

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 24, 2014

Advice Letter 3464-G

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: April 1, 2014 Gas Core Procurement, Transportation and Core Deaveraging
Rate Changes**

Dear Mr. Cherry:

Advice Letter 3464-G is effective April 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
P.O. Box 770000
Mail Code B10C
San Francisco, CA 94177

Fax: 415.973.7226

March 25, 2014

Advice 3464-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: April 1, 2014 Gas Core Procurement, Transportation and Core Deaveraging Rate Changes

Pacific Gas and Electric Company ("PG&E") hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 4 to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **April 1, 2014**. Specifically, this filing revises PG&E's gas procurement rates for core customers.

Core Deaveraging

In addition, in compliance with PG&E's 2010 Biennial Cost Allocation (BCAP) Decision (D.) 10-06-035, this advice letter implements revisions to PG&E's residential and small commercial gas transportation rates for an additional 5% annual phase-in of core deaveraging. This results in a 95% deaveraging of core Residential and Small Commercial rates effective April 1, 2014. Attachments 1 through 3 provide rates and surcharges incorporating PG&E's authorized 2014 revenue requirements.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

¹ See D. 98-07-025, Ordering Paragraph 2.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.56539	\$0.54423	\$0.54745	\$0.51635	\$0.51958

The Schedule G-CP rates effective **April 1, 2014**, reflect:

1. A monthly weighted average cost of gas (“WACOG”) of \$0.45868 per therm, compared to last month’s WACOG of \$0.55764 per therm;
2. A credit of \$0.00588 per therm to amortize over 1 month a \$1.0 million over-collection in the Core Sales subaccount of the Purchased Gas Account (“PGA”). In addition, for the residential, small commercial and large commercial classes, the following amounts are included to true-up the 2013 bill credits versus 2013 revenues by class for the Procurement-related portion of the Winter Gas Savings Program (WGSP): a charge of \$0.00253 per therm for residential, a credit of \$0.00113 per therm for small commercial, and a credit of \$0.00509 per therm for large commercial customers to collect a \$4.0 million under-collection in the Winter Gas Savings program;
3. A credit of \$0.00325 per therm to amortize over 1 month a \$559 thousand over-collection in the Core Shrinkage subaccount of the PGA;
4. A credit of \$0.00050 per therm to amortize over 12 months a \$1.1 million over-collection in the Core Firm Storage Account;
5. A charge of \$0.00115 per therm to amortize over 12 months a \$2.5 million under-collection in the Core Pipeline Demand Charge Account; and

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice filing be approved effective **April 1, 2014**.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is April 14, 2014. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Rule 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

Handwritten signature of Brian Cherry / IG in black ink.

Vice President – Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3464-G**

Tier: **1**

Subject of AL: **April 1, 2014 Gas Core Procurement, Transportation and Core Deaveraging Rate Changes**

Keywords (choose from CPUC listing): Core, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **April 1, 2014**

No. of tariff sheets: 29

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, G-CP, Gas Preliminary Statement Part B

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

ATTACHMENT 1
PACIFIC GAS AND ELECTRIC COMPANY
 April 1, 2014 Core-Deaveraging

AVERAGE END-USER GAS TRANSPORTATION RATES⁽¹⁾ AND PUBLIC PURPOSE PROGRAM SURCHARGES⁽²⁾
 (\$/ft; Annual Class Averages)⁽³⁾

