

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 31, 2014

**Advice Letter 3537-G**

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Revise Gas Preliminary Statement Part CW – Gas Pipeline Expense and Capital Balancing Account, in Compliance with D.14-11-023 Approving the Settlement Agreement among PG&E, ORA, and TURN**

Dear Ms. Allen:

Advice Letter 3537-G is effective December 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Meredith Allen**  
Senior Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-7226

December 1, 2014

**Advice 3537-G**  
(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Revise Gas Preliminary Statement Part CW – Gas Pipeline Expense and Capital Balancing Account, in Compliance with Decision 14-11-023 Approving the Settlement Agreement among PG&E, ORA and TURN**

**Purpose**

As provided in Ordering Paragraph (OP) 3 of Decision (D.) 14-11-023, Pacific Gas and Electric Company (PG&E) is filing this Tier 1 advice letter to revise the authorized revenue requirement in its Gas Pipeline Expense and Capital Balancing Account (Gas Preliminary Statement Part CW) to reflect the revised revenue requirement approved by the California Public Utilities Commission (Commission or CPUC). Specifically, OP3 provides:

No later than 10 days after the effective date of today's decision, Pacific Gas and Electric Company shall file a Tier 1 Advice Letter revising its Gas Pipeline Expense and Capital Balancing Account to reflect the revised revenue requirement set forth in Tables E-1, E-2, E-3, and E-4. The Advice Letter will be effective upon filing.

**Background**

PG&E filed its Application to Update Pipeline Safety Enhancement Plan (Update Application), as required by D.12-12-030, OP 11, in Rulemaking (R.) 11-02-019. In the Update Application (A.13-10-017), PG&E proposed to reduce its revenue requirement for the Pipeline Safety Enhancement Plan (PSEP) by \$52.7 million, from \$299,214,000 to \$246,527,000, for the 2012 to 2014 period. The application was protested by the Office of Ratepayer Advocates (ORA) and The Utility Reform Network (TURN).

On July 25, 2014, PG&E, ORA, and TURN (collectively the "Settling Parties") submitted a Joint Motion of Settling Parties requesting that the Commission approve a settlement agreement (Settlement Agreement) reached by the Settling Parties. Section IV of the Settlement Agreement sets forth the terms and conditions, and provides that the

Settling Parties have agreed that PG&E will be authorized to recover a total PSEP revenue requirement of \$223,228,000.

On November 20, 2014, the CPUC approved and adopted in D.14-11-023 the Settlement Agreement among PG&E, ORA and TURN pertaining to the Update Application. PG&E is submitting the following tariff revisions in compliance with OP 3 of D.14-11-023.

### **Tariff Revisions**

*Gas Preliminary Statement Part CW – Pipeline Expense and Capital Balancing Account* is revised to reflect the Settlement Agreement; authorizing PG&E to collect a total revenue requirement of \$223,228,000 for 2012 through 2014 through the Implementation Plan surcharge approved in D.12-12-030.

*Gas Preliminary Statement Part CX – Core Gas Pipeline Safety Balancing Account* and *Gas Preliminary Statement Part CY – Noncore Gas Pipeline Safety Balancing Account* are being revised to reflect that the authorized revenue requirement approved in D.12-12-030 has been modified by D.14-11-023.

Pursuant to Paragraph 6.2 of the Settlement Agreement, PG&E will return any accumulated balance on December 31, 2014, in the Gas Pipeline Expense and Capital Balancing Account to customers through the Customer Class Charge in the Annual Gas True-Up filing to be made in December 2014.

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 22, 2014, which is 21 days<sup>1</sup> after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

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<sup>1</sup> The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice filing become effective upon filing, pursuant to OP3 of D.14-11-023.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for A.13-10-017 and R.11-02-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/s/

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Meredith Allen  
Senior Director, Regulatory Relations

Attachments

cc: Service Lists A.13-10-017 and R.11-02-019

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3537-G**

Tier: **1**

Subject of AL: **Revise Gas Preliminary Statement Part CW – Gas Pipeline Expense and Capital Balancing Account, in Compliance with Decision 14-11-023 Approving the Settlement Agreement among PG&E, ORA and TURN**

Keywords (choose from CPUC listing): **Compliance, Balancing Account**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Decision 14-11-023**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **December 1, 2014**

