

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 4, 2015

Advice Letter 3544-G/4554-E

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

SUBJECT: Clean-Up of Gas and Electric Tariffs

Dear Ms. Allen:

Advice Letter 3544-G/4554-E is effective as of December 19, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

December 19, 2014

Advice 3544-G/4554-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Clean-Up of Gas and Electric Tariffs

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 2.

Purpose

The purpose of this advice letter is to propose revisions to various tariffs in PG&E's tariff book in an effort to remove obsolete language, correct typos, provide more clarity for customers, and update language consistent with current practices. This advice filing does not change rates or expand or restrict service to any customer.

Tariff Revisions

A matrix describing all tariff revisions is included as Attachment 1 to this advice letter.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 8, 2015, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective upon date of filing, which is December 19, 2014.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

_____/s/
Meredith Allen
Senior Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3544-G/4554-E**

Tier: 1

Subject of AL: **Clean-Up of Gas and Electric Tariffs**

Keywords (choose from CPUC listing): Compliance, Forms, Rules, Text Changes

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: **December 19, 2014**

No. of tariff sheets: 27

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please see Attachments 1 and 2

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Meredith Allen

Senior Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Advice 3544-G/4554-E
Attachment 1

Tariff	Correction/Additional Information
Gas Tariffs	
Gas Preliminary Statement A	Description of Service Area & General Requirements Sheet 10, Section A. 7. – Per CPUC General Order 96-B, included symbol (P) To signify pending material.
Gas Rule 11	Discontinuance and Restoration of Service Sheet 1, Section C – Removed the words “on days”.
Gas Form 62-4778	Cancellation of Contract Page 1 of 1 – Corrected the word “PACFIC” to “PACIFIC” in top line.

Tariff	Correction/Additional Information
Electric Tariffs	
Electric Preliminary Statement A	Description of Service Area & General Requirements Sheet 11, Section A. 7. – Per CPUC General Order 96-B, included symbol (P) To signify pending material.
Electric Schedule AG-1	Agricultural Power Sheet 2 – Consolidated current effective rates with tariff language approved out of order.
Electric Schedule E-19	Medium General Demand-Metered TOU Service Sheet 4, Section 3 – To provide more clarity on customer charges, lines were inserted for ease of reference. Customer charges associated with and without SmartMeter™ installation are illustrated separately for ease of reference.
Electric Schedule EDR	Economic Development Rate Sheet 1 – Corrected “ED” to reference “EDR” in paragraphs 1, 3 and 4.

Advice 3544-G/4554-E
Attachment 1

Tariff	Correction/Additional Information
Electric Schedule LS-2	Customer Owned Street and Highway Lighting Sheets 5, 6, and 7 – Consolidated current effective rates with tariff language approved out of order.
Electric Rule 4	Contracts Sheet 1, Section 1 – Updated “Railroad Commission” with “California Public Utilities Commission”.
Electric Rule 11	Discontinuance and Restoration of Service Sheet 1, Section B – Removed the words “on days”.
Electric Form 62-4778	Cancellation of Contract Page 1 of 1 – Corrected the word “PACFIC” to “PACIFIC” in top line.
Electric Form 79-1116	Customer Assignment Notification Page 1 of 2, Section 2 (3) – Corrected the word “with” to “within”.

**ATTACHMENT 2
Advice 3544-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31698-G	GAS PRELIMINARY STATEMENT PART A DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS Sheet 10	18797-G
31699-G	GAS RULE NO. 11 DISCONTINUANCE AND RESTORATION OF SERVICE Sheet 1	18217-G
31700-G	Gas Sample Form No. 62-4778 Cancellation of Contract	30758-G
31701-G	GAS TABLE OF CONTENTS Sheet 1	31696-G
31702-G	GAS TABLE OF CONTENTS Sheet 4	31673-G
31703-G	GAS TABLE OF CONTENTS Sheet 6	31580-G
31704-G	GAS TABLE OF CONTENTS Sheet 12	31626-G*



GAS PRELIMINARY STATEMENT PART A
DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS

Sheet 10

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS (Cont'd.)

