

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 28, 2014

Advice Letter 3513-G

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

**SUBJECT: Gas Rule 21 In-kind Shrinkage Allowance Adjustments for Backbone
Transmission and Distribution**

Dear Ms. Allen:

Advice Letter 3513-G is effective as of November 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

September 12, 2014

Advice 3513-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Gas Rule 21 In-kind Shrinkage Allowance Adjustments for Backbone Transmission and Distribution

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariff book to revise the natural gas in-kind shrinkage allowances for backbone transmission and distribution service shown in PG&E's gas Rule 21—*Transportation of Natural Gas*. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In-kind shrinkage allowances represent the unaccounted-for gas and the utility fuel use attributable to the volume of natural gas received by PG&E for transmission, distribution and storage service. In Decision (D.) 03-12-061, the California Public Utilities Commission (Commission or CPUC) authorized the shrinkage allowances to be updated annually or as necessary at other times of the year to match the actual shrinkage experienced on PG&E's system. This is reflected in Gas Preliminary Statement Part C—*Gas Accounting Terms and Definitions*, Part C.12.c., and Gas Rule 21, which state that PG&E may adjust distribution, transmission and storage shrinkage annually through an advice letter compliance filing, or as necessary at other times of the year through a separate advice letter filing.

PG&E is requesting approval to adjust its existing backbone transmission and distribution shrinkage allowances to be effective November 1, 2014. The adjustment updates the base shrinkage allowances to reflect the current shrinkage forecast for 2015.

Background

In Advice 3236-G, the Commission adopted PG&E's proposed transmission and distribution Shrinkage Base Allowances effective November 1, 2011, to better match the 2012 shrinkage forecast. Based on the latest actual shrinkage data, the shrinkage cumulative imbalance is forecasted to move toward a more under-collected position for 2015. To better match the actual shrinkage expected to occur

on PG&E's system for 2015, PG&E proposes an adjustment to the existing base backbone transmission and distribution shrinkage allowances to be effective November 1, 2014, as described herein.

Shrinkage Base Allowance Forecast Update

The proposed shrinkage base allowances are calculated using PG&E's latest forecast of shrinkage on its system and PG&E's 2015 customer demand forecast from the 2014 California Gas Report filed on July 1, 2014. In addition, the core distribution in-kind shrinkage allowance with separate seasonal allowances for winter season (November-March) and summer season (April-October), as adopted pursuant to D.11-04-031, will be adjusted accordingly. The proposed Shrinkage Base Allowances in this filing are shown in the following table:

Proposed In-kind Shrinkage Base Allowances

	Current Base Allowance	Proposed Base Allowance	Proposed Change
Transmission – Redwood to Off-System	0.9%	0.9%	--
Transmission – Mission to On/Off-System	0.0%	0.0%	--
Transmission – All other backbone paths	1.0%	1.1%	+0.1%
Distribution – Noncore	0.2%	0.1%	-0.1%
Distribution -Core Summer Season (April - October)	1.7%	1.6%	-0.1%
Distribution – Core Winter Season (November-March)	2.9%	3.0%	+0.1%
Distribution – Core (Annual) ¹ (for reference only)	2.4%	2.5%	+0.1%

The proposed Shrinkage Base Allowances are designed to recover PG&E's current shrinkage forecast for 2015. PG&E will continue to monitor the shrinkage on its system and will adjust the shrinkage allowances through advice letter filings in the future, as necessary.

¹ Gas Accord V (GAV) (D.11-04-031) adopted a seasonal core distribution shrinkage allowance structure. Advice 3200-G, approved by the Energy Division on August 15, 2011, replaced the annual core distribution in-kind shrinkage allowance (adopted in Advice 3194-G) with seasonal allowances, effective May 1, 2011. The annual core distribution in-kind shrinkage allowance is provided here as a reference only.

This filing will not affect any other rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule. Workpapers supporting the proposed changes are included in Attachment 2 to this filing.

Tariff Revisions

The revised backbone transmission shrinkage allowance percentages are reflected in gas Rule 21 Section B.1.a. The revised distribution shrinkage allowance percentages are reflected in Gas Rule 21 B.1.b.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than October 2, 2014, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number,

postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

In order to provide gas transportation customers notice of the shrinkage change, PG&E requests that this Tier 2 Advice filing be approved by October 12, 2014, which is 30 calendar days after the date of filing, with the tariffs effective on November 1, 2014. PG&E will inform gas transportation customers of the new shrinkage allowances on its Pipe Ranger Web site: <http://www.pge.com/pipeline/> once this filing is approved.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.09-09-013 and A.13-12-012. Address changes to the General Order 96B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>.

