

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



January 7, 2014

Advice Letters: 3426-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: 2014 Natural Gas Public Purpose Program Surcharges

Dear Mr. Cherry,

Advice Letter 3426-G is effective as of January 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

October 31, 2013

Advice 3426-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: 2014 Natural Gas Public Purpose Program Surcharges

Pacific Gas and Electric Company ("PG&E") hereby submits this filing to update gas public purpose program ("PPP") surcharge rates to be effective January 1, 2014. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the California Alternate Rates for Energy ("CARE") portion of 2014 PPP surcharge rates are shown in Table II of Attachment 1.

Purpose

In accordance with Public Utilities ("PU") Code Sections 890-900 and Gas PPP Surcharge Decision ("D.") 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission ("CPUC" or "Commission") are required to implement updated gas PPP surcharge rates each January 1 through an advice letter filed by October 31 of the preceding year. Gas PPP surcharge rates recover authorized funding for Energy Efficiency ("EE"), Energy Savings Assistance ("ESA"), CARE, California State Board of Equalization ("BOE") administrative expense, and gas public-interest Research, Development, and Demonstration ("RD&D") programs. This advice letter presents these required updates to PG&E's Rate Schedule G-PPPS, "Gas Public Purpose Program Surcharge," and gas Preliminary Statement Part B, as shown in Attachment 2.

Background

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Section 890-900 implemented a gas PPP surcharge to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking ("R.") 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a state-wide gas public interest RD&D program to be administered by the California Energy Commission

("CEC") and funded through the gas PPP surcharges beginning January 1, 2005.¹ Amounts collected through the gas PPP surcharges are remitted to the BOE, and are to be returned to the utilities on a quarterly basis, with the exception of collections for: 1) RD&D that are used by the CEC to administer the gas RD&D program; and 2) BOE administration that are used to cover costs associated with BOE administration of state-wide PPP surcharge collection.

| Revised Summary of Gas Public Purpose Program Surcharge Funding | 2014 |
|---|----------------------|
| Revised 2014 Gas PPP Funding | \$156,199,100 |
| PPP Balancing Account Balances (Overcollection) Amortized in Rates (9/30/13 recorded and forecasted through 12/31/13) | \$(9,295,000) |
| Projected CARE Revenue Shortfall | \$108,850,353 |
| Total Gas Public Purpose Program Authorized Funding | \$255,754,453 |

Amounts Incorporated Into the Gas PPP Surcharge Rates

This advice letter updates PG&E's gas PPP surcharge rates based upon currently-authorized 2014 PPP funding levels and a forecast of 2013 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below are a summary of the PG&E PPP gas funding requirements for 2014, as well as descriptions of the authority for those requirements.

| PPP Component | Revised 2014 PG&E Gas Funding |
|---------------------------------------|--|
| Energy Efficiency | \$74,077,449 |
| Statewide ME&O – EE | \$254,500 |
| Energy Savings Assistance Program | \$67,982,087 |
| California Alternate Rates for Energy | \$2,805,637 |
| Research, Demonstration, & Develop. | \$10,700,453 |
| BOE Administrative Costs | \$378,974 |
| Total | \$156,199,100 |

Energy Efficiency:

On November 15, 2012, the Commission issued D.12-11-015 which approved PG&E's 2013-2014 Energy Efficiency Portfolio with an overall two-year budget of \$823.1 million. The 2014 annual EE program funding to be recovered from gas customers is \$74.1 million. This amount represents the gas portion (18%) of one-half of the two-year adopted funding based on the forecasted net energy benefits of the 2013-2014 EE portfolio approved in PG&E's Advice Letter 3356-G-A/4176-E-A filed on April 23, 2013,

¹ By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

and approved by the Commission on September 17, 2013, effective January 1, 2013.² The gas and electric net energy benefits (18 percent for gas and 82 percent for electric) determine the allocation of EE funding between gas and electric rates.

Statewide Marketing Education and Outreach (ME&O):

On August 2, 2012, PG&E filed its 2013-14 Statewide Marketing Education & Outreach (SW ME&O) Application (A.) 12-08-007 as directed by D.12-04-045 and D.12-05-015. PG&E's application requested \$24.8 million (including a factor for franchise fees and uncollectibles accounts expense (FF&U)) to support a statewide umbrella brand and marketing campaign known as "Energy Upgrade California" (EUC) during 2013 and 2014.

