

**2022**  
**ANNUAL REPORT**

*of*

**Pacific Gas and Electric Company**  
**300 Lakeside Drive**  
**Oakland, CA 94612**


*to the*

**Public Utilities Commission**  
**of the**  
**State of California**  
**For the Year Ended December 31, 2022**



*Volume No. 2 (Form 2)*

**FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

<b>IDENTIFICATION</b>		
01 Exact Legal Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	02 Year of Report  Dec. 31, 2022	
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i>  300 LAKESIDE DRIVE, OAKLAND, CA 94612		
05 Name of Contact Person  Jennifer Garboden	06 Title of Contact Person Director, Corporate Accounting	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i>  300 LAKESIDE DRIVE, OAKLAND, CA 94612		
08 Telephone of Contact Person, <i>Including Area Code</i>  (415)-973-5456	09 This Report is  (1) *An Original           X  (2) A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i>  May 5, 2023
<b>ATTESTATION</b>		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name  STEPHANIE WILLIAMS	02 Title  Vice President, CFO, and Controller, Pacific Gas and Electric Company	
03 Signature  	04 Date Signed <i>(Mo, Day, Yr)</i>  May 5, 2023	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2023	Year of Report 2022/Q4
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," for certain pages. Omit pages where the response are "none," as appropriate, where no information or amounts have been reported "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information.....	101	Ed. 12-87	*
Control Over Respondent.....	102	Ed. 12-87	*
Corporations Controlled by Respondent.....	103	Ed. 12-87	*
Security Holders and Voting Powers.....	107	Ed. 12-87	*
Important Changes During the Year.....	108	Ed. 12-87	*
Comparative Balance Sheet.....	110-113	Rev. 12-93	
Statement of Income for the Year.....	114-117	Rev. 12-93	
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-88	
Statement of Cash Flows.....	120-121	Rev. 12-93	
Notes to Financial Statements.....	122	Ed. 12-88	*
Statement of Accumulated Comprehensive Income and Hedging Activities.....	122(a)(b)	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	
Gas Plant in Service.....	204-209	Ed. 12-89	
Gas Property and Capacity Leased from Others.....	212	Ed. 12-88	NONE
Gas Property and Capacity Leased to Others.....	213	Ed. 12-88	NONE
Gas Plant Held for Future Use.....	214	Ed. 12-89	NONE
Construction Work in Progress - Gas.....	216	Ed. 12-87	
Non-Traditional Rate Treatment Afforded New Projects.....	217	Ed. 12-87	NA
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	NA
Accumulated Provision for Depreciation of Gas Utility Plant.....	219	Ed. 12-87	
Gas Stored.....	220	Ed. 12-87	
Investments.....	222-223	Ed. 12-86	
Investments in Subsidiary Companies.....	224-225	Ed. 12-89	*
Prepayments.....	230	Ed. 12-88	
Extraordinary Property Losses.....	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	NONE
Other Regulatory Assets.....	232	New 12-93	*
Miscellaneous Deferred Debits.....	233	Ed. 12-89	*
Accumulated Deferred Income Taxes.....	234-235	Ed. 12-89	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock.....	250-251	Ed. 12-89	*
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-86	NA
Other Paid-in Capital.....	253	Ed. 12-86	*
Discount on Capital Stock.....	254	Ed. 12-86	*
Capital Stock Expense.....	254	Ed. 12-86	*
Securities Issued or Assumed and Securities Refunded or Retired During the Year.....	255	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-89	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt.....	258-259	Ed. 12-88	

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission	05/05/2023	2022/Q4
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b> (Continued)			
Unamortized Loss and Gain on Reaquired Debt.....	260	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes.....	261	Ed. 12-88	*
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-88	*
Miscellaneous Current and Accrued Liabilities.....	268	Ed. 12-86	
Other Deferred Credits.....	269	Ed. 12-88	*
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	*
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-93	*
Other Regulatory Liabilities.....	278	New 12-93	*
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Gas Operating Revenues.....	300-301	Ed. 12-89	
Revenues from Transportation of Gas of Others Through Gathering Facilities.....	302-303	Ed. 12-88	NONE
Revenues from Transportation of Gas of Others Through Transmission Facilities.....	304-305	Ed. 12-88	
Revenues from Storage of Gas of Others.....	306-307	Ed. 12-89	NONE
Other Gas Revenues.....	308	Ed. 12-88	
Discounted Rate Services and Negotiated Rate Services.....	313	Rev. 12-88	
Gas Operation and Maintenance Expenses.....	317-325	Ed. 12-89	
Exchange and Imbalance Transactions.....	328	Rev. 12-88	NA
Gas Used in Utility Operations.....	331	Ed. 12-88	
Transmission and Compression of Gas by Others.....	332	Ed. 12-86	NA
Other Gas Supply Expenses.....	334	Ed. 12-87	NONE
Miscellaneous General Expenses - Gas.....	335	Ed. 12-86	
Depreciation, Depletion, and Amortization of Gas Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-86	NA
<b>COMMON SECTION</b>			
Regulatory Commission Expenses.....	350-351	Ed. 12-89	*
Employee Pensions and Benefits (Account 926).....	352	Ed. 12-89	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	*
Charges for Outside Professional and Other Consultative Services.....	357	Ed. 12-87	
Transactions with Affiliated Companies.....	358	Ed. 12-87	
<b>GAS PLANT STATISTICAL DATA</b>			
Compressor Stations.....	508-509	Ed. 12-86	
Gas Storage Projects.....	512-513	Ed. 12-91	
Transmission Lines.....	514	Ed. 12-87	
Transmission System Peak Deliveries.....	518	Ed. 12-88	
Auxiliary Peaking Facilities.....	519	Ed. 12-86	
Gas Account - Natural Gas.....	520	Ed. 12-91	
System Map.....	522	Ed. 12-86	
Footnote Reference.....	551	Ed. 12-86	NONE
Footnote Text.....	552	Ed. 12-86	NONE
Stockholder's Reports (check appropriate box).....			
( X ) Four copies will be submitted.			
<b>SUPPLEMENTAL FINANCIAL DATA</b>			
Selected Financial Data.....	600-601		
* Refer to the Annual Report of the Electric Department			

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original	(Mo, Da, Yr) 5/5/2023	End of 2022/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
<b>UTILITY PLANT</b>				
1	Utility Plant (101 -106, 114)	200-201	110,969,024,721	103,173,291,727
3	Construction Work in Progress (107)	200-201	4,278,662,042	3,547,642,238
4	TOTAL Utility Plant (Lines 2 and 3)		115,247,686,763	106,720,933,965
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	45,440,205,751	43,122,819,469
6	NET Utility Plant (Lines 4 less 5)		69,807,481,012	63,598,114,496
7	Nuclear Fuel in Process (120.1)	202-203	86,475,206	182,496,431
8	Nuclear Fuel Materials and Assembles-Stock (120.2)		-	3,274,391
9	Nuclear Fuel Assemblies in Reactor (120.3)		301,949,278	329,412,017
10	Spent Nuclear Fuel (120.4)		2,964,394,529	2,787,380,149
11	Nuclear Fuel Under Capital Leases (120.6)		-	-
12	(Less) Accum. Prov. For Amort. of Nuclear Fuel (120.5)	202-203	3,080,422,971	2,973,964,630
13	NET Nuclear Fuel (Lines 7-11 less 12)		272,396,042	328,598,358
14	NET Utility Plant (Lines 6 and 13)		70,079,877,054	63,926,712,854
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)		119,592,211	119,592,211
<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		29,571,217	23,290,645
19	(Less) Accum. Prov. for Depr. and Amort. (122)		-	-
20	Investments in Associated Companies (123)		3,245,150,000	-
21	Investment in Subsidiary Companies (123.1)	224-225	1,021,724,910	522,176,417
22	(For cost of Account 123.1, See Footnote Page 224, Line 42)		-	-
23	Noncurrent Portion of Allowances	228-229	646,415,350	342,526,592
24	Other Investments (124)		-	-
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund-Federal (127)		-	-
28	Other Special Funds (128)		4,081,176,046	3,837,927,554
29	Special Funds-Nonmajor Only (129)		997,257,827	1,340,505,591
30	Long-Term Portion of Derivatives Assets (175)		305,301,298	169,204,338
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		10,326,596,648	6,235,631,137
<b>CURRENT AND ACCRUED ASSETS</b>				
34	Cash and Working Funds (Nonmajor Only) (130)			
35	Cash (131)		72,198,551	48,120,166
36	Special Deposits (132-134)		11,780,009	11,166,837
37	Working Funds (135)		-	-
38	Temporary Cash Investments (136)		533,122,157	112,750,000
39	Notes Receivable (141)		-	-
40	Customer Accounts Receivable (142)		287,627,561	414,302,245
41	Other Accounts Receivable (143)		2,192,892,372	2,319,071,623
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,324,417	23,527,669
43	Notes Receivable from Associated Companies (145)		1,526,615,253	1,901,422,841
44	Accounts Receivable from Associated Companies (146)		43,966,385	180,328,821
45	Fuel Stock (151)	227	1,586,736	1,459,242
46	Fuel Stock Expense Undistributed (152)	227	-	-
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Materials and Operating Supplies (154)	227	751,427,249	552,298,302
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202-203/307	-	-
52	Allowances (158.1 and 158.2)	228-229	747,270,576	425,535,572

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PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	End of 2022/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		646,415,350	342,526,592
54	Stores Expense Undistributed (163)	227	-	0
55	Gas Stored Underground - Current (164.1)		89,676,327	43,030,451
56	LNG Stored and Held for Processing (164.2-164.3)		-	-
57	Prepayments (165)		570,965,644	520,256,195
58	Advances for Gas (166-167)		-	-
59	Interest and Dividends Receivable (171)		-	0
60	Rents Receivable (172)		-	-
61	Accrued Utility Revenues (173)		148,663,404	119,873,851
62	Miscellaneous Current and Accrued Assets (174)		549,054,533	650,892,528
63	Derivative Instrument Assets (175)		959,205,737	218,389,698
64	(Less) Long-Term Portion of Derivative Instrument		305,301,298	169,204,338
65	Derivative Instrument Assets - Hedges (176)		-	0
66	(Less) Long-Term Portion of Derivative Instrument		-	0
67	<b>TOTAL Current and Accrued Assets (Lines 34-66)</b>		<b>7,516,011,429</b>	<b>6,983,639,773</b>
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		193,762,955	197,064,626
70	Extraordinary Property Losses (182.1)	230a	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	27,373,357	39,584,283
72	Other Regulatory Assets (182.3)	232	23,721,433,967	17,165,967,732
73	Preliminary Survey and Investigation Charges (183)		(558)	(558)
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		-	-
75	Other Preliminary Survey and Investigation Charges (183.2)		-	-
76	Clearing Accounts (184)		2,475,764	2,932,638
77	Temporary Facilities (185)		-	0
78	Miscellaneous Deferred Debits (186)	233	4,862,754,112	5,304,229,611
79	Deferred Losses from Disposition of Utility Plant (187)		-	-
80	Research, Development and Demonstration Expenditures (188)	352-353	-	-
81	Unamortized Loss on Reacquired Debt (189)		36,721,574	49,489,664
82	Accumulated Deferred Income Taxes (190) [F]	234	10,203,179,212	8,700,298,466
83	Unrecovered Purchased Gas Costs (191)		-	-
84	<b>TOTAL Deferred Debits (Lines 73-95)</b>		<b>39,047,700,383</b>	<b>31,459,566,462</b>
85	<b>TOTAL ASSETS (Lines 14-16, 32, 67 and 84)</b>		<b>127,089,777,725</b>	<b>108,725,142,437</b>

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PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	Report 2022 Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
<b>PROPRIETARY CAPITAL</b>				
1	Common Stock Issued (201)	250-251	1,321,874,045	1,321,874,045
3	Preferred Stock Issued (204)	250-251	257,994,575	257,994,575
4	Capital Stock Subscribed (202,205)		-	-
5	Stock Liability for Conversion (203,206)		-	-
6	Premium on Capital Stock (207)		1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)	253	30,756,123,589	26,516,580,090
8	Installments Received on Capital Stock (212)		-	-
9	(Less) Discount on Capital Stock (213)	254	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	254b	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	118-119	(4,206,590,722)	(4,591,909,590)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	838,890,207	344,832,855
13	(Less) Reaquired Capital Stock (217)	250-251	-	-
14	Noncorporate Proprietorship (Nonmajor only)(218)		-	0
15	Accumulated Other Comprehensive Income (219)	122a&b	(8,166,262)	(7,526,997)
16	Total Proprietary Capital (lines 2 through 15)		30,729,450,877	25,611,170,423
<b>LONG-TERM DEBT</b>				
17	Bonds (221)	256-257	35,115,164,559	36,443,675,751
19	(Less) Reaquired Bonds (222)	256-257	-	0
20	Advances from Associated Companies (223)	256-257	9,093,909,854	806,847,383
21	Other Long-Term Debt (224)	256-257	-	0
22	Unamortized Premium on Long-Term Debt (225)		4,903,468	5,486,058
23	(Less) Unamortized Discount on Long-Term Debt - Debit (226)		30,251,169	26,193,407
24	Total Long-Term Debt (lines 18 through 23)		44,183,726,712	37,229,815,785
<b>OTHER NONCURRENT LIABILITIES</b>				
25	Obligations Under Capital Leases - Noncurrent (227)		1,243,633,044	813,002,476
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		2,251,659,254	3,179,506,735
29	Accumulated Provision for Pensions and Benefits (228.3)		184,604,903	780,037,409
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,753,706,614	1,481,283,646
31	Accumulated Provision for Rate Refunds (229)		-	0
32	Long-Term Portion of Derivative Instrument Liabilities		176,597,091	215,988,093
33	Long-Term Portion of Derivative Instrument Liabilities- Hedges		-	-
34	Asset Retirement Obligations (230)		5,912,361,630	5,297,821,486
35	Total Other Noncurrent Liabilities (lines 26 through 34)		11,522,562,536	11,767,639,845
<b>CURRENT AND ACCRUED LIABILITIES</b>				
36	Notes Payable (231)		2,055,000,000	2,185,000,000
38	Accounts Payable (232)		3,582,839,305	3,482,574,166
39	Notes Payable to Associated Companies (233)		-	-
40	Accounts Payables to Associated Companies (234)		226,750,134	76,772,484
41	Customer Deposits (235)		116,804,373	85,699,175
42	Taxes Accrued (236)	262-263	504,591,321	508,618,405
43	Interest Accrued (237)		463,796,034	432,788,163
44	Dividends Declared (238) *		2,319,382	0
45	Matured Long-Term Debt (239)		-	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		-	0
47	Tax Collections Payable (241)		41,016,803	38,056,452
48	Miscellaneous Current and Accrued Liabilities (242)		1,463,562,560	1,330,741,077
49	Obligations Under Capital Leases-Current (243)		232,928,694	469,014,820
50	Derivative Instrument Liabilities (244)		228,244,869	242,244,653
51	(Less) Long-Term Portion of Derivative Instrument Liab.		176,597,091	215,988,093
52	Derivative Instrument Liabilities-Hedges (245)		-	0
53	(Less) Long-Term Portion of Derivative Instrument Liab.-Hedges		-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)		8,741,256,384	8,635,521,302
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		288,675,735	255,873,824
57	Accumulated Deferred Investment Tax Credits (255)	266-267	91,349,274	96,542,098
58	Deferred Gains from Disposition of Utility Plant (256)		-	-
59	Other Deferred Credits (253)	269	1,705,188,018	1,840,485,385
60	Other Regulatory Liabilities (254) [E]	278	16,420,075,785	11,064,558,229
61	Unamortized Gain on Reacquired Debt (257)		150,526	290,227
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-273	-	0
63	Accum. Deferred Income Taxes-Other Property (282) [F]	274-275	10,627,816,495	9,813,115,334
64	Accum. Deferred Income Taxes-Other (283) [F]	276-277	2,779,525,383	2,410,129,985
65	Total Deferred Credits (lines 56 through 64)		31,912,781,216	25,480,995,082
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)		127,089,777,725	108,725,142,437



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.) 5/5/2023	Year/Period of Report 2022/Q4
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STATEMENT OF INCOME

1. Enter in column (e) operations for the reporting quarter and in column (f) the balance for the same three-month period for the prior year.
2. Report in column (g) the year to date amounts for electric utility function; in column (i) the year to date amounts for gas utility, and in (k) the year to date amounts for other utility function for the current year.

Line No.	Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)
1	UTILITY OPERATING INCOME				
2	OPERATING REVENUES (400)	300-301	26,581,287,822	23,642,511,758	6,881,830,409
3	OPERATING EXPENSES			0	
4	Operation Expenses (401)	320-323	17,123,024,262	14,695,627,408	5,170,778,769
5	Maintenance Expenses (402)	320-323	3,162,206,754	3,546,958,150	699,763,698
6	Depreciation Expense (403)	336-337	3,602,215,596	3,146,069,757	879,809,143
7	Depreciation Exp. for Asset Retirement Costs (403.1)	336-337	-	-	-
8	Amort. & Depl. of Utility Plant (404-405)	336-337	244,780,157	241,392,639	61,053,160
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-	-	-
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		13,397,111	13,397,111	3,349,278
11	Amort. of Conversion Expenses (407.2)		-	-	-
12	Regulatory Debit (407.3)		12,060,000	12,060,000	3,015,000
13	(Less) Regulatory Credits (407.4)		1,072,653,184	1,229,192,672	477,271,979
14	Taxes Other Than Income Taxes (408.1)	262-263	837,135,608	758,468,798	208,688,192
15	Income Taxes - Federal (409.1)	262-263	7	(2)	-
16	Income Taxes -Other (409.1)	262-263	1	1,367,558	(2)
17	Provision for Deferred Inc. Taxes (410.1)	234-272-277	17,329,658,629	18,591,272,382	2,364,784,207
18	(Less) Provision for Deferred Inc. Taxes-Cr.(411.1)	234-272-277	18,416,881,192	17,544,480,671	3,012,855,456
19	Investment Tax Credit Adj.- Net (411.4)	266	-	-	-
20	(Less) Gains from Disp. of Utility Plant (411.6)		82,886,801	2,735,190	21,127,379
21	Losses from Utility Plant (411.7)		167,053	19,695	2,458
22	(Less) Gains from Disposition of Allowance (411.8)		-	-	-
23	Losses from Disposition of Allowances (411.9)		-	-	-
24	Accretion Expense (411.10)		-	-	-
				0	
25	TOTAL OPERATING EXPENSES (Lines 4-24)		22,752,224,001	22,230,224,963	5,879,989,089
				0	
26	NET UTILITY OPERATING INCOME (Line 2 minus line 25)		3,829,063,821	1,412,286,795	1,001,841,320

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.) 5/5/2023	Year/Period of Report 2022/Q4
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STATEMENT OF INCOME

3. Report in column (h) the year to date amounts for electric utility function; in column (j) the year to date amounts for gas utility, and in (l) the year to date amounts for other utility function for the previous year. '4. If additional columns are needed, place them in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (g)	Prior Year to Date (h)	Current Year to Date (i)	Prior Year to Date (j)	Current Year to Date (k)	Prior Year to Date (l)	
19,713,571,467	17,897,673,680	6,867,716,355	5,744,838,078		0	1 2
13,001,612,729	11,393,769,310	4,121,411,533	3,301,858,098			3
2,670,028,606	3,008,519,641	492,178,148	538,438,509			4
2,766,533,077	2,406,187,594	835,682,519	739,882,163			5
-	-	-	-			6
179,547,995	176,191,357	65,232,162	65,201,282		0	7
-	-	-	-			8
13,397,111	13,397,111	-	-			9
-	-	-	-			10
12,060,000	12,060,000	-	-			11
956,229,628	1,080,179,342	116,423,556	149,013,330			12
594,298,276	535,652,340	242,837,332	222,816,458			13
21,161,320	8,254,589	(21,161,313)	(8,254,591)			14
9,771,726	5,179,331	(9,771,725)	(3,811,773)			15
15,695,744,541	16,950,182,115	1,633,914,088	1,641,090,267			16
16,796,539,207	15,773,589,633	1,620,341,985	1,770,891,038			17
-	-	-	-			18
55,793,729	2,653,727	27,093,072	81,463		0	19
167,053	19,695	-	-			20
-	-	-	-			21
-	-	-	-			22
-	-	-	-			23
-	-	-	-			24
17,155,759,870	17,652,990,381	5,596,464,131	4,577,234,582		0	25
2,557,811,597	244,683,299	1,271,252,225	1,167,603,496		-	26