Line No.	Customer Class	January 1, 2014 Annual Gas True-Up Filed Dec (A)			April 1, 2014 Core-Deaveraging			Percentage Change From January 1, 2014		
		Transportation(t)	G-PPPS (2)	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
RETAIL CORE										
1	Residential Non-CARE	\$.643	\$.084	\$.727	\$.647	\$.084	\$.731	0.6%	0.0%	0.6%
2	Small Commercial Non-CARE	\$.405	\$.044	\$.449	\$.394	\$.044	\$.439	(2.6%)	0.0%	(2.3%)
3	Large Commercial	\$.203	\$.092	\$.295	\$.203	\$.092	\$.295	0.0%	0.0%	0.0%
4	NGV1 - (uncompressed service)	\$.162	\$.026	\$.188	\$.162	\$.026	\$.188	0.0%	0.0%	0.0%
5	NGV2 - (compressed service)	\$ 1.447	\$.026	\$ 1.472	\$ 1.447	\$.026	\$ 1.472	0.0%	0.0%	0.0%
RETAIL NONCORE										
6	Industrial - Distribution	\$.157	\$.042	\$.199	\$.157	\$.042	\$.199	0.0%	0.0%	0.0%
7	Industrial - Transmission	\$.062	\$.034	\$.095	\$.062	\$.034	\$.095	0.0%	0.0%	0.0%
8	Industrial - Backbone	\$.020	\$.034	\$.054	\$.020	\$.034	\$.054	0.0%	0.0%	0.0%
9	Electric Generation - Transmission (G-EG-D/LT)	\$.055		\$.055	\$.055		\$.055	0.0%		0.0%
10	Electric Generation - Backbone (G-EG-BB)	\$.019		\$.019	\$.019		\$.019	0.0%		0.0%
11	NGV 4 - Distribution (uncompressed service)	\$.157	\$.026	\$.182	\$.157	\$.026	\$.182	0.0%	0.0%	0.0%
12	NGV 4 - Transmission (uncompressed service)	\$.056	\$.026	\$.081	\$.056	\$.026	\$.081	0.0%	0.0%	0.0%
WHOLESALE CORE AND NONCORE (G-WSL) (t)										
13	Alpine Natural Gas	\$.056		\$.056	\$.056		\$.056	0.0%		0.0%
14	Coalinga	\$.057		\$.057	\$.057		\$.057	0.0%		0.0%
15	Island Energy	\$.076		\$.076	\$.076		\$.076	0.0%		0.0%
16	Palo Alto	\$.052		\$.052	\$.052		\$.052	0.0%		0.0%
17	West Coast Gas - Castle	\$.178		\$.178	\$.178		\$.178	0.0%		0.0%
18	West Coast Gas - Mather Distribution	\$.209		\$.209	\$.209		\$.209	0.0%		0.0%
19	West Coast Gas - Mather Transmission	\$.059		\$.059	\$.059		\$.059	0.0%		0.0%

(1) Transportation Only rates include: (i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygates/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternatio Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and EOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.

Attachment 2
PACIFIC GAS AND ELECTRIC COMPANY
APRIL 1, 2014 CORE-DEAVERAGING
SUMMARY OF RATES (excluding procurement) BY CLASS BY MAJOR ELEMENTS
(\$/hr; Annual Class Averages)⁽⁸⁾

	Core Retail				Noncore Retail			
	Non-CARE Residential	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial Transmission	G-NGV4 Distribution	Transmission	Dist./Trans.	Electric Generation
TRANSPORTATION CHARGE COMPONENTS								
1 Local Transmission (1)	\$0.04333	\$0.04333	\$0.04333	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.00089
2 Self Generation Incentive Program	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
3 CPUC and AB32 Cost of Implementation Fee (2)	\$0.0158	\$0.0158	\$0.0158	\$0.015779	\$0.0158	\$0.0158	\$0.0158	\$0.00082
4 Balancing Accounts (2)	\$0.08144	\$0.05006	\$0.02531	\$0.10108	\$0.072831	\$0.10100	\$0.1029	\$0.00903
5 PSEP	\$0.03667	\$0.03667	\$0.03667	\$0.0197942	\$0.01979	\$0.01979	\$0.01979	\$0.00540
6 Distribution - Annual Average (5)	\$0.48295	\$0.20300	\$0.09100	\$0.04798	\$1.26332	\$0.09827	\$0.09827	\$0.00200
VOLUMETRIC RATE - Average Annual	\$0.64887	\$0.33554	\$1.9879	\$1.44688	\$1.4903	\$0.5986	\$0.5377	\$0.05385
8 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$0.05888	\$0.00449	\$0.0120	\$0.00788	\$0.00186	\$0.00157	\$0.0186	\$0.00109
9 CLASS AVERAGE TRANSPORTATION RATE	\$0.64887	\$0.39442	\$2.0328	\$1.6210	\$1.44688	\$1.5891	\$0.2044	\$0.05494
10 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$0.08337	\$0.04441	\$0.09160	\$0.2554	\$0.04168	\$0.03371	\$0.02554	\$0.01913
11 END-USE RATE (7)	\$0.73074	\$0.43883	\$2.09488	\$1.8764	\$1.47242	\$1.9859	\$0.05415	\$0.05494
TRANSPORTATION CHARGE COMPONENTS								
12 Local Transmission (1)	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.00186
13 Self Generation Incentive Program	\$0.00885	\$0.00893	\$0.00480	\$0.00893	\$0.00897	\$0.00882	\$0.00572	\$0.00186
14 CPUC and AB32 Cost of Implementation Fee (2)	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.00186
15 Balancing Accounts (2)	\$0.03667	\$0.03667	\$0.03667	\$0.0197942	\$0.01979	\$0.01979	\$0.01979	\$0.00186
16 PSEP	\$0.03667	\$0.03667	\$0.03667	\$0.0197942	\$0.01979	\$0.01979	\$0.01979	\$0.00186
17 Distribution - Annual Average	\$0.15339	\$0.15339	\$0.15339	\$0.15339	\$0.15339	\$0.15339	\$0.15339	\$0.00186
VOLUMETRIC RATE - Average Annual	\$0.4986	\$0.4983	\$1.9919	\$0.4983	\$0.4987	\$0.4983	\$0.1627	\$0.00186
19 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$0.00670	\$0.00179	\$0.00954	\$0.00954	\$0.02589	\$0.00935	\$0.01540	\$0.00186
20 CLASS AVERAGE TRANSPORTATION RATE	\$0.55556	\$0.5173	\$2.0874	\$0.5947	\$0.7586	\$0.5587	\$0.1797	\$0.00186
21 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$0.05556	\$0.05173	\$0.20874	\$0.05947	\$0.07586	\$0.05567	\$0.05567	\$0.00186
22 END-USE RATE	\$0.55556	\$0.5173	\$2.0874	\$0.05947	\$0.07586	\$0.05567	\$0.1797	\$0.00186