On January 18, 2013, the Commission issued a Scoping Memo and Ruling on the SW ME&O Plans for 2013-2014. It divided the case into two phases. The first phase addressed budgets and activities for the Flex Alert program for 2013 and 2014. On April 18, 2013, the Commission issued Phase 1 D.13-04-021 that established an annual budget of \$2.5 million (plus FF&U) for PG&E's Flex Alert program in 2013 and 2014 to be recovered through existing energy efficiency and demand response recovery mechanisms. The annual amount to be recovered from gas customers through the energy efficiency revenue balancing account, Public Purpose Program – Energy Efficiency (PPP-EE) balancing account, is \$0.25 million, or 10.18% of the SW ME&O Flex Alert budget authorized in D.13-04-021.

A decision has not yet been issued in the second phase of the proceeding addressing all other aspects of the SW ME&O plans for 2013-2014.

Energy Savings Assistance Program:

On August 30, 2012, the Commission issued D.12-08-044 which approved the IOUs' 2012-2014 Energy Savings Assistance Program and California Alternate Rates for Energy Applications. PG&E's gas and electric authorized funding for the 2014 ESA Program is \$161.9 million, of which \$67.9 million is for gas.³

California Alternative Rates for Energy:

On August 30, 2012, the Commission issued D.12-08-044 which approved the IOUs' 2012-2014 Energy Savings Assistance and California Alternate Rates for Energy

² The net benefit split is applied to PG&E's total EE portfolio, including the funding for Marin Energy Authority, as filed in Advice Letter MEA 003-CCA and MEA-005-CCA, and approved by Energy Division on June 3, 2013. The disposition letter approved the allocation of MEA's program revenue requirement between PG&E's electric and gas customers to be under the same benefit basis as the rest of the EE PG&E portfolio.

³ As directed in D.12-08-044, PG&E updated gas and electric expense allocation from 44.62% for gas and 55.38% for electric to 41.7% for gas and 58.3% for electric.

Applications. PG&E's gas and electric authorized funding for the 2014 CARE Program is \$14.8 million, of which \$2.8 million is for gas.⁴ Pursuant to PG&E's adopted tariffs, the actual CARE administrative costs are recovered through the PPP-CARE balancing account.

Research, Demonstration, and Development:

PG&E's portion for 2014 statewide public interest RD&D authorized funding is \$10.7 million. This funding level was provided by the Energy Division in accordance with D.04-08-010.⁵

Board of Equalization Administrative Costs:

PG&E has included in its 2014 gas PPP surcharge rates \$0.4 million for BOE administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with D.04-08-010.⁶

- PG&E's proposed 2014 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2013, and forecasted activity through December 31, 2013. PG&E's forecast balances are shown below (Note: an overcollection is shown as a negative number; undercollection as a positive number).

| Balancing Account | Forecast Balance Through 12/31/13 |
|--|--|
| PPP-EE Account | 8,340,000 |
| PPP-LIEE Account | 1,125,000 |
| PPP-CARE Account | (18,564,000) |
| PPP-RDD Account | (196,000) |
| Total PPP Balancing Account Balance | (9,295,000) |

- A projected CARE revenue shortfall of \$108.8 million is incorporated in PG&E's gas 2014 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2014 annual illustrative residential procurement rate of \$0.52132 per therm ("th"). The projected CARE revenue shortfall also reflects an estimate of CARE-eligible customers and related information on

⁴ In D.12-08-044, the Commission approved an allocation of program costs between electric and gas of 81/19 (electric/gas) which is based on a forecast of the electric and gas CARE subsidy for 2012-2014.

⁵ PG&E's allocation of 2014 RD&D costs were provided by the Energy Division in an e-mail dated September 19, 2013.

⁶ The amounts included in setting the 2014 rate component for RD&D are comprised of public interest RD&D and the BOE administrative expenses. The annual 2014 BOE administrative cost amount was provided by the Energy Division in an e-mail dated September 19, 2013.

enrollment benchmarks to be achieved in 2014. PG&E estimates that the CARE discount in 2014 will apply to customer usage of 469 million therms under average temperature conditions as compared with 501 million therms used to estimate the 2013 CARE discount.

