01	2.4
334	0600-02	1.0
335	0600-03	3.6
336	0600-05	2.8
337	0600-06	0.0
338	0601-01	3.3
339	0601-05	0.9
340	0602-01	5.1
341	0603-02	2.3
342	0604-01	5.8
343	0604-03	1.5
344	0604-04	1.8
345	0604-06	2.9
346	0604-07	6.2
347	0604-08	0.0
348	0604-16	0.5
349	0604-17	0.2
350	0604-19	0.1
351	0604-23	0.0
352	0604-24	2.0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
353	0605-01	7.0
354	0605-03	2.8
355	0606-01	9.3
356	0606-02	3.1
357	0606-03	0.1
358	0606-04	0.0
359	0606-05	0.0
360	0606-06	0.0
361	0607-01	8.2
362	0607-02	0.8
363	0607-03	0.7
364	0608-01	5.7
365	0608-04	0.2
366	0609-02	2.5
367	0609-03	0.4
368	0611-01	1.1
369	0611-02	5.2
370	0611-05	0.1
371	0611-06	0.1
372	0611-07	0.4
373	0611-08	0.1
374	0611-09	24.1
375	0611-15	0.9
376	0611-16	3.0
377	0611-17	1.7
378	0611-18	7.3
379	0611-22	0.0
380	0611-29	0.0
381	0611-39	0.0
382	0613-01	5.2
383	0613-02	0.4
384	0613-09	0.6



Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
385	0613-11	0.0
386	0614-03	1.9
387	0614-04	4.9
388	0614-05	0.9
389	0614-06	0.0
390	0614-07	0.0
391	0614-08	7.2
392	0614-09	0.2
393	0614-10	0.1
394	0614-11	0.2
395	0614-13	2.4
396	0614-14	0.0
397	0614-15	0.0
398	0614-16	0.0
399	0614-17	1.8
400	0614-18	0.0
401	0614-20	6.7
402	0614-24	1.1
403	0614-25	0.6
404	0615-01	0.0
405	0615-02	0.5
406	0616-01	1.5
407	0616-02	0.3
408	0616-04	0.0
409	0617-01	1.2
410	0617-03	1.7
411	0617-06	22.0
412	0617-07	1.2
413	0617-08	3.3
414	0617-09	0.5
415	0617-10	6.0
416	0617-14	3.6

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
417	0617-15	1.0
418	0617-16	1.1
419	0618-02	0.0
420	0618-03	3.5
421	0618-05	1.4
422	0618-10	1.5
423	0619-01	0.0
424	0619-04	0.4
425	0619-05	3.2
426	0621-01	1.0
427	0626-01	3.3
428	0626-06	0.2
429	0627-01	0.9
430	0630-01	16.9
431	0630-06	0.1
432	0632-01	3.7
433	0634-01	6.0
434	0635-01	1.1
435	0637-01	0.9
436	0638-02	3.5
437	0639-01	5.0
438	0639-02	0.2
439	0641-07	0.0
440	0643-01	0.9
441	0644-01	0.5
442	0645-01	2.3
443	0646-01	1.1
444	0647-01	3.1
445	0648-01	0.1
446	0650-01	1.5
447	0651-01	2.1
448	0801-01	0.5

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**TRANSMISSION LINES**

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
449	0804-01	1.2
450	0804-03	3.6
451	0804-05	0.7
452	0804-08	0.6
453	0804-10	0.4
454	0804-11	0.3
455	0804-12	0.1
456	0804-14	0.9
457	0804-16	0.2
458	0805-01	3.5
459	0806-01	3.1
460	0807-01	0.5
461	0809-01	2.2
462	0812-01	1.2
463	0813-01	1.4
464	0813-02	0.5
465	0813-07	0.3
466	0813-08	4.1
467	0813-09	1.0
468	0813-13	3.7
469	0814-04	0.5
470	0814-05	0.4
471	0815-01	0.6
472	0817-01	3.2
473	0820-01	1.3
474	0821-01	11.7
475	0821-02	13.5
476	0822-01	0.9
477	0824-01	1.1
478	0824-02	3.8
479	0826-01	1.0
480	0829-01	0.8