/S/

Meredith Allen
Senior Director, Regulatory Relations

Attachments

cc: Service Lists A.09-09-013 and A.13-12-012

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3513-G**

Tier: **2**

Subject of AL: **Gas Rule 21 In-kind Shrinkage Allowance Adjustments for Backbone Transmission and Distribution**

Keywords (choose from CPUC listing): **Compliance, Rules**

AL filing type: Monthly Quarterly Annual One-Time Other **Annually or as necessary.**

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Decision 03-12-061**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **November 1, 2014**

No. of tariff sheets: **4**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Gas Rule 21, Transportation of Natural Gas**

Service affected and changes proposed: **PG&E proposes to adjust its existing backbone transmission and distribution shrinkage allowances to be effective November 1, 2014. The adjustment updates the base shrinkage allowances to reflect the current shrinkage forecast for 2015.**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Meredith Allen, Senior Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3513-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31478-G	GAS RULE NO. 21 TRANSPORTATION OF NATURAL GAS Sheet 2	29192-G
31479-G	GAS RULE NO. 21 TRANSPORTATION OF NATURAL GAS Sheet 3	29193-G
31480-G	GAS TABLE OF CONTENTS Sheet 1	31472-G
31481-G	GAS TABLE OF CONTENTS Sheet 6	31395-G



GAS RULE NO. 21
 TRANSPORTATION OF NATURAL GAS

Sheet 2

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

a. Backbone Transmission Shrinkage

A Customer transporting gas over PG&E's Backbone Transmission System shall deliver each day at the Receipt Point to PG&E an additional in-kind quantity of natural gas supply equal to a percent of total volume of natural gas to be delivered at the Receipt Point. Thus, the quantity to be nominated at the Receipt Point equals the quantity desired at the Delivery Point divided by (1 - x) where x is the decimal equivalent of the Backbone Transmission System In-Kind Shrinkage Allowance percentage, based on the transmission path utilized as follows:

Path	Percentage of In-Kind Shrinkage Base Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance
Redwood to Off-System	0.9	—	0.9
Mission to On-System	0	—	0
Mission to Off-System	0	—	0
All other transmission	1.1 (I)	—	1.1 (I)

Provided, however, that PG&E and the Customer shall not be prohibited under this Rule, where shrinkage requirements support a different shrinkage allowance, from mutually agreeing to a different shrinkage allowance for transportation over PG&E's Backbone Transmission System.

(Continued)



GAS RULE NO. 21
 TRANSPORTATION OF NATURAL GAS

Sheet 3

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

b. Distribution Shrinkage

For transportation on PG&E's Distribution System, an additional In-Kind Shrinkage Allowance shall apply, which is separate from backbone transmission and storage shrinkage. The Customer shall deliver each day to PG&E at the Citygate an additional in-kind quantity of natural gas supply equal to a percent of the total volume of natural gas flowing through the End-Use Customer's meter. Thus, the quantity to be nominated at the Citygate equals the quantity to be flowed through the meter multiplied by $(1 + y)$ where y is the decimal equivalent of the Distribution System In-Kind Shrinkage Allowance percentage, as follows:

End-Use Customer	Percentage of In-Kind Shrinkage Base Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance
Core – Summer Season (April - October)	1.6 (R)	–	1.6 (R)
Core – Winter Season (November – March)	3.0 (I)	–	3.0 (I)
Noncore Distribution	0.1 (R)	–	0.1 (R)
Noncore Transmission*	–	–	–

As an example, for a Core End-Use Customer being served via the Redwood Path, the amount to be nominated at Malin is calculated as:

$$\text{Receipt Point Quantity} = \frac{\text{Est. Metered Usage} \times (1 + y)}{(1 - x)}$$

Where: x = decimal equivalent of the Backbone Shrinkage percentage, and

y = decimal equivalent of the Distribution Shrinkage percentage

* Noncore Transmission Level End-Use Customers or Agents require no Distribution System In-Kind Shrinkage Allowance.

(Continued)



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Preliminary Statements.....	31467,31290-G	
Rules	31481-G	(T)
Maps, Contracts and Deviations.....	29288-G	
Sample Forms	30592,30323-30326,30439,30327-G	

(Continued)

Advice Letter No: 3513-G
 Decision No. 03-12-061

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed September 12, 2014
 Effective _____
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 6

