

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



**Advice Letter: 3528-G**

January 12, 2015

Pacific Gas and Electric Company  
Attention: Meredith Allen  
Senior Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
San Francisco, CA 94177

**SUBJECT: 2015 NATURAL GAS PUBLIC PURPOSE PROGRAM SURCHARGES**

Dear Ms. Allen:

Advice Letter 3528-G is approved as of January 12, 2015, for rates effective January 1, 2015. Pursuant to recommendations by the California State Auditor, Energy Division staff is currently conducting in-depth reviews of PG&E gas balancing accounts. Balances in all accounts authorized for recovery are subject to audit, verification and adjustment.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division

October 31, 2014

**Advice 3528-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: 2015 Natural Gas Public Purpose Program Surcharges**

Pacific Gas and Electric Company ("PG&E") hereby submits this filing to update gas public purpose program ("PPP") surcharge rates to be effective January 1, 2015. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the California Alternate Rates for Energy ("CARE") portion of the 2015 PPP surcharge rates are shown in Table II of Attachment 1.

**Purpose**

In accordance with Public Utilities ("PU") Code Sections 890-900 and Gas PPP Surcharge Decision ("D.") 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission ("CPUC" or "Commission") are required to implement updated gas PPP surcharge rates each January 1 through an advice letter filed by October 31 of the preceding year. Gas PPP surcharge rates recover authorized funding for Energy Efficiency ("EE"), Energy Savings Assistance ("ESA"), CARE, California State Board of Equalization ("BOE") administrative expenses, CPUC administrative expenses, and gas public-interest Research, Development, and Demonstration ("RD&D") programs. This advice letter presents these required updates to PG&E's Rate Schedule G-PPPS, "Gas Public Purpose Program Surcharge," and gas Preliminary Statement Part B, as shown in Attachment 2.

**Background**

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Sections 890-900 implemented a gas PPP surcharge to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking ("R.") 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a state-wide gas public interest RD&D program to be administered by the California Energy Commission

(“CEC”) and funded through the gas PPP surcharges beginning January 1, 2005.<sup>1</sup> Amounts collected through the gas PPP surcharges are remitted to the BOE, and are to be returned to the utilities on a quarterly basis, with the exception of collections for: 1) RD&D that are used by the CEC to administer the gas RD&D program; and 2) BOE and CPUC administration that are used to cover costs associated with BOE and CPUC administration of state-wide PPP surcharge collections.

<b>Summary of Gas Public Purpose Program Surcharge Funding</b>	<b>2015</b>
2015 Gas PPP Funding	\$159,577,333
PPP Balancing Account Balances (Overcollection) Amortized in Rates (9/30/14 recorded and forecasted through 12/31/14)	\$(1,739,149)
Projected CARE Revenue Shortfall	\$113,888,166
<b>Total Gas Public Purpose Program Authorized Funding</b>	<b>\$271,726,350</b>

### **Amounts Incorporated Into the Gas PPP Surcharge Rates**

This advice letter updates PG&E’s gas PPP surcharge rates based upon currently-authorized 2015 PPP funding levels and a forecast of 2014 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below is a summary of PG&E’s PPP gas revenue requirements for 2015, as well as descriptions of the authority for those requirements.

<b>PPP Component</b>	<b>2015 PG&amp;E Authorized Gas PPP Funding</b>	<b>Benefit Costs<sup>2</sup></b>	<b>Total Authorized Funding<sup>3</sup></b>
Energy Efficiency	\$73,709,013	3,587,040	77,296,053
Statewide ME&O – EE	(\$494,561)	17,144	(477,418)
Energy Savings Assistance	\$67,982,087	875,560	68,857,647
California Alternate Rates for Energy	\$2,839,898	161,120	3,001,018
Research, Demonstration, & Develop.	10,493,716	0	10,493,716

<sup>1</sup> By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

<sup>2</sup> In addition to the approved 2015 funding for these programs, the gas portion of employee benefit costs is being recovered through PPP rates as approved in PG&E’s 2014 General Rate Case (GRC) D.14-08-032, Ordering Paragraph (OP) 39.

<sup>3</sup> Totals may not tie due to rounding.