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PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
481	0832-01	2.8
482	0832-02	0.4
483	0833-01	6.9
484	0833-02	0.1
485	0833-03	0.0
486	0833-04	2.0
487	0834-01	0.3
488	0837-01	1.6
489	0840-01	3.0
490	1001-01	3.5
491	1002-01	0.5
492	1004-01	4.8
493	1004-03	3.0
494	1004-05	0.0
495	1004-11	0.2
496	1009-01	1.9
497	1012-01	3.5
498	1013-02	0.0
499	1016-01	2.0
500	1017-01	0.9
501	1017-04	0.0
502	1019-01	2.6
503	1020-01	0.0
504	1022-01	3.0
505	1023-01	2.9
506	1024-01	2.3
507	1024-02	0.0
508	1025-01	0.3
509	1026-01	4.3
510	1026-03	0.0
511	1027-01	8.4
512	1027-02	0.2

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**TRANSMISSION LINES**

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
513	1027-03	0.2
514	1027-04	1.6
515	1027-08	1.3
516	1027-09	1.7
517	1027-12	1.0
518	1027-15	1.7
519	1027-17	0.6
520	1029-01	1.4
521	1030-01	1.0
522	1030-02	0.9
523	1033-01	2.0
524	1035-05	6.6
525	1039-01	3.4
526	1041-02	0.1
527	1042-01	7.5
528	1043-01	0.1
529	1201-02	2.0
530	1202-01	3.1
531	1202-02	2.4
532	1202-03	0.9
533	1202-04	2.4
534	1202-05	3.3
535	1202-06	3.7
536	1202-08	2.8
537	1202-09	3.9
538	1202-11	4.7
539	1202-12	2.2
540	1202-14	0.0
541	1202-15	0.0
542	1202-16	4.7
543	1202-17	2.8
544	1202-18	4.0

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
545	1202-19	3.7
546	1202-21	0.1
547	1202-22	0.3
548	1203-01	3.4
549	1203-02	0.3
550	1204-01	3.5
551	1205-02	4.1
552	1205-03	0.0
553	1207-01	5.8
554	1207-02	1.2
555	1209-01	10.1
556	1209-02	5.6
557	1209-03	0.0
558	1209-05	5.2
559	1209-06	5.8
560	1210-01	3.3
561	1211-01	7.0
562	1211-02	2.6
563	1211-03	5.9
564	1211-04	4.6
565	1212-01	6.5
566	1213-01	3.6
567	1217-01	3.4
568	1218-01	7.5
569	1219-01	7.2
570	1220-01	0.9
571	1221-01	0.2
572	1222-01	1.1
573	1223-01	1.8
574	1301-01	4.9
575	1302-01	1.8
576	1302-02	12.9

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
577	1302-03	0.0
578	1302-05	0.1
579	1302-07	0.3
580	1303-01	9.3
581	1303-02	0.1
582	1303-03	0.9
583	1303-05	2.7
584	1303-06	0.1
585	1304-01	2.1
586	1305-01	28.5
587	1305-02	0.7
588	1305-07	0.3
589	1305-37	0.2
590	1305-45	1.9
591	1306-01	4.2
592	1307-01	10.4
593	1307-02	1.3
594	1307-06	0.0
595	1307-08	0.2
596	1309-01	4.0
597	1310-01	1.4
598	1311-01	2.2
599	1312-01	1.0
600	1312-02	0.7
601	1313-01	0.4
602	1401-01	0.3
603	1402-01	0.4
604	1405-01	0.4
605	1405-02	0.0
606	1501-01	9.9
607	1501-02	5.7
608	1501-13	0.4