4. PPP surcharge rates included in this filing do not include a factor for franchise fees and uncollectible accounts expense in accordance with D.04-08-010.
5. Gas volumes used in deriving PPP surcharge rates were adopted in D.10-06-035, as shown in Table II of Attachment 1.⁷ As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2014 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 9,398,727 therms, based upon information provided by the Energy Division on October 28, 2013, in accordance with D.04-08-010.
6. Energy Efficiency and Energy Savings Assistance Program are allocated based on the Direct Allocation Method adopted in D.95-12-053. All other programs are allocated Equal Cents per Therm.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 20, 2013, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

⁷ D.04-08-010 requires gas volumes used in deriving PPP surcharge rates to be based on adopted BCAP estimates if less than three years old. If three years have passed since the end of the forecast period adopted in the BCAP, PPP surcharge rates are based on available billing data from the most recent 36 months. Consequently, PG&E's BCAP volumes, adopted in D.10-06-035, are used in this Advice Letter.

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Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4.). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

Pursuant to D.04-08-010, PG&E requests that this Tier 2 advice filing become effective on **January 1, 2014**.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this filing. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2014.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.12-07-001 and A.11-05-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President – Regulatory Relations

cc: Service Lists for A.12-07-001 (EE) and A.11-05-019 (ESA/CARE)

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3426-G**

Tier: 2

Subject of AL: **2014 Natural Gas Public Purpose Program Surcharges**

Keywords (choose from CPUC listing): Compliance, Surcharges

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2014**

No. of tariff sheets: **5**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement Part B & Gas Schedule G-PPPS

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

ATTACHMENT 1

**Table I
2014 Natural Gas Public Purpose Program Surcharge Rates**

| Customer Class | | ¢/therm | ¢/therm |
|-----------------------|--|----------------|-----------------|
| | | CARE | Non-CARE |
| Core | Residential | 6.075 | 8.387 |
| | Small Commercial | 2.129 | 4.441 |
| | Large Commercial | 6.848 | 9.160 |
| | Natural Gas Vehicle (G-NGV1/G-NGV2) | | 2.554 |
| Noncore | Industrial Distribution | | 4.168 |
| | Industrial Transmission/Backbone | | 3.371 |
| | Natural Gas Vehicle (G-NGV4) | | 2.554 |
| | Liquefied Natural Gas | | 2.554 |

**Table II
Funding Requirements & Associated Volumes
Used to Calculate the CARE Portion of 2014 PPP Surcharge Rates**

| 2014 CARE Components | |
|--|-----------------------|
| CARE Revenue Shortfall | \$108,850,353 |
| CARE Administrative Costs | \$2,805,637 |
| CARE-PPP Balancing Account (Forecast Balance 12/31/13) | (\$18,564,000) |
| Total Adjusted Volumes including CARE (Mth) | 4,496,289 |
| Total Adjusted Volumes excluding CARE (Mth) | 4,026,963 |

**ATTACHMENT 2
Advice 3426-G**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 30810-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21 | 30051-G |
| 30811-G | GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1 | 30052-G |
| 30812-G | GAS TABLE OF CONTENTS Sheet 1 | 30779-G |
| 30813-G | GAS TABLE OF CONTENTS Sheet 3 | 30752-G |
| 30814-G | GAS TABLE OF CONTENTS Sheet 4 | 30753-G |



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

| | SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE | | | | |
|---|--|---------------|-------------------|---------------|---------------|
| | PPP-EE | PPP-LIEE | PPP- RDD/ADMIN | PPP-CARE | Total-PPP |
| RESIDENTIAL – NONCARE (G-1, GM, GS, GT) | \$0.03177 (I) | \$0.02656 (I) | \$0.00242 (I) | \$0.02312 (I) | \$0.08387 (I) |
| RESIDENTIAL – CARE (GL-1, GML, GSL, GTL) | \$0.03177 (I) | \$0.02656 (I) | \$0.00242 (I) | \$0.00000 | \$0.06075 (I) |
| SMALL COMMERCIAL – NONCARE (G-NR1) | \$0.01028 (I) | \$0.00859 (I) | \$0.00242 (I) | \$0.02312 (I) | \$0.04441 (I) |
| SMALL COMMERCIAL – CARE (G-NR1) | \$0.01028 (I) | \$0.00859 (I) | \$0.00242 (I) | \$0.00000 | \$0.02129 (I) |
| LARGE COMMERCIAL – NONCARE (G-NR2) | \$0.03598 (I) | \$0.03008 (I) | \$0.00242 (I) | \$0.02312 (I) | \$0.09160 (I) |
| LARGE COMMERCIAL – CARE (G-NR2) | \$0.03598 (I) | \$0.03008 (I) | \$0.00242 (I) | \$0.00000 | \$0.06848 (I) |
| NATURAL GAS VEHICLE (G-NGV1/G-NGV2) | \$0.00000 | \$0.00000 | \$0.00242 (I) | \$0.02312 (I) | \$0.02554 (I) |
| INDUSTRIAL – DISTRIBUTION (G-NT-D) | \$0.00879 (I) | \$0.00735 (I) | \$0.00242 (I) | \$0.02312 (I) | \$0.04168 (I) |
| INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B) | \$0.00445 (I) | \$0.00372 (I) | \$0.00242 (I) | \$0.02312 (I) | \$0.03371 (I) |
| NATURAL GAS VEHICLE (G-NGV4 Dist/Trans) | \$0.00000 | \$0.00000 | \$0.00242 (I) | \$0.02312 (I) | \$0.02554 (I) |
| LIQUID NATURAL GAS (G-LNG) | \$0.00000 | \$0.00000 | \$0.00242 (I) | \$0.02312 (I) | \$0.02554 (I) |