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report		
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr.) 5/5/2023	2022/Q4		
STATEMENT OF INCOME						
Line No.	Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	NET UTILITY OPERATING INCOME		3,829,063,821	1,412,286,795		
28	OTHER INCOME AND DEDUCTIONS					
29	OTHER INCOME					
30	NONUTILITY OPERATING INCOME					
31	Revenues from Contract Work (415)		0	0		
32	(Less) Costs and Exp. of Contract Work (416)		0	0		
33	Rev. from Nonutility Operations (417)		36,137,398	30,684,974		
34	(Less) Exp. of Nonutility Operations (417.1)		0	0		
35	Nonoperating Rental Income (418)		0	0		
36	Equity in Earnings of Subs. (418.1)	119	464,342,361	379,208,249		
37	Interest and Dividend Income (419)		194,313,214	48,753,487		
38	AFUDC-Other (419.1)		184,225,481	132,828,736		
39	Miscellaneous Nonoperating Income (421)		2,759,119	14,493,970		
40	Gain on Disposition of Property (421.1)		6,694,746	4,103,575		
41	TOTAL OTHER INCOME (lines 30-39)		888,472,319	610,072,991		
42	OTHER INCOME DEDUCTIONS					
43	Loss on Disposition of Property (421.2)		543,424,419	444,082,199		
44	Miscellaneous Amortization (425)		0	0		
45	Donations (426.1)		16,996,589	16,896,203		
46	Life Insurance (426.2)		0	0		
47	Penalties (426.3)		9,728,750	8,902,382		
48	Civic, Political and Related Activities (426.4)		8,511,607	7,431,664		
49	Other Deductions (426.5)		384,053,258	196,886,058		
50	TOTAL OTHER INC. DED. (lines 42-48)		962,714,623	674,198,506		
51	TAXES APPLICABLE TO OTHER INC. & DED.					
52	Taxes Other Than Income Taxes (408.2)	262-263	0	0		
53	Income Taxes-Federal (409.2)	262-263	151,646	0		
54	Income Taxes-Other (409.2)	262-263	1	1		
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	125,035,881	134,204,589		
56	(Less) Prov. for Deferred Inc. Taxes-Cr. (411.2)	234, 272-277	237,675,664	277,858,179		
57	Investment Tax Credit Adj.- Net (411.5)		(5,192,824)	(3,917,491)		
58	(Less) Investment Tax Credits (420)		0	0		
59	TOTAL TAXES ON OTHER INC./DED. (lines 51-57)		(117,680,960)	(147,571,080)		
60	NET OTHER INC./DED. (lines 41, 50, 59)		43,438,656	83,445,565		
61	INTEREST CHARGES					
62	Interest on Long Term Debt (427)		1,302,886,803	1,200,006,997		
63	Amortization of Debt Disc. and Expense (428)		54,829,547	68,983,271		
64	Amort. of Loss on Reacquired Debt (428.1)		16,245,343	13,507,902		
65	(Less) Amort. of Premium on Debt-Cr (429)		1,326,141	817,992		
66	(Less) Amort. of Gain on Reacquired Debt-Cr (429.1)		139,701	139,701		
67	Interest on Debt to Assoc. Cos. (430)		234,025,480	3,724,234		
68	Other Interest Expense (431)		121,099,256	129,144,156		
69	(Less) AFUDC-Borrowed Funds-Cr (432)		81,395,326	55,983,881		
70	NET INTEREST CHARGES (lines 61-68)		1,646,225,261	1,358,424,986		
71	INCOME BEFORE EXTRAORDINARY ITEMS (lines 27, 60, and 70)		2,226,277,216	137,307,374		
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0		
74	(Less) Extraordinary Deductions (435)		0	0		
75	Net Extraordinary Items (Line 73 less 74)		0	0		
76	Income Taxes-Federal and Other (409.3)	262-263	0	0		
77	Extraordinary Items After Taxes (Line 75 Less Line 76)		0	0		
78	NET INCOME (Lines 71 and 77)		2,226,277,216	137,307,374		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year/Period of 2022/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 2 Column: c**

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the year ended December 31:

	2022		2021	
	Revenues	Expenses	Revenues	Expenses
Electric	55,032,778	94,413,850	45,542,787	82,177,529
Gas	256,414,146	217,033,073	243,093,777	206,459,036
Total	311,446,924	311,446,923	288,636,564	288,636,565

Balance also includes \$37,775,295.39 recorded in account 414 related to performance-based grants from the California Department of Water resources.

**Schedule Page: 114 Line No.: 4 Column: c**

See footnote in row 2, column c

Name of Respondent		This Report Is:	Date of Report	Year/Period
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr.) 05/05/2023	of Report 2022/Q4
<b>STATEMENT OF RETAINED EARNINGS</b>				
<p>1. Do not report Lines 49-53 on the quarterly version.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
1	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
2	Balance - Beginning of Year		(4,874,509,338)	(4,635,588,904)
3	Changes (identify by prescribed retained earnings accounts)			
4	Adjustments to Retained Earnings (Account 439)			
5	Reclassify stranded tax effects			
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Account 439) (Lines 4-8)		0	0
10				
11	Common Stock Cancellation			
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Account 439) (Lines 10-14)		0	0
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,761,934,855	(241,900,875)
17	Appropriations of Retained Earnings (Account 436)			
18	Reserves for excess earnings on FERC hydroelectric			
19	project licenses pursuant to Federal Power Act Section 10 (d)	215	0	1,146,674
20				
21				
22	TOTAL Appropriations of Retained Earnings (Account 436)		0	1,146,674
23	Dividends Declared - Preferred Stock (Account 437)			
24	Preferred Dividends Declared	238	(71,900,993)	
25				
26				
27				
28				
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (lines 25-28)		(71,900,993)	0
30	Dividends Declared - Common Stock (Account 438)			
31	Common Stock Dividends Declared	234	(1,275,000,000)	0
32				
33				
34				
35				
36	TOTAL Dividends Declared - Common Stock (Account 438) (Total of Lines 31 thru 35)		(1,275,000,000)	0
37	Transfers to Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		(29,714,992)	1,833,767
38	Balance - End of Period (Enter Total of lines 1,9,15,16,22,29,36,and 37)		(4,489,190,468)	(4,874,509,338)

Name of Respondent		This Report Is:	Date of Report	Year/Period
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr.) 05/05/2023	of Report 2022/Q4
STATEMENT OF RETAINED EARNINGS				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39 40 41 42 43 44	Reserves for excess earnings on FERC hydroelectric project licenses pursuant to Federal Power Act Section 10 (d)	216	0	(1,146,674)
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>		0	(1,146,674)
	<b>APPROPRIATED RETAINED EARNINGS-AMORT. RESERVE, FEDERAL (Account 215.1)</b> State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provision of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote			
46	<b>TOTAL Appropriated Retained Earnings - Amort., Federal (Account 215.1)</b>		282,599,747	283,746,422
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)</b> (Enter Total of lines 45 and 46)		282,599,747	282,599,748
48	<b>TOTAL Retained Earnings (Accounts 215, 215.1, 216)</b> (Enter Total of lines 38 and 47)		(4,206,590,722)	(4,591,909,590)
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b> <b>Report only on an Annual Basis, No Quarterly</b>			
49	Balance - Beginning of Year (Debit or Credit)		344,832,855	(32,541,627)
50	Equity in Earnings for Year (Credit) (Account 418.1)		464,342,361	379,208,249
51	(Less) Dividends Received (Debit)		0	
52	Other: Stanpac and PEFCO earnings reflected in M&O accounts Other: Dissolution		(1,341,722) 31,056,713 0	(1,833,767)
53	Balance - End of Year (Total of lines 49-52)		838,890,207	344,832,855

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			
STATEMENT OF CASH FLOWS			
(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.			
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.			
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.			
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			
Line No.	Description (See Instruction No. 1 for Explanation of Codes)  (a)	Current Year to Date Quarter/Year  December 31, 2022 (b)	Previous Year to Date Quarter/Year  December 31, 2021 (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	2,226,277,216	137,307,374
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	3,860,392,864	3,400,859,507
5	Disallowed Capital Expenditures	15,226,000	—
6	Amortization of Unamortized Loss or Gain on Reacquired Debt	12,628,390	13,368,201
7	Amortization of Expenses, Discount and Premium - Long Term Debt	53,772,218	62,342,624
8	Deferred Income Taxes (Net)	(319,113,364)	1,849,933,849
9	Investment Tax Credit Adjustment (Net)	(5,192,824)	(3,917,491)
10	Net (Increase) Decrease in Receivables	517,856,673	(1,117,742,060)
11	Net (Increase) Decrease in Inventory	(245,902,317)	(31,996,628)
12	Net (Increase) Decrease in Allowances Inventory	—	—
13	Net Increase (Decrease) in Payables and Accrued Expenses	9,164,286,763	(142,336,454)
14	Net (Increase) Decrease in Other Regulatory Assets	(6,786,597,492)	(2,618,280,425)
15	Net Increase (Decrease) in Other Regulatory Liabilities	5,601,430,156	502,585,401
16	(Less) Allowance for Other Funds Used During Construction	184,225,481	132,828,736
17	(Less) Undistributed Earnings from Subsidiary Companies	464,342,361	383,560,625
18	Other (provide details in footnote):	(872,294,551)	891,118,220
19			—
20			—
21			—
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	12,574,201,889	24,26,852,758
23			—
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(9,718,512,084)	(7,738,814,982)
27	Gross Additions to Nuclear Fuel	(50,256,025)	(83,009,282)
28	Gross Additions to Common Utility Plant		—
29	Gross Additions to Nonutility Plant		—
30	(Less) Allowance for Other Funds Used During Construction	(184,225,481)	(132,828,736)
31	Other (provide details in footnote):		—
32			—
33			—
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(9,584,542,628)	(7,688,995,528)
35			—
36	Acquisition of Other Noncurrent Assets (d)		—
37	Proceeds from Disposal of Noncurrent Assets (d)	34,173,100	808,636,297
38			—
39	Investments in and Advances to Assoc. and Subsidiary Companies	(37,500,000)	(4,301,995)
40	Contributions and Advances from Assoc. and Subsidiary Companies		—
41	Disposition of Investments in (and Advances to)		—
42	Associated and Subsidiary Companies		—
43	Payments to Assoc. and Subsidiary Companies	(309,884,443)	(6,318,082)
44	Purchase of Investment Securities (a)		—
45	Proceeds from Sales of Investment Securities (a)		—

Name of Respondent		This Report is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
46	Loans Made or Purchased		—	(145,000,000)
47	Collections on Loans		145,000,000	—
48				—
49	Net (Increase) Decrease in Receivables			—
50	Net (Increase ) Decrease in Inventory			—
51	Net (Increase) Decrease in Allowances Held for Speculation			—
52	Net Increase (Decrease) in Payables and Accrued Expenses			—
53	Other		—	0
54	Proceeds from other special trust investment sales		3,566,787,969	1,678,137,456
55	Purchases of other special trust investments		(4,230,022,147)	(1,702,381,818)
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)		(10,415,988,149)	(7,060,223,670)
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)		4,583,183,205	5,474,468,232
62	Preferred Stock			—
63	Common Stock			—
64	Other (provide details in footnote):			—
65				—
66	Net Increase in Short-Term Debt (c)		(130,000,000)	(1,370,000,000)
67	Other (provide details in footnote):		0	369,967,797
68	Equity contribution from PG&E Corporation		994,393,499	—
69				—
70	Cash Provided by Outside Sources (Total 61 thru 69)		5,447,576,704	4,474,436,029
71				—
72	Payments for Retirement of:			
73	Long-term Debt (b)		(5,940,735,897)	(59,264,103)
74	Preferred Stock			—
75	Common Stock			—
76	Other (provide details in footnote):			—
77	Customer Advances for Construction		120,610,653	40,660,074
78	Net Decrease in Short-Term Debt (c)			—
79	Other		3,980,129	(48,879,642)
80	Dividends on Preferred Stock		(69,581,614)	—
81	Dividends on Common Stock		(1,275,000,000)	—
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)		(1,713,150,025)	4,406,952,358
84				—
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)		445,063,714	(226,418,554)
87				
88	Cash and Cash Equivalents at Beginning of Period		172,037,003	398,455,557
89				
90	Cash and Cash Equivalents at End of period		617,100,717	172,037,003



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year/Period of Report 2022/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: b**

This consists of the following:

	<u>2022</u>	<u>2021</u>
Reorganization items, net	\$ —	\$ (40,602,973)
(Increase) Decrease in Other Working Capital	(66,430,260)	(182,030,669)
Increase (Decrease) - Other Noncurrent Liabilities	(1,092,973,863)	379,853,421
Others		
Nuclear Fuel Lease Amortization	106,458,341	120,956,456
Payment on capital lease obligation	(2,031,228)	(1,909,701)
Collateral Adjustment	1,536,390	6,764,780
Kincade settlement expense	61,641,115	—
SB 901 amortization	185,845,155	—
Bad Debt Expense	143,455,938	153,917,843
Tax benefit on stock option exercises (shortfall)	918,767	(7,571,800)
Other-net	(210,714,906)	461,740,863
Total	\$ (872,294,551)	\$ 891,118,220

**Schedule Page: 120 Line No.: 18 Column: c**

See footnote in column (b), Line 18.

**Schedule Page: 120 Line No.: 53 Column: b**

Other consists of the following:

	<u>2022</u>	<u>2021</u>
Purchases of customer credit trust investments		\$ —
Proceeds from customer credit trust sales		—
Total	\$ —	\$ —

**Schedule Page: 120 Line No.: 53 Column: c**

See footnote in column (b), Line 53.

**Schedule Page: 120 Line No.: 67 Column: b**

Other consists of the following:

	<u>2022</u>	<u>2021</u>
Proceeds from sale of future revenue from transmission tower license sales, net of fees	\$ —	\$ 369,967,797
Total	\$ —	\$ 369,967,797

**Schedule Page: 120 Line No.: 67 Column: c**

See footnote in column (b), Line 67.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year/Period of Report 2022/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 79 Column: b**

This consists of the following:

	<u>2022</u>	<u>2021</u>
Increase (Decrease) in customer deposits	\$ 30,071,399	\$ (33,489,420)
Employee taxes paid for withheld shares	(21,026,606)	(3,814,131)
Other debt issuance and exchange fees	(5,064,664)	(11,576,091)
Total	<u>\$ 3,980,129</u>	<u>\$ (48,879,642)</u>

FOOTNOTE DATA

**Schedule Page: 120 Line No.: 79 Column: c**

See footnote in column (b), Line 79.

**Schedule Page: 120 Line No.: 90 Column: b**

This consists of the following:

	<u>2022</u>	<u>2021</u>
Cash (131)	\$ 72,198,551	\$ 48,120,166
Special Deposits (132-134)	11,780,009	11,166,837
Temporary Cash Investment (136)	533,122,157	112,750,000
Total	<u>\$ 617,100,717</u>	<u>\$ 172,037,003</u>

Supplemental disclosure of cash flow information (in millions):

Cash paid for:

Interest (net of amounts capitalized)	\$ (1,374)	\$ (1,198)
Income taxes, net	—	99

Supplemental disclosures of noncash investing and financing activities:

Capital expenditures financed through accounts payable	1,174	1,311
Operating lease liabilities arising from obtaining ROU assets	(529)	100
Transfer of accounts receivable to a subsidiary company	—	397

**Schedule Page: 120 Line No.: 90 Column: c**

See footnote in column (b), Line 90.

Name of Respondent	This Report is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original	(Mo, Da, Yr)	2022/Q4
	(2) A Resubmission	5/5/2023	

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No	Item	Unrealized Gains and Losses on Available-for-Sale Securities	Minumum Pension Liability Adjustment (net Amount)	Foreign Current Hedges	Other Adjustments
	(a)	(b)	(c)	(d)	(e)
1	Balance of account 219 at beginning of preceding year				(4,621,218)
2	Preceding Qtr/Yr to date reclassifications from acct 219 to net income				1,115,726
3	Preceding Qtr/Yr to date change in fair value				(4,021,505)
4	Total (lines 2 and 3)				(2,905,779)
5	Balance of account 219 at end of preceding Quarter/year				(7,526,997)
6	Balance of account 219 at beginning of current year				(7,526,997)
7	Current Qtr/Yr to date reclassifications from acct 219 to net income				(5,286,893)
8	Current Qtr/Yr to date change in fair value				4,647,628
9	Total (lines 7 and 8)				(639,265)
10	Balance of account 219 at end of current Quarter/year				(8,166,262)

Name of Respondent	This Report is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original	(Mo, Da, Yr)	2022/Q4
	(2) A Resubmission	5/5/2023	

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No	other cash flow hedges interest rate swaps (f)	Other cash flow hedges (insert footnote at line 1 to specify) (g)	Totals for each category of items recorded in account 219 (h)	Net income (carried forward from page 117, line 78) (i)	Total comprehensive income (j)
1			(4,621,218)		
2			1,115,726		
3			(4,021,505)		
4			(2,905,779)	137,307,374	134,401,595
5			(7,526,997)		
6			(7,526,997)		
7			(5,286,893)		
8			4,647,628		
9			(639,265)	2,226,277,216	2,225,637,951
10			(8,166,262)		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) *An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)		Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)		87,377,397,454	63,403,343,636
4	Property Under Capital Leases		1,479,487,442	662,270,399
5	Plant Purchased or Sold		(132,839)	(198,578)
6	Completed Construction not Classified		22,112,272,664	13,436,162,193
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		110,969,024,721	77,501,577,650
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress		4,278,662,042	3,013,759,214
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)		115,247,686,763	80,515,336,864
14	Accum Prov for Depr, Amort, & Depl		45,440,205,751	33,253,050,033
15	Net Utility Plant (13 less 14)		69,807,481,012	47,262,286,831
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		44,640,264,192	33,161,834,137
19	Amort & Depl of Producing Nat Gas Land/Land Right		—	—
20	Amort of Underground Storage Land/Land Rights		8,610,789	—
21	Amort of Other Utility Plant		791,330,770	91,215,896
22	Total In Service (18 thru 21)		45,440,205,751	33,253,050,033
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)		—	—
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)		—	—
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)		45,440,205,751	33,253,050,033

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) *An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION
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Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
18,084,809,581				5889244237
—				817,217,043
290,300				(224,561)
7,585,040,521				1,091,069,950
25,670,140,402	—	—	—	7,797,306,669
424,827,856				840,074,972
26,094,968,258	—	—	—	8,637,381,641
9,335,187,734	—	—	—	2,851,967,984
16,759,780,524	—	—	—	5,785,413,657
9,327,672,319				2150757736
8,610,789				
(1,095,374)				701,210,248
9,335,187,734	—	—	—	2,851,967,984
—	—	—	—	—
—	—	—	—	—
9,335,187,734	—	—	—	2,851,967,984

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 5/5/2023	Year of Report: 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.  
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.  
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.  
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.  
5. Classify Account 106 according to prescribed ac-

counts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), in-

Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	0	0
3	302 Franchises and Consents	674,445	0
4	303 Miscellaneous Intangible Plant	(858,670)	16,456
5	TOTAL Intangible Plant	(184,225)	16,456
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	0	0
11	325.4 Rights-of-Way	0	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	0	0
14	327 Field Compressor Station Structures	0	0
15	328 Field Measuring and Regulating Station Structures	0	0
16	329 Other Structures	0	0
17	330 Producing Gas Wells-Well Construction	0	0
18	331 Producing Gas Wells-Well Equipment	0	0
19	332 Field Lines	0	0
20	333 Field Compressor Station Equipment	0	0
21	334 Field Measuring and Regulating Station Equipment	0	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	0	0
24	337 Other Equipment	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	TOTAL Production and Gathering Plant	0	0
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Measuring and Regulating Equipment	0	0
35	347 Other Equipment	0	0
36	TOTAL Products Extraction Plant	0	0
37	TOTAL Nat. Gas Production Plant	0	0
38	Mfd. Gas Prod. Plant(Submit Suppl.Statement)	508,971	0
39	TOTAL Production Plant	508,971	0

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

cluding the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

9. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0	0	0	301	1
0	0	0	674,445	302	2
(1,441,187)	0	0	598,973	303	3
(1,441,187)	0	0	1,273,418		4
					5
					6
0	0	0	0	325.1	7
0	0	0	0	325.2	8
0	0	0	0	325.3	9
0	0	0	0	325.4	10
0	0	0	0	325.5	11
0	0	0	0	326	12
0	0	0	0	327	13
0	0	0	0	328	14
0	0	0	0	329	15
0	0	0	0	330	16
0	0	0	0	331	17
0	0	0	0	332	18
0	0	0	0	333	19
0	0	0	0	334	20
0	0	0	0	335	21
0	0	0	0	336	22
0	0	0	0	336	23
0	0	0	0	336	24
0	0	0	0	338	25
0	0	0	0		26
0	0	0	0	340	27
0	0	0	0	341	28
0	0	0	0	342	29
0	0	0	0	343	30
0	0	0	0	344	31
0	0	0	0	345	32
0	0	0	0	346	33
0	0	0	0	347	34
0	0	0	0		35
0	0	0	0		36
0	0	0	0		37
0	0	0	508,971		38
0	0	0	508,971		39



Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)			
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
40	3. Natural Gas Storage and Processing Plant		
41	Underground Storage Plant		
42	350.1 Land	6,616,453	74,640
43	350.2 Rights-of-Way	1,796,338	0
44	351 Structures and Improvements	90,870,108	696,986
45	352 Wells	398,125,779	72,719,051
46	352.1 Storage Leaseholds and Rights	7,220,346	0
47	352.2 Reservoirs	0	0
48	352.3 Non-recoverable Natural Gas	0	0
49	353 Lines	158,152,633	21,158,417
50	354 Compressor Station Equipment	166,773,940	4,406,102
51	355 Measuring and Reg. Equipment	117,865,312	302,532
52	356 Purification Equipment	71,403,494	92,785
53	357 Other Equipment	15,377,538	67,569
54	358 Asset Retirement Costs for Underground Storage Plant	870,727	0
55	TOTAL Underground Storage Plant	1,035,072,668	99,518,082
56	Other Storage Plant		
57	360 Land and Land Rights	955,765	49,007
58	361 Structures and Improvements	1,556,229	14,050
59	362 Gas Holders	6,901,158	654,459
60	363 Purification Equipment	0	0
61	363.1 Liquefaction Equipment	0	0
62	363.2 Vaporizing Equipment	0	0
63	363.3 Compressor Equipment	666,595	0
64	363.4 Meas. and Reg. Equipment	1,720,637	0
65	363.5 Other Equipment	6,572,403	0
66	363.6 Asset Retirement Costs for Other Storage Plant	2,332,166	0
67	TOTAL Other Storage Equipment	20,704,953	717,516
68	Base Load Liquefied Natural Gas Terminating and Processing Plant		
69	364.1 Land and Land Rights	0	0
70	364.2 Structures and Improvements	0	0
71	364.3 LNG Processing Terminal Equipment	0	0
72	364.4 LNG Transportation Equipment	0	0
73	364.5 Measuring and Regulation Equipment	0	0
74	364.6 Compressor Station Equipment	0	0
75	364.7 Communications Equipment	0	0
76	364.8 Other Equipment	0	0
77	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0
78			
79	TOTAL Nat. Gas Storage and Proc. Plant	1,055,777,621	100,235,598
80	4. Transmission Plant		
81	365.1 Land and Land Rights	21,276,301	5,560,165
82	365.2 Rights-of-Way	77,678,200	2,745,153
83	366 Structures and Improvements	245,677,090	11,015,599
84	367 Mains	4,908,742,492	275,105,582
85	368 Compressor Station Equipment	851,737,108	53,174,733
86	369 Measuring and Reg. Sta. Equipment	797,301,096	57,361,945
87	370 Communication Equipment	0	0
88	371 Other Equipment	675,437,348	122,129,385
89	372 Asset retirement costs for transmission plant	271,969,012	181,670,287
90	TOTAL Transmission Plant	7,849,818,647	708,762,849

Name of Respondent	This Report Is:	Date of Report:	Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				40
				41
0	0	0	6,691,093	350.1 42
0	0	0	1,796,338	350.2 43
0	0	0	91,567,094	351 44
420,257	0	0	470,424,573	352 45
0	0	0	7,220,346	352.1 46
0	0	0	0	352.2 47
0	0	0	0	352.3 48
206,014	0	0	179,105,036	353 49
54,185	0	0	171,125,857	354 50
0	0	0	118,167,844	355 51
0	0	0	71,496,279	356 52
0	0	0	15,445,107	357 53
0	0	0	870,727	358 54
680,456	0	0	1,133,910,294	55
				56
0	0	0	1,004,772	360 57
0	0	0	1,570,279	361 58
0	0	0	7,555,617	362 59
0	0	0	0	363 60
0	0	0	0	363.1 61
0	0	0	0	363.2 62
0	0	0	666,595	363.3 63
0	0	0	1,720,637	363.4 64
0	0	0	6,572,403	363.5 65
0	0	0	2,332,166	363.6 66
0	0	0	21,422,469	67
				68
0	0	0	0	364.1 69
0	0	0	0	364.2 70
0	0	0	0	364.3 71
0	0	0	0	364.4 72
0	0	0	0	364.5 73
0	0	0	0	364.6 74
0	0	0	0	364.7 75
0	0	0	0	364.8 76
0	0	0	0	77
0	0	0	0	78
680,456	0	0	1,155,332,763	79
				80
39	0	0	26,836,427	365.1 81
546	0	0	80,422,807	365.2 82
237,788	0	0	256,454,901	366 83
5,763,733	0	0	5,178,084,341	367 84
3,922,914	0	0	900,988,927	368 85
6,817,263	0	0	847,845,778	369 86
0	0	0	0	370 87
155,859	0	0	797,410,874	371 88
0	0	0	453,639,299	372 89
16,898,142	0	0	8,541,683,354	90

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
91	5. Distribution Plant			
92	374 Land and Land Rights	35,154,270	(190,840)	
93	375 Structures and Improvements	17,883,425	109,859	
94	376 Mains	6,015,359,969	648,691,154	
95	377 Compressor Station Equipment	29,019,284	60,439	
96	378 Meas. and Reg. Sta. Equip.-General	673,767,295	84,785,030	
97	379 Meas. and Reg. Sta. Equip.-City Gate	0	0	
98	380 Services	5,542,121,189	430,818,800	
99	381 Meters	1,306,593,872	95,834,840	
100	382 Meter Installations	0	0	
101	383 House Regulators	261,624,415	31,365,188	
102	384 House Reg. Installations	0	0	
103	385 Industrial Meas. and Reg. Sta. Equipment	101,766,741	10,628,003	
104	386 Other Prop. on Customer's Premises	535,662	18,995	
105	387 Other Equipment	83,353,121	10,834,565	
106	388 Asset retirement costs for distribution plant	12,000,382	0	
107	TOTAL Distribution Plant	14,079,179,625	1,312,956,033	
108	6. General Plant			
109	389 Land and Land Rights	349,811	0	
110	390 Structures and Improvements	153,924,669	0	
111	391 Office Furniture and Equipment	6,997,670	63,369	
112	392 Transportation Equipment	0	0	
113	393 Stores Equipment	0	0	
114	394 Tools, Shop and Garage Equipment	111,540,192	13,324,782	
115	395 Laboratory Equipment	4,697,429	0	
116	396 Power Operated Equipment	0	0	
117	397 Communication Equipment	291,433,612	36,858,791	
118	398 Miscellaneous Equipment	10,090,892	0	
119	399.1 Asset Retirement for General Plant	1,869,412	0	
120	Subtotal	580,903,687	50,246,942	
121	399 Other Tangible Property	0	0	
122	TOTAL General Plant	580,903,687	50,246,942	
123	TOTAL (Accounts 101 and 106)	23,566,004,326	2,172,217,878	
124	Gas Plant Purchased (See Instr. 8)	(239,370)	0	
125	(Less) Gas Plant Sold (See Instr. 8)	(437,612)	0	
126	Experimental Gas Plant Unclassified	0	0	
127	TOTAL Gas Plant in Service	23,566,202,568	2,172,217,878	
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGE 204-205, LINE 38				
	304 Land and Land Rights	49,569	-	
	305 Structures and Improvements	129,821	-	
	311 Liquefied Petroleum Gas Equipment	329,581	-	
	320 Other Equipment	0	-	
	TOTAL Manufactured Gas Production Plant	508,971	-	

Name of Respondent	This Report Is:	Date of Report:	Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
1,350	0	0	34,962,080	374
0	0	0	17,993,284	375
6,380,029	0	0	6,657,671,094	376
0	0	0	29,079,723	377
3,255,283	0	0	755,297,042	378
0	0	0	0	379
8,909,175	0	0	5,964,030,814	380
15,627,381	0	0	1,386,801,331	381
0	0	0	0	382
3,797,836	0	0	289,191,767	383
0	0	0	0	384
4,156	0	0	112,390,588	385
0	0	0	554,657	386
0	0	0	94,187,686	387
0	(10,026,914)	0	1,973,468	388
37,975,210	(10,026,914)	0	15,344,133,534	107
0	0	0	349,811	389
0	0	0	153,924,669	390
27,445	(67,449)	0	6,966,145	391
0	0	0	0	392
0	0	0	0	393
480,417	0	0	124,384,557	394
0	0	0	4,697,429	395
0	0	0	0	396
0	0	0	328,292,403	397
2,566,143	0	0	7,524,749	398
0	(1,091,113)	0	778,299	399
3,074,005	(1,158,562)	0	626,918,062	120
0	0	0	0	399
3,074,005	(1,158,562)	0	626,918,062	122
57,186,626	(11,185,476)	0	25,669,850,102	123
0	0	0	(239,370)	124
0	(92,058)	0	(529,670)	125
0	0	0	0	126
57,186,626	(11,093,418)	0	25,670,140,402	127
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGES 204-205, LINE 38				
-	0	0	49,569	304
-	0	0	129,821	305
-	0	0	329,581	311
-	0	0	0	320
-	-	-	508,971	

Name of Respondent		This Report Is:		Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 5/5/2023	2022/Q4
GAS PROPERTY AND CAPACITY LEASED FROM OTHERS (Account 101.1)					
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)	
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	TOTAL				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
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GAS PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
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47					
48	TOTAL				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
GAS PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
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4				
5				
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44				
45	TOTAL			0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)		
1	31101992 DFM 0405-01, MP 23.95 - 25.84 REP	28,046,413		
2	74024170 DFM 0405-01 MP 22.21 - 23.59 REPL PIPE	18,235,092		
3	74038521 L-021C MP 36.15 - 51.67 ILI UPGRADE	13,288,738		
4	74043800 DFM 0617-06 MP 13.01-19.90 ILI UPGRADE	12,150,361		
5	31556286 ODORIZING AND COMBUSTION PROGRAM	10,030,860		
6	74012907 MILPITAS METERS REPL OUTGOINGCONV	8,643,241		
7	74013548 S-238 HINKLEY ELECTRICAL UPGRADESCONV	7,221,331		
8	31315365 LEVELCON CAMERA INSTALLS AT CNG STATION	6,791,758		
9	74033443 L-109 MP 37.24 - 38.91 ILI UPGRADES	5,408,812		
10	74036760 KETTLEMAN CS REPLACE CONTROLS	4,920,357		
11	74033441 L-109 LAUNCHER SAN ANDREAS STATION	4,910,160		
12	74047703 153 MP15.37 REPLACE	4,855,340		
13	31325262 MANTECA CNG STATION - PHASE 2 UPGRADES	4,462,748		
14	74022034 MCDI MCS UPGRADE COMPRESSOR K7/K8/K9	4,372,750		
15	31607195 GAS RESERVOIR CROSS COMPRESS UNITS 1-3	4,227,709		
16	74029685 HINKLEY COMPRESSOR STA REPLACE CONTROLS	3,501,997		
17	74032727 MCDI TC-1N REWORK 2021	3,280,490		
18	31212919 SALINAS CNG COMPRESSOR REPLACEMENT	3,264,900		
19	74029147 L-130 MP 0.00 - 0.50 REPLACE PIPE	3,211,769		
20	74029410 DFM 0405-01 MP 23.26-23.44 INST 8" PIPE	2,869,987		
21	74037068 MCD MCD-14 REWORK	2,844,144		
22	74004061 L-118A MP 13.0 REPL 8" & 12" STEEL PIPE	2,771,907		
23	31312365 SAN RAFAEL CNG DISPENER RELOCATION	2,735,639		
24	31543783 OCW D10 SARATOGA & LAWRENCE DRS RBLD	2,721,196		
25	74032322 DFM 0405-01 MP 20.68- MP 21.88 TEST	2,685,767		
26	74012901 BRENTWOOD TERMINAL REBUILD PHASE 1 - 12	2,681,626		
27	74024169 L-021A MP 12.05-16.16 ILI NAPA RIVER HDD	2,675,919		
28	74001643 R-708-L-021G,MP2.46-2.66,REPL1003" OF12"	2,647,705		
29	74024342 L-400 MP 193.55 BIOMETHANE INTERCONNECT	2,641,810		
30	74015659 L-210A MP 21.88 - 22.83 REPLACE 0.95MI	2,584,841		
31	31384171 GTTM RANCHO FELIZ MOBILE HOME PARK	2,502,255		
32	74006717 DFM-1209-05 ILI UPGRADE LAUNCHER	2,483,314		
33	31137062 L-123 & L-173 BLUE OAKS STA VALVE AUTO	2,465,589		
34	74037720 MCDI WS-1E REDRILL	2,461,409		
35	TOTAL	424,827,856		



Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)		
36	74037069 MCD MCD-15 REWORK	2,440,037		
37	31166112 HAYWARD STATION COMPRESSOR REPLACEMENT	2,429,419		
38	30861963 MCDI TCS & WSS REBUILD FIRE WATER SYSTEM	2,417,002		
39	31099033 SPRECKELS SUGAR METER STATION REBUILD	2,384,246		
40	74012855 BIXLER ROAD LIMITORQUE ACTUATOCONV	2,339,780		
41	74047045 DE22-SF GAS LOAD CENTER	2,332,332		
42	74016608 R-1143 L-300B MP 462.986 - 463.185 CALAV	2,324,228		
43	74044460 L-111A MP 4.59-4.62 & 8.64-8.78 REPL	2,285,847		
44	74024166 L-021C MP 35.05 ILI NORTH MCDOWELL REC	2,269,708		
45	74044322 L-109 HEALY STATION ILI UPGRADES	2,239,232		
46	31363175 STOCKTON CNG COMPRESSOR REPLACEMENT	2,228,228		
47	31475797 GTTM LEISURE MOBILE HOME PARK	2,217,760		
48	74038481 L-191-1 MP 26.77 - 29.11 TEST CAPITAL	2,177,441		
49	31212287 SANTA ROSA CNG COMPRESSOR REPLACEMENT	2,116,598		
50	74029585 TOPOCK CS REPLACE RAW WATER TANKS	2,083,054		
51	74041460 DE21-215 L-215 MP 20 DIRECT EXAM	2,040,090		
52	74008389 R-893 L-131 MP 32.51-32.65 REPLACE 24IN	2,021,854		
53	31369715 R4 G CAP NEW REG MORROW LN CHICO PFL	1,951,594		
54	74029104 DFM 0630-01 MP 10.67-10.85 REPLACE PIPE	1,926,454		
55	74033621 DFM 0617-06 MP 20.67 ILI RECEIVER	1,924,111		
56	31475756 GTTM CARIBBEES MOBILE HOME PARK	1,908,030		
57	1013456 Casings (Unrecoverable)-Monthly CA Only	1,891,237		
58	74034463 L-172A MP 8.74 - 36.08 ILI UPGRADES	1,799,074		
59	74036029 L-124C MP 0.00-2.85 L-202 MP 0-23 ILI UP	1,766,532		
60	31602459 OCW US DS PIPING NAT BRIDGES CONTINGENCY	1,728,025		
61	74024802 L-021E MP 70.16 - 70.48 PIPE REPLA	1,713,147		
62	74035955 DFM 1209-05 MP 0.0 - 5.02 ILI UPGRADE	1,693,275		
63	35278858 GTTM EL DORADO MOBILE ESTATES	1,693,000		
64	31312364 RICHMOND CNG DISPENSER RELOCATION	1,675,050		
65	31475757 GTTM CASA DE AMIGOS	1,571,315		
66	74029687 BRENTWOOD GAS TERMINAL INSTALL CTRLS	1,506,605		
67	74008781 DIANA AVE GT REG STATION REBUILD	1,487,327		
68	1014508 ECA-1-BA (offsetting 3T4)	1,484,842		
69	74002509 L-177A MP 4.75-19.88 ILI UPGRADES	1,445,900		
70	TOTAL	424,827,856		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)		
71	31100007 EDGEWOOD RD STA -ACCESS RD & LIGHTING	1,398,712		
72	74022016 L-057A INSTALL NEW REG STATION	1,359,467		
73	74002513 L-123 MP 0.00 UPGRADE RECEIVER	1,338,699		
74	74029690 OAK FLAT RD METER STA VALVE AUTOMATION	1,329,518		
75	74049507 DE22-CRYSTAL SPRINGS STATION	1,303,791		
76	31228216 OCW HAWTHORNE-BIRCH-MULLBERRY-CARDOZA	1,274,987		
77	74039462 INDIAN SPRINGS PLS REBUILD	1,271,050		
78	74008782 FRESNO GAS LOAD CENTER STATION REBUILD	1,259,494		
79	31475755 GTTM OLYMPIA GLADE MOBILE ESTATES	1,255,749		
80	74012835 L-177A MP 190.20-190.31 REP PIPE	1,244,525		
81	74029630 HINKLEY CS REPL COOL TWR SAND FILTERS	1,191,894		
82	70041220 ORF Treated Wood Compliance	1,191,187		
83	74021283 MCD-10 REWORK WELL TYP1A 2020	1,179,176		
84	74009420 R-297 L-303 MP 35.34 REPL EXPOSED PIPE	1,175,261		
85	74000285 R-692 L119A & 172A RELOCATION WSAC LEVEE	1,149,064		
86	74040148 MCDI MCD-9 FLOW ARMS	1,146,410		
87	74015924 R-1133 DFM0213-02 MP 0.07-0.47 SAN ANDRE	1,143,597		
88	74020020 WILD GOOSE MTR STA GRIDLEY - RETIREMENT	1,140,131		
89	74034886 BETHANY COMP STA REPLACE AIR COMP/DRYER	1,131,975		
90	35111877 #OCW BALBOA & 10TH AVE, SAN FRANCIS	1,115,231		
91	74008434 DFM-0617-06 MP 12.98 VALVE AUTO	1,045,341		
92	74015926 DFM 2403-01 MP 3.45 - 3.69 HAYWARD FT	1,031,029		
93	74024224 L-177A MP 180-187.28 VALVE AUTOMATION	1,019,422		
94	74036728 BETHANY CS UPGRADE CONTROLS	1,016,933		
95				
96				
97				
98				
99				
100	Aggregate total of projects with less than \$1,000,000 in actual costs in Construction Work			
101	in Progress, including credits representing preliminary billings.	138,004,905		
102				
103				
104				
105	TOTAL	424,827,856		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report is: (1) * An Original (2) A Resubmission		Date of Report (Mo. Da, Yr) 5/5/2023	Year of Report: 2022/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the			various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	8,924,441,920	8,924,441,920		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	835,682,519	835,682,519		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Reverse Common Allocation	(96,542,864)	(96,542,864)		
8					
9	TOTAL Deprec. Prov. for Year (Total of lines 3 through 7)	739,139,655	739,139,655		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	58,627,815	58,627,815		
12	Cost of Removal	175,247,732	175,247,732		
13	Salvage (Credit)	821,035	821,035		
14	TOTAL Net Chrgs. for Plant Ret. (Total of lines 10 through 12, less 13)	233,054,512	233,054,512		
15	Other Debit or Cr. Items (Describe):				
16	FIN 47 Asset Depreciation	(51,357,762)	(51,357,762)		
17	Decommissioning accrual for LM/PC	17,762,400	17,762,400		
18	Cost deferral - Gas	(33,664,759)	(33,664,759)		
19	Miscellaneous	(69,823)	(69,823)		
20	Balance End of Year (Enter Total of lines 1, 9, and 16, less 14)	9,327,672,319	9,327,672,319		
Section B. Balances at End of Year According to Functional Classifications					
21	Production-Manufactured Gas	232,808	232,808		
22	Production and Gathering-Natural Gas	0	-		
23	Products Extraction-Natural Gas	0	-		
24	Underground Gas Storage	397,509,510	397,509,510		
25	Other Storage Plant	6,090,578	6,090,578		
26	Base Load LNG Terminaling & Processing Pl	0	-		
27	Transmission	2,383,966,635	2,383,966,635		
28	Distribution	6,435,611,891	6,435,611,891		
29	General	104,260,897	104,260,897		
30	TOTAL (Enter Total of lines 208 through 2	9,327,672,319	9,327,672,319		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo. Da, Yr) 5/5/2023	Year of Report: 2022/Q4						
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)									
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p>	<p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>								
<p><b>NOTES:</b></p> <hr/> <p>LINE 11, PAGE 219:</p> <table data-bbox="196 785 1040 877"> <tr> <td>Book cost of plant retired, line 11, column c</td> <td style="text-align: right;">58,627,814</td> </tr> <tr> <td>Intangible Retirements</td> <td style="text-align: right;">(1,441,189)</td> </tr> <tr> <td>Book cost of plant retired, pages 204-209, column (d)</td> <td style="text-align: right; border-top: 1px solid black;">57,186,625</td> </tr> </table> <p>LINE 17, PAGE 219:</p> <p>Reclass to Reg Liability for Decommissioning Accrual associated with Los Medanos/Pleasant Creek Gas Underground Storage Facilities as approved by the 2019 GT&amp;S Rate Case</p>				Book cost of plant retired, line 11, column c	58,627,814	Intangible Retirements	(1,441,189)	Book cost of plant retired, pages 204-209, column (d)	57,186,625
Book cost of plant retired, line 11, column c	58,627,814								
Intangible Retirements	(1,441,189)								
Book cost of plant retired, pages 204-209, column (d)	57,186,625								

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 5/5/2023	Year of Report: 2022/Q4
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**GAS STORED (Account 117, 164.1, 164.2 and 164.3)**

1. If during the year adjustment was made to the stored gas inventory in columns (d), (f), (g), and (h), such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as gas base, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.