No. of tariff sheets: **8**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Gas Preliminary Statement Parts CW (Gas Pipeline Expense and Capital Balancing Account), CX (Core Gas Pipeline Safety Balancing Account) and CY (Noncore Gas Pipeline Safety Balancing Account)**

Service affected and changes proposed: **See "Tariff Revisions" section in advice letter.**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days<sup>1</sup> after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
ED Tariff Unit  
505 Van Ness Ave., 4th Floor  
San Francisco, CA 94102  
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company  
Attn: Meredith Allen, Senior Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com

<sup>1</sup> The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

**ATTACHMENT 1  
Advice 3537-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31679-G	GAS PRELIMINARY STATEMENT PART CW GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT Sheet 1	30509-G
31680-G	GAS PRELIMINARY STATEMENT PART CW GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT Sheet 3	30511-G
31681-G	GAS PRELIMINARY STATEMENT PART CX CORE GAS PIPELINE SAFETY BALANCING ACCOUNT Sheet 1	30512-G
31682-G	GAS PRELIMINARY STATEMENT PART CX CORE GAS PIPELINE SAFETY BALANCING ACCOUNT Sheet 2	30513-G
31683-G	GAS PRELIMINARY STATEMENT PART CY NONCORE GAS PIPELINE SAFETY BALANCING ACCOUNT Sheet 1	30514-G
31684-G	GAS PRELIMINARY STATEMENT PART CY NONCORE GAS PIPELINE SAFETY BALANCING ACCOUNT Sheet 2	30515-G
31685-G	GAS TABLE OF CONTENTS Sheet 1	31677-G
31686-G	GAS TABLE OF CONTENTS Sheet 5	31541-G



**GAS PRELIMINARY STATEMENT PART CW**  
**GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT**

Sheet 1

CW. GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT (GPECBA)

1. **PURPOSE:** The purpose of the Gas Pipeline Expense and Capital Balancing Account (GPECBA) is to track the aggregate revenue requirements associated with the expense and capital costs of PG&E's Implementation Plan, as authorized by the Commission in Decision (D.) 12-12-030, and modified in D.14-11-023. The GPECBA records the differences between the adopted forecast revenue requirements and capital and expense revenue requirements based on actual authorized costs for the Plan through 2014, beginning December 20, 2012. Recovery of capital and expenses beyond 2014 shall be separately determined by the Commission in subsequent proceedings. (T)

The GPECBA is a one-way balancing account. Any unspent funds at the end of 2014 shall be returned to customers through the Core and Noncore Gas Pipeline Safety Balancing Accounts.

2. **APPLICABILITY:** The GPECBA shall apply to all gas customers except for those specifically excluded by the Commission.
3. **RATES:** The GPECBA does not have a separate rate component.
4. **ACCOUNTING PROCEDURE:** The GPECBA consists of the following two subaccounts:

**CPUC REIMBURSEMENT SUBACCOUNT:** The purpose of this subaccount is to record PG&E's reimbursements to the Commission associated with implementing and complying with D.12-12-030, up to \$15 million, which is incremental to the authorized program costs and revenue requirements in D.12-12-030. Disposition of the balance in this subaccount shall be determined in the Annual Gas True-Up (AGT), or as otherwise authorized by the Commission, through the Core Fixed Cost Account (CFCA) and Noncore Customer Class Charge Account (NCA).

**PROGRAM EXPENSE AND CAPITAL SUBACCOUNT:** The purpose of this subaccount is to record the revenue requirements associated with the actual expense and capital cost PG&E incurred to implement the programs authorized in D.12-12-030 and modified in D.14-11-023. Pursuant to D.14-11-023, the 2012-2014 adopted revenue requirement recorded in this subaccount is capped at \$223.2 million or \$220.4 million (without FF&U). Pursuant to Ordering Paragraph (OP) 5 of D.12-12-030 and modified in D.14-11-023, the amounts recorded in this subaccount shall be limited to the revenue requirement related to the adopted expense and capital amounts set forth in the tables stated in Attachment E of the decision, for the following programs: (T)

- Pipeline Modernization Program
- Valve Automation Program
- Interim Safety Enhancement Measures
- Program Management Office

(Continued)



**GAS PRELIMINARY STATEMENT PART CW**  
**GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT**

Sheet 3

GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT (GPECBA) (Cont'd.)