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

- |  |   |
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| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
609	1502-01	0.1
610	1502-02	7.1
611	1502-06	0.3
612	1502-08	0.3
613	1502-09	1.6
614	1502-11	6.5
615	1502-12	0.1
616	1504-01	0.8
617	1504-02	1.3
618	1504-03	0.7
619	1504-04	0.0
620	1508-01	3.5
621	1509-01	1.7
622	1509-02	0.0
623	1509-03	0.3
624	1509-04	1.8
625	1509-05	6.6
626	1509-06	0.0
627	1510-01	2.3
628	1511-01	10.5
629	1512-01	1.0
630	1512-02	0.0
631	1512-03	0.1
632	1512-04	0.6
633	1512-05	0.3
634	1513-01	0.3
635	1513-02	0.5
636	1514-01	2.0
637	1514-02	0.3
638	1516-01	0.7
639	1518-01	1.7
640	1518-02	1.8



Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
641	1518-03	4.0
642	1519-01	4.4
643	1519-04	1.0
644	1520-01	1.1
645	1521-01	2.6
646	1522-01	0.4
647	1523-01	2.6
648	1601-01	0.1
649	1601-03	6.8
650	1601-04	0.6
651	1601-09	0.9
652	1602-01	3.4
653	1603-01	3.1
654	1603-03	0.5
655	1606-01	2.2
656	1607-01	2.2
657	1608-01	3.2
658	1608-03	1.4
659	1609-01	5.0
660	1611-01	1.7
661	1611-03	4.1
662	1611-04	0.7
663	1613-01	2.6
664	1613-05	2.1
665	1613-06	2.0
666	1614-01	4.3
667	1614-02	2.6
668	1614-04	0.7
669	1614-08	1.0
670	1614-09	0.3
671	1614-13	3.5
672	1614-20	0.0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
<b>TRANSMISSION LINES</b>				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
673	1615-01	18.8		
674	1615-04	7.7		
675	1615-07	0.2		
676	1616-01	2.7		
677	1616-02	1.6		
678	1617-01	1.1		
679	1619-01	1.7		
680	1621-01	1.9		
681	1622-01	1.0		
682	1624-01	1.4		
683	1626-01	3.7		
684	1630-01	2.0		
685	1640-01	0.8		
686	1641-01	0.7		
687	1642-01	0.1		
688	1805-01	3.4		
689	1805-02	0.4		
690	1812-13	2.5		
691	1813-02	15.7		
692	1813-06	0.0		
693	1815-02	15.4		
694	1815-15	4.9		
695	1816-01	20.9		
696	1816-02	0.1		
697	1816-05	1.2		
698	1816-15	6.2		
699	1816-20	1.0		
700	1816-50	1.1		
701	1817-01	8.7		
702	1817-03	5.5		
703	1818-01	14.2		
704	1818-50	0.0		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
<b>TRANSMISSION LINES</b>				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
705	1819-01	3.6		
706	1822-01	3.4		
707	1823-01	1.6		
708	1869-01	0.2		
709	1870-01	0.0		
710	1880-02	1.3		
711	1880-08	0.1		
712	1881-01	2.7		
713	2402-01	4.7		
714	2403-01	5.8		
715	2403-02	2.7		
716	2403-12	3.1		
717	2404-01	3.2		
718	2405-01	0.6		
719	2406-01	0.6		
720	2407-01	4.0		
721	2408-01	5.6		
722	2408-03	0.3		
723	2408-04	3.1		
724	2408-05	10.7		
725	2408-08	0.0		
726	2408-11	8.7		
727	2408-12	2.2		
728	2408-17	3.5		
729	2408-18	0.1		
730	2410-01	1.0		
731	2412-01	0.0		
732	3001-01	3.1		
733	3001-05	1.1		
734	3002-01	6.0		
735	3003-02	0.5		
736	3003-03	0.3		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
737	3004-01	1.2
738	3006-01	6.0
739	3007-02	0.2
740	3008-01	8.1
741	3009-01	1.1
742	3010-01	1.4
743	3012-01	1.6
744	3012-03	0.1
745	3012-04	0.0
746	3014-01	1.4
747	3015-01	1.0
748	3017-01	7.7
749	3019-01	0.4
750	3019-02	1.1
751	3019-05	0.0
752	3019-06	0.0
753	3021-01	0.2
754	3022-01	1.0
755	3022-04	0.1
756	6601-01	0.6
757	6602-01	5.5
758	6603-01	11.3
759	6605-01	9.0
760	6606-01	2.1
761	6607-01	0.4
762	6607-02	0.6
763	6612-01	2.5
764	6614-01	1.3
765	6614-02	0.4
766	6614-03	0.8
767	6624-01	0.8
768	6625-01	3.7