Wholesale

Coalinga	Palo Alto	WC Gas Dist.	Island Energy	Trans.	Alpine	Castle
\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121

WHOLESALE CUSTOMERS EXCEPT FROM SGIP RATE COMPONENT

NOTES

(1) Adopted in Decision 11-04-031 based on Appendix B, Table 11; updated in the 2014 Annual Gas True-Up Filing AL 3447-G Attachment 6, Appendix B, Table 11.

(2) Based on November recorded balances and forecasted through December.

(3) CPUC Fee based on Resolution M-4819, effective July 1, 2007 (including FF&U). G-EG customers pay a reduced CPUC fee per the 2010 BCAP D.10-06-035.

(4) Adopted in Decision 11-04-031 based on Appendix B, Table 12; updated in the 2014 Annual Gas True-Up Filing AL 3447-G Attachment 6, Appendix B, Table 12.

(5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 3426-G updated PG&E's 2014 PPP Surcharges effective January 1, 2014.

(6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and interfacial gas excise taxes, and the average A-10 electric rate.

(7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPP-S) rates and cost recovery of the California Solar Initiative Thermal Program.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	AA	
	PACIFIC GAS AND ELECTRIC COMPANY																						
	ATTACHMENT 3 (continued)																						
	ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES																						
	April 1, 2014 Core-Deaveraging																						
	(\$'000)																						
141	ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES UNDER PER PG&E AL 3161-G																						
142	PPP-EE Surcharge	TOTAL	74,332	58,588	5,862	2,337	0	0	0	66,887	1,988	5,404	44	0	0	0	0	0	0	0	0	0	7,445
143	PPP-EE Balancing Account	8,340	6,574	669	262	0	0	0	0	7,505	224	606	5	0	0	0	0	0	0	0	0	0	835
144	PPP-ESA Surcharge	67,992	53,583	5,453	2,137	0	0	0	0	61,173	1,827	4,942	40	0	0	0	0	0	0	0	0	0	6,909
145	PPP-ESA Balancing Account	1,126	887	90	35	0	0	0	0	1,012	30	82	1	0	0	0	0	0	0	0	0	0	113
146	PPP - RD&D Programs	10,700	4,779	1,852	172	43	0	0	0	6,846	602	3,214	26	12	0	0	0	0	0	0	0	0	3,854
147	PPP - RD&D Balancing Account	(196)	(65)	(34)	(3)	(1)	0	0	0	(125)	(11)	(59)	(0)	0	0	0	0	0	0	0	0	0	-71
148	PPP-CARE Discount Allocation Set Annually	108,860	41,595	21,033	1,952	491	0	0	0	65,072	6,833	36,509	295	141	0	0	0	0	0	0	0	0	43,778
149	PPP-CARE Administration Expense	2,808	1,072	542	50	13	0	0	0	1,677	178	941	8	4	0	0	0	0	0	0	0	0	1,128
150	PPP-CARE Balancing Account	(16,584)	(7,094)	(3,587)	(333)	(84)	0	0	0	(11,098)	(1,169)	(6,226)	(50)	(24)	0	0	0	0	0	0	0	0	-7,466
151	Subtotal	379	169	65	6	2	0	0	0	242	21	114	1	0	0	0	0	0	0	0	0	0	137
152	Re-Allocation Due to Core Averaging	285,754.45	160,065	32,046	6,916	464	0	0	0	199,191	10,535	46,526	368	0	134	0	0	0	0	0	0	0	56,563
153	Allocation after Remaining Averaging	(0)	(2,905)	2,508	(0)	0	0	0	0	(0)	0	0	0	0	0	0	0	0	0	0	0	0	0
154		\$285,754	\$157,957	\$34,554	\$6,916	\$464				\$199,191	\$10,535	\$46,526	\$368	\$0	\$134	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,563
155	Unbundled Gas Transmission and Storage Revenue Requirement																						
156	\$170,384																						
157	TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES																						
158	2,194,764 (Total of lines 69, 82, and 83)																						
159	2,194,765 (Attachment 1 Row 38)																						
160	Gross-check with Gas Revenue Requirement Table																						
161	1																						
162	(rounding due to allocating \$)																						
163	189																						
164	189																						
165	189																						
166	189																						
167	189																						
168	189																						
169	189																						
170	189																						
171	189																						
172	189																						