4. ACCOUNTING PROCEDURE (Cont'd.)

II. Program Expense and Capital Subaccount

The following monthly entries shall be made to the subaccount, as applicable:

- a. A credit entry equal to one-twelfth of the annual revenue requirements, excluding the allowance for Franchise Fees and Uncollectible Accounts expense (FF&U), adopted in D.12-12-030, and modified in D.14-11-023;
- b. A debit entry equal to the actual expenses incurred for PG&E's Implementation Plan, including benefit burdens, subject to the limitations described above;
- c. A debit entry equal to the actual capital revenue requirements based on actual depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the in-service (after date of operation) capital costs incurred for Phase 1, and any subsequent phases of PG&E's Implementation Plan as authorized by the Commission, excluding FF&U, subject to the limitations described above;
- d. A debit entry to transfer any credit balance at December 31, 2014, to the Core Gas Pipeline Safety Balancing Account (59.5%) and Noncore Gas Pipeline Safety Balancing Account (40.5%);
- e. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(T)



**GAS PRELIMINARY STATEMENT PART CX**  
**CORE GAS PIPELINE SAFETY BALANCING ACCOUNT**

Sheet 1

**CX. CORE GAS PIPELINE SAFETY BALANCING ACCOUNT (CGPSBA)**

1. **PURPOSE:** The purpose of the Core Gas Pipeline Safety Balancing Account (CGPSBA) is to record and recover the core customers' portion of adopted forecast expense and, capital-related revenue requirements and revenues associated with Phase 1 and any subsequent phases of PG&E's Implementation Plan, as authorized by the Commission in Decision (D.)12-12-030 and modified in D.14-11-023. (T)
2. **APPLICABILITY:** The CGPSBA shall apply to all core gas customers except for those specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the Annual Gas True-up (AGT) Advice Letter at the end of 2014, or as otherwise authorized by the Commission.
4. **RATES:** The CGPS Rate component is included in the effective rates set forth in the Gas Preliminary Statement, Part B, as applicable.
5. **ACCOUNTING PROCEDURE:** The CGPSBA consists of the following three subaccounts:

**BACKBONE SUBACCOUNT:** The purpose of backbone subaccount is to record the difference between the adopted backbone revenue requirements and recorded backbone revenues related to PG&E's Implementation Plan.

**LOCAL TRANSMISSION SUBACCOUNT:** The purpose of the local transmission subaccount is to record the difference between the adopted local transmission revenue requirements and recorded local transmission revenues related to PG&E's Implementation Plan.

**STORAGE SUBACCOUNT:** The purpose of the storage subaccount is to record the difference between the adopted storage revenue requirements and recorded storage revenues related to PG&E's Implementation Plan.

I. Backbone Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and modified in D.14-11-023, excluding the allowance for Franchise Fees and Uncollectible Accounts expense (FF&U); (T)
- b) A credit entry equal to the revenues from the CGPS Backbone Component of the Customer Class Charge, excluding FF&U;
- c) A credit entry to record the transfer amounts from the Gas Pipeline Expense and Capital Balancing Account (GPECBA);
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.

(Continued)



**GAS PRELIMINARY STATEMENT PART CX**  
**CORE GAS PIPELINE SAFETY BALANCING ACCOUNT**

Sheet 2

5. STORAGE SUBACCOUNT: (Cont'd.)

II. Local Transmission Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and modified in D.14-11-023, excluding FF&U; (T)
- b) A credit entry equal to the revenues from the CGPS Local Transmission Component of the Customer Class Charge, excluding FF&U;
- c) A credit entry to record the transfer of amounts from the GPECBA,
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.

III. Storage Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and modified in D.14-11-023, excluding FF&U; (T)
- b) A credit entry equal to the revenues from the CGPS Storage Component of the Customer Class Charge, excluding FF&U;
- c) A credit entry to record the transfer of amounts from the GPECBA;
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.