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
<b>TRANSMISSION LINES</b>				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
769	6635-01	0.0		
770	6635-02	0.3		
771	6635-03	0.4		
772	7201-01	1.6		
773	7202-01	5.5		
774	7202-02	0.9		
775	7203-01	6.3		
776	7203-02	1.3		
777	7204-01	2.8		
778	7205-01	3.3		
779	7206-01	3.5		
780	7207-01	1.5		
781	7208-01	4.5		
782	7209-01	9.7		
783	7209-02	0.7		
784	7209-03	2.7		
785	7209-04	0.2		
786	7210-01	8.1		
787	7211-01	3.8		
788	7211-02	0.8		
789	7212-01	6.6		
790	7212-03	0.7		
791	7214-01	0.8		
792	7215-01	3.8		
793	7215-02	0.5		
794	7216-01	2.8		
795	7216-02	3.6		
796	7216-03	11.6		
797	7217-01	2.9		
798	7217-04	0.7		
799	7218-01	1.5		
800	7219-01	3.8		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

- |  |   |
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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
801	7220-01	15.9
802	7221-01	0.0
803	7221-10	8.9
804	7221-15	4.0
805	7221-16	2.7
806	7222-01	25.5
807	7222-06	0.2
808	7223-01	0.3
809	7224-01	6.3
810	7224-06	0.0
811	7224-07	2.4
812	7224-09	2.3
813	7224-12	1.2
814	7224-15	0.8
815	7224-16	0.0
816	7224-17	0.0
817	7224-19	1.5
818	7224-20	0.2
819	7225-01	1.6
820	7226-01	5.7
821	7226-02	4.7
822	7226-09	0.0
823	7226-13	0.3
824	7227-01	5.2
825	7227-05	1.3
826	7228-01	10.2
827	7228-04	0.1
828	7228-09	2.4
829	7228-13	3.0
830	7228-16	5.9
831	7228-17	5.0
832	7228-19	0.8

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

TRANSMISSION LINES

- |  |   |
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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
833	7228-20	5.4
834	7228-25	0.3
835	7228-28	0.1
836	7228-29	0.7
837	7228-35	0.4
838	7228-36	1.3
839	7228-50	0.4
840	7229-01	3.9
841	7231-01	1.8
842	8802-01	4.1
843	8805-03	6.3
844	8805-04	4.6
845	8805-23	1.1
846	8806-01	5.8
847	8807-01	8.6
848	8807-02	1.3
849	8809-04	0.9
850	8832-01	0.1
851	Other Services	4.7
852	UTREG	0.7
853		
854		
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864		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
	<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u></b>	
865		
866		
867		
868		
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877		
878		
879		
880		
881		
882		
883		
884		
885		
886		
887		
888		
889		
890		
891	SUBTOTAL DFM	1,531.0
892		
893		
894	TOTAL TRANSMISSION LINES OPERATED BY RESPONDENT	6,507.6
895		
896		



Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

**TRANSMISSION LINES**

- |  |   |
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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
897	<b>NOTE (A): LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP:</b>	
898		PGE %
899	<u>Line Designation</u>	<u>Co-Owner</u>
		<u>Ownership</u>
900	300A	SMUD (1) 96.43
901	300B	SMUD (2) 96.43
902	319	So. Cal. Gas 50.00
903	401	SMUD (3) 95.75
904	RYER	Chevron USA (4) 85.71
905	SP3	Chevron USA (4) 85.71
906	SP4	Chevron USA (4) 85.71
907	SP5	Chevron USA (4) 85.71
908		
909		
910		
911	TOTAL LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP	1,291.2
912		
913		
914	TRANSMISSION LINES NOT OPERATED LAST YEAR:	NONE
915		
916		
917	<b>NOTES:</b>	
918	(1) Total length of Line 300A is 512.9 of which only 399.0 miles are held	
919	under a title other than full ownership.	
920	(2) Total length of Line 300B is 522.7 of which only 396.9 miles are held	
921	under a title other than full ownership.	
922	(3) Total length of Line 401 is 431.5 of which only 428.7 miles are held	
923	under a title other than full ownership.	
924	(4) Standard Pacific Gas Line Incorporated, the owner of these lines, is a corporation	
925	owned jointly by Pacific Gas and Electric Company and Chevron USA.	
926		
927		
928		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
<b>TRANSMISSION SYSTEM PEAK DELIVERIES</b>				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted.		The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.		
Line No.	Item (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
<b>Section A. SINGLE DAY PEAK DELIVERIES</b>				
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation <b>(2)</b>		907,159	907,159
5	Interruptible Transportation <b>(2)</b>		1,451,362	1,451,362
6				
7	TOTAL		2,358,521	2,358,521
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage		-	-
10	Other Firm Storage		703,538	703,538
11	Interruptible Storage <b>(1)</b>		268,390	268,390
12				
13	TOTAL		971,928	971,928
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		160,140	160,140
16	Reduction in Line Pack		244,000	244,000
17				
18	TOTAL		404,140	404,140
19	<b>SECTION B. CONSECUTIVE THREE-DAY PEAK DELIVERIES</b>			
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation <b>(2)</b>		2,723,356	2,723,356
24	Interruptible Transportation <b>(2)</b>		4,617,424	4,617,424
25				
26	TOTAL		7,340,780	7,340,780
27	Volumes of gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage		-	-
29	Other Firm Storage		1,844,517	1,844,517
30	Interruptible Storage <b>(1)</b>		799,634	799,634
31				
32	TOTAL		2,644,151	2,644,151
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		394,740	394,740
35	Reduction in Line Pack		355,000	355,000
36				
37	TOTAL		749,740	749,740
38				
39				
40				
41				
<b>NOTES:</b>				
(1) Park/Lend Service				
(2) Includes gas withdrawn from Independent Storage Providers in service territory				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c) (A)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	McDonald Island	Underground Storage	1,358,160	462,820,095	X	
2						
3	Los Medanos	Underground Storage	334,560	131,971,755	X	
4						
5	Pleasant Creek	Underground Storage	63,240	11,986,698		X
6						
7	Gill Ranch (B)	Underground Storage	97,410	77,984,446		X
8						
9						
10	TOTAL			684,762,994		
11						
12	(A) Figures reflect well/dehy deliverability capacities discounted for operational limitations and based on full field pressures.					
13						
14						
15	(B) PG&E owns 25% of Gill Ranch Storage Field - GRS LLC is the operator of the facility					
16	PG&E's share of the 382,000 Mcf maximum delivery capacity is 95,500 Mcf					
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report: 2016/Q4
GAS ACCOUNT -- NATURAL GAS				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. (b)	Total Amount of Dth Year to Date (c)	
1				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		218,638,966	
4	Gas of Others Received for Gathering (Account 489.1)	303	-	
5	Gas of Others Received for Transmission (Account 489.2) - <b>Note 1</b>		84,486,681	
6	Gas of Others Received for Distribution (Account 489.3) - <b>Note 1</b>		530,880,782	
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-	
9	Exchanged Gas Received from Others (Account 806)	328	-	
10	Gas Received as Imbalances (Account 806)	328	-	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-	
12	Other Gas Withdrawn from Storage (Explain) - <b>Note 2</b>		34,293,295	
13	Gas Received from Shippers as Compressor Station Fuel		-	
14	Gas Received from Shippers as Lost and Unaccounted for		14,347,246.00	
15				
16	TOTAL Receipts (Enter Total of lines 3 thru 15)		882,646,970	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		244,805,054	
19	Deliveries of Gas Gathered for Others (Account 489.1) 303	303	-	
20	Deliveries of Gas Transported for Others (Account 489.2)	305	82,825,257	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	520,441,050	
22	Deliveries of Contract Storage Gas (Account 489.4) - <b>Note 3</b>	307	-	
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		-	
24	Exchange Gas Delivered to Others (Account 806)	328	-	
25	Gas Delivered as Imbalances (Account 806)	328	-	
26	Deliveries of Gas to Others for Transportation (Account 858)	332	-	
27	Other Gas Delivered to Storage (Explain)		34,575,609	
28	Gas Used for Compressor Station Fuel	509	-	
29				
30	Total Deliveries (Total of lines 18 thru 29)		882,646,970	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For			
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		882,646,970	