* Residential and Small Commercial Classes are 5% averaged
 ** Wholesale Customer West Coast Gas is allocated 90% of its full distribution costs as of January 2014.

**ATTACHMENT 4
Advice 3464-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31126-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	31091-G
31127-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	31092-G
31128-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	31093-G
31129-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	31094-G
31130-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	31095-G
31131-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	31096-G
31132-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	31097-G
31133-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	30950-G
31134-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	30951-G
31135-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	30980-G
31136-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	31098-G

**ATTACHMENT 4
Advice 3464-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31137-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1	31099-G
31138-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	31100-G
31139-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	31101-G
31140-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	31102-G
31141-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	31103-G
31142-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	31104-G
31143-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	31105-G
31144-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	31106-G
31145-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	31107-G

**ATTACHMENT 4
Advice 3464-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31146-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	31108-G
31147-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	31109-G
31148-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	31110-G
31149-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	31111-G
31150-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	31112-G
31151-G	GAS TABLE OF CONTENTS Sheet 1	31124-G
31152-G	GAS TABLE OF CONTENTS Sheet 2	31122-G
31153-G	GAS TABLE OF CONTENTS Sheet 3	31125-G
31154-G	GAS TABLE OF CONTENTS Sheet 4	31116-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>G-1, GM, GS, GT</u>				<u>RESIDENTIAL</u> <u>GL-1, GML, GSL, GTL</u>			
	<u>Baseline</u>		<u>Excess</u>		<u>Baseline</u>		<u>Excess</u>	
		(I)		(I)		(I)		(I)
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.39682	(I)	0.71658	(I)	0.39682	(I)	0.71658	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292		0.01292		0.01292		0.01292	
CFCA - ARB AB 32 COI	0.00089		0.00089		0.00089		0.00089	
CARE DISCOUNT	0.00000		0.00000		(0.21944)	(I)	(0.28339)	(I)
LOCAL TRANSMISSION	0.04333		0.04333		0.04333		0.04333	
CPUC FEE	0.00069		0.00069		0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112		0.00112		0.00000		0.00000	
CEE INCENTIVE	0.00173	(I)	0.00173	(I)	0.00173	(I)	0.00173	(I)
SMARTMETER™ PROJECT – GAS	0.03876	(I)	0.03876	(I)	0.03876	(I)	0.03876	(I)
WGSP—TRANSPORTATION								
CORE IMPLEMENTATION PLAN – LT	0.02953		0.02953		0.02953		0.02953	
CORE IMPLEMENTATION PLAN – BB	0.00600		0.00600		0.00600		0.00600	
CORE IMPLEMENTATION PLAN - STORAGE	0.00113		0.00113		0.00113		0.00113	
WGSP—PROCUREMENT								
WINTER HEDGING	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00250		0.00250		0.00250		0.00250	
CORE FIRM STORAGE	0.01655	(R)	0.01655	(R)	0.01655	(R)	0.01655	(R)
SHRINKAGE	0.00930	(R)	0.00930	(R)	0.00930	(R)	0.00930	(R)
CAPACITY CHARGE	0.07529	(R)	0.07529	(R)	0.07529	(R)	0.07529	(R)
CORE PROCUREMENT CHARGE (2)**	0.46175	(R)	0.46175	(R)	0.46175	(R)	0.46175	(R)
TOTAL RATE	1.09831	(R)	1.41807	(R)	0.87775	(R)	1.13356	(R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.16614	(I)	0.16614	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292		0.01292	