<b>PPP Component</b>	<b>2015 PG&amp;E Authorized Gas PPP Funding</b>	<b>Benefit Costs<sup>2</sup></b>	<b>Total Authorized Funding<sup>3</sup></b>
BOE Administrative Costs	384,332	0	384,332
CPUC Administrative Costs	21,985	0	21,985
<b>Total</b>	<b>154,936,470</b>	<b>4,640,864</b>	<b>159,577,333</b>

### **Energy Efficiency:**

On October 24, 2014, the CPUC issued D.14-10-046 approving PG&E's 2015 EE programs and budget. The total funding approved for PG&E is \$429,422,519,<sup>4</sup> which includes the EE portion of employee benefit costs approved in PG&E's 2014 GRC. The total funding is allocated based on the electric and gas net benefit factor of 82 percent electric and 18 percent gas, as approved for the 2013-2014 EE Portfolio in Advice 3356-G-A/4176-E-A, and is unchanged in PG&E's adopted 2015 EE funding request.

### **Statewide Marketing Education and Outreach (ME&O) – EE:**

The SW ME&O Phase II Decision (D.13-12-038) adopted funding for SW ME&O for 2014-2015 of \$22 million, to be collected from EE and Demand Response (DR) program rates. Due to timing and other requirements, as discussed below, 2014 gas PPP surcharge rates did not include any funding associated with the Phase II decision. This decision required the adopted 2014-2015 funding to be reduced by the amount spent on transition activities completed in 2013, which were funded from unspent 2010-2012 EE program funds pursuant to D.09-09-047 and subsequent Commission ruling.

On January 10, 2014, in compliance with D.13-12-038, OP 16, PG&E and the other Investor Owned Utilities (IOUs) submitted a report to the Commission's Energy Division Director summarizing their accounting of the transition activity expenses, the adjusted SW ME&O Phase II funds and unspent 2010-2012 EE dollars. As part of this reporting, PG&E determined that the budget reduction and the unspent funds should only apply to the EE portion of SW ME&O funds.

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<sup>4</sup> D.14-10-046, Figure 7, Grand Total for PG&E.

The table below shows the adopted SW ME&O funding with the EE portion revised to reflect transition activities funded from prior EE unspent funds

SW ME&O Phase II	2014	2015	Total
DR	\$3,934,960	\$3,934,960	\$7,869,919
EE (revised)	\$6,064,811	\$6,064,811	\$12,129,621
Total	\$9,999,770	\$9,999,770	\$19,999,540

Additionally, D.13-12-038, OP 16, required PG&E to return any remaining unspent 2010-2012 EE ME&O dollars to customers in rates. The remaining amount of 2010-2012 EE ME&O unspent funds is \$13,529,447, of which \$2,435,300 is allocated to gas customers.

Since the remaining unspent EE funds exceeds the 2014-2015 EE portion of SW ME&O funding, the resulting SW ME&O funding to be recovered in gas and electric PPP rates is a credit, as shown in the table below.

EE SW ME&O Phase II	Electric	Gas	Total
EE (revised)	\$10,188,882	\$1,940,739	\$12,129,621
2010-2012 EE credit	(\$11,094,147)	(\$2,435,300)	(\$13,529,447)
Total	(\$905,265)	(\$494,561)	(\$1,399,826)

PG&E is proposing in this advice letter to incorporate a credit of \$494,561 in its 2015 gas PPP surcharges to return the gas portion of the balance of unspent 2010-2012 EE ME&O funding to its customers.

#### **Energy Savings Assistance Program:**

On August 14, 2014, the Commission issued D.14-08-030 which adopted the IOUs' 2015 ESA and CARE Programs bridge expense forecasts. PG&E's gas and electric authorized funding for the 2015 ESA Program is \$161.9 million, of which \$67.9 million is for gas.<sup>5</sup>

#### **California Alternative Rates for Energy:**

On August 14, 2014, the Commission issued D.14-08-030 which adopted the IOUs' 2015 ESA and CARE Programs bridge expense forecasts. PG&E's gas and electric authorized funding for the 2015 CARE Program is \$14.9 million, of which \$2.8 million is

<sup>5</sup> As directed in D.12-08-044, PG&E's gas and electric expense allocation is 42% gas and 58% for electric.

for gas.<sup>6</sup> Pursuant to PG&E's adopted tariffs, the actual CARE administrative costs are recovered through the PPP-CARE balancing account.

### **Research, Demonstration, and Development:**

PG&E's portion for 2015 statewide public interest RD&D authorized funding is \$10,493,716. This funding level was provided by the Energy Division in accordance with D.04-08-010.<sup>7</sup>

### **Board of Equalization Administrative Costs:**

PG&E has included in its 2015 gas PPP surcharge rates \$384,332 for BOE administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with D.04-08-010.<sup>8</sup>

### **CPUC Administration Costs:**

PG&E has included in its 2015 gas PPP surcharge rates, \$21,985 for CPUC administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with PU Code Section 895(b).<sup>9</sup>

- PG&E's proposed 2015 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2014, and forecasted activity through December 31, 2014. PG&E's forecast balances are shown below (Note: an overcollection is shown as a negative number; undercollection as a positive number).