6. GENERAL

- a. MEASUREMENT OF GAS: All gas as supplied by PG&E to its customers shall be measured by means of gas meters except as may otherwise be provided in PG&E's tariffs. If the installation of a gas meter is impractical, usage will be estimated from load and operating data.
- b. DISCOUNTS: All rates hereinafter listed are net rates and are not subject to discount, unless specifically stated on the schedule.
- c. DISCOUNTS FOR ADVANCES BY CUSTOMERS: Unless otherwise specified in PG&E's tariffs, no discounts in rates are allowed in consideration of customers advancing funds.
- d. STANDARD RIDERS: No standard riders are used by PG&E.

7. SYMBOLS

When any change is proposed on any tariff schedule, attention shall be directed to such change by an appropriate character along the right-hand margin of the official copies filed with the Commission, utilizing the following symbols:

- (C) To signify changed listing, rule, or condition which may affect rates or charges;
- (D) To signify discontinued material, including listing, rate, rule or condition;
- (I) To signify increase;
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition;
- (N) To signify new material including listing, rate, rule or condition;
- (P) To signify material subject to change under a pending application or advice letter;
- (R) To signify reduction; and
- (T) To signify change in wording of text but no change in rate, rule or condition.



GAS RULE NO. 11
DISCONTINUANCE AND RESTORATION OF SERVICE

Sheet 1

If PG&E terminates or refuses to restore service to a Customer or any other person for any of the reasons or upon any of the grounds stated herein, PG&E shall incur no liability whatsoever to said Customer or person or to any other Customers or persons.

A. APPLICABILITY

This Rule applies to Core/Noncore End-Use Customers.

See Rule 23 for services provided to Core Transport Agents (CTA) and for additional requirements for Core Customers served on Schedule G-CT.

B. CUSTOMER REQUEST TO TERMINATE LIABILITY FOR PAYMENT FOR SERVICE

1. SERVICE TO OTHER THAN MULTIFAMILY ACCOMMODATIONS

When a Customer wants to terminate liability for payment for service, the Customer shall give PG&E not less than two days notice and state the date on which the termination is to become effective. The Customer may be held responsible for all service furnished at the premises until two days after receipt of such notice by PG&E, or until the date of termination specified in the notice, whichever date is later.

2. SERVICE TO MULTIFAMILY ACCOMMODATIONS

When a Customer wants to terminate liability for payment for the service supplied to a multifamily accommodation and the termination may deprive residential tenants of service, the Customer shall give PG&E and the tenants notice at least 10 days prior to the date the Customer desires to terminate liability for payment for the service. The Customer may be held responsible for all service furnished at the premises until ten days after receipt of such notice by PG&E, or until the date of termination specified in the notice, whichever date is later.

C. TERMINATION OF SERVICE FOR NONPAYMENT—WEEKENDS AND HOLIDAYS

Service will not be terminated for nonpayment of bills or credit deposit requests on Saturdays, Sundays, legal holidays or when the offices of PG&E are closed to the public.

(T)

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Cancelling Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

31700-G
30758-G

Gas Sample Form No. 62-4778
Cancellation of Contract

**Please Refer to Attached
Sample Form**

Advice Letter No: 3544-G
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 19, 2014
Effective December 19, 2014
Resolution No. _____



**Pacific Gas and
Electric Company®**

CANCELLATION OF CONTRACT

DISTRIBUTION:

- ☐ Customer
☐ Accounting
☐ Div. ES&E
☐ Other _____

REFERENCE:

PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, and _____

do hereby mutually agree to cancel and do hereby cancel that certain contract entered
into between them under date of _____, _____, relating to
_____, located at
_____,

which cancellation shall be deemed effective as of _____, 20 _____.