CFCA - ARB AB 32 COI	0.00089		0.00089	
CARE DISCOUNT	0.00000		(0.16907)	(I)
LOCAL TRANSMISSION	0.04333		0.04333	
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112		0.00000	
CEE INCENTIVE	0.00173	(I)	0.00173	(I)
SMARTMETER™ PROJECT – GAS	0.03876	(I)	0.03876	(I)
WGSP—TRANSPORTATION				
CORE IMPLEMENTATION PLAN – LT	0.02953		0.02953	
CORE IMPLEMENTATION PLAN – BB	0.00600		0.00600	
CORE IMPLEMENTATION PLAN - STORAGE	0.00113		0.00113	
WGSP—PROCUREMENT				
WINTER HEDGING	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01269	(R)	0.01269	(R)
SHRINKAGE	0.00930	(R)	0.00930	(R)
CAPACITY CHARGE	0.05799	(R)	0.05799	(R)
CORE PROCUREMENT CHARGE (2)**	0.46175	(R)	0.46175	(R)
TOTAL RATE	0.84647	(R)	0.67628	(R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.20440 (R)	0.04799 (I)	0.27580 (R)	0.08480 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01298	0.01298	0.01298	0.01298
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00112	0.00112
CEE INCENTIVE	0.00063 (R)	0.00063 (R)	0.00063 (R)	0.00063 (R)
SMARTMETER™ PROJECT— GAS	0.02208 (R)	0.02208 (R)	0.02208 (R)	0.02208 (R)
WGSP—TRANSPORTATION				
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
WGSP—PROCUREMENT				
WINTER HEDGING	0.00000 (I)	0.00000 (I)	0.00000 (I)	0.00000 (I)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01399 (R)	0.01399 (R)	0.01399 (R)	0.01399 (R)
SHRINKAGE	0.00930 (R)	0.00930 (R)	0.00930 (R)	0.00930 (R)
CAPACITY CHARGE	0.06357 (R)	0.06357 (R)	0.06357 (R)	0.06357 (R)
CORE PROCUREMENT CHARGE (2)**	0.45809 (R)	0.45809 (R)	0.45809 (R)	0.45809 (R)
TOTAL RATE	0.87023 (R)	0.71382 (R)	0.94163 (R)	0.75063 (R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.21907 (R)	0.06266 (I)	0.29047 (R)	0.09947 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01307	0.01307	0.01307	0.01307
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00112	0.00112
CEE INCENTIVE	0.00013	0.00013	0.00013	0.00013
SMARTMETER™ PROJECT – GAS	0.00782	0.00782	0.00782	0.00782
WGSP—TRANSPORTATION				
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
WGSP—PROCUREMENT				
WINTER HEDGING	0.00000 (I)	0.00000 (I)	0.00000 (I)	0.00000 (I)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.00947 (R)	0.00947 (R)	0.00947 (R)	0.00947 (R)
SHRINKAGE	0.00930 (R)	0.00930 (R)	0.00930 (R)	0.00930 (R)
CAPACITY CHARGE	0.04095 (R)	0.04095 (R)	0.04095 (R)	0.04095 (R)
CORE PROCUREMENT CHARGE (2)**	0.45413 (R)	0.45413 (R)	0.45413 (R)	0.45413 (R)
TOTAL RATE	0.83913 (R)	0.68272 (R)	0.91053 (R)	0.71953 (R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.04900		1.33498	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01309		0.01309	
CFCA - ARB AB 32 COI	0.00089		0.00089	
LOCAL TRANSMISSION	0.04333		0.04333	
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112		0.00112	
CEE INCENTIVE	0.00002		0.00002	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.01610		0.01610	
CORE IMPLEMENTATION PLAN – LT	0.02953		0.02953	
CORE IMPLEMENTATION PLAN – BB	0.00600		0.00600	
CORE IMPLEMENTATION PLAN – STORAGE	0.00113		0.00113	
WINTER HEDGING	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.00885	(R)	0.00885	(R)
SHRINKAGE	0.00930	(R)	0.00930	(R)
CAPACITY CHARGE	0.03971	(R)	0.03971	(R)
CORE PROCUREMENT CHARGE (2)**	0.45922	(R)	0.45922	(R)
TOTAL RATE	0.68048	(R)	1.96646	(R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	Baseline	RESIDENTIAL		CARE RESIDENTIAL		Baseline	Excess	
			Excess				Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.39682	(I)	0.71658	(I)	0.39682	(I)	0.71658	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292		0.01292		0.01292		0.01292	
CFCA - ARB AB 32 COI	0.00089		0.00089		0.00089		0.00089	
CARE DISCOUNT	0.00000		0.00000		(0.21944)	(I)	(0.28339)	(I)
LOCAL TRANSMISSION	0.04333		0.04333		0.04333		0.04333	
CPUC FEE	0.00069		0.00069		0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112		0.00112		0.00000		0.00000	
CEE INCENTIVE	0.00173	(I)	0.00173	(I)	0.00173	(I)	0.00173	(I)