<b>Balancing Account</b>	<b>Forecast Balance Through 12/31/14</b>
PPP-EE Account	\$11,323,392
PPP-LIEE Account	\$7,466,375
PPP-CARE Account	(\$20,722,712)
PPP-RDD Account	\$193,796
<b>Total PPP Balancing Account Balance</b>	<b>(\$1,739,149)</b>

<sup>6</sup> In D.12-08-044, the Commission approved an allocation of program costs between electric and gas of 81/19 (electric/gas) which is based on a forecast of the electric and gas CARE subsidy for 2012-2014. This allocation is being used for the 2015 bridge year authorized in D.14-08-030.

<sup>7</sup> The amounts included in setting the 2015 rate component for RD&D are comprised of public interest RD&D, and the BOE and CPUC administrative expenses. PG&E's allocation of 2015 RD&D costs were provided by the Energy Division in an e-mail dated October 7, 2014.

<sup>8</sup> The annual 2015 BOE administrative cost amount was provided by the Energy Division in an e-mail dated October 7, 2014.

<sup>9</sup> The 2015 CPUC administrative cost amount was provided by Energy Division in an e-mail dated October 7, 2014.

3. A projected CARE revenue shortfall of \$113,888,166 is incorporated in PG&E's gas 2015 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2015 annual illustrative residential procurement rate of \$0.49953 per therm ("th"). The projected CARE revenue shortfall also reflects an estimate of CARE-eligible customers and related information on enrollment benchmarks to be achieved in 2015. PG&E estimates that the CARE discount in 2015 will apply to customer usage of 413 million therms under average temperature conditions as compared with 469 million therms used to estimate the 2014 CARE discount.
4. PPP surcharge rates included in this filing do not include a factor for franchise fees and uncollectible accounts expense in accordance with D.04-08-010.
5. Gas volumes used in deriving PPP surcharge rates were adopted in D.10-06-035, as shown in Table II of Attachment 1.<sup>10</sup> As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2015 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 10,355,553 therms, based upon information provided by the Energy Division on October 07, 2014, in accordance with D.04-08-010.
6. EE and ESA Programs are allocated based on the Direct Allocation Method adopted in D.95-12-053. All other programs are allocated Equal Cents per Therm.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **November 20, 2014**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

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<sup>10</sup> D.04-08-010 requires gas volumes used in deriving PPP surcharge rates to be based on adopted BCAP estimates if less than three years old. If three years have passed since the end of the forecast period adopted in the BCAP, PPP surcharge rates are based on available billing data from the most recent 36 months. Consequently, PG&E's BCAP volumes, adopted in D.10-06-035, are used in this Advice Letter.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4.). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

### **Effective Date**

Pursuant to D.04-08-010, PG&E requests that this Tier 2 advice filing become effective on **January 1, 2015**.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this filing. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2015.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for R.13-11-005 and A.11-05-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to



# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3528-G**

Tier: **2**

Subject of AL: **2015 Natural Gas Public Purpose Program Surcharges**

Keywords (choose from CPUC listing): **Compliance Surcharges**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Decision 04-08-010**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **January 1, 2015**

No. of tariff sheets: **5**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Gas Preliminary Statement Part B, Default Tariff Rate Components, and Gas Schedule G-PPPS, Gas Public Purpose Program Surcharge**

Service affected and changes proposed: **N/A**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
ED Tariff Unit  
505 Van Ness Ave., 4<sup>th</sup> Floor  
San Francisco, CA 94102  
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company  
Attn: Meredith Allen, Senior Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com

**ATTACHMENT 1**

**Table I  
2015 Natural Gas Public Purpose Program Surcharge Rates**

<b>Customer Class</b>		<b>¢/therm</b>	<b>¢/therm</b>
		<b>CARE</b>	<b>Non-CARE</b>
<b>Core</b>	<b>Residential</b>	<b>6.634</b>	<b>8.989</b>
	<b>Small Commercial</b>	<b>2.117</b>	<b>4.472</b>
	<b>Large Commercial</b>	<b>7.388</b>	<b>9.743</b>
	<b>Natural Gas Vehicle (G-NGV1/G-NGV2)</b>		<b>2.602</b>
<b>Noncore</b>	<b>Industrial Distribution</b>		<b>4.349</b>
	<b>Industrial Transmission/Backbone</b>		<b>3.488</b>
	<b>Natural Gas Vehicle (G-NGV4)</b>		<b>2.602</b>
	<b>Liquefied Natural Gas</b>		<b>2.602</b>