Executed _____ day _____, _____

PACIFIC GAS AND ELECTRIC COMPANY

Customer

Authorized by (Signature)

Print Name

Title

Date

Mailing Address

Authorized by (Signature)

Print Name

Title

Date



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

31701-G
31696-G

GAS TABLE OF CONTENTS

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Rules	31703 -G	(T)
Maps, Contracts and Deviations.....	31544-G	
Sample Forms	30592,30323,30324,30325, 31704 ,30439-G	(T)

(Continued)

Advice Letter No: 3544-G
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 19, 2014
Effective December 19, 2014
Resolution No. _____



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Part C	Gas Accounting Terms and Definitions	28876, 31455, 31456, 31457, 31458, 28881, 28882, 28883, 28110, 28884, 28885, 23351, 29141-G
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Part O	CPUC Reimbursement Fee	29460-G
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Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
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Rule 05	Special Information Required on Forms.....	30088,13348-13349-G
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62-4501	Absolving Service Agreement	29989-G
62-4527	Agreement to Perform Tariff Schedule Related Work	29990-G*
62-4778	Cancellation of Contract	31700-G (T)
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79-1096	Authorization to Receive Customer Information or Act Upon a Customer's Behalf (Spanish)	24841-G
79-1097	Request Change of Mailing Address to a Third Party Change of Address	30767-G
79-1099	Property Manager Authorization to Receive Owner Information or Act on an Owner's Behalf	25054-G
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(Continued)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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34609-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	34444-E
34610-E	ELECTRIC SCHEDULE EDR ECONOMIC DEVELOPMENT RATE Sheet 1	33202-E
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**ATTACHMENT 2
Advice 4554-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34617-E	Sample Electric Form No. 79-1116 Customer Assignment Notification Sheet 1	32415-E**
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ELECTRIC PRELIMINARY STATEMENT PART A DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS

Sheet 11

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS (Cont'd.)

6. GENERAL

- a. **MEASUREMENT OF ELECTRIC ENERGY:** Unless otherwise provided in the applicable tariff schedules, all electric energy supplied to customers by PG&E will be measured by means of suitable standard electric meters except where energy supplied to highway sign lighting, traffic control devices, communication system amplifiers or other loads can be accurately determined from load and operating time or other relevant data and where, in the opinion of PG&E, the installation of a meter is impractical.
- b. **DISCOUNTS:** All rates hereinafter listed are net rates and are not subject to discount, unless specifically stated on the schedule.
- c. **DISCOUNTS FOR ADVANCES BY CUSTOMERS:** Unless otherwise specified in PG&E's tariffs, no discounts in unit rates are allowed in consideration of customers advancing funds.
- d. **LAMP SERVICE:** PG&E does not supply free lamp renewals for commercial or residence lighting.
- e. **STANDARD RIDERS:** No standard riders are used by PG&E.
- f. **Direct Access Start Date:** The following portions of all PG&E rate schedules are suspended or modified until the date the Commission or its delegate declares to be the start date for Direct Access. These modifications or suspensions cease on the date the Commission or its delegate declares to be the start date for Direct Access.
 - 1) Schedule PX and Schedule E-DEPART
 - 2) The condition found in the "RATES" section of each rate schedule which describes the Generation charge and the calculation of CTC.
 - 3) The "SPECIAL CONDITION" or section within each rate schedule titled "BILLING," which describes the options available to customers with the start of direct access.
 - 4) The section of Schedule E-EXEMPT titled "For Customers Taking Service Under This Schedule After the Start Date for Direct Access."

7. SYMBOLS

When any change is proposed on any tariff schedule, attention shall be directed to such change by an appropriate character along the right-hand margin of the official copies filed with the Commission, utilizing the following symbols:

- (C) To signify changed listing, rule, or condition which may affect rates or charges;
- (D) To signify discontinued material, including listing, rate, rule or condition;
- (I) To signify increase;
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition;
- (N) To signify new material including listing, rate, rule or condition;
- (P) To signify material subject to change under a pending application or advice letter; (N)
- (R) To signify reduction; and
- (T) To signify change in wording of text but no change in rate, rule or condition.