(Continued)



GAS SCHEDULE G-PPPS
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

| Customer Class (Rate Schedule) | Per Therm | |
|--|---------------|---------------|
| | Non-CARE | CARE |
| Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL) | \$0.08387 (I) | \$0.06075 (I) |
| Small Commercial (G-NR1) | \$0.04441 (I) | \$0.02129 (I) |
| Large Commercial (G-NR2) | \$0.09160 (I) | \$0.06848 (I) |
| Industrial: (G-NT—Distribution) | \$0.04168 (I) | N/A |
| Industrial: (G-NT—Transmission/ Backbone) | \$0.03371 (I) | N/A |
| Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4) | \$0.02554 (I) | N/A |
| Liquid Natural Gas (G-LNG) | \$0.02554 (I) | N/A |

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 1. The United States, its unincorporated agencies and instrumentalities;
 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 3. The American National Red Cross, its chapters and branches;
 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



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Sheet 1

| TITLE OF SHEET | CAL P.U.C. SHEET NO. | |
|-------------------------------------|---------------------------------|-----|
| Title Page | 30812-G | (T) |
| Rate Schedules | 30780, 30813-G | (T) |
| Preliminary Statements..... | 30814 ,30517-G | (T) |
| Rules | 29737-G | |
| Maps, Contracts and Deviations..... | 29288-G | |
| Sample Forms | 30592,30323-30326,30439,30327-G | |

(Continued)

Advice Letter No: 3426-G
 Decision No. 04-08-010

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed October 31, 2013
 Effective _____
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
 Non-Residential**

| | | |
|----------|---|---------------------------|
| G-AFTOFF | Annual Firm Transportation Off-System | 24466,30389,22057-G |
| G-SFT | Seasonal Firm Transportation On-System Only | 24467,30394,22178-G |
| G-AA | As-Available Transportation On-System..... | 24468,30386-G |
| G-AAOFF | As-Available Transportation Off-System..... | 24469,30387-G |
| G-NFT | Negotiated Firm Transportation On-System | 24470,22909-22910-G |
| G-NFTOFF | Negotiated Firm Transportation Off-System | 24471,19294,21836-G |
| G-NAA | Negotiated As-Available Transportation On-System | 24472,22911,22184-G |
| G-NAAOFF | Negotiated As-Available Transportation Off-System | 24473,22912-22913-G |
| G-OEC | Gas Delivery To Off-System End-Use Customers..... | 22263-22264-G |
| G-CARE | CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities..... | 23367-G |
| G-XF | Pipeline Expansion Firm Intrastate Transportation Service | 30192,30396,27966-27965-G |
| G-PARK | Market Center Parking Service..... | 30188,18177-G |

**Rate Schedules
 Other**

| | | |
|--------|---|---|
| G-LEND | Market Center Lending Service | 30180,18179-G |
| G-CT | Core Gas Aggregation Service | 29430,21740,25112,21741,20052,28395, 29142-29151-G |
| G-CRED | Billing Credits for CTA-Consolidated Billing..... | 20063-G |
| G-SUR | Customer-Procured Gas Franchise Fee Surcharge | 30725-G |
| G-PPPS | Gas Public Purpose Program Surcharge..... | 30811 ,23704-G |
| G-ESP | Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents | 21739-G |
| G-WGSP | Winter Gas Savings Program | 29104,29105,29106-G |
| G-OBF | On-Bill Financing Loan Program..... | 28306, 28307, 28308-G |
| G-SOP | Residential Gas SmartMeter™ Opt-Out Program..... | 29534, 29535-G |