**NOTES:**

- (1) Does not include gas received and delivered to the Utility's Electric Department for electric generation in the amount of 42,382,800 Dth and 42,891,393 Dth, respectively.
- (2) Gas Withdrawn from Storage includes 3rd party gas. Ref pg 512
- (3) PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2016/Q4

SYSTEM MAP

- |  |  |
|--|--|
| <p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the years' annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> <li>(a) Transmission lines-colored in red, if they are not otherwise clearly indicated.</li> <li>(b) Principal pipeline arteries of gathering systems.</li> <li>(c) Sizes of pipe in principal pipelines shown on map.</li> <li>(d) Normal directions of gas flow-indicated by arrows.</li> <li>(e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.</li> </ul> | <ul style="list-style-type: none"> <li>(f) Locations of compressor stations, products extraction plants, stabilization plants important purification plants, underground storage areas, recycling areas, etc.</li> <li>(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and the name of connecting company.</li> <li>(h) Principal communities in which respondent renders local distribution service.</li> </ul> <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p> |
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**The 2016 gas system map of Pacific Gas and Electric Company has been filed with the California Public Utilities Commission.**

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES  
PACIFIC GAS AND ELECTRIC COMPANY  
PERSON RESPONSIBLE FOR THIS REPORT: David Thomason, Vice President, CFO and Controller  
(PREPARED FROM INFORMATION IN THE 2016 FERC ANNUAL REPORTS)

	December 31		Annual Average
	2015	2016	
<b>NET GAS PLANT INVESTMENT (a)</b>			
Gas Utility Plant (California Only)			
1. Intangible Plant	\$ 590,780,518	\$ 577,522,741	\$ 584,151,630
2. Land and Land Rights	151,826,817	164,556,126	158,191,471
3. Depreciable Plant	<u>15,895,276,426</u>	<u>16,995,250,610</u>	<u>16,445,263,518</u>
4. Gross Gas Utility Plant	16,637,883,761	17,737,329,477	17,187,606,619
5. Gas Plant Held for Future Use - Net	0	0	0
6. Construction Work in Progress - Gas	330,848,509	491,481,505	411,165,007
7. Accumulated Deferred Income Taxes	1,359,786,312	1,755,887,131	1,557,836,722
8. Gas Stored Underground	55,907,325	55,907,325	55,907,325
9. Less: Reserves for Depreciation - Gas Utility Plant	7,176,887,560	7,526,600,090	7,351,743,825
10. Less: Amortization and Depletion Reserves	301,143,262	308,958,175	305,050,718
11. Less: Customer Advances and Contribution in Aid of Construction	143,880,636	152,371,850	148,126,243
12. Less: Accumulated Deferred Income and Investment Tax Credits	2,748,568,226	3,292,633,712	3,020,600,969
13. Material and Supplies - Gas Only	<u>158,645,444</u>	<u>168,379,118</u>	<u>163,512,281</u>
14. Net Gas Plant Investment	<u>\$ 8,172,591,667</u>	<u>\$ 8,928,420,730</u>	<u>\$ 8,550,506,199</u>
<b>CAPITALIZATION (Total Company)</b>			
15. Common Stock	\$ 1,321,874,045	\$ 1,321,874,045	\$ 1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	5,445,547,927	6,280,547,928	5,863,047,928
18. Retained Earnings	8,265,377,061	8,765,448,229	8,515,412,645
19. Other Miscellaneous Capital Accounts	<u>0</u>	<u>0</u>	<u>0</u>
20. Common Stock and Equity (Lines 15 through 19)	16,802,124,478	18,137,195,647	17,469,660,063
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	15,840,178,013	16,674,837,285	16,257,507,649
23. Notes Payable and Current Portion of Long-Term Debt	<u>1,019,197,000</u>	<u>1,516,633,001</u>	<u>1,267,915,001</u>
24. Total Capitalization (Lines 20 through 23)	<u>\$ 33,919,494,066</u>	<u>\$ 36,586,660,508</u>	<u>\$ 35,253,077,288</u>

