

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 16, 2014

Advice Letter 3456-G

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Revisions to Gas Schedules G-EG, G-SUR, and Gas Rule 1 in Compliance with AB 796

Dear Mr. Cherry:

Advice Letter 3456-G is effective February 21, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

February 21, 2014

Advice 3456-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Revisions to Gas Schedules G-EG, G-SUR, and Gas Rule 1 in Compliance with Assembly Bill 796

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this advice filing is to update PG&E's Gas Schedules G-EG – *Gas Transportation Service to Electric Generation*, G-SUR – *Customer-Procured Gas Franchise Fee Surcharge*, and Gas Rule 1 – *Definitions* to comply with amendments to Public Utilities Code (PUC) Section 379.8 resulting from the enactment of Assembly Bill (AB) 796. AB 796 is applicable to Advanced Electrical Distributed Generation Technology (ADG) and extends the sunset date of PUC Section 379.8 to January 1, 2016 from its original end date of January 1, 2014.

Background

On October 11, 2009, AB 1110 regarding ADG was signed into law effective January 1, 2010. ADG is defined as electrical distributed generation technology that meets a minimum total electrical efficiency of not less than 45% amongst other requirements. The purpose of AB 1110 was to provide ADG, that has better efficiencies than cogeneration facilities, some of the same benefits. As a result, PUC Section 379.8 was added to define ADG and was limited to ADG that was first operational at a site before January 1, 2014.

On October 7, 2013, AB 796 was enacted to extend the sunset date from January 1, 2014 to January 1, 2016.

Tariff Revisions

Gas Schedule G-EG is revised to extend applicability to ADG that meets all of the conditions specified in PUC Section 379.8 from January 1, 2014, to January 1, 2016.

Gas Schedule G-SUR is revised to extend an exemption from charges due under this schedule for ADG that meets all of the conditions specified in PUC Section 379.8 from January 1, 2014, to January 1, 2016.

The definition of "Advanced Electrical Distributed Generation" in Gas Rule 1 is revised to reference AB 796 and to update the sunset date from January 1, 2014, to January 1, 2016.

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 13, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the

following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective upon date of filing, which is **February 21, 2014**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.10-05-004. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Brian Cherry /KHC

Vice President, Regulatory Relations

Attachments

cc: Service List R.10-05-004

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3456-G**

Tier: 1

Subject of AL: **Revisions to Gas Schedules G-EG, G-SUR, and Gas Rule 1 in Compliance with Assembly Bill 796**

Keywords (choose from CPUC listing): Compliance, Rules, Cogeneration

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **February 21, 2014**

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedule G-EG, Gas Schedule G-SUR, and Gas Rule 1

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3456-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

31081-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 1	30990-G
31082-G	GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1	31026-G
31083-G	GAS RULE NO. 1 DEFINITIONS Sheet 1	27880-G
31084-G	GAS TABLE OF CONTENTS Sheet 1	31056-G
31085-G	GAS TABLE OF CONTENTS Sheet 2	31057-G
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31087-G	GAS TABLE OF CONTENTS Sheet 6	30924-G



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 1

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6**; (c) solar electric generation plants, defined herein and (d) Advanced Electrical Distributed Generation technology that meets all of the conditions specified in Public Utilities Code Section 379.8, as defined in Rule 1, and are first operational at a site prior to January 1, 2016. This schedule does not apply to gas transported to non-electric generation loads. (T)

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$2.00219
5,001 to 10,000 therms	\$5.96416
10,001 to 50,000 therms	\$11.10049
50,001 to 200,000 therms	\$14.56833
200,001 to 1,000,000 therms	\$21.13742
1,000,001 and above therms	\$179.29874

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate:	\$0.01894 per therm
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- b. All Other Customers:

	\$0.05385 per therm
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* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 216.6, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B - "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



GAS SCHEDULE G-SUR
CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. The state of California or a political subdivision thereof;
- b. One gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d. Cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG; and
- e. Advanced Electrical Distributed Generation Technology that meets all of the conditions specified in Public Utilities Code Section 379.8 that is first operational at a site prior to January 1, 2016. (T)

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

a. The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is	<u>Per Therm</u> \$0.47977
multiplied by:	
b. The Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is	0.009886
The G-SUR Franchise Fee Surcharge is	
	\$0.00474

SURCHARGE RECOVERY: The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.003145.



GAS RULE NO. 1
DEFINITIONS

Sheet 1

ABNORMAL PEAK DAY (APD): An Abnormal Peak Day (APD) is the coldest day which could reasonably be expected to occur within the PG&E system for planning purposes and is based on the coldest day of record for the PG&E territory.

ADVANCED ELECTRICAL DISTRIBUTED GENERATION: Any electric distributed generation technology that generates electricity and meets all of the conditions in Public Utilities Code (PUC) Section 379.8. The conditions are:

1. Meets emissions standards adopted by the State Air Resources Board pursuant to the distributed generation certification program,
2. Produces de minimis emissions of sulfur oxides and nitrogen oxides,
3. Meets greenhouse gases emission performance standards pursuant to PUC Section 8341,
4. Has a total electrical efficiency of not less than 45 percent,
5. Is sized to meet generator's onsite electrical demand,
6. Has parallel operation to the electrical distribution grid.

The provisions of Assembly Bill 1110 which added PUC Section 379.8 to the Public Utilities Code, as amended by Assembly Bill 796, do not apply to Advanced Electrical Distributed Generation technology that is first operational at a site on or after January 1, 2016.

(T)
 (T)

ALTERNATIVE FUEL: Any fuel, gaseous, liquid, or solid, that may be used in lieu of natural gas. Electricity shall not be considered as an alternative fuel for purposes of conversion.

ANNUAL CONTRACT QUANTITY (ACQ): The annual gas delivery quantity contracted for during each contract year as specified in a service agreement.

APPLICANT: A person or agency requesting PG&E to supply gas service.

APPLICATION: A written request to PG&E for gas service; not an inquiry as to the availability or charges for such service.

AVERAGE DAILY QUANTITY (ADQ): The monthly contracted quantity divided by the number of Customer's operating days in that month.

AVERAGE MONTHLY USE: The total amount of gas used under each rate schedule(s) during the 12 billing months ending with the current billing month, divided by 12. If the Customer does not have 12 billing months of use under a noncore rate schedule, the average monthly use will be determined by dividing the cumulative gas use by the number of billing months since service was initiated.

(Continued)



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Advice Letter No: 3456-G
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed February 21, 2014
 Effective February 21, 2014
 Resolution No.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	OnGrid Solar
AT&T	Downey & Brand	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Praxair
Anderson & Poole	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCE
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blaising McLaughlin, P.C.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Public Utilities Commission
California Energy Commission	In House Energy	Seattle City Light
California Public Utilities Commission	International Power Technology	Sempra Utilities
California State Association of Counties	Intestate Gas Services, Inc.	SoCalGas
Calpine	K&L Gates LLP	Southern California Edison Company
Casner, Steve	Kelly Group	Spark Energy
Cenergy Power	Linde	Sun Light & Power
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	
Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.	