

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



December 31, 2014

Advice Letter 3526-G

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: November 2014 G-SUR Rate Change

Dear Ms. Allen:

Advice Letter 3526-G is effective November 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

October 27, 2014

Advice 3526-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: November 2014 G-SUR Rate Change

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **November 1, 2014**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates. Consistent with Decision ("D.")98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas ("WACOG"), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.²

Effective **November 1, 2014**, the G-SUR price is **\$0.00493** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet site at: <http://www.pge.com/tariffs/>.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or E-mail, no later than November 17, 2014, which is 21³ days after the date of this filing. Protests must be submitted to:

¹ See D.98-07-025, Ordering Paragraph 2.

² This includes revised Franchise Fee factor of 0.014071, per 2014 General Rate Case D.14-08-032.

³ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and/or via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at e-mail address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Meredith Allen
Senior Director – Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Jennifer Wirowek

Phone #: (415) 973-1419

E-mail: j6ws@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3526-G**

Tier: **1**

Subject of AL: **November 2014 G-SUR Rate Change**

Keywords (choose from CPUC listing): Procurement, Surcharge, Core

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.98-07-025 and Res. G-3326

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **November 1, 2014**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-SUR, CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21¹ days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Meredith Allen
Senior Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

**ATTACHMENT 1
Advice 3526-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

| | | |
|---------|---|---------|
| 31581-G | GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1 | 31504-G |
| 31582-G | GAS TABLE OF CONTENTS Sheet 1 | 31579-G |
| 31583-G | GAS TABLE OF CONTENTS Sheet 3 | 31557-G |



GAS SCHEDULE G-SUR
CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. The state of California or a political subdivision thereof;
- b. One gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d. Cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG; and
- e. Advanced Electrical Distributed Generation Technology that meets all of the conditions specified in Public Utilities Code Section 379.8 that is first operational at a site prior to January 1, 2016.

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

| | | |
|----|---|-----------------------------------|
| a. | The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is | <u>Per Therm</u> \$0.35010 (R) |
| | multiplied by: | |
| b. | The Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is | 0.014071 |
| | The G-SUR Franchise Fee Surcharge is | \$0.00493 (R) |

SURCHARGE RECOVERY: The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.003314.



GAS TABLE OF CONTENTS

Sheet 1

| TITLE OF SHEET | CAL P.U.C. SHEET NO. | |
|-------------------------------------|--|-----|
| Title Page | 31582-G | (T) |
| Rate Schedules | 31547, 31583-G | (T) |
| Preliminary Statements..... | 31467, 31290-G | |
| Rules | 31580-G | |
| Maps, Contracts and Deviations..... | 31544-G | |
| Sample Forms | 30592, 30323, 30324, 30325, 31558, 30439-G | |

(Continued)

Advice Letter No: 3526-G
 Decision No. 98-07-025 & G-3326

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed October 27, 2014
 Effective November 1, 2014
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
 Non-Residential**

| | | |
|----------|---|---------------------------|
| G-AFTOFF | Annual Firm Transportation Off-System | 24466,30987,22057-G |
| G-SFT | Seasonal Firm Transportation On-System Only | 24467,31001,22178-G |
| G-AA | As-Available Transportation On-System | 24468,30984-G |
| G-AAOFF | As-Available Transportation Off-System | 24469,30985-G |
| G-NFT | Negotiated Firm Transportation On-System | 24470,22909-22910-G |
| G-NFTOFF | Negotiated Firm Transportation Off-System | 24471,19294,21836-G |
| G-NAA | Negotiated As-Available Transportation On-System | 24472,22911,22184-G |
| G-NAAOFF | Negotiated As-Available Transportation Off-System | 24473,22912-22913-G |
| G-OEC | Gas Delivery To Off-System End-Use Customers | 22263-22264-G |
| G-CARE | CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities..... | 23367-G |
| G-XF | Pipeline Expansion Firm Intrastate Transportation Service | 31003,31004,27966-27965-G |
| G-PARK | Market Center Parking Service | 30999,18177-G |

