PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



February 21, 2017

Advice Letter 3789-G

Erik Jacobson Director, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Subject: Establish Tax Normalization Memorandum Account

Dear Mr. Jacobson:

Advice Letter 3789-G is effective as of January 1, 2015.

Sincerely, Gedward Ranloph

Edward Randolph Director, Energy Division



Erik Jacobson Director Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-1448

December 9, 2016

Advice 3789-G

(Pacific Gas and Electric Company ID U 39G)

Public Utilities Commission of the State of California

Subject Establish Tax Normalization Memorandum Account

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

<u>Purpose</u>

Pursuant to Ordering Paragraph (OP) 2 of Decision (D.) 16-12-010, PG&E submits this Tier 2 advice letter to establish new Gas Preliminary Statement Part DV – *Tax Normalization Memorandum Account (TNMA)*.

Background

On December 5, 2016, the California Public Utilities Commission (Commission or CPUC) issued D.16-12-010 finalizing the ratemaking treatment relating to the \$850 million penalty assessed in D.15-04-024. In response to concerns raised by PG&E, the Commission authorized PG&E to request a ruling from the Internal Revenue Service (IRS) on whether the Commission's implementation of the capital portion of the penalty might violate the normalization requirements of the Internal Revenue Code (Code).¹ PG&E is required to file a copy of any such request with the Commission in a Tier 1 advice letter at least 30 days before sending its request to the IRS.²

Should the IRS rule that the Commission's implementation is in violation of the normalization requirements of the Code (adverse ruling), PG&E will be required to adjust revenue requirements as of January 1, 2015, to avoid a normalization violation. The Commission authorized PG&E to establish the TNMA to make appropriate adjustments to the revenue requirement in the event of an adverse ruling.³ PG&E believes a possible consequence of an adverse ruling would be that PG&E will be required to exclude from the revenue requirement deferred taxes associated with the

¹ Page 31, Decision (D.) 16-12-010

² Ordering Paragraph (OP) 5, D.16-12-010

³ OP 2, D.16-12-010

capital portion of the \$850 million penalty.⁴ No amounts recorded in the TNMA are recoverable from customers until the IRS issues an adverse ruling and the Commission approves revenue requirements in a Tier 2 advice filing.⁵

Tariff Revisions

Establish Gas Preliminary Statement Part DV – *Tax Normalization Memorandum Account (TNMA)*.

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

In accordance with OP 2 of D.16-12-010, anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 19, which is 10 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson Director, Regulatory Relations c/o Megan Lawson Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-1448 E-mail: PGETariffs@pge.com

⁴ Page 31, Decision (D.) 16-12-010

⁵ OP 5, D.16-12-010

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice filing be approved with an effective date of January 1, 2015.

<u>Notice</u>

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.13-12-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/ Erik Jacobson Director, Regulatory Relations

Attachments

cc: 2015 Gas Transmission and Storage Proceeding (A.13-12-012)