(Continued)



ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle after March 1 (with the first TOU transition starting no earlier than March 1, 2013). Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU AG-4A or AG-4B, as applicable, on their transition date.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.56838	\$0.75565
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.73	—
Connected Load Winter	\$1.23	—
Maximum Demand Summer	—	\$9.98
Maximum Demand Winter	—	\$1.94
Primary Voltage Discount Summer	—	\$1.14
Primary Voltage Discount Winter	—	\$0.27
Total Energy Rates (\$ per kWh)		
Summer	\$0.24297	\$0.21228
Winter	\$0.18943	\$0.16543

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758	(T)
Customer Charge Voluntary E-19:				(T)
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959	(T)
<u>Customer Charge without SmartMeter™</u>				(N)
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700	
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507	
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$18.37	\$18.27	\$16.74	
Maximum Part-Peak Demand Summer	\$4.25	\$3.90	\$3.71	
Maximum Demand Summer	\$12.99	\$10.24	\$6.26	
Maximum Part-Peak Demand Winter	\$0.22	\$0.42	\$0.00	
Maximum Demand Winter	\$12.99	\$10.24	\$6.26	
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.16594	\$0.15242	\$0.09607	
Part-Peak Summer	\$0.11342	\$0.10679	\$0.09151	
Off-Peak Summer	\$0.07903	\$0.07963	\$0.07557	
Part-Peak Winter	\$0.10645	\$0.10165	\$0.08989	
Off-Peak Winter	\$0.08296	\$0.08288	\$0.07726	
 Power Factor Adjustment Rate (\$/kWh/%)	 \$0.00005	 \$0.00005	 \$0.00005	
 <u>PDP Rates</u>				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$1.20	\$1.20	\$1.20	
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	(\$6.37)	(\$6.04)	(\$6.29)	
Part-Peak Summer	(\$1.38)	(\$1.17)	(\$1.39)	
<u>Energy (\$ per kWh)</u>				
Peak Summer	\$0.00000	\$0.00000	\$0.00000	
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE EDR ECONOMIC DEVELOPMENT RATE

Sheet 1

APPLICABILITY: This schedule is available to qualified customers locating, expanding, or retaining load on PG&E's electric transmission and/or distribution system, or to customers who would otherwise close, subject to the conditions described below. Customers taking service on Schedule EDR must sign an Agreement for Economic Development Rate on Electric Service (Form No. 79-1154). (T)

Eligible customers are those on or electing existing Schedule A-10, E-19, or E-20, or their successor rate schedule with at least 200 kW of load and that are actively pursuing out-of-state location options for their load or would otherwise cease operations.

For existing customers, only the additional demand or that portion deemed likely to relocate or cease operations may qualify for service under Schedule EDR. Such load must be at least 200 kW. New or additional billing demand does not include billing demand that exists within the State of California at the time eligibility is determined. (T)

Bundled, direct access and community choice aggregation customers are eligible for Schedule EDR. (T)

Residential customers, state or local government customers and those customers receiving service under Schedule E-31 are not eligible for this rate schedule.

TERRITORY: This schedule is available to customers within PG&E's electric service territory.

RATES: The Standard Economic Development Rate (EDR) Option provides a rate reduction of twelve (12) percent off the customer's bundled otherwise applicable tariff (OAT) charges (excluding taxes) for five years. It will be applicable to qualified customer load that meets the EDR eligibility requirements.

The Enhanced EDR Option provides a rate reduction of thirty (30) percent off the customer's bundled OAT charges (excluding taxes) for five years. It will be applicable to qualified customer load that meets the EDR eligibility requirements and are locating in a county or city experiencing an annual unemployment rate greater than 125 percent of the state's average unemployment rate.