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
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Rule 02	Description of Service.....	23062-23066,26825-G
Rule 03	Application for Service.....	27248,27249-G
Rule 04	Contracts.....	17051-G
Rule 05	Special Information Required on Forms.....	30088,13348-13349-G
Rule 06	Establishment and Reestablishment of Credit.....	22126,30687,31329-G
Rule 07	Deposits.....	31330,28655-G
Rule 08	Notices.....	31331,17580,30688,30689,15728-G
Rule 09	Rendering and Payment of Bills.....	24128,24129,27941,23518,31332, 27345,27346,28562-G
Rule 10	Disputed Bills.....	18214-18216-G
Rule 11	Discontinuance and Restoration of Service.....	18217,31333*,18219,18220,27251,23520, 18223,18224,18225,18226,18227,27252,31334,19710-G
Rule 12	Rates and Optional Rates.....	18229,27253,24132,21981-21982,24474-G
Rule 13	Temporary Service.....	22832-G
Rule 14	Capacity Allocation and Constraint of Natural Gas Service.....	18231-18235,30690-30698,28283, 30699-30702, 29787, 28289,28290,30703,28292-G
Rule 15	Gas Main Extensions.....	21543,18802-18803,31117,20350,29271,29272,26827,21544, 21545,22376,22377-22379,26828,26829,18814-G
Rule 16	Gas Service Extensions.....	21546,18816,17728,17161,18817,18818,18819,18820,18821, 18822,29273,18824,18825,17737,18826,18827-G
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	14450,28656,28764,28770,28771, 28772,28773,28774-G
Rule 17.1	Adjustment of Bills for Billing Error.....	22936,28657,29274-G
Rule 17.2	Adjustment of Bills for Unauthorized Use.....	22937,14460,14461-G
Rule 18	Supply to Separate Premises and Submetering of Gas.....	22790,17796,13401-G
Rule 19	Medical Baseline Quantities.....	21119,21120,21121-G
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	31214,31215,30445,28210-G
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities.....	24609,31216,17035,31217,30448-G
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities.....	24138,31218,31219,27256-G
Rule 21	Transportation of Natural Gas.....	27591, 31478,31479 ,23786,23194,23195,21845,23196- 23199,22086,22087,24444,24445,22735,22736,22737-G (T)
Rule 21.1	Use of Pacific Gas and Electric Company's Firm Interstate Rights.....	20461,18260,18261-G
Rule 23	Gas Aggregation Service for Core Transport Customers.....	29275,18263,26664,18265, 26665-26666,24825,24826,24827,24828,29276,29277,26667,24832-24833, 24849,29278,-29279,18272-G,29248,29249,29250,29251,29252,29253,29254, 29255,29256-G
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Rule 26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures.....	18284,18285,18633,30704-G
Rule 27.1	Access to Energy Usage and Usage-Related Data While Protecting Privacy of Personal Data.....	31387-31391-G

(Continued)

Advice 3513-G

Attachment 2
Workpapers

PACIFIC GAS AND ELECTRIC COMPANY
Workpaper for In-Kind Shrinkage Allowance Update
Advice 3513-G (effective November 1, 2014)
Shrinkage Base Allowance

	(A)	(B)	(C)	(D)	(E)	(F)	
<i>Forecast Customer Demand is based on data in the 2014 California Gas Report filed July 1, 2014. Forecast Off-system Demand is based on the three-year actual off-system deliveries through June 2014. LUAF and GDU forecasts are based on the three-year average monthly percentage profile of actual LUAF and GDU (through May 2014 -- latest data available as of August 27, 2014.)</i>							
Line No.		12 Month Forecast Throughput	% Served from Distr.	% Served from Trans.	Throughput Served from Trans.	Throughput Served from Distr.	Line No.
1	Noncore Transmission/Distribution Split	Mdth	Survey Results		Mdth	Mdth	1
2	Industrial	183,084	13.6692%	86.3308%	158,058	25,026	2
3	EG	234,065	0.0000%	100.0000%	234,065	0	3
4	Cogeneration	65,715	6.2620%	93.7380%	61,600	4,115	4
5	Wholesale	3,580	0.0000%	100.0000%	3,580	0	5
6	NGV4	399	0.0000%	100.0000%	399	0	6
7	Total Noncore (excludes EOR and SEGDA)	486,843			457,702	29,141	7
8	% of Noncore served from Trans. and Distr.				94.01%	5.99%	8
LUAF per Study (from the Gas Accord I Workpapers, 17-2 & 17-3) Splits LUAF noncore volumes between distribution and transmission based on LUAF Study							
9		NCTotal			NC Trans.	NC Distr.	9
10	LUAF (Mcf) - volumes from 1995 BCAP	3,054,276			2,268,089	786,187	10
11	LUAF % (NC Distr Vol/NC Total)				74.26%	25.74%	11
12	Throughput Vol. % - Data from Rate Dept Survey				79.00%	21.00%	12
13	Ratios set for Accord period:						13
14	Calculated as Line 11/Line 12				0.94	1.23	14
15	Calculated as (F) line 14/(E) line 14					1.30	15
16	Noncore % of System LUAF (adopted in 95 BCAP)	22.00%					16
LUAF & GDU Allocations to Transmission and Distribution							
		System Forecast	Core	Noncore	Off-system	NC Trans.	NC Distr.
17	LUAF allocated volumes (less off-sys LUAF; core/noncore 78%/22%)	11,285	8,524	2,404	356		
18	Throughput per forecast (Mdth)	882,163	287,487	486,843	107,833		
19	Less: SEGDA	0		0			
20	Totals for Calculation of allocation	882,163	287,487	486,843	107,833		
21	LUAF as % of throughput (Lines 17/20)	1.279%	2.965%	0.494%	0.330%		
22	Noncore Trans. LUAF% ((D) line 21 - wtd. per surveys above)					0.485%	
23	Noncore Distr. LUAF% (D) line 21 - wtd. per surveys above)						0.632%
24	Off-System LUAF (per D.94-02-042)	0.33%					
GDU Calculations:							
25	GDU per forecast(Mdth) - Pipeline (Total Plus balancing service storage GDU)	5,031					
26	GDU % = (B) line 24/(B) line 20	0.570%					
Shrinkage (LUAF+GDU)							
27	Noncore Transmission = (B) line 26 + (E) line 22	1.055%					
28	Noncore Distribution = (B) line 26 + (F) line 23	1.203%					
29	Core Total = (B) line 26 + (C) line 21	3.535%					
30	Core Distribution = (B) line 29 - (B) line 27	2.480%					
31	Off-System Transmission = (B) line 26 + (B) line 24	0.900%					
32	Proposed Pipeline Shrinkage Allowances - Base Allowance Update		Core	NC Trans.	NC Dist.	Off-Sys.	
33	Transmission (assumes same % for core and noncore)		1.1%	1.1%	1.1%	0.9%	
34	Distribution		2.5%	N/A	0.1%	N/A	
35	Total		3.5%	1.1%	1.2%	0.9%	