CALIFORNIA PUBLIC UTILITIES COMMISSION ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No. Pacific C	as and Electric Comp	any (ID U39 G)		
Utility type:	Contact Person: Kings	ley Cheng		
\Box ELC \blacksquare GAS	Phone #: (415) 973-5265			
\Box PLC \Box HEAT \Box WATER	E-mail: <u>k2c0@pge.com and PGETariffs@pge.com</u>			
EXPLANATION OF UTILITY TY		(Date Filed/ Received Stamp by CPUC)		
ELC = Electric GAS = Gas		(c		
PLC = Pipeline HEAT = Heat V	WATER = Water			
Advice Letter (AL) #: <u>3789-G</u> Subject of AL: <u>Establish Tax Normalizati</u>	on Memorandum Acc	<u>ount</u>		
Keywords (choose from CPUC listing): Cor	npliance, Memorandum	Account		
AL filing type: \Box Monthly \Box Quarterly \Box Ann	ual 🗹 One-Time 🗆 Oth	ier		
If AL filed in compliance with a Commission or	der, indicate relevant Dec	ision/Resolution #: <u>D.16-12-010</u>		
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL	.: <u>No</u>		
Summarize differences between the AL and the	prior withdrawn or rejecte	ed AL:		
Is AL requesting confidential treatment? If so, w	what information is the uti	lity seeking confidential treatment for: No		
Confidential information will be made available	to those who have execut	ed a nondisclosure agreement: <u>N/A</u>		
Name(s) and contact information of the person(s information:	who will provide the no	ndisclosure agreement and access to the confidential		
Resolution Required? □Yes ☑No				
Requested effective date: January 1, 2015		No. of tariff sheets: <u>3</u>		
Estimated system annual revenue effect (%): N/2	<u>A</u>			
Estimated system average rate effect (%): N/A				
When rates are affected by AL, include attachme commercial, large C/I, agricultural, lighting).	ent in AL showing averag	e rate effects on customer classes (residential, small		
Tariff schedules affected: New Gas Preliminar	y Statement Part DV - T	ax Normalization Memorandum Account (TNMA)		
Service affected and changes proposed: <u>N/A</u>				
Pending advice letters that revise the same tariff sheets: N/A				
Protests, dispositions, and all other corresponder otherwise authorized by the Commission, and sh		due no later than 10 days after the date of this filing, unless		
California Public Utilities Commission		ic Gas and Electric Company		
Energy Division		Erik Jacobson ton Begulatory Belations		
EDTariffUnit		tor, Regulatory Relations legan Lawson		
505 Van Ness Ave., 4 th Flr.		ale Street, Mail Code B10C		
San Francisco, CA 94102 P.O. Box 770000		Box 770000		
E-mail: EDTariffUnit@cpuc.ca.gov		Francisco, CA 94177 il: PGETariffs@pge.com		

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.	
33104-G	GAS PRELIMINARY STATEMENT PART DV TAX NORMALIZATION MEMORANDUM ACCOUNT (TNMA) Sheet 1		
33105-G	GAS TABLE OF CONTENTS Sheet 1	33044-G	

33106-G GAS TABLE OF CONTENTS 32815-G Sheet 6



Cancelling

Original

33104-G

	GAS PRELIMINARY STATEMENT PART DV Sheet TAX NORMALIZATION MEMORANDUM ACCOUNT (TNMA)	1 (N) (N)
DV. Ta	ax Normalization Memorandum Account (TNMA)	(N)
1.	PURPOSE: The purpose of the Tax Normalization Memorandum Account (TNMA) is to record and track adjustments to the 2015-2018 Gas Transmission and Storage revenue requirements that may become necessary, as of January 1, 2015, if the Internal Revenue Service rules that the implementation in Decision (D.)16-12-010 of the capital portion of the \$850 million penalty (first imposed in D 15-04-024) is in violation of the normalization requirements of the Internal Revenue Code ("adverse ruling"). Any such adverse ruling may require PG&E to recover the revenue requirements associated with deferred taxes computed on the \$688.5 million capital portion of the disallowance. No amounts are recoverable from customers until there is an adverse ruling and an approved Tier 2 advice filing.	
2.	APPLICABILITY: The TNMA applies to all customer classes, expect for those specifically excluded by the Commission.	
3.	REVISION DATE: Disposition of the balances in the TNMA account will be through a transfer to the accounts as determined by the Commission.	
4.	RATES: The TNMA does not have a rate component.	l
5.	ACCOUNTING PROCEDURE: PG&E will maintain the TNMA by making the following entries, as of January 1, 2015, as appropriate:	
	a. Debit entries equal to the increase in the gas transmission and storage revenue requirements by function (backbone transmission, local transmission, storage, and customer access charge) with segmentation between core, noncore, and G-XF as appropriate that results from the exclusion of deferred taxes associated with the capital portion of the \$850 million penalty and/or any other revenue requirement adjustments necessary to avoid a normalization violation in the event of an adverse ruling;	
	b. Entries to transfer all or a portion of the balances to any other accounts as authorized by the Commission; and,	
	c. Entries equal to the interest on the average balances at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.	 (N)
	(Conti	

Advice Letter No: 3789-G Decision No. 16-12-010 Date Filed Effective Resolution No. December 9, 2016 January 1, 2015



GAS TABLE OF CONTENTS Sheet 1 CAL P.U.C. TITLE OF SHEET SHEET NO. (T) (T)

Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No. (Continued)