**GAS PRELIMINARY STATEMENT PART CY**  
**NONCORE GAS PIPELINE SAFETY BALANCING ACCOUNT**

Sheet 1

CY. NONCORE GAS PIPELINE SAFETY BALANCING ACCOUNT (NGPSBA)

1. **PURPOSE:** The purpose of the Noncore Gas Pipeline Safety Balancing Account (NGPSBA) is to record and recover the noncore customers' portion of adopted forecast expense and, capital-related revenue requirements, and revenues associated with Phase 1 and any subsequent phases of PG&E's Implementation Plan, as authorized by the Commission in Decision (D.)12-12-030, and modified in D.14-11-023. (T)

2. **APPLICABILITY:** The NGPSBA shall apply to all noncore gas customers except for those specifically excluded by the Commission.

3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the Annual Gas True-up (AGT) Advice Letter at the end of 2014, or as otherwise authorized by the Commission.

4. **RATES:** The NGPS Rate component is included in the effective rates set forth in the Gas Preliminary Statement, Part B, as applicable.

5. **ACCOUNTING PROCEDURE:** The NGPSBA consists of the following three subaccounts:

**BACKBONE SUBACCOUNT:** The purpose of backbone subaccount is to record the difference between the adopted backbone revenue requirements and recorded backbone revenues related to PG&E's Implementation Plan.

**LOCAL TRANSMISSION SUBACCOUNT:** The purpose of the local transmission subaccount is to record the difference between the adopted local transmission revenue requirements and recorded local transmission revenues related to PG&E's Implementation Plan.

**STORAGE SUBACCOUNT:** The purpose of the storage subaccount is to record the difference between the adopted storage revenue requirements and recorded storage revenues related to PG&E's Implementation Plan.

I. Backbone Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirement adopted in D.12-12-030, and modified in D.14-11-023, excluding the allowance for Franchise Fees and Uncollectible Accounts expense (FF&U); (T)
- b) A credit entry equal to the revenues from the NGPS Backbone Component of the Customer Class Charge, excluding FF&U;
- c) A credit entry to record the transfer of any amounts from the Gas Pipeline Expense and Capital Balancing Account (GPECBA);
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.

(Continued)



**GAS PRELIMINARY STATEMENT PART CY**  
**NONCORE GAS PIPELINE SAFETY BALANCING ACCOUNT**

Sheet 2

5. STORAGE SUBACCOUNT: (Cont'd.)

II. Local Transmission Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirement adopted in D.12-12-030, and modified in D.14-11-023, excluding FF&U; (T)
- b) A credit entry equal to the revenues from the NGPS Local Transmission Component of the Customer Class Charge, excluding FF&U;
- c) A credit entry to record the transfer of any amounts from the GPECBA,
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.

III. Storage Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirement adopted in D.12-12-030, and modified in D.14-11-023. excluding FF&U; (T)
- b) A credit entry equal to the revenues from the NGPS Storage Component of the Customer Class Charge, excluding FF&U;
- c) A credit to record the transfer of any amounts from the GPECBA;
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.



**GAS TABLE OF CONTENTS**

Sheet 1

<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page .....	31685-G	(T)
Rate Schedules .....	31671,31678-G	
Preliminary Statements.....	31673,31686-G	(T)
Rules .....	31580-G	
Maps, Contracts and Deviations.....	31544-G	
Sample Forms .....	30592,30323,30324,30325,31626*,30439-G	

(Continued)