**Rate Schedules
 Experimental**

| | | |
|--------|---|---------------------|
| G-NGV1 | Experimental Natural Gas Service for Compression on Customers Premises..... | 30737,27653-G |
| G-NGV2 | Experimental Compressed Natural Gas Service | 30738,27655-G |
| G-NGV4 | Experimental Gas Transportation Service to Noncore Natural Gas Vehicles | 30184,30392,27658-G |
| G-LNG | Experimental Liquefied Natural Gas Service | 30391,21890-G |

(Continued)



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Sheet 4

| PART | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|-------------------------------|--|--|
| Preliminary Statements | | |
| Part A | Description of Service Area and General Requirements | 14615-14623,18797-G |
| Part B | Default Tariff Rate Components | 30728-30734,30351-30353, 23229,30373-30381, 30810 ,29036-G |
| Part C | Gas Accounting Terms and Definitions | 28876,30382-30383,30172-G 28880-28883,28110,28884,28885,23351,29141-G |
| Part D | Purchased Gas Account..... | 27761,25095,25096,27762-G |
| Part F | Core Fixed Cost Account..... | 27763,24623,30261,30262-G |
| Part J | Noncore Customer Class Charge Account..... | 28552,30263,25108-25109-G |
| Part L | Balancing Charge Account | 23273-23274-G |
| Part O | CPUC Reimbursement Fee | 29460-G |
| Part P | Income Tax Component of Contributions Provision..... | 28729,13501-G |
| Part Q | Affiliate Transfer Fees Account | 23275-G |
| Part S | Interest | 12773-G |
| Part T | Tax Reform Act of 1986..... | 12775-G |
| Part U | Core Brokerage Fee Balancing Account | 23276-G |
| Part V | California Alternate Rates For Energy Account | 23358,28778-G |
| Part X | Liquefied Natural Gas Balancing Account | 27454-G |
| Part Y | Customer Energy Efficiency Adjustment..... | 28301,28302,28663,28664-G |

(T)

(Continued)

Advice Letter No: 3426-G
 Decision No. 04-08-010

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed October 31, 2013
 Effective _____
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
|---|---|--|
| 1st Light Energy | Douglass & Liddell | Occidental Energy Marketing, Inc. |
| AT&T | Downey & Brand | OnGrid Solar |
| Alcantar & Kahl LLP | Ellison Schneider & Harris LLP | Pacific Gas and Electric Company |
| Anderson & Poole | G. A. Krause & Assoc. | Praxair |
| BART | GenOn Energy Inc. | Regulatory & Cogeneration Service, Inc. |
| Barkovich & Yap, Inc. | GenOn Energy, Inc. | SCD Energy Solutions |
| Bartle Wells Associates | Goodin, MacBride, Squeri, Schlotz & Ritchie | SCE |
| Braun Blaising McLaughlin, P.C. | Green Power Institute | SDG&E and SoCalGas |
| California Cotton Ginners & Growers Assn | Hanna & Morton | SPURR |
| California Energy Commission | In House Energy | San Francisco Public Utilities Commission |
| California Public Utilities Commission | International Power Technology | Seattle City Light |
| California State Association of Counties | Intestate Gas Services, Inc. | Sempra Utilities |
| Calpine | K&L Gates LLP | SoCalGas |
| Casner, Steve | Kelly Group | Southern California Edison Company |
| Cenergy Power | Linde | Spark Energy |
| Center for Biological Diversity | Los Angeles Dept of Water & Power | Sun Light & Power |
| City of Palo Alto | MAC Lighting Consulting | Sunshine Design |
| City of San Jose | MRW & Associates | Tecogen, Inc. |
| Clean Power | Manatt Phelps Phillips | Tiger Natural Gas, Inc. |
| Coast Economic Consulting | Marin Energy Authority | TransCanada |
| Commercial Energy | McKenna Long & Aldridge LLP | Utility Cost Management |
| County of Tehama - Department of Public Works | McKenzie & Associates | Utility Power Solutions |
| Crossborder Energy | Modesto Irrigation District | Utility Specialists |
| Davis Wright Tremaine LLP | Morgan Stanley | Verizon |
| Day Carter Murphy | NLine Energy, Inc. | Water and Energy Consulting |
| Defense Energy Support Center | NRG Solar | Wellhead Electric Company |
| Dept of General Services | Nexant, Inc. | Western Manufactured Housing Communities Association (WMA) |
| Division of Ratepayer Advocates | North America Power Partners | |