SMARTMETER™ PROJECT – GAS	0.03876	(I)	0.03876	(I)	0.03876	(I)	0.03876	(I)
WGSP—TRANSPORTATION								
CORE IMPLEMENTATION PLAN – LT	0.02953		0.02953		0.02953		0.02953	
CORE IMPLEMENTATION PLAN – BB	0.00600		0.00600		0.00600		0.00600	
CORE IMPLEMENTATION PLAN - STORAGE	0.00113		0.00113		0.00113		0.00113	
TOTAL RATE	0.53292	(I)	0.85268	(I)	0.31236	(I)	0.56817	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.16614	(I)	0.16614	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292		0.01292	
CORE FIXED COST ACCOUNT - ARB AB 32 COI	0.00089		0.00089	
CARE DISCOUNT	0.00000		(0.16907)	(I)
LOCAL TRANSMISSION	0.04333		0.04333	
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112		0.00000	
CEE INCENTIVE	0.00173	(I)	0.00173	(I)
SMARTMETER™ PROJECT – GAS	0.03876	(I)	0.03876	(I)
WGSP—TRANSPORTATION				
CORE IMPLEMENTATION PLAN – LT	0.02953		0.02953	
CORE IMPLEMENTATION PLAN – BB	0.00600		0.00600	
CORE IMPLEMENTATION PLAN - STORAGE	0.00113		0.00113	
TOTAL RATE	0.30224	(I)	0.13205	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>SMALL COMMERCIAL</u>							
	<u>Summer</u>		<u>Excess</u>		<u>Winter</u>		<u>Excess</u>	
	<u>First 4,000 Therms</u>				<u>First 4,000 Therms</u>			
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.20440	(R)	0.04799	(I)	0.27580	(R)	0.08480	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01298		0.01298		0.01298		0.01298	
CFCA - ARB AB 32 COI	0.00089		0.00089		0.00089		0.00089	
LOCAL TRANSMISSION	0.04333		0.04333		0.04333		0.04333	
CPUC FEE	0.00069		0.00069		0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112		0.00112		0.00112		0.00112	
CEE INCENTIVE	0.00063	(R)	0.00063	(R)	0.00063	(R)	0.00063	(R)
SMARTMETER™ PROJECT – GAS	0.02208	(R)	0.02208	(R)	0.02208	(R)	0.02208	(R)
WGSP—TRANSPORTATION								
CORE IMPLEMENTATION PLAN – LT	0.02953		0.02953		0.02953		0.02953	
CORE IMPLEMENTATION PLAN – BB	0.00600		0.00600		0.00600		0.00600	
CORE IMPLEMENTATION PLAN - STORAGE	0.00113		0.00113		0.00113		0.00113	
TOTAL RATE	0.32278	(R)	0.16637	(I)	0.39418	(R)	0.20318	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Excess</u>		<u>Winter</u>		<u>Excess</u>	
	<u>First 4,000 Therms</u>				<u>First 4,000 Therms</u>			
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.21907	(R)	0.06266	(I)	0.29047	(R)	0.09947	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01307		0.01307		0.01307		0.01307	
CFCA - ARB AB 32 COI	0.00089		0.00089		0.00089		0.00089	
LOCAL TRANSMISSION	0.04333		0.04333		0.04333		0.04333	
CPUC FEE	0.00069		0.00069		0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112		0.00112		0.00112		0.00112	
CEE INCENTIVE	0.00013		0.00013		0.00013		0.00013	
SMARTMETER™ PROJECT – GAS	0.00782		0.00782		0.00782		0.00782	
WGSP—TRANSPORTATION								
CORE IMPLEMENTATION PLAN – LT	0.02953		0.02953		0.02953		0.02953	
CORE IMPLEMENTATION PLAN – BB	0.00600		0.00600		0.00600		0.00600	
CORE IMPLEMENTATION PLAN - STORAGE	0.00113		0.00113		0.00113		0.00113	
TOTAL RATE	0.32278	(R)	0.16637	(I)	0.39418	(R)	0.20318	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)	
			ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.22480	(R)	0 – 5.0	\$0.27048
			5.1 to 16.0	\$0.52106
			16.1 to 41.0	\$0.95482
			41.1 to 123.0	\$1.66489
			123.1 & Up	\$2.14936
Schedule G-NR2	\$0.09873		All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.06402		All Usage Levels	\$0.44121
Schedule G-NGV2	N/A		All Usage Levels	N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)	
			Average Monthly Use (Therms)	Per Day
Schedule G-NT			0 to 5,000	\$2.00219
Distribution	\$0.09827		5,001 to 10,000	\$5.96416
Local Transmission	\$0.00638		10,001 to 50,000	\$11.10049
Backbone	\$0.00000		50,001 to 200,000	\$14.56833
Schedule G-EG			200,001 to 1,000,000	\$21.13742
Distribution	\$0.00200		1,000,001 and above	\$179.29874
Local Transmission	\$0.00200			
Backbone	\$0.00200			
Schedule G-NGV4				
Distribution	\$0.09827			
Local Transmission	\$0.00000			
Backbone	\$0.00000			