**GAS TABLE OF CONTENTS**

Sheet 5

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Preliminary Statements</b>		
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AE	Core Pipeline Demand Charge Account.....	29525,30644-G
Part AG	Core Firm Storage Account.....	2888-G
Part AN	Hazardous Substance Mechanism.....	23281-23283,16693-16694-G
Part AW	Self-Generation Program Memorandum Account .....	24767-G
Part BA	Public Purpose Program-Energy Efficiency.....	23360-23361-G
Part BB	Public Purpose Program Memorandum Account .....	23362-23363-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account.....	23364-G
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account.....	23365,23366-G
Part BL	Noncore Distribution Fixed Cost Account.....	28415-G
Part BP	SmartMeter Project Balancing Account-Gas.....	24123-24124-G
Part BQ	Pension Contribution Balancing Account .....	24853,24224-G
Part BS	Climate Balancing Account .....	29772-G
Part BT	Non-Tariffed Products and Services Balancing Account.....	26710-G
Part BW	Energy Efficiency 2009 – 2011 Memorandum Account.....	28304,27419-G
Part BY	On-Bill Financing Balancing Account (OBFBA) .....	28305-G
Part BZ	Gas Disconnection Memorandum Account .....	28046-G
Part CA	California Solar Initiative Thermal Program Memorandum Account.....	28670,28060-G
Part CB	CARE/TANF Balancing Account.....	28103-G
Part CE	San Bruno Independent Review Panel Memorandum Account (SBIRPMA) .....	28559-G
Part CE	San Bruno Independent Review Panel Memorandum Account (SBIRPMA) .....	28559-G
Part CF	Meter Reading Costs Memorandum Account.....	28599-G
Part CG	Distribution Integrity Management Expense Memorandum Account.....	28641-G
Part CI	AB32 Cost of Implementation Fee Memorandum Account – Gas .....	28673-G
Part CK	TID Almond Power Plant Balancing Account .....	28889-G
Part CL	Integrity Management Expense Balancing Account .....	28891-G
Part CM	Gas Operational Cost Balancing Account .....	30645-30646-G
Part CN	Topock Adder Projects Balancing Account .....	28893-G
Part CO	Adjustment Mechanism For Costs Determined In Other Proceedings .....	28894-28897-G
Part CP	Gas Transmission & Storage Revenue Sharing Mechanism.....	28898,30647-30649-G
Part CQ	Gas Distribution Integrity Management Expense Balancing Account.....	29050-G
Part CR	Gas Meter Reading Costs Balancing Account .....	29058-G*
Part CS	Tax Act Memorandum Account – Gas .....	30271,30272-G
Part CT	Low Income 2012 Memorandum Account (LIMA) .....	29350, 29351-G
Part CU	SmartMeter™ Opt-Out Memorandum Account – Gas (SOMA-G) .....	29518, 29519-G
Part CV	Revised Customer Energy Statement Balancing Account - Gas (RCESBA-G) .....	29617-G
Part CW	Gas Pipeline Expense and Capital Balancing Account .....	31679,30510,31680-G
Part CX	Core Gas Pipeline Safety Balancing Account .....	31681,31682-G
Part CY	NonCore Gas Pipeline Safety Balancing Account.....	31683,31684-G
Part CZ	California Energy Systems for the 21st Century Balancing Account .....	30264*-G
Part DA	Statewide Marketing, Education and Outreach Expenditure Balancing Account.....	30434-G
Part DC	Energy Data Center Memorandum Account – Gas .....	31288-G
Part DD	Gas Transmission & Storage Memorandum Account (GTSMA) .....	31340-31344-G
Part DE	Gas Leak Survey and Repair Balancing Account (GLSRBA).....	31533,31534-G
Part DF	SmartMeter™ Opt-Out Program Balancing Account – Gas (SOPBA-G).....	31537,31538,31539-G

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	North America Power Partners
Albion Power Company	Douglass & Liddell	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Downey & Brand	OnGrid Solar
Anderson & Poole	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
BART	G. A. Krause & Assoc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	GenOn Energy, Inc.	SCD Energy Solutions
Braun Blasing McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
California Cotton Ginners & Growers Assn	Green Power Institute	SDG&E and SoCalGas
California Energy Commission	Hanna & Morton	SPURR
California Public Utilities Commission	In House Energy	Seattle City Light
California State Association of Counties	International Power Technology	Sempra Utilities
Calpine	Intestate Gas Services, Inc.	SoCalGas
Casner, Steve	K&L Gates LLP	Southern California Edison Company
Cenergy Power	Kelly Group	Spark Energy
Center for Biological Diversity	Linde	Sun Light & Power
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Sunshine Design
City of San Jose	Los Angeles Dept of Water & Power	Tecogen, Inc.
Clean Power	MRW & Associates	Tiger Natural Gas, Inc.
Coast Economic Consulting	Manatt Phelps Phillips	TransCanada
Commercial Energy	Marin Energy Authority	Utility Cost Management
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Power Solutions
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Specialists
Crossborder Energy	Modesto Irrigation District	Verizon
Davis Wright Tremaine LLP	Morgan Stanley	Water and Energy Consulting
Day Carter Murphy	NLine Energy, Inc.	Wellhead Electric Company
Defense Energy Support Center	NRG Solar	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	Nexant, Inc.	