The list of counties and cities eligible for the Enhanced EDR Option will be revised annually based on the most recent Report 400 C, Monthly Labor Force Data for Counties, Annual Average - Revised, and the most recent Monthly Labor Force Data for Cities and Census Designated Places, Annual Average - Revised, issued annually by the State of California Employment Development Department. If a given county or city is eliminated from the list of counties or cities eligible for the Enhanced EDR Option in a given year, any EDR applicant in that county or city would still be eligible for the Enhanced EDR Option rate reduction if their EDR application was received by PG&E or the California Governor's Office of Business and Economic Development (GO-Biz) before the State of California Employment Development Department submits its Annual Revised Report 400 C. Customers already approved for the Enhanced EDR Option would continue to receive the Enhanced EDR Option rate reduction regardless of future changes in the unemployment status of the county or city in which they are located.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.00-5.00	0.9	\$0.133	\$0.006
5.01-10.00	2.6	\$0.386	\$0.018
10.01-15.00	4.3	\$0.638	\$0.029
15.01-20.00	6.0	\$0.890	\$0.040
20.01-25.00	7.7	\$1.142	\$0.052
25.01-30.00	9.4	\$1.394	\$0.063
30.01-35.00	11.1	\$1.646	\$0.075
35.01-40.00	12.8	\$1.899	\$0.086
40.01-45.00	14.5	\$2.151	\$0.098
45.01-50.00	16.2	\$2.403	\$0.109
50.01-55.00	17.9	\$2.655	\$0.121
55.01-60.00	19.6	\$2.907	\$0.132
60.01-65.00	21.4	\$3.174	\$0.144
65.01-70.00	23.1	\$3.426	\$0.156
70.01-75.00	24.8	\$3.679	\$0.167
75.01-80.00	26.5	\$3.931	\$0.179
80.01-85.00	28.2	\$4.183	\$0.190
85.01-90.00	29.9	\$4.435	\$0.202
90.01-95.00	31.6	\$4.687	\$0.213
95.01-100.00	33.3	\$4.939	\$0.225
100.01-105.00	35.0	\$5.192	\$0.236
105.01-110.00	36.7	\$5.444	\$0.247
110.01-115.00	38.4	\$5.696	\$0.259
115.01-120.00	40.1	\$5.948	\$0.270
120.01-125.00	41.9	\$6.215	\$0.283
125.01-130.00	43.6	\$6.467	\$0.294
130.01-135.00	45.3	\$6.719	\$0.305
135.01-140.00	47.0	\$6.972	\$0.317
140.01-145.00	48.7	\$7.224	\$0.328

(Continued)

Advice Letter No: 4554-E
 Decision No.

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed
 Effective
 Resolution No.

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 December 19, 2014



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
145.01-150.00	50.4	\$7.476	\$0.340
150.01-155.00	52.1	\$7.728	\$0.351
155.01-160.00	53.8	\$7.980	\$0.363
160.01-165.00	55.5	\$8.232	\$0.374
165.01-170.00	57.2	\$8.484	\$0.386
170.01-175.00	58.9	\$8.737	\$0.397
175.01-180.00	60.6	\$8.989	\$0.409
180.01-185.00	62.4	\$9.256	\$0.421
185.01-190.00	64.1	\$9.508	\$0.432
190.01-195.00	65.8	\$9.760	\$0.444
195.01-200.00	67.5	\$10.012	\$0.455
200.01-205.00	69.2	\$10.264	\$0.467
205.01-210.00	70.9	\$10.517	\$0.478
210.01-215.00	72.6	\$10.769	\$0.490
215.01-220.00	74.3	\$11.021	\$0.501
220.01-225.00	76.0	\$11.273	\$0.512
225.01-230.00	77.7	\$11.525	\$0.524
230.01-235.00	79.4	\$11.777	\$0.535
235.01-240.00	81.1	\$12.030	\$0.547
240.01-245.00	82.9	\$12.297	\$0.559
245.01-250.00	84.6	\$12.549	\$0.570
250.01-255.00	86.3	\$12.801	\$0.582
255.01-260.00	88.0	\$13.053	\$0.593
260.01-265.00	89.7	\$13.305	\$0.605
265.01-270.00	91.4	\$13.557	\$0.616
270.01-275.00	93.1	\$13.810	\$0.628
275.01-280.00	94.8	\$14.062	\$0.639
280.01-285.00	96.5	\$14.314	\$0.651