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



**GAS SCHEDULE G-1
 RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>		<u>Per Day</u>	
		\$0.09863	
			<u>Per Therm</u>
	<u>Baseline</u>		<u>Excess</u>
<u>Procurement:</u>	\$0.56539 (R)		\$0.56539 (R)
<u>Transportation Charge:</u>	\$0.53292 (I)		\$0.85268 (I)
Total:	\$1.09831 (R)		\$1.41807 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2012	Winter Effective Nov. 1, 2012
P	0.46	2.18
Q	0.65	2.02
R	0.43	1.82
S	0.46	1.92
T	0.65	1.79
V	0.69	1.79
W	0.46	1.69
X	0.59	2.02
Y	0.82	2.64

* PG&E's gas tariffs are available online at www.pge.com.
 ** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.
 *** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.56539 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.54423 (R)
Small Commercial (G-NR1)	\$0.54745 (R)
Large Commercial (G-NR2)	\$0.51635 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.51958 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
 CORE NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.51958	(R)
Transportation Charge:	\$0.16090	
Total:	\$0.68048	(R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.51958	(R)	N/A
<u>Transportation Charge:</u>	\$1.44688		N/A
Total:	\$1.96646	(R)	\$2.50920 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)									
	0 – 5.0		5.1 to 16.0		16.1 to 41.0		41.1 to 123.0		123.1 & Up	
Customer Charge: (per day)	\$0.27048		\$0.52106		\$0.95482		\$1.66489		\$2.14936	
	Per Therm									
	Summer				Winter					
	First 4,000 Therms		Excess		First 4,000 Therms		Excess			
Procurement Charge:	\$0.54745	(R)	\$0.54745	(R)	\$0.54745	(R)	\$0.54745	(R)		
Transportation Charge:	\$0.32278	(R)	\$0.16637	(I)	\$0.39418	(R)	\$0.20318	(I)		
Total:	\$0.87023	(R)	\$0.71382	(R)	\$0.94163	(R)	\$0.75063	(R)		

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

					<u>Per Day</u>	
	<u>Customer Charge:</u>					\$4.95518
				<u>Per Therm</u>		
		<u>Summer</u>		<u>Winter</u>		
		<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
Procurement Charge:	\$0.51635	(R)	\$0.51635	(R)	\$0.51635	(R)
Transportation Charge:	\$0.32278	(R)	\$0.16637	(I)	\$0.39418	(R)
					\$0.20318	(I)
Total:	\$0.83913	(R)	\$0.68272	(R)	\$0.91053	(R)
					\$0.71953	(R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.54423 (R)
Transportation Charge:	<u>\$0.30224</u> (I)
Total:	\$0.84647 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.56539	(R)	\$0.56539	(R)
<u>Transportation Charge:</u>	\$0.53292	(I)	\$0.85268	(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00112)		(\$0.00112)	
<u>CARE Discount:</u>	(\$0.21944)	(I)	(\$0.28339)	(I)
Total:	\$0.87775	(R)	\$1.13356	(R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL1-NGV Sheet 1
RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION
ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.54423	(R)
Transportation Charge:	\$0.30224	(I)
CSI- Solar Thermal Exemption	(\$0.00112)	
CARE Discount:	<u>(\$0.16907)</u>	<u>(I)</u>
Total:	\$0.67628	(R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.56539	(R)	\$0.56539	(R)
<u>Transportation Charge:</u>	\$0.53292	(I)	\$0.85268	(I)
Total:	\$1.09831	(R)	\$1.41807	(R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18 and where the multifamily accommodation was constructed prior to April 21, 1979. This schedule is closed to all other accounts except to residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.56539	(R)	\$0.56539	(R)	
<u>Transportation Charge:</u>	\$0.53292	(I)	\$0.85268	(I)	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00112)		(\$0.00112)		
<u>CARE Discounts:</u>	(\$0.21944)	(I)	(\$0.28339)	(I)	
Total:	\$0.87775	(R)	\$1.13356	(R)	