December 9, 2016



GAS T		BLE OF CONTENTS	Sheet	Sheet 6	
PART	TITLE OF SHEET		CAL P.U.C. SHEET NO.		
	Prelimin	ary Statements			
Part DM	Assembly Bill 802 Memorandum Acc	ount - Gas			
Part DO	Hydrostatic Pipeline Testing Memora				
Part DP	Transmission Integrity Management I				
Part DQ	Engineering Critical Assessment Bala				
Part DR	Hydrostatic Station Testing Memoran				
Part DS	Work Required by Others Balancing				
Part DT	Critical Document Program Memorar				
Part DV	Tax Normalization Memorandum Acc	ount (TNMA)		(N)	
RULE	TITLE OF SHEET				
		Rules			
Rule 01	Definitions				
Rule 02 Rule 03	Description of Service Application for Service				
Rule 03 Rule 04	Contracts				
Rule 05	Special Information Required on Form				
Rule 06	Establishment and Reestablishment	of Credit			
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			27345,27346,28562,32307-G		
Rule 10	Disputed Bills				
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Rule 14	Capacity Allocation and Constraint of	Natural Gas Service 18	231-18235,30690-30698,28283,		
Rule 15	Gas Main Extensions21	543,18802-18803,31117,20	350,29271,29272,26827,21544,		
Rule 16	Gas Service Extensions22	546,18816,17728,17161,18	817,18818,18819,18820,18821,		
Rule 17	Meter Tests and Adjustment of Bills for				
			28772,28773,28774-G		
Rule 17.1	Adjustment of Bills for Billing Error				
Rule 17.2	Adjustment of Bills for Unauthorized L				
Rule 18	Supply to Separate Premises and Sul Medical Baseline Quantities				

Steven Malnight Senior Vice President **Regulatory Affairs**

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PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

AT&T Albion Power Company Alcantar & Kahl LLP Anderson & Poole Atlas ReFuel BART

Barkovich & Yap, Inc. Bartle Wells Associates Braun Blaising McLaughlin & Smith, P.C. Braun Blaising McLaughlin, P.C.

CPUC

California Cotton Ginners & Growers Assn California Energy Commission California Public Utilities Commission California State Association of Counties Calpine

Casner, Steve Cenergy Power Center for Biological Diversity City of Palo Alto City of San Jose

Clean Power Clean Power Research Coast Economic Consulting Commercial Energy Cool Earth Solar, Inc. County of Tehama - Department of Public Works Crossborder Energy Crown Road Energy, LLC Davis Wright Tremaine LLP Day Carter Murphy Defense Energy Support Center

Dept of General Services

Division of Ratepayer Advocates Don Pickett & Associates, Inc. Douglass & Liddell Downey & Brand Ellison Schneider & Harris LLP Evaluation + Strategy for Social Innovation G. A. Krause & Assoc. GenOn Energy Inc. GenOn Energy, Inc. Goodin, MacBride, Squeri, Schlotz & Ritchie Green Charge Networks Green Power Institute Hanna & Morton ICF International Power Technology Intestate Gas Services, Inc.

Kelly Group Ken Bohn Consulting Leviton Manufacturing Co., Inc. Linde Los Angeles County Integrated Waste Management Task Force Los Angeles Dept of Water & Power MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenna Long & Aldridge LLP McKenzie & Associates

Modesto Irrigation District Morgan Stanley NLine Energy, Inc. NRG Solar Nexant, Inc.

ORA

Office of Ratepayer Advocates OnGrid Solar Pacific Gas and Electric Company Praxair Regulatory & Cogeneration Service, Inc. SCD Energy Solutions

SCE SDG&E and SoCalGas SPURR San Francisco Water Power and Sewer

Seattle City Light Sempra Energy (Socal Gas) Sempra Utilities SoCalGas Southern California Edison Company Southern California Gas Company (SoCalGas) Spark Energy Sun Light & Power Sunshine Design Tecogen, Inc. TerraVerde Renewable Partners

TerraVerde Renewable Partners, LLC Tiger Natural Gas, Inc. TransCanada Troutman Sanders LLP Utility Cost Management Utility Power Solutions

Utility Specialists Verizon Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA) YEP Energy