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
285.01-290.00	98.2	\$14.566	\$0.662
290.01-295.00	99.9	\$14.818	\$0.674
295.01-300.00	101.6	\$15.070	\$0.685
300.01-305.00	103.4	\$15.337	\$0.697
305.01-310.00	105.1	\$15.589	\$0.709
310.01-315.00	106.8	\$15.842	\$0.720
315.01-320.00	108.5	\$16.094	\$0.732
320.01-325.00	110.2	\$16.346	\$0.743
325.01-330.00	111.9	\$16.598	\$0.754
330.01-335.00	113.6	\$16.850	\$0.766
335.01-340.00	115.3	\$17.102	\$0.777
340.01-345.00	117.0	\$17.355	\$0.789
345.01-350.00	118.7	\$17.607	\$0.800
350.01-355.00	120.4	\$17.859	\$0.812
355.01-360.00	122.1	\$18.111	\$0.823
360.01-365.00	123.9	\$18.378	\$0.835
365.01-370.00	125.6	\$18.630	\$0.847
370.01-375.00	127.3	\$18.882	\$0.858
375.01-380.00	129.0	\$19.135	\$0.870
380.01-385.00	130.7	\$19.387	\$0.881
385.01-390.00	132.4	\$19.639	\$0.893
390.01-395.00	134.1	\$19.891	\$0.904
395.01-400.00	135.8	\$20.143	\$0.916

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Steven Malnight
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ELECTRIC RULE NO. 4
CONTRACTS

Sheet 1

Contracts will not be required as a condition precedent for service except:

1. As may be required by conditions set forth in the regular schedule of rates approved or accepted by the California Public Utilities Commission. (T)
2. In the case of electric extensions, temporary service, or service to speculative projects, in which case a Contract may be required.
3. In the case of street lighting service, in which case a contract may be entered into for a period not to exceed five years.



ELECTRIC RULE NO. 11
DISCONTINUANCE AND RESTORATION OF SERVICE

Sheet 1

If PG&E terminates or refuses to restore service to a customer or any other person for any of the reasons or upon any of the grounds stated herein, PG&E shall incur no liability whatsoever to said customer or person or to any other customers or persons.

A. CUSTOMER REQUEST TO TERMINATE LIABILITY FOR PAYMENT FOR SERVICE

1. SERVICE TO OTHER THAN MULTIFAMILY ACCOMMODATIONS

When a customer wants to terminate liability for payment for service, the customer shall give PG&E not less than two days notice and state the date on which the termination is to become effective. The customer may be held responsible for all service furnished at the premises until two days after receipt of such notice by PG&E, or until the date of termination specified in the notice, whichever date is later.

2. SERVICE TO MULTIFAMILY ACCOMMODATIONS

When a customer wants to terminate liability for payment for the service supplied to a multifamily accommodation and the termination may deprive residential tenants of service, the customer shall give PG&E and the tenants notice at least 10 days prior to the date the customer desires to terminate liability for payment for the service. The customer may be held responsible for all service furnished at the premises until ten days after receipt of such notice by PG&E, or until the date of termination specified in the notice, whichever date is later.

B. TERMINATION OF SERVICE FOR NONPAYMENT—WEEKENDS AND HOLIDAYS

Service will not be terminated for nonpayment of bills or credit deposit requests on Saturdays, Sundays, legal holidays or when the offices of PG&E are closed to the public. (T)

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Cancelling Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

34616-E
33007-E

Electric Sample Form No. 62-4778
Cancellation of Contract

**Please Refer to Attached
Sample Form**

Advice Letter No: 4554-E
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 19, 2014
Effective December 19, 2014
Resolution No. _____



**Pacific Gas and
Electric Company®**

CANCELLATION OF CONTRACT

DISTRIBUTION:

- ☐ Customer
☐ Accounting
☐ Div. ES&E
☐ Other _____

REFERENCE:

PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, and _____

do hereby mutually agree to cancel and do hereby cancel that certain contract entered
into between them under date of _____, _____, relating to
_____, located at
_____,

which cancellation shall be deemed effective as of _____, 20 _____.

Executed _____ day _____, _____

PACIFIC GAS AND ELECTRIC COMPANY

Customer

Authorized by (Signature)

Print Name

Title

Date

Mailing Address

Authorized by (Signature)

Print Name

Title

Date



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

34617-E
32415-E**

Sample Electric Form No. 79-1116
Customer Assignment Notification

Sheet 1

**Please Refer to Attached
Sample Form**

Advice Letter No: 4554-E
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 19, 2014
Effective December 19, 2014
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CUSTOMER ASSIGNMENT NOTIFICATION

1. Electric Service Provider (ESP) Declaration

_____ (Name of ESP) ("ESP") hereby warrants that:

- (1) Under provisions of the agreement for Direct Access service (Agreement), the current customer as identified below (Current Customer) has the right to receive Direct Access (DA) service from an ESP for electric service loads located at the service address identified below (Current Location) under the service accounts identified below (Current Accounts)
- (2) Under the provisions of the Agreement, Current Customer has the right to assign its right to receive DA service at the current location for load represented by the Current Accounts to New Customer (identified below).
- (3) All conditions of the Agreement necessary for a valid assignment from the Current Customer to New Customer have been satisfied, including any necessary approvals by ESP.