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY  
INCOME STATEMENT DATA  
FOR CALIFORNIA INTRASTATE GAS OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	\$ 3,955,472,377
26. Operating and Maintenance Expense	2,732,188,183
27. Depreciation	473,368,947
28. Amortization and Depletion Expenses and Property Losses	104,599,020
29. Property Taxes (Ad Valorem)	95,305,334
30. Taxes Other than Income and Property Taxes	41,383,425
31. Operating Revenue Deductions (Before Federal and California Income Taxes)	3,446,844,909
32. Federal and California Income Taxes - Net	(182,922,157)
33. Gains and Losses from Disposition of Gas Plant - Net	0
34. Total Utility Operating Expenses	3,263,922,752
35. Net Operating Income (California Intrastate Gas Operations Only)	691,549,625
OTHER INCOME AND EXPENSE (Total Company)	
36. Net Operating Income from Other Utility Operations (Total)	2,037,597,382
37. Net Other Income and Deductions	(508,253,728)
38. Income Before Interest Charges	2,220,893,279
39. Interest Charges	819,200,585
40. Income Before Extraordinary Items	1,401,692,694
41. Extraordinary Items - Net of Income Tax	0
42. Net Income	1,401,692,694
43. Preferred Stock Dividends and Redemption Premium	13,916,354
44. Income Available for Common Stock	\$ 1,387,776,340
45. Common Stock Dividends	\$ 911,000,000
OTHER DATA (CALIFORNIA INTRASTATE GAS OPERATIONS ONLY) (b)	
46. Payroll Charged to Operating and Maintenance Expense	\$ 598,588,522
47. Payroll Capitalized to Utility Plant - Gas	395,770,991
48. Total Payroll	\$ 994,359,513
49. Total Exploration & Development Expense (A/Cs 795 through 798)	\$ -
50. Purchased Gas Expense (A/Cs 807.1 through 807.5)	\$ 26,990,046
51. Interdepartmental Revenues	\$ 162,540,914
52. Interdepartmental Expenses	\$ 140,990,349
53. Allowance for Funds Used During Construction	\$ 36,882,712
54. Revenue from Sales to Residential Customers	\$ 1,968,357,119
55. Residential Sales in Dths	154,384,878
56. Therms Sold Residential Customers	1,543,848,781
57. Total Revenue Sales to Ultimate Consumers	\$ 2,570,327,828
58. Dths Sold to Ultimate Consumers	244,805,054
59. Therms Sold to Ultimate Consumers	2,448,050,544
60. Average Number of Residential Customers	3,846,562
61. Average Number of Ultimate Customers	4,033,871

(b) Assumes CPUC Jurisdictional Portion of Gas Operations.