3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	\$ 119,592,211				\$ 43,030,451			\$ 162,622,661
2	Gas Delivered to Storage (contra Account)					117,077,469			\$ 117,077,469
3	Gas Withdrawn From Storage (contra Account)					(70,431,593)			\$ (70,431,593)
4	Other Debits or Credits (Net)					0			0
5	Balance at End of Year	\$ 119,592,211				\$ 89,676,327			\$ 209,268,538
6	Dth	128,767,761				16,408,440			145,176,201
7	Amount Per Dth	0.9287				5.4653			1.4415

8 State basis of segregation of inventory between current and noncurrent portions:  
McDonald Island Storage: Above 900 psi  
Los Medanos Storage: Above 600 psi  
Pleasant Creek Storage: Above 750 psi

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
INVESTMENTS (Accounts 123, 124, 136)			
<p>1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors and included in Account 124, Other Investments), state</p>		<p>number of shares, class, and series of stock. Minor investments may be grouped by classes. Investment included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amount of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving the date of issuance, maturity date, and specifying whether</p>	
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	INVESTMENTS IN ASSOC. COMPANIES (ACCOUNT 123)		3,245,150,000
2			
3	OTHER INVESTMENTS (ACCOUNT 124)		
4			
5	Miscellaneous	-	
6			
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30	TOTAL OTHER INVESTMENTS (ACCOUNT 124)	-	-
31			
32	TEMPORARY CASH INVESTMENTS (ACCOUNT 136)	112,750,000	21,247,022,158

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4		
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
<p>note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues</p>		<p>from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>			
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
\$0	230,000,000	3,245,150,000			1
-		-			2
					3
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-		-	-	-	29
(20,826,650,001)		533,122,157	3,721,263		30
					31
					32

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 5/5/2023		Year of Report 2022/Q4	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					424,312,307	
2	Prepaid Rents					0	
3	Prepaid Taxes					0	
4	Prepaid Retirement Benefits Other than Pensions (PBOP)					0	
5	Gas Prepayments					0	
6	Miscellaneous Prepayments					146,653,338	
7	TOTAL					570,965,644	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description the date of loss, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6	TOTAL	0	0		0	0	



Name of Respondent:		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account  (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Electric			
2	Environmental	(43,933,700)	0	0
3	Compensation	32,281,664	160,790,578	136,750,541
4	CIAC	(113,760,281)	22,131,156	30,547,218
5	Injuries and Damages	1,639,649,608	1,626,444,533	1,421,106,963
6	California Corporation Franchise Tax	(189,379,849)	114,441,730	9,469,908
7	Other (1)	4,891,264,494	779,252,344	2,323,552,751
8	TOTAL ELECTRIC (Lines 2 thru 6)	6,216,121,936	2,703,060,340	3,921,427,382
9	Gas			
10	Environmental	(175,160,725)	49,747,977	3,094,911
11	Compensation	36,831,329	62,134,252	56,332,338
12	CIAC	171,055,129	3,378,231	4,844,826
13	Injuries and Damages	(80,127,765)	37,758,717	9,695,001
14	California Corporation Franchise Tax	(25,354,468)	32,079,713	16,491,994
15	Other (2)	1,342,411,951	548,584,334	794,948,617
16	TOTAL GAS (Lines 10 thru 13)	1,269,655,451	733,683,225	885,407,687
17	Other (3)	1,214,521,079	0	0
18	TOTAL Account 190 (Lines 7, 14 and 15)	8,700,298,466	3,436,743,565	4,806,835,069
<b>NOTES:</b>				
(1)	Electric - Other			
	Vacation Paid	32,676,543	58,247,744	52,427,313
	Severance costs	10,540,123	388,687	688,479
	Medical and Group Life Insurance	(36,988,593)	8,236,923	8,135,206
	Short Term Incentive Plan	232,958	73,530,366	73,530,366
	Net Operating Loss	3,691,246,293	162,577,758	1,536,873,953
	Property Tax	(53,436,144)	139,446,120	132,298,249
	Other	1,246,993,315	336,824,745	519,599,185
	Subtotal	4,891,264,494	779,252,344	2,323,552,751
(2)	Gas - Other			
	Vacation Paid	13,693,729	24,963,319	22,468,848
	Severance costs	4,741,328	166,580	295,063
	Medical and Group Life Insurance	(13,844,726)	3,530,109	3,486,517
	Short Term Incentive Plan	(323,737)	31,513,014	31,513,014
	Net Operating Loss	902,570,675	287,410,432	379,649,205
	Property Tax	(19,198,949)	51,192,230	48,577,469
	Other	454,773,632	149,808,650	308,958,500
	Subtotal	1,342,411,951	548,584,334	794,948,617
(3)	Other			
	California Corporation Franchise Tax	(30,113,877)		
	Compensation	2,942,778		
	Net Operating Loss	1,101,176,295		
	Property Tax	1,010,870		
	Other	139,505,014		
	Subtotal	1,214,521,079		

Name of Respondent:		This Report Is:		Date of Report:		Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 5/5/2023		2022/Q4	
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
Changes During Year		Adjustments				Balance at End of Year	
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Dcct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
				(A)	(2,294,994)	(43,933,700)	1
						5,946,633	2
						(105,344,219)	3
						1,434,312,038	4
						(294,351,670)	5
0	0		0	(B)	1,560,221	6,437,125,122	6
0	0		0			7,433,754,203	7
						(734,774)	8
							9
						(221,813,791)	10
						31,029,415	11
						172,521,723	12
						(108,191,482)	13
0	0			(C)	(443,196)	(40,942,187)	14
						1,588,333,039	15
0	0		0			(443,196)	16
100,725,642	236,145,992		0	(D)	(1,453,140)	1,420,936,718	17
100,725,642	236,145,992		0			(1,453,140)	18
						(2,631,109)	10,203,179,211
						26,856,111	
						10,839,915	
						(37,090,310)	
						232,958	
						5,065,542,488	
						(60,584,015)	
						1,560,221	
				(B)	1,560,221	1,431,327,976	
			0			6,437,125,122	
						11,199,258	
						4,869,810	
						(13,888,318)	
						(323,736)	
						994,809,448	
						(21,813,710)	
						(443,198)	
				(C)	(443,198)	613,480,285	
			0			1,588,333,037	
11,748,939	25,028,730					(16,834,087)	
20,234,927	32,224,083					14,931,934	
67,515,842	172,359,129					1,206,019,581	
44,717	718,783					1,684,936	
1,181,216	5,815,266					142,685,925	
100,725,642	236,145,992		0	(D)	(1,453,139)	1,348,488,290	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 5/5/2023	Year of Report: 2022/Q4
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SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.</p>	<p>Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability of the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts <u>relating to refunded securities clearly earmarked</u>.</p>
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**Debt Matured and Retired During 2022**

<u>Description:</u>	<u>Principal</u>
Variable Rate \$300M Floating Rate First Mortgage Bond, issued 11/15/2021 due 11/14/2022	\$ 300,000,000
Variable Rate \$500M Floating Rate First Mortgage Bond, issued 6/19/2020 due 6/16/2022	(A) 500,000,000
Variable Rate 18-month \$1.5B Term Loan, issued 7/1/2020 due 10/01/2022	(B) 1,440,735,897
Variable Rate 364-day \$500M Term Loan, issued 4/4/2022 due 4/3/2023	(C) 500,000,000
1.367% \$1.5B First Mortgage Bonds, issued 3/11/2021 due 3/10/2023	(D) 1,500,000,000
1.75% \$2.5B First Mortgage Bond, issued 6/16/2020 due 6/16/2022	(E) 2,500,000,000
Non-interest bearing DWR loan	(F) 37,775,295
	\$ 6,778,511,192

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4

SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

**Debt Issued During 2022**

<u>Description:</u>	<u>Principal</u>
3.25% \$1B First Mortgage Bonds, issued 2/18/2022 due 2/16/2024	\$ 1,000,000,000
4.20% \$400M First Mortgage Bonds, issued 2/18/2022 due 3/1/2029	400,000,000
4.40% \$450M First Mortgage Bonds, issued 2/18/2022 due 3/1/2032	450,000,000
5.25% \$550M First Mortgage Bonds, issued 2/18/2022 due 3/1/2052	550,000,000
4.95% \$450M First Mortgage Bonds, issued 6/8/2022 due 6/8/2025	450,000,000
5.45% \$450M First Mortgage Bonds, issued 6/8/2022 due 6/15/2027	450,000,000
5.90% \$600M First Mortgage Bonds, issued 6/8/2022 due 6/15/2032	600,000,000
Variable Rate 2-Year \$400M Term Loan, issued 4/20/2022, due 4/19/2024	400,000,000
Variable Rate 364-day \$125M Term Loan, issued 4/20/2022, due 4/19/2023	125,000,000
Variable Rate 364-day \$500M Term Loan, issued 4/4/2022, due 4/3/2023	500,000,000
Non-interest bearing DWR loan	(F) 350,000,000
	(G) \$ <u>5,275,000,000</u>

**Note:**

- (A) On May 16, 2022, PG&E prepaid \$500 million of Floating Rate First Mortgage Bonds in full.
- (B) On February 7, 2022, PG&E prepaid \$142.5 million of 18-month \$1.5 billion Term Loan. On February 18, 2022, PG&E prepaid \$1 billion of the Term Loan. On March 31, 2022, PG&E prepaid in full the remaining portion of the Term Loan in a principal amount equal to \$298.2 million.
- (C) On July 21, 2022, PG&E prepaid the \$500 million of Term Loan in full.
- (D) On July 25, 2022, PG&E prepaid 1.367% \$1.5 billion of First Mortgage Bonds in full.
- (E) On May 16, 2022, PG&E prepaid 1.75% \$2.5 billion of First Rate Mortgage Bonds in full.
- (F) On October 18, 2022, PG&E and the California Department of Water Resources ("DWR") executed a loan agreement to support the extension of Diablo Canyon up to approximately \$1.1 billion of which could be repaid by funds received from the United States Department of Energy. Under the loan agreement, the DWR will pay the Utility a monthly performance-based disbursement equal to \$7 for each MWh generated by Diablo Canyon, effective September 2, 2022. The Utility may use the proceeds of the performance-based disbursements for any business purpose, but may not pay as shareholder profits or dividends or as otherwise prohibited by SB 846. The Utility began earning performance-based disbursements beginning on September 2, 2022 and will no longer earn them on the previously-approved retirement dates for Diablo Canyon Unit 1 and Unit 2 (2024 and 2025, respectively). The performance-based disbursements are contingent upon the Utility's ongoing pursuit of extension of the operating period and continued safe and reliable Diablo Canyon operations. The aggregate amount of performance-based disbursements under this agreement will not exceed \$300 million.

On October 31, 2022, PG&E received \$350 million from the DWR under the loan agreement. The Utility initially accounts for all disbursements from the DWR loan agreement pursuant to ASC 470, Debt. When there is reasonable assurance that the Utility will have loan disbursements forgiven by the DWR, such as when the Utility earns a performance-based disbursement, the Utility will recognize those forgiven loans as income related to government grants. The Utility plans to record the income related to government grants as a deduction to Operating and maintenance expense in the same period(s) that eligible costs are incurred. As of December 31, 2022, the consolidated financial statements reflected \$312 million in Long-term debt, and a deduction of \$38 million to Operating and maintenance expense for income related to government grants for performance-based disbursements.

(G) Debt issued during 2022 excludes PG&E Recovery Funding LLC (AB1054) and PG&E Wildfire Recovery (SB901) securitizations.

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		5/5/2023	2022/Q4	
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221 Bonds, 222 Reacquired Bonds, 223 Advances from Associated Companies, and 224 Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
1	<u>Account 221:</u>			
2	Floating Rate First Mortgage Bond due 2022	6/19/2020	6/16/2022	-
3	First Mortgage Bonds 1.75% due 2022	6/19/2020	06/16/2022	-
4	First Mortgage Bond 3.25% due 2023	06/14/2013	06/15/2023	375,000,000
5	First Mortgage Bond 3.85% due 2023	11/12/2013	11/15/2023	300,000,000
6	First Mortgage Bond 4.25% due 2023	08/06/2018	08/01/2023	500,000,000
7	First Mortgage Bonds 1.367% due 2023	03/11/2021	03/10/2023	-
8	First Mortgage Bonds 1.70% due 2023	11/15/2021	11/15/2023	900,000,000
9	First Mortgage Bond 3.75% due 2024	02/21/2014	02/15/2024	450,000,000
10	First Mortgage Bond 3.40% due 2024	08/18/2014	08/15/2024	350,000,000
11	First Mortgage Bonds 3.25% Due 2024	2/18/2022	2/16/2024	1,000,000,000
12	First Mortgage Bond 3.50% due 2025	06/12/2015	06/15/2025	400,000,000
13	First Mortgage Bond 3.50% due 2025	11/05/2015	06/15/2025	200,000,000
14	First Mortgage Bonds 3.45% due 2025	07/01/2020	07/01/2025	875,000,000
15	First Mortgage Bonds 4.95% Due 2025	06/08/2022	6/8/2025	450,000,000
16	First Mortgage Bond 2.95% due 2026	03/01/2016	03/01/2026	600,000,000
17	First Mortgage Bonds 3.15% due 2026	07/01/2020	01/01/2026	1,951,469,927
18	First Mortgage Bond 3.30% due 2027	03/10/2017	03/15/2027	400,000,000
19	First Mortgage Bond 3.30% due 2027	11/29/2017	12/01/2027	1,150,000,000
20	First Mortgage Bonds 2.10% due 2027	06/19/2020	08/01/2027	1,000,000,000
21	First Mortgage Bonds 5.45% Due 2027	06/08/2022	6/15/2027	450,000,000
22	First Mortgage Bond 4.65% due 2028	08/06/2018	08/01/2028	300,000,000
23	First Mortgage Bondss 3.75% due 2028	07/01/2020	07/01/2028	875,000,000
24	First Mortgage Bonds 3.00% due 2028	6/3/2021	6/15/2028	800,000,000
25	First Mortgage Bonds 4.20% Due 2029	2/18/2022	3/1/2029	400,000,000
26	First Mortgage Bonds 4.55% due 2030	07/01/2020	07/01/2030	3,100,000,000
27	First Mortgage Bonds 2.50% due 2031	06/19/2020	02/01/2031	2,000,000,000
28	First Mortgage Bonds 3.25% due 2031	03/11/2021	06/01/2031	450,000,000
29	First Mortgage Bonds 3.25% due 2031	11/15/2021	06/01/2031	550,000,000
30	First Mortgage Bonds 4.40% Due 2032	2/18/2022	3/1/2032	450,000,000
31	First Mortgage Bonds 5.90% Due 2032	06/08/2022	6/15/2032	600,000,000
32	First Mortgage Bonds 3.30% due 2040	06/19/2020	08/01/2040	1,000,000,000
33	First Mortgage Bonds 4.50% due 2040	07/01/2020	07/01/2040	1,951,469,927
34	First Mortgage Bond 4.50% due 2041	12/01/2011	12/15/2041	250,000,000
35	First Mortgage Bonds 4.20% due 2041	03/11/2021	06/01/2041	450,000,000
36	First Mortgage Bond 4.45% due 2042	04/16/2012	04/15/2042	400,000,000
37	First Mortgage Bond 3.75% due 2042	08/16/2012	08/15/2042	350,000,000
38	First Mortgage Bond 4.60% due 2043	06/14/2013	06/15/2043	375,000,000
39	First Mortgage Bond 4.75% due 2044	02/21/2014	02/15/2044	450,000,000
40	First Mortgage Bond 4.75% due 2044	08/18/2014	02/15/2044	225,000,000
41	First Mortgage Bond 4.30% due 2045	11/06/2014	03/15/2045	500,000,000
42	First Mortgage Bond 4.30% due 2045	06/12/2015	03/15/2045	100,000,000
43	First Mortgage Bond 4.25% due 2046	11/05/2015	03/15/2046	450,000,000
44	First Mortgage Bond 4.00% due 2046	12/01/2016	12/01/2046	400,000,000
45	First Mortgage Bond 4.00% due 2046	03/10/2017	12/01/2046	200,000,000
46	First Mortgage Bond 3.95% due 2047	11/29/2017	12/01/2047	850,000,000
47	First Mortgage Bonds 4.95% due 2050	07/01/2020	07/01/2050	3,100,000,000
48	First Mortgage Bonds 3.50% due 2050	06/19/2020	08/01/2050	1,925,000,000
49	First Mortgage Bonds 5.25% Due 2052	2/18/2022	3/1/2052	550,000,000
50	Term Loan 18 Months	7/1/2020	10/1/2022	-
51	Term Loan 2-years	4/20/2022	4/19/2024	400,000,000
52	DWR Loan			312,224,705
53				
54	TOTAL ACCOUNT 221			35,115,164,559
55				
56	<u>Account 223:</u>			
57	PG&E Recovery Funding LLC	various	various	1,764,599,195
58	PG&E Wildfire Recovery	various	various	7,329,310,659
59				
60	TOTAL ACCOUNT 223			9,093,909,854
61				
62	TOTAL			44,209,074,413

Name of Respondent	This Report Is:	Date of Report	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4		
LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
variable	3,761,924				1
1.75%	16,406,250				2
3.25%	12,187,500				3
3.85%	11,550,000				4
4.25%	21,250,000				5
1.37%	11,619,500				6
1.70%	15,300,000				7
3.75%	16,875,000				8
3.40%	11,900,000				9
3.25%	28,256,944				10
3.50%	14,000,000				11
3.50%	7,000,000				12
3.45%	30,187,500				13
4.95%	12,560,625				14
2.95%	17,700,000				15
3.15%	61,471,303				16
3.30%	13,200,000				17
3.30%	37,950,000				18
2.10%	21,000,000				19
5.45%	13,829,375				20
4.65%	13,950,000				21
3.75%	32,812,500				22
3.00%	24,000,000				23
4.20%	14,606,667				24
4.55%	141,050,000				25
2.50%	50,000,000				26
3.25%	14,625,000				27
3.25%	17,875,000				28
4.40%	17,215,000				29
5.90%	19,961,667				30
3.30%	33,000,000				31
4.50%	87,816,147				32
4.50%	11,250,000				33
4.20%	18,900,000				34
4.45%	17,800,000				35
3.75%	13,125,000				36
4.60%	17,250,000				37
4.75%	21,375,000				38
4.75%	10,687,500				39
4.30%	21,500,000				40
4.30%	4,300,000				41
4.25%	19,125,000				42
4.00%	16,000,000				43
4.00%	8,000,000				44
3.95%	33,575,000				45
4.95%	153,450,000				46
3.50%	67,375,000				47
5.25%	25,105,208				48
variable	5,321,215				49
variable	10,426,323				50
N/A	-				51
					52
	1,319,483,148	-	-	-	53
					54
various	26,425,307				55
various	207,600,173				56
					57
	234,025,480				58
					59
	1,553,508,628				60
					61
					62