**Rate Schedules
 Other**

| | | |
|--------|---|---|
| G-LEND | Market Center Lending Service | 30991,18179-G |
| G-CT | Core Gas Aggregation Service | 29430,21740,25112,21741,20052,28395, 29142-29151-G |
| G-CRED | Billing Credits for CTA-Consolidated Billing | 20063-G |
| G-SUR | Customer-Procured Gas Franchise Fee Surcharge | 31581-G |
| G-PPPS | Gas Public Purpose Program Surcharge..... | 29343*,23704-G |
| G-ESP | Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents | 21739-G |
| G-WGSP | Winter Gas Savings Program | 29104,29105,29106-G |
| G-OBF | On-Bill Financing Loan Program..... | 28306,28307,28308-G |
| G-OBR | On-Bill Repayment (OBR) Pilots..... | 31548-31554-G |
| G-SOP | Residential Gas SmartMeter TM Opt-Out Program..... | 29534,29535-G |

(T)

**Rate Schedules
 Experimental**

| | | |
|--------|---|---------------------|
| G-NGV1 | Experimental Natural Gas Service for Compression on Customers Premises..... | 31509,27653-G |
| G-NGV2 | Experimental Compressed Natural Gas Service | 31510,27655-G |
| G-NGV4 | Experimental Gas Transportation Service to Noncore Natural Gas Vehicles | 30995,31461,27658-G |
| G-LNG | Experimental Liquefied Natural Gas Service | 31460,21890-G |

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
|---|---|--|
| AT&T | Douglass & Liddell | Occidental Energy Marketing, Inc. |
| Alcantar & Kahl LLP | Downey & Brand | OnGrid Solar |
| Anderson & Poole | Ellison Schneider & Harris LLP | Pacific Gas and Electric Company |
| BART | G. A. Krause & Assoc. | Praxair |
| Barkovich & Yap, Inc. | GenOn Energy Inc. | Regulatory & Cogeneration Service, Inc. |
| Bartle Wells Associates | GenOn Energy, Inc. | SCD Energy Solutions |
| Braun Blaising McLaughlin, P.C. | Goodin, MacBride, Squeri, Schlotz & Ritchie | SCE |
| California Cotton Ginners & Growers Assn | Green Power Institute | SDG&E and SoCalGas |
| California Energy Commission | Hanna & Morton | SPURR |
| California Public Utilities Commission | In House Energy | San Francisco Public Utilities Commission |
| California State Association of Counties | International Power Technology | Seattle City Light |
| Calpine | Intestate Gas Services, Inc. | Sempra Utilities |
| Casner, Steve | K&L Gates LLP | SoCalGas |
| Cenergy Power | Kelly Group | Southern California Edison Company |
| Center for Biological Diversity | Linde | Spark Energy |
| City of Palo Alto | Los Angeles County Integrated Waste Management Task Force | Sun Light & Power |
| City of San Jose | Los Angeles Dept of Water & Power | Sunshine Design |
| Clean Power | MRW & Associates | Tecogen, Inc. |
| Coast Economic Consulting | Manatt Phelps Phillips | Tiger Natural Gas, Inc. |
| Commercial Energy | Marin Energy Authority | TransCanada |
| Cool Earth Solar, Inc. | McKenna Long & Aldridge LLP | Utility Cost Management |
| County of Tehama - Department of Public Works | McKenzie & Associates | Utility Power Solutions |
| Crossborder Energy | Modesto Irrigation District | Utility Specialists |
| Davis Wright Tremaine LLP | Morgan Stanley | Verizon |
| Day Carter Murphy | NLine Energy, Inc. | Water and Energy Consulting |
| Defense Energy Support Center | NRG Solar | Wellhead Electric Company |
| Dept of General Services | Nexant, Inc. | Western Manufactured Housing Communities Association (WMA) |
| Division of Ratepayer Advocates | North America Power Partners | |