Signature: _____

Authorized Representative of ESP

Date Of Signature: _____

2. New Customer Declaration

_____ (New Customer as identified below)) hereby warrants that:

- (1) It consents to the assignment of rights by the Current Customer as described above under the ESP Declaration.
- (2) It understands that the assigned right to receive direct access service is limited to electric power loads at the Current Location.
- (3) It understands that this notice must be submitted within sixty (60) days after Current Customer closes its service account.
- (4) It understands that its service account may not have been in the New Customer's name for more than ninety (90) days.
- (5) It understands that a Direct Access Service Request (DASR) must be submitted within sixty (60) days of acceptance of this notice by PG&E for this assignment to be valid.
- (6) It is familiar with the loads and load history represented by the Current Accounts and understands that, pursuant to California Public Utilities Commission Decision 02-03-055, its right to receive direct access is limited to loads the same as, or substantially the same as, the loads represented by the Current Accounts.



CUSTOMER ASSIGNMENT NOTIFICATION

3. Current Customer Information:

Name On Account: _____
Service Address: _____
City, State, Zip _____

Current Service Account(s) Listed By PG&E Service Agreement Number:

1. Service Agreement Number _____
Meter Number: _____
2. Service Agreement Number _____
Meter Number: _____
3. Service Agreement Number _____
Meter Number: _____

4. New Customer Information:

Name On Account: _____

New Service Account(s) Listed by PG&E Service Agreement Number:

1. Service Agreement Number _____
Meter Number: _____
2. Service Agreement Number _____
Meter Number: _____
3. Service Agreement Number _____
Meter Number: _____

Signature: _____
Authorized Representative of New Customer

Date Of Signature: _____

Upon receipt by PG&E of the customer assignment notification, PG&E shall review the information and notify ESP within five (5) business days either that (a) the customer assignment notification has been accepted; or (b) PG&E has reasonable cause not to process the customer assignment notification. Upon receiving notification under subsection (a) above, ESP must submit a DASR within sixty (60) days. Upon receiving notification under subsection (b) above, PG&E and ESP shall confer as soon as possible to determine what additional information is required in order for the assignment notification to be accepted. This document may be executed in counterparts and submitted by email or fax, provided the originals are delivered to PG&E within ten (10) business days thereafter.



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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.
Albion Power Company	Douglass & Liddell	OnGrid Solar
Alcantar & Kahl LLP	Downey & Brand	Pacific Gas and Electric Company
Anderson & Poole	Ellison Schneider & Harris LLP	Praxair
BART	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy Inc.	SCD Energy Solutions
Bartle Wells Associates	GenOn Energy, Inc.	SCE
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Green Power Institute	SPURR
California Energy Commission	Hanna & Morton	Seattle City Light
California Public Utilities Commission	In House Energy	Sempra Utilities
California State Association of Counties	International Power Technology	SoCalGas
Calpine	Intestate Gas Services, Inc.	Southern California Edison Company
Casner, Steve	K&L Gates LLP	Spark Energy
Cenergy Power	Kelly Group	Sun Light & Power
Center for Biological Diversity	Linde	Sunshine Design
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Tecogen, Inc.
City of San Jose	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Clean Power	MRW & Associates	TransCanada
Coast Economic Consulting	Manatt Phelps Phillips	Utility Cost Management
Commercial Energy	Marin Energy Authority	Utility Power Solutions
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Specialists
County of Tehama - Department of Public Works	McKenzie & Associates	Verizon
Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting
Davis Wright Tremaine LLP	Morgan Stanley	Wellhead Electric Company
Day Carter Murphy	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	NRG Solar	YEP Energy
Dept of General Services	Nexant, Inc.	