Name of Respondent		This Report Is:	Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.			parentheses.		
2. Show premium amounts by enclosing the figures in			3. In column (b) show the principal amount of bonds or other long-term debt originally issued.		
			4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<b>ACCOUNT 181 - UNAMORTIZED ISSUANCE COSTS</b>				
2	3M-LIBOR + 1.48% Floating Rate Mortgage Bond due 2022 (A)	500,000,000	3,190,751	6/19/2020	6/16/2022
3	First Mortgage Bonds 1.75% due 2022 (B)	2,500,000,000	15,953,736	6/19/2020	6/16/2022
4	First Mortgage Bonds 1.367% due 2023 (C)	1,500,000,000	7,760,017	3/11/2021	3/10/2023
5	First Mortgage Bonds 1.70% due 2023	900,000,000	4,457,038	11/15/2021	11/15/2023
6	First Mortgage Bonds 3.25% Due 2024	1,000,000,000	5,153,291	2/18/2022	2/16/2024
7	First Mortgage Bonds 4.95% Due 2025	450,000,000	2,438,303	6/8/2022	6/8/2025
8	First Mortgage Bonds 3.45% due 2025	875,000,000	3,645,283	7/1/2020	7/1/2025
9	First Mortgage Bonds 3.15% due 2026	1,951,469,927	3,199,727	7/1/2020	1/1/2026
10	First Mortgage Bonds 5.45% Due 2027	450,000,000	3,563,303	6/8/2022	6/15/2027
11	First Mortgage Bonds 2.10% due 2027	1,000,000,000	7,631,260	6/19/2020	8/1/2027
12	First Mortgage Bonds 3.00% due 2028	800,000,000	6,572,690	6/3/2021	6/15/2028
13	First Mortgage Bonds 3.75% due 2028	875,000,000	3,645,283	7/1/2020	7/1/2028
14	First Mortgage Bonds 4.20% Due 2029	400,000,000	3,333,500	2/18/2022	3/1/2029
15	First Mortgage Bonds 4.55% due 2030	3,100,000,000	44,414,717	7/1/2020	7/1/2030
16	First Mortgage Bonds 2.50% due 2031	2,000,000,000	15,762,734	6/19/2020	2/1/2031
17	First Mortgage Bonds 3.25% due 2031	450,000,000	3,676,626	3/11/2021	6/1/2031
18	First Mortgage Bonds 3.25% due 2031	550,000,000	4,374,329	11/15/2021	6/1/2031
19	First Mortgage Bonds 4.40% Due 2032	450,000,000	3,862,500	2/18/2022	3/1/2032
20	First Mortgage Bonds 5.90% Due 2032	600,000,000	5,050,570	6/8/2022	6/15/2032
21	First Mortgage Bonds 4.50% due 2040	1,951,469,927	3,199,727	7/1/2020	7/1/2040
22	First Mortgage Bonds 3.30% due 2040	1,000,000,000	10,130,854	6/19/2020	8/1/2040
23	First Mortgage Bonds 4.20% due 2041	450,000,000	4,689,087	3/11/2021	6/1/2041
24	First Mortgage Bonds 4.95% due 2050	3,100,000,000	44,414,717	7/1/2020	7/1/2050
25	First Mortgage Bonds 3.50% due 2050	1,925,000,000	19,501,564	6/19/2020	8/1/2050
26	First Mortgage Bonds 5.25% Due 2052	550,000,000	5,958,001	2/18/2022	3/1/2052
27	Floating Rate 2-Year Term Loan due 2024	\$400,000,000	354,786	4/20/2022	4/19/2024
28	LIBOR + 2.25% Term Loan due 2022 (D)	1,500,000,000	8,665,925	7/1/2020	10/1/2022
29					
30	<b>Short-Term Debt</b>				
31	Floating Rate First Mortgage Bonds \$300 Million	300,000,000	1,085,840	11/15/2021	11/14/2022
32	Floating Rate 364-day Term Loan \$125 Million due 2023	\$125,000,000	66,989	4/20/2022	4/19/2023
33	Revolving Credit Facility \$4.4B due June 2027 (E)	-	23,437,893	10/4/2022	6/22/2027
34	Floating Rate 364-day Term Loan \$500 Million due 2023 (F)	500,000,000	322,791	4/4/2022	4/3/2023
35	Others				
36	Unapplied CPUC Fees	-	NA	NA	NA
37	Unapplied SEC Fees	-	NA	NA	NA
38	TOTAL ACCOUNT 181	32,152,939,854	269,513,832		
39			(j)		
40					
41	<b>ACCOUNT 225 - UNAMORTIZED PREMIUM</b>				
42	First Mortgage Bonds 3.25% due 2031	550,000,000	(5,560,500)	11/15/2021	06/01/2031
43	TOTAL ACCOUNT 225	550,000,000	(5,560,500)		
44			(j)		
45	<b>ACCOUNT 226 - UNAMORTIZED DISCOUNT</b>				
46	First Mortgage Bonds 1.75% due 2022 (B)	2,500,000,000	-	6/19/2020	6/16/2022
47	First Mortgage Bonds 1.70% due 2023	900,000,000	1,107,000	11/15/2021	11/15/2023
48	First Mortgage Bonds 3.25% Due 2024	1,000,000,000	360,000	2/18/2022	2/16/2024
49	First Mortgage Bonds 4.95% Due 2025	450,000,000	531,000	6/8/2022	6/8/2025
50	First Mortgage Bonds 5.45% Due 2027	450,000,000	787,500	6/8/2022	6/15/2027
51	First Mortgage Bonds 2.10% due 2027	1,000,000,000	1,860,000	6/19/2020	8/1/2027
52	First Mortgage Bonds 3.00% due 2028	800,000,000	3,928,000	6/3/2021	6/15/2028
53	First Mortgage Bonds 4.20% Due 2029	400,000,000	272,000	2/18/2022	3/1/2029
54	First Mortgage Bonds 2.50% due 2031	2,000,000,000	2,080,000	6/19/2020	2/1/2031
55	First Mortgage Bonds 3.25% due 2031	450,000,000	954,000	3/11/2021	6/1/2031
56	First Mortgage Bonds 4.40% Due 2032	450,000,000	1,381,500	2/18/2022	3/1/2032
57	First Mortgage Bonds 5.90% Due 2032	600,000,000	1,806,000	6/8/2022	6/15/2032
58	First Mortgage Bonds 3.30% due 2040	1,000,000,000	4,990,000	6/19/2020	8/1/2040
59	First Mortgage Bonds 4.20% due 2041	450,000,000	1,314,000	3/11/2021	6/1/2041
60	First Mortgage Bonds 3.50% due 2050	1,925,000,000	12,146,750	6/19/2020	8/1/2050
61	First Mortgage Bonds 5.25% Due 2052	550,000,000	1,991,000	2/18/2022	3/1/2052
62					
63	TOTAL ACCOUNT 226	14,925,000,000	35,508,750		
64			(j)		
65	<b>NOTES:</b>				
66	(A) On May 16, 2022, PG&E prepaid \$500 million of Floating Rate First Mortgage Bonds in full.				
67					
68	(B) On May 16, 2022, PG&E prepaid 1.75% \$2.5 billion of First Rate Mortgage Bonds in full.				
69					
70	(C) On July 25, 2022, PG&E prepaid 1.367% \$1.5 billion of First Mortgage Bonds in full.				
71					
72	(D) On February 7, 2022, PG&E prepaid \$142.5 million of 18-month \$1.5 billion Term Loan. On February 18, 2022, PG&E prepaid \$1 billion of the Term Loan in a principal amount equal to \$298.2 million.				
73					
74					
75					
76	(E) The revolving credit facility was amended on 6/22/2021 and again on 10/04/2022. The capacity was increased to \$4.4 billion and the amortization was adjusted. As of 12/31/2022, the Utility had \$1.930 billion outstanding draws.				
77					
78					
79	(F) On July 21, 2022, PG&E prepaid the \$500 million of Term Loan in full.				
80					
81	(G) The following table recaps charges made to Account 428, Amortization of Debt Discounts and Expense on the Statement of Income for Year of Form 1.				
82					
83					
84	Amortization of FERC 181/226 (Debt Expense & Discount)			38,464,879	
85	Amortization of prepetition debt expense reclassified to regulatory assets in FERC 182.3			14,030,098	
86	Amortization of financing related regulatory assets in FERC 182.3			4,151,357	
87	Recognition of loss on early extinguishment of debt in FERC 428.1			(3,477,253)	
88	Amortization of AB1054 & SB901 Securitization debt expense in FERC 182.3			1,663,060	
89	Various fees (incl legal & SEC fees)			(2,594)	
90				54,829,547	
91					
92	(H) The following table recaps charges made to Account 429, Amortization of Premium on Debt of the Statement of Income for the Year of the Form 1.				
93					
94					
95	Amortization of FERC 225 (Premium)			(582,590)	
96	Amortization of prepetition debt premium reclassified to regulatory assets in FERC 182.3			(743,551)	
97				(1,326,141)	
98					
99	(I) Items included under column (g) represent original issuance expense, discount or premium on issuance related to outstanding debt and issuance expense true-up/down.				
100					
101					
102	(J) Items included under column (c) represent original issuance expense, premium or discount on issuance related to outstanding debt which are recoverable through the cost of capital mechanism. Other financing related costs and prepetition debt expense which are also recoverable are reflected on page 232, Other Regulatory Assets (Account 182.3) in the Form 1.				
103					
104					
105					

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
PACIFIC GAS AND ELECTRIC	(2) A Resubmission	5/5/2023	2022/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable		to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
744,509	-	744,509	-	1
3,683,391	-	3,683,391	-	2
4,627,572	4,250	4,631,822	-	3
4,731,592	(597,482)	2,161,711	1,972,399	4
-	5,153,291	2,246,490	2,906,801	5
-	2,438,303	458,311	1,979,992	6
2,551,698	-	729,056	1,822,642	7
2,327,074	-	581,769	1,745,305	8
-	3,563,303	400,305	3,162,998	9
5,987,055	-	1,072,308	4,914,747	10
5,886,303	159,558	902,407	5,143,454	11
2,961,793	-	455,660	2,506,133	12
-	3,333,500	386,340	2,947,160	13
37,752,509	-	4,441,472	33,311,037	14
13,486,170	-	1,484,716	12,001,454	15
3,386,892	-	359,670	3,027,222	16
4,676,007	(365,128)	418,038	3,892,841	17
-	3,862,500	304,628	3,557,872	18
-	5,050,570	284,243	4,766,327	19
2,959,748	-	159,986	2,799,762	20
9,358,659	-	503,604	8,855,055	21
4,502,296	-	231,878	4,270,418	22
42,193,981	-	1,480,491	40,713,490	23
18,508,679	-	647,534	17,861,145	24
-	5,958,001	133,499	5,824,501	25
-	354,786	118,262	236,524	26
69,715	96,034	165,749	-	27
-	-	-	-	28
-	-	-	-	29
-	-	-	-	30
995,353	(327,624)	667,730	-	31
-	66,989	44,659	22,330	32
23,219,687	4,118,513	5,170,614	22,167,586	33
-	322,791	322,791	-	34
-	-	-	-	35
2,437,721	431,274	1,515,235	1,353,760	36
16,222	345,060	361,282	-	37
197,064,626	33,968,488	37,270,158	193,762,955	38
	(I)	(G)		39
				40
				41
(5,486,058)	-	(582,590)	(4,903,468)	42
(5,486,058)	-	(582,590)	(4,903,468)	43
	(I)	(H)		44
				45
34,519	-	34,519	0	46
1,036,274	-	553,500	482,774	47
-	360,000	156,936	203,064	48
-	531,000	99,808	431,192	49
-	787,500	88,468	699,032	50
1,459,251	-	261,358	1,197,893	51
3,605,320	-	558,483	3,046,837	52
-	272,000	33,611	238,389	53
1,779,592	-	195,918	1,583,674	54
878,821	-	93,326	785,495	55
-	1,381,500	119,682	1,261,818	56
-	1,806,000	101,641	1,704,359	57
4,609,652	-	248,053	4,361,599	58
1,261,657	-	64,978	1,196,679	59
11,528,321	-	403,323	11,124,998	60
-	1,991,000	57,633	1,933,367	61
26,193,407	7,129,000	3,071,238	30,251,169	62
	(I)	(G)		63
				64
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Name of Respondent		This Report Is:	Date of Report	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4		
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)						
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>						
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	ACCOUNT 189 - UNAMORTIZED LOSS ON REACQUIRED DEBT:					
2	First and Refunding Mortgage Bonds:					
3	<u>Series</u> <u>Maturity Date</u>					
4	89A                              02/01/2022	91-93	200,000,000	(17,094,272)	48,555	-
5	90A                              07/01/2023	93,94,95	150,000,000	(20,305,785)	979,349	326,450
6	91A                              05/01/2024	95,96,98,99	93,199,000	(22,715,440)	2,092,139	1,195,508
7	91B                              07/01/2024	93,94,96	199,993,000	(30,357,846)	2,310,893	1,386,536
8	92B                              05/01/2025	95,97	37,000,000	(3,637,963)	412,423	288,696
9	92C                              10/01/2025	94	1,000,000	(16,240,343)	2,200,325	1,613,572
10	92D                              11/01/2022	95,96,97,98	113,305,000	(9,348,661)	309,615	-
11	93A                              03/01/2026	96,97,98	43,984,000	(2,173,037)	321,086	244,025
12	93D                              08/01/2026	96,97,98	54,470,000	(1,058,635)	171,708	134,244
13	93F                              10/01/2023	98,99	45,234,000	(1,074,516)	75,318	32,279
14	93H                              03/01/2024	95,98	27,500,000	(148,230)	12,058	6,493
15	California Pollution Control Financing Authority					
16	<u>Series</u> <u>Maturity Date</u>					
17	PC 82A                              06/01/2022	87	45,000,000	(2,570,850)	18,064	-
18	PC 93A                              06/01/2023	4/12/2004	60,000,000	(2,404,021)	177,941	52,336
19	PC 93B                              12/01/2023	4/12/2004	200,000,000	(7,424,469)	724,697	346,594
20	PC 96D                              11/01/2026	2001	100,000,000	(798,861)	151,948	120,510
21	PC 97C                              11/01/2026	2001	148,550,000	(1,021,888)	193,691	153,617
22	First and Refunding Mortgage Bonds:					
23	<u>Series</u> <u>Maturity Date</u>					
24	91A                              05/01/2024	4/12/2004	106,801,000	(1,588,899)	184,864	105,637
25	92B                              05/01/2025	4/12/2004	163,000,000	(6,726,521)	1,064,892	745,424
26	92D                              11/01/2022	4/12/2004	286,695,000	(13,185,640)	592,172	-
27	93A                              03/01/2026	4/12/2004	251,016,000	(12,044,623)	2,292,703	1,742,454
28	93D                              08/01/2026	4/12/2004	379,930,000	(18,334,682)	3,767,636	2,945,607
29	93F                              10/01/2023	4/12/2004	285,641,000	(11,917,361)	1,071,185	459,079
30	93H                              03/01/2024	4/12/2004	271,200,000	(4,405,932)	480,043	258,485
31	QUIDS-Quarterly Income Deferred Securities (Retired 4/12/2004):					
32	<u>Series</u> <u>Maturity Date</u>					
33	QUIDS                              12/31/2025	4/12/2004	300,000,000	(7,532,920)	1,387,313	1,040,485
34						
35						
36						
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Name of Respondent		This Report Is:		Date of Report	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 5/5/2023	2022/Q4		
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)							
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>							
Line No.	Designation of Long-Term Debt (a)		Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	<u>Series</u> <u>Maturity Date</u>						
2	PC 2004 Series A-D:						
3	PC 2004 Series A-D	12/1/2023 (A)	6/1/2007	345,000,000	(2,502,290)	290,670	139,016
4	PC 2004 Series A-D	12/1/2023 (A)	6/1/2017	345,000,000	(716,522)	211,230	101,048
5							
6	PC 2005 Series A,B,E,F	11/1/2026 (B)	Various	248,550,000	(4,059,164)	377,958	299,760
7							
8	PC 2008 Series A,B	11/1/2026 (B)	9/1/2009	148,550,000	(817,918)	230,288	182,642
9							
10	PC 2008 Series F	11/1/2026 (B)	9/20/2010	50,000,000	(238,595)	71,566	56,759
11							
12	PC 2010 Series E	11/1/2026 (B)	4/2/2012	50,000,000	(454,967)	150,818	119,614
13							
14	Partial Reacquisition of \$1B 4.80% Senior Notes						
15		6/15/2023	6/14/2013	461,441,000	(7,502,984)	1,091,694	341,675
16		6/15/2043	6/14/2013		(7,502,984)	5,365,481	5,115,407
17							
18	Reacquisition of \$800M 8.25% Senior Notes						
19		(C) 10/15/2018	Various	800,000,000	(16,930,630)	20,659,341	17,167,621
20							
21	TOTAL ACCOUNT 189			6,012,059,000	(254,837,449)	49,489,664	36,721,574
22							
23	<u>NOTES:</u>						
24	(A) The 2004 A-D bonds were reacquired on June 1, 2007 and were remarketed with a maturity date of December 1, 2023.						
25	The bonds were reacquired on June 1, 2017.						
26							
27	(B) The 2005 A-G PC bonds were reacquired in March and April 2008. The 2008 A-D and 2008 F-G bonds were reissued on October 29, 2008 and September 22, 2008, respectively. Upon issuance, the corresponding 2005 A-D and 2005 F-G bonds were cancelled.						
28	On September 1, 2009, the 2009 A-D bonds were issued. Upon issuance, the corresponding 2008 A-D PC bonds were cancelled.						
29	On September 20, 2010, the 2008 F-G PC bonds were reacquired and held in treasury. On April 8, 2010, the 2010 E bonds were reissued.						
30	On September 20, 2010, the 2008 F-G PC bonds were reacquired and held in treasury. On April 8, 2010, the 2010 E bonds were reissued.						
31	Upon issuance, the corresponding 2005 E bonds were cancelled. On April 2, 2012, the 2010 E PC bonds were reacquired and held in treasury.						
32	On June 15, 2017, 2008F-G and 2010E PC bonds were reissued. On December 1, 2018, the 2008 PC bond matured and was repaid.						
33							
34	<u>Series</u>	<u>Maturity Date</u>	<u>Series</u>	<u>Maturity Date</u>			
35	2005A	11/1/2026	2008A	11/1/2026			
36	2005B	11/1/2026	2008B	11/1/2026			
37	2005E	11/1/2026	2008F	11/1/2026			
38	2005F	11/1/2026	2010E	11/1/2026			
39							
40	(C) \$400M of the \$800M Senior Notes due October 15, 2018 was redeemed on November 30, 2017 and the remaining \$400M was redeemed on January 31, 2018.						
41							
42							
43	ACCOUNT 257 - UNAMORTIZED GAIN ON REACQUIRED DEBT:						
44	First and Refunding Mortgage Bonds:						
45	<u>Series</u>	<u>Maturity Date</u>					
46	93A	03/01/2026	97	5,000,000	30,636	4,376	3,326
47	93D	08/01/2026	97	15,600,000	308,462	47,790	37,363
48	93F	10/01/2023	96,97	45,775,000	2,554,600	166,979	71,563
49	93H	03/01/2024	95,96,99	51,300,000	913,250	71,082	38,275
50							
51	TOTAL ACCOUNT 257			117,675,000	3,806,948	290,227	150,526
52							
53							
54							
55							
56							
57							
58							

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.			2. Minor items (less than \$250,000) may be grouped under appropriate title.	
Line No.	Item (a)	Balance at End of Year (b)		
1	Third Party Energy Service Providers	427,232,853		
2	Performance Incentive	249,872,825		
3	Accrued Franchise Requirement	218,681,083		
4	Wildfire Fund	192,600,000		
5	Customer Credits	111,962,183		
6	Emission Liability - Gas	86,125,186		
7	Legal Accruals	45,746,000		
8	CPUC Reimbursement and Quarterly Fees	32,469,221		
9	Diablo Canyon power plant Retention Bonuses	15,839,458		
10	Emission Liability - Electric	13,434,827		
11	Refunds Due to Customers	12,217,243		
12	Deferred Seismic Work Allowance	11,389,532		
13	Self Generation Initiative	11,039,122		
14	Diablo Canyon power plant Community Impact Mitigation Program	9,375,000		
15	Collateral Deposits – Power	8,638,597		
16	Residential Uncollectible Balancing Account	6,167,143		
17	Deferred Revenues	4,574,732		
18	Severance Liability Accrual	2,613,696		
19	Transmission Owner Forfeitures	1,569,500		
20	Mission Substation Settlement	957,476		
23	California Solar Incentive	515,500		
24	Valley Elderberry Longhorn Beetle	441,479		
25				
26				
27				
28				
29				
30				
31				
32	Miscellaneous items (individual items < than \$250,000)	99,906		
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	TOTAL	\$1,463,562,560		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year / Period of Report End of 2022/Q4
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**GAS OPERATING REVENUES**

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	(480) Residential Sales				
2	(481) Commercial & Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale				
5	(484) Interdepartmental Sales - (Note 1)				
	Total Sales (Lines 1-5):	0	0	0	0
6	(485) Intracompany Transfers				
7	(487) Forfeited Discounts				
8	(488) Misc. Service Revenues				
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities - (Note 3)				
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	6,542,978	4,444,439		
11	(489.3) Revenues From Transportation of Gas of Others Through Distribution Facilities				
12	(489.4) Revenues From Storing of Gas of Others - (Note 4)				
13	(490) Sales of Prod. Ext. from Natural Gas				
14	(491) Rev. from Nat. Gas Proc. by Others				
15	(492) Incidental Gasoline and Oil Sales				
16	(493) Rent from Gas Property				
17	(494) Interdepartmental Rents				
18	(495) Other Gas Revenues - (Note 2)				
19	(400) Balancing Accounts				
20	Subtotal (Lines 1-19)	6,542,978	4,444,439	0	0
21	(496) (Less) Provision for Rate Refunds				
22	TOTAL:	6,542,978	4,444,439	0	0

Name of Respondent			This Report Is:		Date of Report	Year / Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			(1) * An Original		(Mo, Da, Yr)	End of
			(2) A Resubmission		5/5/2023	2022/Q4
<b>GAS OPERATING REVENUES</b>						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.						
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.						
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	3,352,627,871	2,759,103,423	3,352,627,871	2,759,103,423	166,896,076	168,314,554
2	1,004,941,379	713,072,607	1,004,941,379	713,072,607	59,305,478	56,256,526
3	0	0	0	0	0	0
4	0	0	0	0	0	0
5	256,414,147	243,093,777	256,414,147	243,093,777	40,681,399	45,816,134
	4,613,983,397	3,715,269,807	4,613,983,397	3,715,269,807	266,882,953	270,387,214
6	0	0	0	0		
7	205	0	205	0		
8	2,742,753	4,188,873	2,742,753	4,188,873		
9	0	0	0	0	0	0
10	446,481,711	449,413,938	453,024,689	453,858,377	100,973,659	115,545,139
11	1,087,199,090	897,797,022	1,087,199,090	897,797,022	511,945,431	538,820,177
12	0	0	0	0	0	0
13	0	0	0	0		
14	0	0	0	0		
15	0	0	0	0		
16	1,777,207	1,939,144	1,777,207	1,939,144		
17	0	0	0	0		
18	144,146,775	97,182,438	144,146,775	97,182,438		
19	564,842,239	552,598,137	564,842,239	552,598,137		
20	6,861,173,377	5,718,389,359	6,867,716,355	5,722,833,798		
21	0	22,004,280	0	22,004,280		
22	6,861,173,377	5,740,393,639	6,867,716,355	5,744,838,078		
					Note 1: Interdepartmental sales reported in column (j) and (k) exclude MCFs of natural gas purchased by Company's electric department from third party suppliers.	
					Note 2: Line 18, cols (h) and (i) include net unbilled revenues of \$134,137,151 and \$88,595,270 respectively.	
					Note 3: PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.	
					Note 4: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year/Period of Report End of 2022/Q4
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**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system)  
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

(Note 1) - PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
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**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).  
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	End of 2022/Q4	
<b>Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)</b>					
1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.					
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.					
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).					
Line No.	Rate Schedule and Zone of Receipt	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
	(a)	Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	GXF				
2	GXFO				
3	GAA				
4	GAFT				
5	GAFTBC				
6	GBALN				
7	GBALP				
8	GNAA				
9	GNAAO		21		
10	GNFT		4,600		
11	GNFTO	6,542,978	4,439,818		
12	GSFT				
13	GSFTC				
14	GTPGTHR				
15	GTPIUT				
16	GAAO				
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	6,542,978	4,444,439	0	0
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	6,542,978	4,444,439		



Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	End of 2022/Q4	
<b>Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)</b>					
1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.					
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.					
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).					
Line No.	Rate Schedule and Zone of Receipt	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
	(a)	Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	GXF				
2	GXFO				
3	GAA				
4	GAFT				
5	GAFTBC				
6	GBALN				
7	GBALP				
8	GNAA				
9	GNAAO		21		
10	GNFT		4,600		
11	GNFTO	6,542,978	4,439,818		
12	GSFT				
13	GSFTC				
14	GTPGTHR				
15	GTPIUT				
16	GAAO				
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	6,542,978	4,444,439	0	0
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	6,542,978	4,444,439		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year/Period of Report End of 2022/Q4
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**Revenues from Storing of Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

Note 1: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year/Period of Report End of 2022/Q4
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**Revenues from Storing of Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

Note 1: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) <b>5/5/2023</b>	Year/Period of Report End of <b>2022/Q4</b>
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**Other Gas Revenues (Account 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction  (a)	Amount (in dollars)  (b)
1	Compensation for Minor or Incidental Services Provided for Others	4,400,832
2	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration	-
3	Gains on Settlements of Imbalance Receivables and Payables	-
4	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	(28,364,177)
5	Unbilled Revenues	134,137,151
6	Damage Claim, Gas lost to Atmosphere, Labor and materials to repair gas facilities and other costs associated with repair of gas facilities	9,132,739
7	Revenues from customers using the Utility's gas storing facilities, CAC (Customer Advance for Construction) and CIAC (Contribution)	24,796,029
8	Miscellaneous below \$250k - 1 items	44,201
	Total	144,146,775

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	End of 2022/Q4	
<b>Discounted Rate Services and Negotiated Rate Services</b>					
1. In column b, report the revenues from discounted rate services.					
2. In column c, report the volumes of discounted rate services.					
3. In column d, report the revenues from negotiated rate services.					
4. In column e, report the volumes of negotiated rate services.					
Line No.	Account	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
	(a)	Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	(481) Commercial & Industrial Sales				
2	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities			26,194,409	78,364,698
3	(495) Other Gas Revenues			8,163,427	20,336,936
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24	TOTAL	0	0	34,357,836	98,701,634

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. PRODUCTION EXPENSES</b>			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement) Page 325-1	99,058,729	72,024,802	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	(750) Operation Supervision and Engineering	-	-	
8	(751) Production Maps and Records	-	-	
9	(752) Gas Wells Expense	-	-	
10	(753) Field Line Expenses	-	-	
11	(754) Field Compressor Station Expenses	-	-	
12	(755) Field Compressor Station and Power	-	-	
13	(756) Field Measuring and Regulating Station Expenses	-	-	
14	(757) Purification Expenses	596	346	
15	(758) Gas Well Royalties	-	-	
16	(759) Other Expenses	1,599,458	1,385,071	
17	(760) Rents	-	-	
18	TOTAL Operation (Total of lines 7 thru 17)	1,600,054	1,385,418	
19	Maintenance			
20	(761) Maintenance Supervision and Engineering	-	-	
21	(762) Maintenance of Structures and Improvements	-	-	
22	(763) Maintenance of Producing Gas Wells	-	-	
23	(764) Maintenance of Field Lines	-	-	
24	(765) Maintenance of Field Compressor Station Equipment	-	-	
25	(766) Maintenance of Field Meas. and Reg. Sta. Equipment	384,729	12,862	
26	(767) Maintenance of Purification Equipment	-	-	
27	(768) Maintenance of Drilling and Cleaning Equipment	-	-	
28	(769) Maintenance of Other Equipment	165,789	210,789	
29	TOTAL Maintenance (Total of lines 20 thru 28)	550,518	223,652	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	2,150,572	1,609,069	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Date of Report (Mo, Da, Yr) 2022/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
31	B2. Production Extraction		
32	Operation		
33	(770) Operation Supervision and Engineering	-	-
34	(771) Operation Labor	-	-
35	(772) Gas Shrinkage	-	-
36	(773) Fuel	-	-
37	(774) Power	-	-
38	(775) Materials	-	-
39	(776) Operation Supplies and Expenses	-	-
40	(777) Gas Processed by Others	-	-
41	(778) Royalties on Products Extracted	-	-
42	(779) Marketing Expenses	-	-
43	(780) Products Purchased for Resale	-	-
44	(781) Variation in Products Inventory	-	-
45	Less: (782) Extracted Products Used by the Utility-Credit	-	-
46	(783) Rents	-	-
47	TOTAL Operation (Total of lines 33 thru 46)	-	-
48	Maintenance		
49	(784) Maintenance Supervision and Engineering	-	-
50	(785) Maintenance of Structures and Improvements	-	-
51	(786) Maintenance of Extraction and Refining Equipment	-	-
52	(787) Maintenance of Pipe Lines	-	-
53	(788) Maintenance of Extracted Products Storage Equipment	-	-
54	(789) Maintenance of Compressor Equipment	-	-
55	(790) Maintenance of Gas Measuring and Reg. Equipment	-	-
56	(791) Maintenance of Other Equipment	-	-
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-
58	TOTAL Products Extraction (Total of Lines 47 and 57)	-	-

Name of Respondent	This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	(Mo, Da, Yr) 2022/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
59	C. Exploration and Development		
60	Operation		
61	(795) Delay Rentals	-	-
62	(796) Nonproductive Well Drilling	-	-
63	(797) Abandoned Projects	-	-
64	(798) Other Exploration	-	-
65	TOTAL Exploration and Development (Total of line 61 thru 64)	-	-
	D. Other Gas Supply Expenses		
66	Operation		
67	(800) Natural Gas Well Head Purchases	-	-
68	(800.1) Natural Gas Well Head Purchases, Intracompany Transfers	-	-
69	(801) Natural Gas Field Line Purchases	909,225,579	502,737,986
70	(802) Natural Gas Gasoline Plant Outlet Purchases	-	-
71	(803) Natural Gas Transmission Line Purchases	586,408,076	251,876,127
72	(804) Natural Gas City Gate Purchases	190,839,335	(22,385,400)
73	(804.1) Liquefied Natural Gas Purchases	-	-
74	(805) Other Gas Purchases - <b>Note 1</b>	299,023,623	250,667,526
75	Less (805.1) Purchased Gas Cost Adjustments	-	-
76	(805.2) Incremental Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 67 to 76)	1,985,496,613	982,896,239
78	(806) Exchange Gas	-	-
79	Purchased Gas Expense		
80	(807.1) Well Expenses-Purchased Gas	10,357,316	8,648,563
81	(807.2) Operation of Purchased Gas Measuring Stations	-	-
82	(807.3) Maintenance of Purchased Gas Measuring Stations	-	-
83	(807.4) Purchased Gas Calculations Expenses	-	-
84	(807.5) Other Purchased Gas Expenses	6,008,432	34,908,280
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	16,365,748	43,556,843
	Note 1 - Represents Emission Expenses		



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Date of Report (Mo, Da, Yr) 2022/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
86	(808.1) Gas Withdrawn from Storage-Debit	51,531,052	31,721,079
87	Less (808.2) Gas Deliverd to Storage-Credit	(94,206,439)	(43,347,703)
88	(809.1) Withdrawls of Liquefied Natural Gas for Processing-Credit	-	-
89	Less (809.2) Deliveries of Natural Gas for Processing-Credit	-	-
90	Less Gas Used in Utility Operations-Credit	-	-
91	(810) Gas Used for Compressor Station Fuel-Credit	(5,997,019)	(4,047,220)
92	(811) Gas Used for Products Extraction-Credit	-	-
93	(812) Gas Used for Other Utility Operations-Credit	(1,284,774)	(900,232)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(7,281,793)	(4,947,452)
95	(813) Other Gas Supply Expenses	-	-
96	TOTAL Other Gas Supply Exp.(Total of lines 77,78,85,86 thru 89,94,95)	1,951,905,182	1,009,879,007
97	TOTAL Production Expenses (Total of lines 3,30,58,65,and 96)	2,053,114,482	1,083,512,878
98	<u>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSE</u>		
99	A. Underground Storage Expenses		
100	Operation		
101	(814) Operation Supervision and Engineering	-	-
102	(815) Maps and Records	-	-
103	(816) Wells Expenses	1,747	2,336
104	(817) Lines Expenses	-	-
105	(818) Compressor Station Expenses	148,219	485,139
106	(819) Compressor Station Fuel and Power	3,257,722	2,658,902
107	(820) Measuring and Regulating Station Expenses	1,019,049	896,347
108	(821) Purification Expenses	433,796	223,227
109	(822) Exploration and Development	-	-
110	(823) Gas Losses	-	-
111	(824) Other Expenses	16,010,321	22,266,925
112	(825) Storage Well Royalties	-	-
113	(826) Rents	-	-
114	TOTAL Operation (Total of lines 101 thru 113)	20,870,856	26,532,876

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PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	(Mo, Da, Yr) 2022/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
115	Maintenance		
116	(830) Maintenance Supervision and Engineering	-	89
117	(831) Maintenance of Structures and Improvements	-	-
118	(832) Maintenance of Reservoirs and Wells	994,467	129,417
119	(833) Maintenance of Lines	-	-
120	(834) Maintenance of Compressor Station Equipment	1,218,413	1,064,695
121	(835) Maintenance of Measuring and Regulating Station Equipment	32,895	113,767
122	(836) Maintenance of Purification Equipment	-	-
123	(837) Maintenance of Other	103,068	307,112
124	TOTAL Maintenance (Total of lines 116 thru 123)	2,348,842	1,615,079
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	23,219,697	28,147,956
126	B. Other Storage Expenses		
127	Operation		
128	(840) Operation Supervision and Engineering	-	-
129	(841) Operation Labor and Expenses	-	-
130	(842) Rents	-	-
131	(842.1) Fuel	-	-
132	(842.2) Power	-	-
133	(842.3) Gas Losses	-	-
134	TOTAL Operation (Total of lines 128 thru 133)	-	-
135	Maintenance		
136	(843.1) Maintenance Supervision and Engineering	-	-
137	(843.2) Maintenance of Structures and Improvements	-	-
138	(843.3) Maintenance of Gas Holders	-	-
139	(843.4) Maintenance of Purification Equipment	-	-
140	(843.5) Maintenance of Liquification Equipment	-	-
141	(843.6) Maintenance of Vaporizing Equipment	-	-
142	(843.7) Maintenance of Compressor Equipment	980,657	862,128
143	(843.8) Maintenance of Measuring and Regulating Equipment	-	-
144	(843.9) Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Total of line 136 thru 144)	980,657	862,128
146	TOTAL Other Storage Expenses (Total of line 134 and 145)	980,657	862,128

Name of Respondent	This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	(Mo, Da, Yr) 2022/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	(844.1) Operation Supervision and Engineering	-	-
150	(844.2) LNG Processing Terminal Labor and Expenses	-	-
151	(844.3) Liquefaction Processing Labor and Expenses	-	-
152	(844.4) Liquefaction Transportation Labor and Expenses	-	-
153	(844.5) Measuring and Regulating Labor and Expenses	-	-
154	(844.6) Compressor Station Labor and Expenses	-	-
155	(844.7) Communication System Expenses	-	-
156	(844.8) System Control and Load Dispatching	-	-
157	(845.1) Fuel	-	-
158	(845.2) Power	-	-
159	(845.3) Rents	-	-
160	(845.4) Demurrage Charges	-	-
161	(845.5) Wharfage Receipts-Credit	-	-
162	(845.6) Processing Liquefied or Vaporized Gas by Others	-	-
163	(846.1) Gas Losses	-	-
164	(846.2) Other Expenses	-	-
165	TOTAL Operation (Total of lines 149 thru 164)	-	-
166	Maintenance		
167	(847.1) Maintenance Supervision and Engineering	-	-
168	(847.2) Maintenance of Structures and Improvements	-	-
169	(847.3) Maintenance of LNG Processing Terminal Equipment	-	-
170	(847.4) Maintenance of LNG Transportation Equipment	-	-
171	(847.5) Maintenance of Measuring and Regulating Equipment	-	-
172	(847.6) Maintenance of Compressor Station Equipment	-	-
173	(847.7) Maintenance of Communication Equipment	-	-
174	(847.8) Maintenance of Other Equipment	-	-
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp.(Lines 165 and 175)	-	-
177	TOTAL Natural Gas Storage (Total of lines 125,146, and 176)	24,200,355	29,010,084

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Date of Report (Mo, Da, Yr) 2022/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
178	<u>3. TRANSMISSION EXPENSES</u>		
179	Operation		
180	(850) Operation Supervision and Engineering	2,671,693	3,382,022
181	(851) System Control and Load Dispatching	10,572,359	9,070,168
182	(852) Communication System Expenses	-	-
183	(853) Compressor Station Labor and Expenses	-	15,081
184	(854) Gas for Compressor Station Fuel	6,104,738	4,323,619
185	(855) Other Fuel and Power for Compressor Stations	28,251,689	21,928,350
186	(856) Mains Expenses	185,793,257	139,766,335
187	(857) Measuring and Regulating Station Expenses	2,658,108	2,459,366
188	(858) Transmission and Compression of Gas by Others	347,854,131	336,381,116
189	(859) Other Expenses	156,101,613	168,615,355
190	(860) Rents	-	-
191	TOTAL Operation (Total of lines 180 thru 190)	740,007,588	685,941,413
	<u>3. TRANSMISSION EXPENSES (Continued)</u>		
192	Maintenance		
193	(861) Maintenance Supervision and Engineering	2,359,493	3,475,182
194	(862) Maintenance of Structures and Improvements	184	1,171
195	(863) Maintenance of Mains	204,737,035	291,844,443
196	(864) Maintenance of Compressor Station Equipment	7,444,799	6,319,241
197	(865) Maintenance of Measuring and Reg. Station Equipment	17,143,499	16,225,474
198	(866) Maintenance of Communication Equipment	-	(3,718)
199	(867) Maintenance of Other	1,274,127	3,595,282
200	TOTAL Maintenance (Total of lines 193 thru 199)	232,959,137	321,457,074
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	972,966,725	1,007,398,487
202	<u>4. DISTRIBUTION EXPENSE</u>		
203	Operation		
204	(870) Operation Supervision and Engineering	9,590,049	10,472,672
205	(871) Distribution Load Dispatching	-	-
206	(872) Compressor Station Labor and Expenses	-	-
207	(873) Compressor Station Fuel and Power	-	-

Name of Respondent	This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	(Mo, Da, Yr) 2022/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
208	(874) Mains and Services Expenses	53,256,777	55,835,574
209	(875) Measuring and Regulating Station Expenses-General	4,242,019	4,159,193
210	(876) Measuring and Regulating Station Expenses-Industrial	-	-
211	(877) Measuring and Regulating Station Expenses-City Gate Check Station	-	-
212	(878) Meter and House Regulator Expenses	1,037,069	910,033
213	(879) Customer Installations Expenses	51,577,623	48,572,479
214	(880) Other Expenses	225,174,970	209,811,065
215	(881) Rents	-	-
216	TOTAL Operation (Total of lines 204 thru 215)	344,878,507	329,761,015
217	Maintenance		
218	(885) Maintenance Supervision and Engineering	3,776,584	5,673,100
219	(886) Maintenance of Structures and Improvements	3,891,588	2,489,986
220	(887) Maintenance of Mains	97,727,496	68,305,939
221	(888) Maintenance of Compressor Station Equipment	-	-
222	(889) Maintenance of Meas. and Reg. Sta. Equip.-General	13,731,623	12,276,968
223	(890) Maintenance of Meas. and Reg. Sta. Equip.-Industrial	10,646,480	15,859,871
224	(891) Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	-	-
225	(892) Maintenance of Services	18,834,427	20,740,273
226	(893) Maintenance of Meters and House Regulators	9,496,948	14,559,569
227	(894) Maintenance of Other Equipment	(2,721,367)	924,987
228	TOTAL Maintenance (Total of lines 218 thru 227)	155,383,779	140,830,692
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	500,262,286	470,591,707
230	<u>5. CUSTOMER ACCOUNTS EXPENSES</u>		
231	Operation		
232	(901) Supervision	(119,757)	582,469
233	(902) Meter Reading Expenses	4,499,432	4,490,305
234	(903) Customer Records and Collection Expenses	117,570,627	106,033,451

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Date of Report (Mo, Da, Yr) 2022/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
235	(904) Uncollectible Accounts	38,123,296	37,868,352
236	(905) Miscellaneous Customer Accounts Expenses	1,382,748	1,334,692
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	161,456,346	150,309,269
238	<u>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</u>		
239	Operation		
240	(907) Supervision	-	-
241	(908) Customer Assistance Expenses	124,093,391	122,562,779
242	(909) Informational and Instructional Expenses	-	-
243	(910) Miscellaneous Customer Service and Informational Expenses	8,462	(29,144)
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	124,101,853	122,533,635
245	<u>7. SALES EXPENSES</u>		
246	Operation		
247	(911) Supervision	-	-
248	(912) Demonstration and Selling Expenses	1,414,191	1,443,815
249	(913) Advertising Expenses	-	-
250	(916) Miscellaneous Sales Expenses	-	-
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,414,191	1,443,815
252	<u>8. ADMINISTRATIVE AND GENERAL EXPENSES</u>		
253	Operation		
254	(920) Administrative and General Salaries	170,734,425	191,940,723
255	(921) Office Supplies and Expenses	20,233,567	28,827,748
256	(922) Administrative Expense Transferred-Credit	(27,091,710)	(70,566,851)
257	(923) Outside Service Employed	145,016,075	162,200,263
258	(924) Property Insurance	6,965,904	7,140,661
259	(925) Injuries and Damages	239,062,695	417,756,470
260	(926) Employee Pensions and Benefits	155,959,280	183,552,769
261	(927) Franchise Requirements	60,046,378	47,245,173
262	(928) Regulatory Commission Expense	-	-
263	(929) Duplicate Charges	-	-
264	(930.1) General Advertising Expenses	-	274,968
265	(930.2) Miscellaneous General Expenses	4,250,344	5,699,727
266	(931) Rents	-	-
267	TOTAL Operation (Total of lines 254 thru 266)	775,176,957	974,071,651
268	Maintenance		
269	(935) Maintenance of General Plant	896,486	1,425,082
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	776,073,443	975,496,733
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	4,613,589,681	3,840,296,607

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
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**GAS USED IN UTILITY OPERATIONS -- CREDIT (Account 810, 811, 812)**

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.

2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d).