**Table II  
Funding Requirements & Associated Volumes  
Used to Calculate the CARE Portion of 2015 PPP Surcharge Rates**

<b>2014 CARE Components</b>	
CARE Revenue Shortfall	<b>\$113,388,166</b>
CARE Administrative Costs	<b>\$3,001,018</b>
CARE-PPP Balancing Account (Forecast Balance 12/31/14)	<b>(\$20,722,712)</b>
Total Adjusted Volumes including CARE (Mth)	<b>4,496,451</b>
Total Adjusted Volumes excluding CARE (Mth)	<b>4,083,745</b>

**ATTACHMENT 1  
Advice 3528-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31610-G*	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	30810-G
31611-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	30811-G
31612-G*	GAS TABLE OF CONTENTS Sheet 1	31579-G
31613-G	GAS TABLE OF CONTENTS Sheet 3	31557-G
31614-G*	GAS TABLE OF CONTENTS Sheet 4	31532-G



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE					
	PPP-EE	PPP-LIEE	PPP- RDD/ADMIN	PPP-CARE	Total-PPP	
RESIDENTIAL – NONCARE (G-1, G1-NGV, GM, GS, GT)	\$0.03423 (I)	\$0.02964 (I)	\$0.00247 (I)	\$0.02355 (I)	\$0.08989 (I)	(T)
RESIDENTIAL – CARE (GL-1, GL1-NGV, GML, GSL, GTL)	\$0.03423 (I)	\$0.02964 (I)	\$0.00247 (I)	\$0.00000	\$0.06634 (I)	(T)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.01002 (R)	\$0.00868 (I)	\$0.00247 (I)	\$0.02355 (I)	\$0.04472 (I)	
SMALL COMMERCIAL – CARE (G-NR1)	\$0.01002 (R)	\$0.00868 (I)	\$0.00247 (I)	\$0.00000	\$0.02117 (R)	
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.03827 (I)	\$0.03314 (I)	\$0.00247 (I)	\$0.02355 (I)	\$0.09743 (I)	
LARGE COMMERCIAL – CARE (G-NR2)	\$0.03827 (I)	\$0.03314 (I)	\$0.00247 (I)	\$0.00000	\$0.07388 (I)	
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000	\$0.00000	\$0.00247 (I)	\$0.02355 (I)	\$0.02602 (I)	
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00936 (I)	\$0.00811 (I)	\$0.00247 (I)	\$0.02355 (I)	\$0.04349 (I)	
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00475 (I)	\$0.00411 (I)	\$0.00247 (I)	\$0.02355 (I)	\$0.03488 (I)	
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000	\$0.00000	\$0.00247 (I)	\$0.02355 (I)	\$0.02602 (I)	
LIQUID NATURAL GAS (G-LNG)	\$0.00000	\$0.00000	\$0.00247 (I)	\$0.02355 (I)	\$0.02602 (I)	

(Continued)

Advice Letter No: 3528-G  
 Decision No. 04-08-010

Issued by  
**Steven Malnight**  
 Senior Vice President  
 Regulatory Affairs

Date Filed October 31, 2014  
 Effective January 1, 2015  
 Resolution No. \_\_\_\_\_



**GAS SCHEDULE G-PPPS**  
**GAS PUBLIC PURPOSE PROGRAM SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules\* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

**TERRITORY:** This rate applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Non-CARE	Per Therm
		CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.08989 (I)	\$0.06634 (I)
Small Commercial (G-NR1)	\$0.04472 (I)	\$0.02117 (R)
Large Commercial (G-NR2)	\$0.09743 (I)	\$0.07388 (I)
Industrial: (G-NT—Distribution)	\$0.04349 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.03488 (I)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.02602 (I)	N/A
Liquid Natural Gas (G-LNG)	\$0.02602 (I)	N/A

**EXEMPT CUSTOMERS:** In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
  1. The United States, its unincorporated agencies and instrumentalities;
  2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
  3. The American National Red Cross, its chapters and branches;
  4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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G-SFT	Seasonal Firm Transportation On-System Only .....	24467,31001,22178-G
G-AA	As-Available Transportation On-System .....	24468,30984-G
G-AAOFF	As-Available Transportation Off-System .....	24469,30985-G
G-NFT	Negotiated Firm Transportation On-System .....	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System .....	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	22263-22264-G
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G-PARK	Market Center Parking Service .....	30999,18177-G
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G-CT	Core Gas Aggregation Service .....	29430,21740,25112,21741,20052,28395, 29142-29151-G
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Advice Filing List  
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Commercial Energy	Marin Energy Authority	TransCanada
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