PACIFIC GAS AND ELECTRIC COMPANY
 Workpaper for Seasonal Core Distribution Shrinkage Allowance
 Advice 3513-G (effective November 1, 2014)
 Seasonal Core Distribution Shrinkage Base Allowance

	(A)	(B)	(C)	
	Seasonal Core Distribution Shrinkage Rate Derivation			
	The Core distribution forecast is based on the customer demand forecast agreed-upon in the 2014 California Gas Report filed July 1, 2014. The Core Distribution Shrinkage Quantity is calculated by multiplying the Annual Core Distribution Demand Forecast by the Annual Core Distribution Shrinkage Percentage. The Core Distribution Shrinkage Quantity is allocated between the summer and winter seasons in the same percentage as the Total LUAF Forecast.			
Line No.				Line No.
	Core Customer Demand Forecast			
1		Quantity (MDth)	Percentage	1
2	Annual core distribution demand	287,487		2
3	Summer Season (April -- October) Core Distribution Demand	111,787	38.88%	3
4	Winter season (November -- March) Core Distribution Demand	175,700	61.12%	4
	Total LUAF Forecast			
5	Annual LUAF Forecast	11,285		5
6	Summer Season (April -- October) LUAF Forecast	2,853	25.28%	6
7	Winter Season (November -- March) LUAF Forecast	8,432	74.72%	7
	Core Distribution Shrinkage Quantity			
8	Annual Core Distribution Demand (MDth)	287,487		8
9	Annual Base Core Distribution Shrinkage Percentage	2.480%		9
10	Calculated Base Core Distribution Shrinkage Quantity (MDth)	7,130		10
11	Summer Season Core Distribution Shrinkage Quantity (MDth)	1,803		11
12	Winter Season Core Distribution Shrinkage Quantity (MDth)	5,327		12
	Seasonal Core Distribution Shrinkage Percentages			
13	Summer Season (April -- October)	1.612%		13
14	Winter Season (November -- March)	3.032%		14
	Seasonal Core Distribution Shrinkage -- Tariff Percentages			
15	Summer Season (April -- October)	1.6%		15
16	Winter Season (November -- March)	3.0%		16

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Douglass & Liddell	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Downey & Brand	OnGrid Solar
Anderson & Poole	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
BART	G. A. Krause & Assoc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	GenOn Energy, Inc.	SCD Energy Solutions
Braun Blasing McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
California Cotton Ginners & Growers Assn	Green Power Institute	SDG&E and SoCalGas
California Energy Commission	Hanna & Morton	SPURR
California Public Utilities Commission	In House Energy	San Francisco Public Utilities Commission
California State Association of Counties	International Power Technology	Seattle City Light
Calpine	Intestate Gas Services, Inc.	Sempra Utilities
Casner, Steve	K&L Gates LLP	SoCalGas
Cenergy Power	Kelly Group	Southern California Edison Company
Center for Biological Diversity	Linde	Spark Energy
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of San Jose	Los Angeles Dept of Water & Power	Sunshine Design
Clean Power	MRW & Associates	Tecogen, Inc.
Coast Economic Consulting	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Commercial Energy	Marin Energy Authority	TransCanada
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	