Line No.	(a)	Account Charged (b)	Natural Gas	
			Dth of Gas Used NOTE (A) (c)	Amount of Credit (d)
1	810 Gas used for Compressor Station Fuel -- Cr	550	1,218,433	5,997,019
2	811 Gas used for Products Extraction -- Cr			
3	Gas Shrinkage and Other Usage in Respndt's Own Proc.			
4	Gas Shrinkage, Etc. for Respndt's Gas Processed by Others			
5	812 Gas used for Other Util. Operations -- Cr (Rpt sep. for each prin. use. Group minor uses): 6 Various Dehydrators and 7 Station Heaters 8 Other Company Usage	550	253,937	1,249,857
6		550	7,094	34,917
7				
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14	<b>NOTE (A):</b>			
15	Column (c) is an estimated quantity and derived by total Mcf of gas used / total amount of credit * amount of credit			
16	charged to each account			
17				
18				
19				
20				
21	TOTAL		1,479,465	7,281,793

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Miscellaneous items	0		
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44	TOTAL	0		



Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)				
Line No.	Description	Amount		
1	Industry Association Dues	5		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	0		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent.	0		
5	Other expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
6	Clearing Account Adjustments	(5,422,259)		
7	Intervenor Compensation	6,276,661		
8	MCI-PG&E Exchange Rights	611,917		
9	Bank Service Fees	14,962,038		
10	Consulting Services, Outside Attorney Fees, and Contracts	951,233		
11	Intercompany Billing	(90,233)		
12	Bankruptcy claims settlement net gain	(562,947)		
13	Rewards and Recognition	1,120,200		
14	Miscellaneous cash receipt (recovery of unclaimed funds)	(669,914)		
15	Write off from miscellaneous reconciliations	(214,953)		
16				
17	Other miscellaneous adjustments	8,820		
TOTAL		16,970,569		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4	
PACIFIC GAS AND ELECTRIC COMPANY				
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes		in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Sec-		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			26,256
2	Production plant, manufactured gas	7,317		
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant	59,362,819		
6	Other storage plant	457,924		
7	Base load LNG terminating and processing plant			
8	Transmission plant	179,989,840		
9	Distribution plant	470,977,812		
10	General plant	28,343,943		
11	Common plant alloc to gas	96,542,864		
25	TOTAL	835,682,519		26,256

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMP	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4

DEPRECIATION AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)  
(Except amortization of acquisition adjustments)

tion B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
22,072		48,328	Intangible plant	1
		7,317	Production plant, manufactured gas	2
		0	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		59,362,819	Underground gas storage plant	5
		457,924	Other storage plant	6
		0	Base load LNG terminating and	7
		0	processing plant	
		179,989,840	Transmission Plant	8
		470,977,812	Distribution Plant	9
		28,343,943	General Plant	10
65,183,834		161,726,698	Common Plant-Gas	11
65,205,905	0	900,914,681	TOTAL	25

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
EMPLOYEE PENSIONS AND BENEFITS (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Pensions - defined benefit plans	72,501,198		
2	Post-retirement benefits other than pensions (PBOP)	8,016,247		
3	Long-term disability plan	4,632,419		
4	Retirement Savings Plan (401K)	14,683,323		
5	Active Health Cares	55,042,493		
6	Short-Term Disability & Paid Family Leave	2,660,962		
7	Others (consulting, workers comp, employee recruiting and relocation, cost adjustments etc.)	(1,577,362)		
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	TOTAL	155,959,280		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 05/05/2023	2022/Q4
<b>CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for</p>	<p>Certain Civic, Political and Related Activities</p> <p>(a) Name and address of person or organization rendering services.</p> <p>(b) total charges for the year</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and reported on Page 358, according to the instructions for that schedule.</p>		
<p>1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35</p>	<p><b>Details of this page have been filed with the California Public Utilities Commission.</b></p>		

Name of Respondent STANDARD PACIFIC GAS LINE INC	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Accounts Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Goods or Services Provided by Affiliated Company</b>			
2				
3	Gas Transmission Support	Pacific Gas & Electric Company	863, 865, 857, 408.1, 107,108	685,591
4				
5				
6				
7			-	-
8			-	-
9			-	-
10			-	-
11			-	-
12			-	-
13			-	-
14			-	-
15			-	-
16			-	-
17			-	-
18			-	-
19			-	-
20	<b>Goods or Services Provided for Affiliated Company</b>			
21				
22	Gas Transmission Expense	Pacific Gas & Electric Company	489	1,948,219
23			-	-
24	Gas Transmission Expense	Chevron	489	324,703
25			-	-
26			-	-
27			-	-
28			-	-
29			-	-
30			-	-
31			-	-
32			-	-
33			-	-
34			-	-
35			-	-
36			-	-
37			-	-
38			-	-
39			-	-
40			-	-

Name of Respondent		This Report is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4
<b>COMPRESSOR STATIONS</b>				
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.		such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's		
2. For column (a), indicate the production areas where				
Line No.	Station and Location  (a)	Number of Units at Station  (b)	Plant Cost  (c)	
1	UNDERGROUND STORAGE COMPRESSORS			
2				
3	Los Medanos, K-1	1	40,011,590	
4				
5	Gill Ranch Storage Field, 5 electric compressor (A)		12,958,949	
6				
7	McDonald Island, K-1			
8	McDonald Island, K-2			
9	McDonald Island, K-7 (Rental)			
10	McDonald Island, K-8 (Rental)			
11	McDonald Island, K-9 (Rental)			
12	Total McDonald Island	5	120,947,946	
13				
14	Pleasant Creek, K-8	1	6,406,319	
15				
16	TOTAL UNDERGROUND STORAGE COMPRESSORS	7	180,324,805	
17				
18	TRANSMISSION LINE COMPRESSORS			
19				
20	Topock (9 Units)	9	175,001,675	
21	Hinkley (12 Units)	12	224,667,725	
22	Kettleman, K-1, K-2, & K-3	3	102,031,498	
23	Tionesta, K-1	1	33,209,652	
24	Burney, K-2	1	127,506,063	
25	Gerber, K-1	1	61,206,551	
26	Delevan, K-1, K-2, & K-3	3	160,460,786	
27	Bethany, K-1 & K-2	2	67,485,027	
28	Santa Rosa, K-1 & K-2	2	16,979,897	
29				
30	TOTAL TRANSMISSION LINE COMPRESSORS	34	968,548,873	
31				
32	GRAND TOTAL	41	1,148,873,678	
33				
34	<b>NOTES:</b>			
35	(A) The Utility owns 25% of Gill Ranch Storage Field, while			
36	the Gill Ranch Storage, LLC is the operator of the facility.			
37				

Name of Respondent		This Report is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 5/5/2023	2022/Q4	
COMPRESSOR STATIONS						
title, and percent of ownership, if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation			during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and other fuel or power.			
Expenses (Except deprec. & taxes)		Operation Data				Line No.
Fuel or Power	Other	Gas for Compressor Fuel Mcf (14.73 psia at 60 F)	Total Compressor Hours of Operation During Year	No. of Compressors Operated at Time of Station Peak	Date of Station Peak	
(d)	(e)	(f)	(g)	(h)	(i)	
1,231,298	221,161	49,303	1,820	1	4/22/2022	1
		(ELECTRIC)				2
		(ELECTRIC)	1,301	1	5/28/2022	3
		(ELECTRIC)	1,653	1	5/28/2022	4
			2,343	1	5/28/2022	5
			2,219	1	5/28/2022	6
			1,912	1	5/28/2022	7
2,026,424	1,145,471	81,141	9,426	5	5/28/2022	8
0	0	0	0	0	N/A	9
3,257,722	1,366,632	130,444	11,246	6		10
876,262	1,942,873	605,672	26,132	6	12/5/2022	11
1,299,339	2,074,770	898,102	27,906	4	12/29/2022	12
433,325	389,593	299,514	5,240	3	10/24/2022	13
366,696	194,053	253,460	2,610	1	6/9/2022	14
1,544,148	583,275	1,067,314	7,845	1	6/9/2022	15
1,181,148	444,017	816,409	5,972	1	11/13/2022	16
403,820	1,413,168	279,120	19,007	2	6/13/2022	17
28,168,305	401,861	(ELECTRIC)	5,405	1	8/9/2022	18
83,384	1,190	(ELECTRIC)	16	0	1/4/2022	19
34,356,427	7,444,799	4,219,591	100,132	19		20
37,614,149	8,811,431	4,350,035	111,378	25		21
						22
						23
						24
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Name of Respondent		This Report Is:		Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 5/5/2023	2022/Q4
<b>GAS STORAGE PROJECTS</b>					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item  (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
1	STORAGE OPERATIONS (In Dth)				
2	Gas Delivered to Storage				
3	January	-	1,160,916		1,160,916
4	February	-	1,810,145		1,810,145
5	March	130,789	2,399,711		2,530,500
6	April	485,599	2,781,946		3,267,545
7	May	859,556	4,445,715		5,305,271
8	June	692,521	3,441,756		4,134,277
9	July	-	1,984,770		1,984,770
10	August	-	768,939		768,939
11	September	86,777	2,166,526		2,253,303
12	October	46,768	675,376		722,144
13	November	334,690	1,379,453		1,714,143
14	December	-	3,111,830		3,111,830
14	TOTAL (Total of lines 2 thru 13)	2,636,700	26,127,083		28,763,783
15	Gas Withdrawn from Storage				
16	January	860,000	4,187,549		5,047,549
17	February	403,219	2,606,076		3,009,295
18	March	-	907,030		907,030
19	April	-	1,531,707		1,531,707
20	May	-	725,593		725,593
21	June	-	1,343,204		1,343,204
22	July	-	2,641,474		2,641,474
23	August	-	5,803,201		5,803,201
24	September	2,632	1,470,007		1,472,639
25	October	-	4,057,355		4,057,355
26	November	334,680	2,990,279		3,324,959
27	December	677,826	1,390,236		2,068,062
28	TOTAL (Total of lines 16 thru 27)	2,278,357	29,653,711		31,932,068

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
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GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
STORAGE OPERATIONS (In Mcf)		
1	Top or Working Gas End of Year	6,122,494
2	Cushion Gas (Including Native Gas)**	122,823,094
3	Total Gas in Reservoir (Total of line 1 and 2)	128,945,588
4	Certificated Storage Capacity *	56,098,233
5	Number of Injection -- Withdrawal Wells	100
6	Number of Observation Wells	11
7	Maximum Day's Withdrawal from Storage	552,974
8	Date of Maximum Day's Withdrawal	02/22/2022
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volumes	
13	a) Received at "Ship Rail"	
14	b) Transferred to Tanks	
15	c) Withdrawn from Tanks	
16	d) "Boil Off" Vaporization Loss	
17	e) Converted to Mcf at Tailgate of Terminal	

\* Certificated Working Storage Capacity

\*\* In June 2021, 51,097,767 Mcf working gas was reclassified to cushion gas as a result of the 2019 Gas Transmission & Storage decision to support the Natural Gas Storage Strategy operation

[https://www.pge.com/pipeline/news/newsdetails/index.page?title=20210610\\_2445\\_news](https://www.pge.com/pipeline/news/newsdetails/index.page?title=20210610_2445_news)

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT:</b>		
1	SYSTEM300A* See Note A	504.6
2	SYSTEM300B* See Note A	508.9
3	SYSTEM319* See Note A	11.3
4	SYSTEM401* See Note A	429.3
5	SYSTEMLVC100	0.0
6	SYSTEMLVC110	0.0
7	SYSTEMLVC125	0.0
8	SYSTEMLVC150	0.4
9	SYSTEMLVC175	0.0
10	SYSTEMLVC200	0.0
11	SYSTEMLVC235	0.6
12	SYSTEMLVC275	0.1
13	SYSTEMLVC35	0.0
14	SYSTEMLVC400	0.6
15	SYSTEMLVC45	0.0
16	SYSTEMLVC60	0.3
17	SYSTEMLVC720	0.1
18	SYSTEMLVC80	0.0
19	SYSTEMLVC85	0.0
20	SYSTEMLVC911	0.0
21	SYSTEM001	0.0
22	SYSTEM002	0.1
23	SYSTEM003	0.7
24	SYSTEM004	1.2
25	SYSTEM005	0.5
26	SYSTEM006	0.9
27	SYSTEM007	0.4
28	SYSTEM008	0.6
29	SYSTEM009	0.4
30	SYSTEM012	34.6
31	SYSTEM013	1.2
32	SYSTEM014	0.1

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
33	SYSTEM015	0.0
34	SYSTEM016	19.8
35	SYSTEM018	2.5
36	SYSTEM019	0.9
37	SYSTEM020	0.2
38	SYSTEM022	0.0
39	SYSTEM024	65.0
40	SYSTEM025	13.8
41	SYSTEM026	3.7
42	SYSTEM027	0.7
43	SYSTEM028	9.0
44	SYSTEM029	1.0
45	SYSTEM031	8.6
46	SYSTEM032	0.6
47	SYSTEM033	1.8
48	SYSTEM034	5.5
49	SYSTEM035	9.2
50	SYSTEM036	2.6
51	SYSTEM037	38.4
52	SYSTEM038	0.9
53	SYSTEM040	2.8
54	SYSTEM041	1.6
55	SYSTEM043	0.0
56	SYSTEM044	0.0
57	SYSTEM045	0.5
58	SYSTEM046	3.6
59	SYSTEM047	6.5
60	SYSTEM048	17.6
61	SYSTEM049	2.6
62	SYSTEM050	4.7
63	SYSTEM051	29.6
64	SYSTEM052	160.2

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
65	SYSTEM055	36.2
66	SYSTEM056	32.7
67	SYSTEM057	8.1
68	SYSTEM058	3.3
69	SYSTEM059	1.0
70	SYSTEM060	128.7
71	SYSTEM061	0.2
72	SYSTEM063	1.9
73	SYSTEM064	0.9
74	SYSTEM065	0.1
75	SYSTEM066	7.0
76	SYSTEM067	7.9
77	SYSTEM070	0.0
78	SYSTEM072	3.8
79	SYSTEM073	1.3
80	SYSTEM074	68.3
81	SYSTEM075	38.8
82	SYSTEM076	25.3
83	SYSTEM077	40.1
84	SYSTEM078	24.5
85	SYSTEM079	5.3
86	SYSTEM080	18.5
87	SYSTEM081	29.8
88	SYSTEM082	33.7
89	SYSTEM083	2.5
90	SYSTEM085	0.7
91	SYSTEM089	0.0
92	SYSTEM092	1.5
93	SYSTEM094	7.6
94	SYSTEM095	27.5
95	SYSTEM096	8.1
96	SYSTEM097	15.8

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
97	SYSTEM098	3.6
98	SYSTEM099	4.2
99	SYSTEM100	35.6
100	SYSTEM1001	0.0
101	SYSTEM1002	0.0
102	SYSTEM1003	0.0
103	SYSTEM1004	0.0
104	SYSTEM1005	0.0
105	SYSTEM1006	0.0
106	SYSTEM1007	0.1
107	SYSTEM1009	0.0
108	SYSTEM1010	0.0
109	SYSTEM1011	0.0
110	SYSTEM1012	0.0
111	SYSTEM1013	0.0
112	SYSTEM1014	0.0
113	SYSTEM1015	0.0
114	SYSTEM1016	0.0
115	SYSTEM1017	0.0
116	SYSTEM1018	0.0
117	SYSTEM1019	0.0
118	SYSTEM102	0.7
119	SYSTEM1020	0.1
120	SYSTEM1021	0.0
121	SYSTEM1023	0.0
122	SYSTEM1024	0.0
123	SYSTEM1025	0.0
124	SYSTEM1026	0.0
125	SYSTEM1027	0.0
126	SYSTEM1028	0.0
127	SYSTEM103	41.8
128	SYSTEM1031	0.0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
129	SYSTEM1032	0.0
130	SYSTEM1033	0.0
131	SYSTEM1034	0.0
132	SYSTEM1035	0.0
133	SYSTEM1036	0.0
134	SYSTEM1037	0.2
135	SYSTEM1038	0.0
136	SYSTEM1039	0.0
137	SYSTEM1040	0.0
138	SYSTEM1041	0.0
139	SYSTEM1042	0.0
140	SYSTEM1043	0.0
141	SYSTEM1044	0.0
142	SYSTEM1045	0.0
143	SYSTEM1046	0.0
144	SYSTEM1047	0.0
145	SYSTEM1048	0.0
146	SYSTEM1049	0.0
147	SYSTEM105	1.2
148	SYSTEM1051	0.0
149	SYSTEM1052	0.1
150	SYSTEM1053	0.0
151	SYSTEM1054	0.0
152	SYSTEM1055	0.0
153	SYSTEM1056	0.0
154	SYSTEM1057	0.0
155	SYSTEM1058	0.0
156	SYSTEM1059	0.0
157	SYSTEM106	18.0
158	SYSTEM1060	0.0
159	SYSTEM1061	0.7
160	SYSTEM1062	0.0

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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|--|---|
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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
161	SYSTEM1063	0.0
162	SYSTEM1064	0.0
163	SYSTEM1065	0.0
164	SYSTEM1066	0.0
165	SYSTEM1067	0.0
166	SYSTEM1068	0.0
167	SYSTEM1069	0.0
168	SYSTEM1070	0.0
169	SYSTEM1071	0.0
170	SYSTEM1072	0.1
171	SYSTEM1073	0.0
172	SYSTEM1074	0.0
173	SYSTEM1075	0.0
174	SYSTEM1076	0.0
175	SYSTEM1077	0.0
176	SYSTEM1078	0.0
177	SYSTEM1079	0.1
178	SYSTEM108	3.8
179	SYSTEM1080	0.0
180	SYSTEM1081	0.0
181	SYSTEM1082	0.0
182	SYSTEM1083	0.0
183	SYSTEM1084	0.1
184	SYSTEM1085	0.0
185	SYSTEM1087	0.0
186	SYSTEM1088	0.0
187	SYSTEM109	42.8
188	SYSTEM1091	0.0
189	SYSTEM1093	0.1
190	SYSTEM1094	0.0
191	SYSTEM1095	1.3
192	SYSTEM1096	0.0



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TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
193	SYSTEM1098	0.0
194	SYSTEM1099	0.2
195	SYSTEM110	50.5
196	SYSTEM1100	0.0
197	SYSTEM1101	0.0
198	SYSTEM1102	0.0
199	SYSTEM1104	0.0
200	SYSTEM1105	0.6
201	SYSTEM1106	0.0
202	SYSTEM1107	0.0
203	SYSTEM1108	0.0
204	SYSTEM1109	0.0
205	SYSTEM111	25.0
206	SYSTEM1110	0.0
207	SYSTEM1111	0.0
208	SYSTEM1112	0.1
209	SYSTEM1113	0.0
210	SYSTEM1114	0.0
211	SYSTEM1115	0.0
212	SYSTEM1116	0.0
213	SYSTEM1117	0.0
214	SYSTEM1118	0.0
215	SYSTEM1119	0.0
216	SYSTEM112	42.3
217	SYSTEM1120	0.0
218	SYSTEM1121	0.0
219	SYSTEM1122	0.0
220	SYSTEM1123	0.0
221	SYSTEM1124	0.0
222	SYSTEM1125	0.0
223	SYSTEM1126	0.0
224	SYSTEM1127	0.0

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
225	SYSTEM113	35.5
226	SYSTEM1130	0.0
227	SYSTEM1131	0.0
228	SYSTEM1134	0.0
229	SYSTEM1135	0.0
230	SYSTEM1136	0.2
231	SYSTEM1137	0.0
232	SYSTEM1143	0.0
233	SYSTEM1144	0.0
234	SYSTEM1145	0.0
235	SYSTEM1146	0.1
236	SYSTEM1147	0.0
237	SYSTEM1148	0.0
238	SYSTEM1149	0.5
239	SYSTEM115	1.8
240	SYSTEM1150	0.0
241	SYSTEM1153	0.0
242	SYSTEM1154	0.2
243	SYSTEM1155	0.0
244	SYSTEM1156	0.0
245	SYSTEM1157	0.0
246	SYSTEM1158	0.0
247	SYSTEM1159	0.0
248	SYSTEM116	9.5
249	SYSTEM1160	0.0
250	SYSTEM1162	0.0
251	SYSTEM1163	0.4
252	SYSTEM1164	0.0
253	SYSTEM1165	0.1
254	SYSTEM1166	0.0
255	SYSTEM1167	0.0
256	SYSTEM1168	0.1

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
257	SYSTEM1169	0.0
258	SYSTEM1170	0.0
259	SYSTEM1171	0.0
260	SYSTEM1172	0.1
261	SYSTEM1174	0.0
262	SYSTEM1175	0.0
263	SYSTEM1176	0.0
264	SYSTEM1177	0.1
265	SYSTEM1178	0.0
266	SYSTEM118	2.5
267	SYSTEM1182	0.0
268	SYSTEM1183	0.6
269	SYSTEM1184	0.0
270	SYSTEM1185	0.0
271	SYSTEM1186	0.0
272	SYSTEM1187	0.0
273	SYSTEM1189	0.0
274	SYSTEM119	2.2
275	SYSTEM1190	0.0
276	SYSTEM1191	0.0
277	SYSTEM1192	0.1
278	SYSTEM1193	0.0
279	SYSTEM1194	0.0
280	SYSTEM1195	0.0
281	SYSTEM1196	0.0
282	SYSTEM1197	0.0
283	SYSTEM1198	0.0
284	SYSTEM1199	0.0
285	SYSTEM120	0.8
286	SYSTEM1200	0.0
287	SYSTEM1201	0.1
288	SYSTEM1202	0.0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
289	SYSTEM1203	0.0
290	SYSTEM1204	0.0
291	SYSTEM1205	0.0
292	SYSTEM1206	0.0
293	SYSTEM1207	0.0
294	SYSTEM1208	0.0
295	SYSTEM1209	0.0
296	SYSTEM121	0.9
297	SYSTEM1210	0.0
298	SYSTEM1211	0.0
299	SYSTEM1212	0.1
300	SYSTEM1213	0.0
301	SYSTEM1214	0.0
302	SYSTEM1215	0.0
303	SYSTEM1216	0.0
304	SYSTEM1218	0.0
305	SYSTEM1219	0.0
306	SYSTEM1221	0.0
307	SYSTEM1222	0.0
308	SYSTEM1223	0.1
309	SYSTEM1224	0.0
310	SYSTEM1225	0.0
311	SYSTEM1226	0.0
312	SYSTEM1227	0.0
313	SYSTEM1228	0.0
314	SYSTEM1229	0.0
315	SYSTEM123	2.6
316	SYSTEM1230	0.3
317	SYSTEM1231	0.0
318	SYSTEM1232	0.0
319	SYSTEM1233	0.0
320	SYSTEM1234	0.0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
321	SYSTEM1235	0.0
322	SYSTEM1236	0.0
323	SYSTEM1237	0.0
324	SYSTEM1238	0.0
325	SYSTEM1239	0.0
326	SYSTEM124	0.5
327	SYSTEM1240	0.0
328	SYSTEM1241	0.0
329	SYSTEM1242	0.4
330	SYSTEM1243	0.0
331	SYSTEM1244	0.0
332	SYSTEM1246	0.0
333	SYSTEM1247	0.2
334	SYSTEM1248	0.0
335	SYSTEM1249	1.4
336	SYSTEM125	0.1
337	SYSTEM1250	0.0
338	SYSTEM1252	0.0
339	SYSTEM1255	0.0
340	SYSTEM1256	0.0
341	SYSTEM1257	0.0
342	SYSTEM1258	0.0
343	SYSTEM1259	0.0
344	SYSTEM126	15.3
345	SYSTEM1261	0.1
346	SYSTEM1262	0.0
347	SYSTEM1263	0.0
348	SYSTEM1264	2.4
349	SYSTEM1265	0.4
350	SYSTEM1266	0.0
351	SYSTEM1267	0.0
352	SYSTEM1268	0.7

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
353	SYSTEM1269	0.2
354	SYSTEM127	33.9
355	SYSTEM1270	2.4
356	SYSTEM1271	0.2
357	SYSTEM1273	0.2
358	SYSTEM1274	0.1
359	SYSTEM1275	0.0
360	SYSTEM1276	0.2
361	SYSTEM1278	0.8
362	SYSTEM1279	0.0
363	SYSTEM128	8.9
364	SYSTEM1280	0.0
365	SYSTEM1281	0.1
366	SYSTEM1282	0.0
367	SYSTEM1284	0.0
368	SYSTEM1286	0.0
369	SYSTEM1287	0.0
370	SYSTEM129	4.9
371	SYSTEM1290	0.1
372	SYSTEM1291	0.0
373	SYSTEM1292	0.0
374	SYSTEM1293	0.0
375	SYSTEM130	0.7
376	SYSTEM1301	0.6
377	SYSTEM1302	0.1
378	SYSTEM1303	0.0
379	SYSTEM1304	0.2
380	SYSTEM1305	0.0
381	SYSTEM1307	0.3
382	SYSTEM1308	0.0
383	SYSTEM1309	0.0
384	SYSTEM131	46.3