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.56539	(R)	\$0.56539	(R)	
<u>Transportation Charge:</u>	\$0.53292	(I)	\$0.85268	(I)	
Total:	\$1.09831	(R)	\$1.41807	(R)	

PG&E's gas tariffs are available online at www.pge.com.

(Continued)



**GAS SCHEDULE GS
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.56539	(R)	\$0.56539	(R)
<u>Transportation Charge:</u>	\$0.53292	(I)	\$0.85268	(I)
Total:	\$1.09831	(R)	\$1.41807	(R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.20900

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>	
				<u>Excess</u>
1. For Qualifying CARE use:				
<u>Procurement Charge:</u>	\$0.56539	(R)	\$0.56539	(R)
<u>Transportation Charge:</u>	\$0.53292	(I)	\$0.85268	(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00112)		(\$0.00112)	
<u>CARE Discount:</u>	(\$0.21944)	(I)	(\$0.28339)	(I)
Total:	\$0.87775	(R)	\$1.13356	(R)
<u>Public Purpose Program</u>				
<u>Surcharge:</u>				
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.				
2. For Non-Qualifying CARE use:				
<u>Procurement Charge:</u>	\$0.56539	(R)	\$0.56539	(R)
<u>Transportation Charge:</u>	\$0.53292	(I)	\$0.85268	(I)
Total:	\$1.09831	(R)	\$1.41807	(R)
3. <u>Discount (Per dwelling unit per day):</u>	\$0.20900			

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GT
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.56539	(R)	\$0.56539	(R)
<u>Transportation Charge:</u>	\$0.53292	(I)	\$0.85268	(I)
Total:	\$1.09831	(R)	\$1.41807	(R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.48200

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
1. For Qualifying CARE Use:				
<u>Procurement Charge:</u>	\$0.56539	(R)	\$0.56539	(R)
<u>Transportation Charge:</u>	\$0.53292	(I)	\$0.85268	(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00112)		(\$0.00112)	
<u>CARE Discount:</u>	(\$0.21944)	(I)	(\$0.28339)	(I)
Total:	\$0.87775	(R)	\$1.13356	(R)
<u>Public Purpose Program Surcharge</u>				
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.				
2. For Non-Qualifying CARE Use:				
<u>Procurement Charge:</u>	\$0.56539	(R)	\$0.56539	(R)
<u>Transportation Charge:</u>	\$0.53292	(I)	\$0.85268	(I)
Total:	\$1.09831	(R)	\$1.41807	(R)
3. <u>Discount (Per installed space per day):</u>	\$0.48200			

* PG&E's gas tariffs are available online at www.pge.com.

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	Occidental Energy Marketing, Inc.
AT&T	Downey & Brand	OnGrid Solar
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Anderson & Poole	G. A. Krause & Assoc.	Praxair
BART	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCD Energy Solutions
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
Braun Blaising McLaughlin, P.C.	Green Power Institute	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Hanna & Morton	SPURR
California Energy Commission	In House Energy	San Francisco Public Utilities Commission
California Public Utilities Commission	International Power Technology	Seattle City Light
California State Association of Counties	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	K&L Gates LLP	SoCalGas
Casner, Steve	Kelly Group	Southern California Edison Company
Cenergy Power	Linde	Spark Energy
Center for Biological Diversity	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of Palo Alto	Los Angeles Dept of Water & Power	Sunshine Design
City of San Jose	MRW & Associates	Tecogen, Inc.
Clean Power	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Coast Economic Consulting	Marin Energy Authority	TransCanada
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	