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
385	SYSTEM1310	0.0
386	SYSTEM1311	0.8
387	SYSTEM1312	0.0
388	SYSTEM1313	0.3
389	SYSTEM1314	0.0
390	SYSTEM1315	0.0
391	SYSTEM1316	0.0
392	SYSTEM134	0.8
393	SYSTEM135	59.6
394	SYSTEM136	6.4
395	SYSTEM137	20.7
396	SYSTEM138	15.3
397	SYSTEM139	0.7
398	SYSTEM140	8.2
399	SYSTEM141	4.0
400	SYSTEM142	1.4
401	SYSTEM143	19.2
402	SYSTEM144	1.2
403	SYSTEM145	11.0
404	SYSTEM146	3.4
405	SYSTEM147	1.0
406	SYSTEM148	1.0
407	SYSTEM149	0.7
408	SYSTEM150	7.7
409	SYSTEM151	2.6
410	SYSTEM152	0.7
411	SYSTEM153	1.7
412	SYSTEM154	3.3
413	SYSTEM156	18.7
414	SYSTEM157	1.0
415	SYSTEM158	0.0
416	SYSTEM159	26.5

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
417	SYSTEM160	11.0
418	SYSTEM162	0.0
419	SYSTEM163	39.4
420	SYSTEM164	0.0
421	SYSTEM165	9.1
422	SYSTEM166	8.2
423	SYSTEM168	4.4
424	SYSTEM172	3.5
425	SYSTEM173	30.6
426	SYSTEM175	0.0
427	SYSTEM176	51.3
428	SYSTEM178	18.3
429	SYSTEM179	10.6
430	SYSTEM180	23.7
431	SYSTEM182	227.4
432	SYSTEM183	4.5
433	SYSTEM184	2.1
434	SYSTEM185	1.4
435	SYSTEM186	0.2
436	SYSTEM187	0.0
437	SYSTEM188	14.4
438	SYSTEM189	1.3
439	SYSTEM190	2.3
440	SYSTEM192	1.0
441	SYSTEM194	1.3
442	SYSTEM195	0.6
443	SYSTEM196	1.0
444	SYSTEM198	1.1
445	SYSTEM199	0.8
446	SYSTEM1999	5.3
447	SYSTEM1999	68.8
448	SYSTEM200	9.9



Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
449	SYSTEM202	0.3
450	SYSTEM203	1.8
451	SYSTEM206	12.7
452	SYSTEM207	3.4
453	SYSTEM208	74.0
454	SYSTEM209	153.1
455	SYSTEM210	1.4
456	SYSTEM211	4.9
457	SYSTEM212	7.3
458	SYSTEM213	3.0
459	SYSTEM214	8.6
460	SYSTEM215	7.3
461	SYSTEM216	0.0
462	SYSTEM218	20.2
463	SYSTEM219	7.2
464	SYSTEM220	0.3
465	SYSTEM221	2.4
466	SYSTEM222	1.3
467	SYSTEM223	3.6
468	SYSTEM224	0.0
469	SYSTEM226	4.9
470	SYSTEM227	8.4
471	SYSTEM229	86.6
472	SYSTEM230	6.9
473	SYSTEM231	37.2
474	SYSTEM233	126.2
475	SYSTEM234	15.6
476	SYSTEM235	9.0
477	SYSTEM236	3.7
478	SYSTEM237	18.7
479	SYSTEM238	3.3
480	SYSTEM240	1.3

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
481	SYSTEM241	0.6
482	SYSTEM242	3.6
483	SYSTEM243	0.5
484	SYSTEM244	0.5
485	SYSTEM245	0.7
486	SYSTEM246	50.5
487	SYSTEM247	0.6
488	SYSTEM248	36.7
489	SYSTEM249	0.3
490	SYSTEM250	37.1
491	SYSTEM251	0.1
492	SYSTEM252	33.8
493	SYSTEM253	0.2
494	SYSTEM254	23.9
495	SYSTEM255	0.3
496	SYSTEM256	0.1
497	SYSTEM257	57.6
498	SYSTEM258	22.2
499	SYSTEM260	2.9
500	SYSTEM261	169.4
501	SYSTEM262	12.6
502	SYSTEM263	6.2
503	SYSTEM264	9.0
504	SYSTEM265	29.7
505	SYSTEM266	1.1
506	SYSTEM267	2.6
507	SYSTEM268	1.8
508	SYSTEM269	0.0
509	SYSTEM270	1.6
510	SYSTEM271	3.5
511	SYSTEM272	7.5
512	SYSTEM273	47.0

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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
513	SYSTEM274	14.2
514	SYSTEM275	2.1
515	SYSTEM276	4.4
516	SYSTEM277	0.0
517	SYSTEM280	121.6
518	SYSTEM281	2.9
519	SYSTEM282	11.4
520	SYSTEM283	5.2
521	SYSTEM284	68.2
522	SYSTEM285	4.5
523	SYSTEM286	16.0
524	SYSTEM287	16.9
525	SYSTEM288	2.0
526	SYSTEM290	12.8
527	SYSTEM292	13.9
528	SYSTEM293	31.1
529	SYSTEM294	35.0
530	SYSTEM296	13.6
531	SYSTEM297	15.6
532	SYSTEM298	36.9
533	SYSTEM299	58.1
534	SYSTEM300	14.6
535	SYSTEM301	1.4
536	SYSTEM302	2.6
537	SYSTEM303	2.6
538	SYSTEM304	1.4
539	SYSTEM305	2.1
540	SYSTEM306	43.9
541	SYSTEM307	28.2
542	SYSTEM308	3.6
543	SYSTEM310	6.7
544	SYSTEM311	0.0

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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
545	SYSTEM312	4.2
546	SYSTEM313	9.6
547	SYSTEM314	6.0
548	SYSTEM315	4.3
549	SYSTEM316	1.1
550	SYSTEM317	2.8
551	SYSTEM318	11.2
552	SYSTEM319	1.8
553	SYSTEM320	18.8
554	SYSTEM321	2.5
555	SYSTEM322	4.9
556	SYSTEM324	4.2
557	SYSTEM325	0.4
558	SYSTEM328	0.8
559	SYSTEM329	3.7
560	SYSTEM330	0.1
561	SYSTEM331	1.1
562	SYSTEM332	0.1
563	SYSTEM340	0.4
564	SYSTEM341	0.1
565	SYSTEM344	1.0
566	SYSTEM345	0.0
567	SYSTEM346	82.7
568	SYSTEM347	15.4
569	SYSTEM348	4.6
570	SYSTEM349	6.6
571	SYSTEM350	1.8
572	SYSTEM351	4.9
573	SYSTEM353	1.9
574	SYSTEM354	4.9
575	SYSTEM355	2.7
576	SYSTEM356	24.0

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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
577	SYSTEM358	0.8
578	SYSTEM359	1.0
579	SYSTEM360	0.4
580	SYSTEM361	0.7
581	SYSTEM362	6.1
582	SYSTEM363	8.3
583	SYSTEM364	0.6
584	SYSTEM365	0.3
585	SYSTEM367	0.0
586	SYSTEM368	5.1
587	SYSTEM370	5.2
588	SYSTEM371	0.1
589	SYSTEM372	1.9
590	SYSTEM373	8.3
591	SYSTEM374	0.8
592	SYSTEM400	0.0
593	SYSTEM411	0.0
594	SYSTEM413	0.0
595	SYSTEM421	0.0
596	SYSTEM422	0.0
597	SYSTEM435	0.3
598	SYSTEM439	0.0
599	SYSTEM449	0.0
600	SYSTEM453	0.4
601	SYSTEM461	0.2
602	SYSTEM465	8.8
603	SYSTEM466	39.3
604	SYSTEM467	10.0
605	SYSTEM468	18.7
606	SYSTEM469	0.0
607	SYSTEM471	0.0
608	SYSTEM478	0.6

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
609	SYSTEM479	0.0
610	SYSTEM481	0.0
611	SYSTEM482	2.2
612	SYSTEM483	40.6
613	SYSTEM484	4.2
614	SYSTEM485	0.0
615	SYSTEM486	0.7
616	SYSTEM488	0.0
617	SYSTEM489	0.0
618	SYSTEM490	1.2
619	SYSTEM491	50.4
620	SYSTEM492	0.0
621	SYSTEM494	4.1
622	SYSTEM495	35.2
623	SYSTEM496	30.1
624	SYSTEM497	9.4
625	SYSTEM498	0.0
626	SYSTEM500	0.0
627	SYSTEM501	0.0
628	SYSTEM504	1.2
629	SYSTEM505	4.2
630	SYSTEM506	6.0
631	SYSTEM507	0.0
632	SYSTEM508	24.3
633	SYSTEM509	1.4
634	SYSTEM510	8.6
635	SYSTEM511	15.1
636	SYSTEM512	33.9
637	SYSTEM515	0.0
638	SYSTEM518	0.0
639	SYSTEM520	0.0
640	SYSTEM522	0.0

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
641	SYSTEM779	56.9
642	SYSTEM780	2.9
643	SYSTEM781	11.2
644	SYSTEM782	0.0
645	SYSTEM783	113.7
646	SYSTEM784	4.1
647	SYSTEM786	0.4
648	SYSTEM787	1.4
649	SYSTEM788	34.7
650	SYSTEM789	6.9
651	SYSTEM799	0.1
652	SYSTEM801	4.7
653	SYSTEM804	37.1
654	SYSTEM805	0.1
655	SYSTEM808	4.9
656	SYSTEM809	25.2
657	SYSTEM810	0.8
658	SYSTEM811	0.2
659		
660		
661		
662		
663	TOTAL TRANSMISSION LINES OPERATED BY RESPONDENT	6,434.1
664		
665		
666		
667		
668		
669		
670		
671		
672		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 5/5/2023	2022/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
865	<b>NOTE (A): LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP:</b>	
866		PGE %
867	<u>Line Designation</u>	<u>Ownership</u>
868	300A	SMUD (1) 96.43 399.0
869	300B	SMUD (2) 96.43 396.9
870	319	So. Cal. Gas 50.00 11.3
871	401	SMUD (3) 95.75 428.7
872		
873		
874		
875		
876		
877		
878		
879	TOTAL LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP	1,235.9
880		
881		
882	TRANSMISSION LINES NOT OPERATED LAST YEAR:	NONE
883		
884		
885	<b>NOTES:</b>	
886	(1) Total length of Line 300A is 504.6 of which only 399.0 miles are held under a title other than full ownership.	
887		
888	(2) Total length of Line 300B is 508.9 of which only 396.9 miles are held under a title other than full ownership.	
889		
890	(3) Total length of Line 401 is 429.3 of which only 428.7 miles are held under a title other than full ownership.	
891		
892		
893		
894		
895		
896		



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year/Period of Report 2022/Q4
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**Transmission System Peak Deliveries**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating system overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation (2)		2,028,323	2,028,323
5	Interruptible Transportation (2)		1,507,080	1,507,080
6				
7	TOTAL		3,535,403	3,535,403
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		4,838	4,838
11	Interruptible Storage (1)		(107,453)	(107,453)
12				
13	TOTAL		(102,615)	(102,615)
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		386,580	386,580
16	Reduction in Line Pack		187,000	187,000
17				
18	TOTAL		4,006,368	4,006,368
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation (2)		6,257,043	6,257,043
24	Interruptible Transportation (2)		4,792,294	4,792,294
25				
26	TOTAL		11,049,337	11,049,337
27	Volumes of gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		375,162	375,162
30	Interruptible Storage (1)		(242,363)	(242,363)
31				
32	TOTAL		132,799	132,799
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		344,760	344,760
35	Reduction in Line Pack		(9,000)	(9,000)
36				
37	TOTAL		11,517,896	11,517,896

(1) PG&E's Park/Lend Service

(2) Includes gas withdrawn from Independent Storage Providers in PG&E's service territory

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60 degrees F (c) (A)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Gill Ranch (B)	Underground Storage	47,403	83,669,798	X	
2						
3	McDonald Island	Underground Storage	930,817	867,210,237	X	
4						
5	Los Medanos	Underground Storage	176,397	166,159,820	X	
6						
7	Pleasant Creek	Underground Storage	0	15,999,717		X
8						
9						
10	TOTAL		B	1,133,039,571		
11						
12	<b>(A) Figures reflect well deliverability capacities discounted for operational limitations and based on full field pressures.</b>					
13						
14						
15	<b>(B) PG&amp;E owns 25% of Gill Ranch Storage Field - GRS LLC is the operator of the facility</b>					
16	<b>PG&amp;E's share of the 183,000 Mcf maximum delivery capacity is 45,750 Mcf</b>					
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						

Name of Respondent:	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) *An Original (2) A Resubmission	5/5/2023	2022/Q4
<b>GAS ACCOUNT -- NATURAL GAS</b>			
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>			
Line No.	Item (a)	Ref. Page No. (b)	Total Amount of Dth Year to Date (c)
1	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		241,013,472
4	Gas of Others Received for Gathering (Account 489.1)	303	-
5	Gas of Others Received for Transmission (Account 489.2) - Note 1		103,027,270
6	Gas of Others Received for Distribution (Account 489.3) - Note 1		522,357,421
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-
9	Exchanged Gas Received from Others (Account 806)	328	-
10	Gas Received as Imbalances (Account 806)	328	-
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
12	Other Gas Withdrawn from Storage (Explain) - Note 2	512	31,932,068
13	Gas Received from Shippers as Compressor Station Fuel		-
14	Gas Received from Shippers as Lost and Unaccounted for		10,235,595
15			
16	TOTAL Receipts (Enter Total of lines 3 thru 15)		908,565,826
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	300	266,882,953
19	Deliveries of Gas Gathered for Others (Account 489.1) 303	300	-
20	Deliveries of Gas Transported for Others (Account 489.2)	305	100,973,659
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	511,945,431
22	Deliveries of Contract Storage Gas (Account 489.4) - Note 3	307	-
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		-
24	Exchange Gas Delivered to Others (Account 806)	328	-
25	Gas Delivered as Imbalances (Account 806)	328	-
26	Deliveries of Gas to Others for Transportation (Account 858)	332	-
27	Other Gas Delivered to Storage (Explain)	512	28,763,783
28	Gas Used for Compressor Station Fuel	509	-
29			
30	Total Deliveries (Total of lines 18 thru 29)		908,565,826
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		
33	TOTALS		
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		908,565,826

**NOTES:**

- (1) Does not include gas received and delivered to the Utility's Electric Department for electric generation in the amount of 41,210,257 Dth and 40,681,399 Dth, respectively.
- (2) Gas Withdrawn from Storage includes 3rd party gas. Ref pg 512
- (3) PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/5/2023	Year of Report 2022/Q4
<b>SYSTEM MAP</b>			
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the years' annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> <li>(a) Transmission lines-colored in red, if they are not otherwise clearly indicated.</li> <li>(b) Principal pipeline arteries of gathering systems.</li> <li>(c) Sizes of pipe in principal pipelines shown on map.</li> <li>(d) Normal directions of gas flow-indicated by arrows.</li> <li>(e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.</li> </ul>		<ul style="list-style-type: none"> <li>(f) Locations of compressor stations, products extraction plants, stabilization plants important purification plants, underground storage areas, recycling areas, etc.</li> <li>(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and the name of connecting company.</li> <li>(h) Principal communities in which respondent renders local distribution service.</li> </ul> <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>	
<p><b>The 2022 gas system map of Pacific Gas and Electric Company has been filed with the California Public Utilities Commission.</b></p>			

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES  
PACIFIC GAS AND ELECTRIC COMPANY  
PERSON RESPONSIBLE FOR THIS REPORT: Stephanie Williams, Vice President, CFO and Controller  
(PREPARED FROM INFORMATION IN THE 2022 FERC ANNUAL REPORTS)

	December 31		Annual Average
	2021	2022	
NET GAS PLANT INVESTMENT (a)			
Gas Utility Plant (California Only)			
1. Intangible Plant	\$ 422,910,992	\$ 445,084,515	\$ 433,997,754
2. Land and Land Rights	195,416,486	205,447,447	200,431,966
3. Depreciable Plant	<u>25,236,327,402</u>	<u>27,425,530,945</u>	<u>26,330,929,174</u>
4. Gross Gas Utility Plant	25,854,654,880	28,076,062,907	26,965,358,894
5. Gas Plant Held for Future Use - Net	0	0	0
6. Construction Work in Progress - Gas	636,534,658	714,413,554	675,474,106
7. Accumulated Deferred Income Taxes	1,269,655,451	1,420,936,718	1,345,296,084
8. Gas Stored Underground	119,592,211	119,592,211	119,592,211
9. Less: Reserves for Depreciation - Gas Utility Plant	9,615,624,985	10,081,512,905	9,848,568,945
10. Less: Amortization and Depletion Reserves	246,906,132	253,289,607	250,097,870
11. Less: Customer Advances and Contribution in Aid of Construction	89,683,775	99,510,600	94,597,188
12. Less: Accumulated Deferred Income and Investment Tax Credits	3,404,691,698	3,910,000,662	3,657,346,180
13. Material and Supplies - Gas Only	<u>313,172,766</u>	<u>378,619,788</u>	<u>345,896,277</u>
14. Net Gas Plant Investment	<u>\$ 14,836,703,376</u>	<u>\$ 16,365,311,404</u>	<u>\$ 15,601,007,389</u>
CAPITALIZATION (Total Company)			
15. Common Stock	\$ 1,321,874,045	\$ 1,321,874,045	\$ 1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	26,516,580,090	30,756,123,589	28,636,351,840
18. Retained Earnings	(4,254,603,732)	(3,375,866,777)	(3,815,235,255)
19. Other Miscellaneous Capital Accounts	<u>0</u>	<u>0</u>	<u>0</u>
20. Common Stock and Equity (Lines 15 through 19)	25,353,175,848	30,471,456,302	27,912,316,075
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	37,229,815,785	44,183,726,712	40,706,771,249
23. Notes Payable and Current Portion of Long-Term Debt	<u>2,185,000,000</u>	<u>2,055,000,000</u>	<u>2,120,000,000</u>
24. Total Capitalization (Lines 20 through 23)	<u>\$ 65,025,986,208</u>	<u>\$ 76,968,177,589</u>	<u>\$ 70,997,081,899</u>

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY  
INCOME STATEMENT DATA  
FOR CALIFORNIA INTRASTATE GAS OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	\$ 6,867,716,355
26. Operating and Maintenance Expense	4,613,589,681
27. Depreciation	835,682,519
28. Amortization and Depletion Expenses and Property Losses	65,232,162
29. Property Taxes (Ad Valorem)	176,293,505
30. Taxes Other than Income and Property Taxes	66,543,827
31. Operating Revenue Deductions (Before Federal and California Income Taxes)	5,757,341,694
32. Federal and California Income Taxes - Net	(17,360,935)
33. Gains and Losses from Disposition of Gas Plant - Net	(27,093,072)
34. Total Utility Operating Expenses	5,712,887,687
35. Net Operating Income (California Intrastate Gas Operations Only)	1,154,828,669
OTHER INCOME AND EXPENSE (Total Company)	
36. Net Operating Income from Other Utility Operations (Total)	2,674,235,153
37. Net Other Income and Deductions	43,438,656
38. Income Before Interest Charges	3,872,502,477
39. Interest Charges	1,646,225,261
40. Income Before Extraordinary Items	2,226,277,216
41. Extraordinary Items - Net of Income Tax	0
42. Net Income	2,226,277,216
43. Preferred Stock Dividends and Redemption Premium	71,900,993
44. Income Available for Common Stock	\$ 2,154,376,223
45. Common Stock Dividends	\$ 1,275,000,000
OTHER DATA (CALIFORNIA INTRASTATE GAS OPERATIONS ONLY) (b)	
46. Payroll Charged to Operating and Maintenance Expense	\$ 683,992,020
47. Payroll Capitalized to Utility Plant - Gas	512,650,712
48. Total Payroll	\$ 1,196,642,732
49. Total Exploration & Development Expense (A/Cs 795 through 798)	\$ -
50. Purchased Gas Expense (A/Cs 807.1 through 807.5)	\$ 16,365,748
51. Interdepartmental Revenues	\$ 256,414,146
52. Interdepartmental Expenses	\$ 217,033,073
53. Allowance for Funds Used During Construction	\$ 44,351,038
54. Revenue from Sales to Residential Customers	\$ 3,352,627,871
55. Residential Sales in Dths	166,896,076
56. Therms Sold Residential Customers	1,668,960,760
57. Total Revenue Sales to Ultimate Consumers	\$ 4,613,983,397
58. Dths Sold to Ultimate Consumers	266,882,953
59. Therms Sold to Ultimate Consumers	2,668,829,531
60. Average Number of Residential Customers	4,324,433
61. Average Number of Ultimate Customers	4,554,735

(b) Assumes CPUC Jurisdictional Portion of Gas Operations.